



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

May 27, 1983

Subject: Cultural Resource Evaluations of Three Proposed Well Locations in the Mounds Locality of Emery County, Utah

Project: Skyline Oil Company - Locations 11-22, 11-23, and 11-32

Project No.: SKOC-83-1

Permit: Dept. of Interior 81-Ut-179

To: ✓ Mr. Clifford Selin, Skyline Oil Company, 2000 University Club Bldg., 136 East South Temple, Salt Lake City, Utah 84111

Mr. Leon Berggren, Area Manager, Bureau of Land Management, P.O. Box AB, Price, Utah 84501

Mr. Gene Nodine, Moab District Manager, Bureau of Land Management, P.O. Box 970, Moab, Utah 84532

Info: Mr. Richard Fike, BLM State Archeologist, Bureau of Land Management, University Club Bldg., 136 East South Temple, Salt Lake City, Utah 84111

SKYLINE OIL COMPANY
FEDERAL #11-42
SE NE Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT I

Summary Report of
Inspection for Cultural Resources

BLM Report ID No. 1 4
 Report Acceptable Yes No
 Mitigation Acceptable Yes No
 Comments: _____

Report Title EVALUATIONS IN MOUNTAINS LOCATIONS
 Development Company Skyline Oil Company, Wells 11-22, 11-23, & 11-32
 Report Date 05-27-1983 4. Antiquities Permit No. 81-Ut-179
 Responsible Institution AERC County Emery
 Fieldwork Location: TWN 16S Range 12E Section(s) 11
 TWN 78 Range 82 Section(s) 86 87 88 89 90 91 92 93
 Resource Area PR TWN 94 Range 98 Section(s) 102 103 104 105 106 107 108 109

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
 BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
 HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
 KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
 SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN

FH in spaces 65, 69, 81, 85, 97, 101
 V= Vernal Meridian
 H= Half Township

8. Description of Examination Procedures:
 The archeologist, F. R. Hauck of AERC, walked a series of 10 meter wide transects on the staked well locations and along the access routes leading from # 11-23 and 11-23 Alternate to # 11-22. A short access leading from Well 11-13 to # 11-23 was also examined. An area covering a 50 meter radius around the well center stake was evaluated. Access corridor examinations ----

9. Linear Miles Surveyed 2.5
 Definable Acres Surveyed 118
 * Legally Undefinable Acres Surveyed 7
 (* A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type 1
 R= Reconnaissance
 I= Intensive
 S= Statistical Sample

1. Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 10
 No cultural resource site of prehistoric or historic activity was observed or recorded. Several primary flakes were observed in the #11-22 location but a careful evaluation of the surface failed to produce sufficient material or association to warrant designation as a site. 13. Collection: n Y=Yes, 136

4. Actual/Potential National Register Properties Affected:
 The National Register has been consulted and no registered properties will be affected by this project.

5. Literature Search, Location/Date:
 Price Area Office, 5-27-83

6. Conclusion/Recommendations:
 AERC recommends that a cultural resource clearance be granted to SKYLINE OIL COMPANY based upon adherence to the stipulations noted on the reverse:

7. Signature F. R. Hauck

8. Description of Examination Procedures Continued:

covered an average width of 20 meters. Proposed well location 11-23 had been examined during the recent seismic line survey in the locality and therefore was not reexamined. Location 11-32, situated on the north side of Cottonwood Creek, had been generally examined by F. R. Hauck in the fall of 1982, during the access road surveys for Well 12-13.

16. CONTINUED:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to the evaluated access roads.
2. All personnel refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.

Company: SKYLINE OIL

Well: GRASSY TRAIL Federal #11-42

Location: T16S, R12E, S011:SE+NE $\frac{1}{4}$

On Site: MAY 27, 1983

The on-site inspection for subject wells was conducted in response to a notice of staking. The APD is recommended for approval subject to the following stipulations:

- X 1. ~~SKYLINE~~ shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
- X 2. The BLM's representative (Sid Vogelpohl, 801-673-4584) will be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location. A pre-construction on-site shall be arranged by ~~SKYLINE~~ at which representatives of the BLM, ~~SKYLINE~~ and the dirt contractor shall be present.
- X 3. Roads shall be constructed where flagging was located during the on-site inspection. Driving surface widths of the road is to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain. Roads will be crowned and ditched or sloped with water bars and water turnouts where feasible. ~~SKYLINE~~ (Refer to BLM/USGS Surface Operating Standards, figures 1 through 7). Changes in finished road design may be required by the BLM.
- X 4. Six to 8 inches of topsoil on the entire pad site or all available topsoil shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded. A seed mix will be provided by the BLM.
- X 5. Vegetative clearing shall be confined to the limits of actual construction. Larger vegetative debris shall be manually scattered at least 15 feet outside the limits of construction.
- X 6. Littering of access roads or pad area by personnel involved in the drilling operation or construction shall be prevented or corrected by ~~SKYLINE~~. Litter pickup along access roads or in the pad area may be required. Collected garbage and trash will be disposed of at an authorized landfill. Drained equipment oil will be disposed of in pits at drill sites or at a landfill. *Sanitation facilities will be provided as required by the state of Utah.*

X 7. The completed road used for a producing well shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road, drainages and shoulders shall be free of large rocks, vegetative debris and slides. Drainage ditches shall be relatively free of sediments and not excessively eroded. Low water crossings shall be maintained.

X 8. During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance on the right-of-way, a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required.

9. Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near to exposed at the surface.

X 10. Upon completion of drilling operations, the BLM's representative shall be notified by of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.

X 11. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative. X

X 12. Reclamation, when determined necessary by the BLM, will return all disturbed areas to a color and topographic form that blends with the surroundings. Any topsoil stockpiled will be redistributed and the area seeded as specified by the BLM at the time of reclamation. Erosion control devices will be required as determined by the BLM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)
MINERALS MANAGEMENT
SERVICE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 9 1983

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR SKYLINE OIL COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 2000 University Club Bldg., S.L.C., Utah 84111		9. WELL NO. FEDERAL #11-42
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE 1/4 NE 1/4 Section 11, T. 16 S., R. 12 E., SLB&M		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL - 5293'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T.16S., R.12E., SLB&M
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Supplemental Information <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is to be drilled to 3950' and is to be completed open hole with lateral drain hole technology. Depth and extent of drain holes to be selected on the basis of logs, cores and other data being developed from the well bore.

All well information will be reported in the completion report (Form 9-330) and will be stamped "Confidential".

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Selzer TITLE Senior Engineer DATE 6-8-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

June 8, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill,
Skyline Oil Company's Proposed Federal #11-42 Well,
SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 11, T. 16 S., R. 12 E., S.L.M.,
Emery County, Utah. Federal Lease U-43778

Gentlemen:

Enclosed herewith are duplicate copies of our Application for Permit to Drill with attached exhibits for the proposed well. We have included copies of the surveyors plat, topo maps, archeological report and other exhibits. The archeological report shows the number of #11-32, but this is in error and should be #11-42 in each case in the report. Any other information that is required will be furnished gladly.

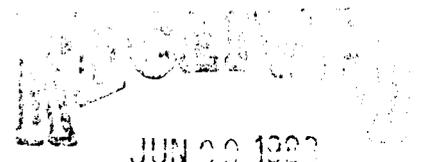
We have filed and will be drilling this well under the Designation of Operator from B. K. Seeley, Jr., Lessee of Record under Lease U-43778.

Very truly yours,



Clifford E. Selin,
Senior Engineer

Enclosures



JUN 09 1983

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
FEDERAL #11-42

10. FIELD AND POOL, OR WILDCAT
UN NAMED **Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T.16 S., R. 12 E., SLB&M

12. COUNTY OR PARISH 13. STATE
Emery Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **1980' FNL, 660' FEL, SE NE, Sec. 11, T. 16 S., R. 12 E., SLB&M**
At proposed prod. zone **Same as above**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **933'**

16. NO. OF ACRES IN LEASE
2320.0

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1401'**

19. PROPOSED DEPTH
3950'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
OG EL 5293'

22. APPROX. DATE WORK WILL START*
6-15-83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yds Redi Mix
14-3/4"	10-3/4"	40.50#	500'	500 sx - circ. to surface
9-7/8"	7-5/8"	26.40#	3400'	400 sx. Class H.

See attachments

119
JUN 09 1983
DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selin TITLE Senior Engineer DATE 6-3-83

(This space for Federal or State office use)

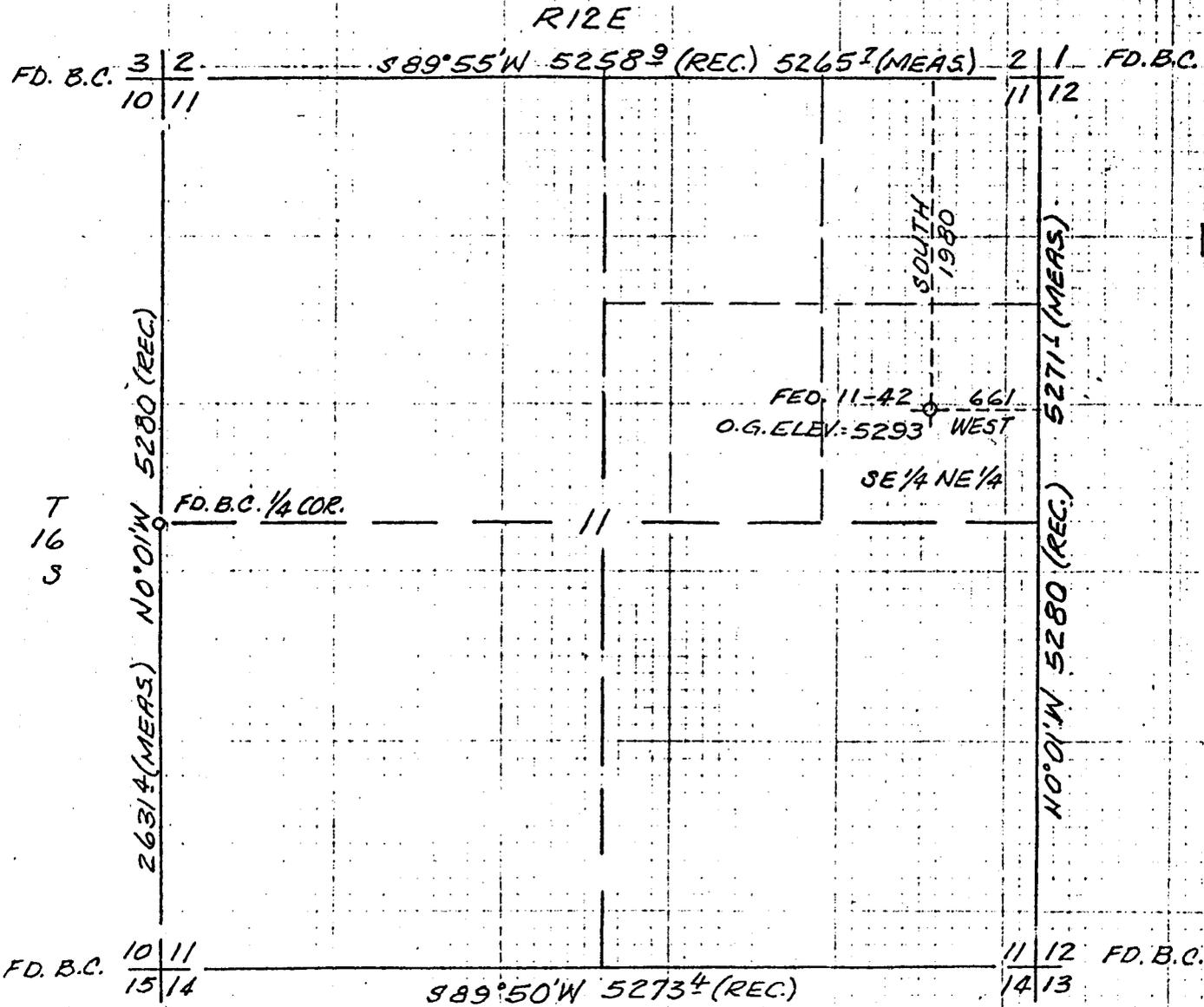
PERMIT NO. _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-10-83
BY: Norman Stout

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

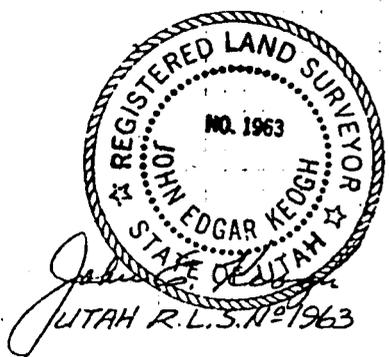
SKYLINE OIL COMPANY
 FEDERAL #11-42
 SE NE Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT C



BEARING FROM N. LINE, NE 1/4, SEC. 11
 (389°55'W)

WELL LOCATION PLAT OF
 FEDERAL 11-42 IN
 S.E. 1/4 N.E. 1/4, SEC. 11, T.16S, R.12E, S.L.B.&M.
 EMERY COUNTY, UTAH
 TRANSIT & E.D.M. SURVEY
 FOR SKYLINE OIL CO.
 SCALE: 1" = 1000' MAY 26, 1983
 ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO.
 QUAD. "MOUNDS, UTAH" 1969 (N.W. COR.,
 SEC. 11 = 5360.)



ATTACHMENT "A"

SKYLINE OIL COMPANY
GRASSY TRAIL FIELD
FEDERAL #11-42
SE NE SEC. 11, T. 16 S., R. 12 E.,
EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Cedar Mountain Formation - Cretaceous

2. Estimated Tops of Important Geologic Markers:

Morrison	285'
Curtis	1,115'
Entrada	1,235'
Carmel	1,610'
Navajo	1,875'
Wingate	2,370'
Chinle	2,750'
Moenkopi	3,000'
Sinbad	3,645'
TD	3,950'

3. The Estimated Depths At Which Anticipated Water, Oil Or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	1,875'
Water	Wingate	2,370'
Oil	Moenkopi	3,000'

4. Proposed Casing Program:

<u>String</u>	<u>Size, Weight/Grade</u>			<u>Condition</u>	<u>Depth Interval</u>
Conductor	16"	65#	H-40	New	0-30' ±
Surface	10-3/4"	40.5#	K-55	New	0-500' ±
Intermediate	7-5/8"	26.40#	K-55	New	0-3,455'

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head:	10-3/4" LT&C X 10" 3000 PSI
Tubinghead:	10" 3000 PSI X 8" 3000 PSI
Adapter & Tree:	8" 3000 PSI X 2½" 3000 PSI
Valves:	1 - 2½" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Program:
 - A. Mud will be used as the drilling medium from surface to approximately 3450' or depth of intermediate casing.
 - B. Air will be used as drilling medium from 3450' or intermediate casing depth to TD of 3950'. Foaming agent will be used as necessary should water be encountered.
7. Auxiliary Control Equipment:
 - A. Kelly cocks will be used.
 - B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
 - C. A bit float will not be used unless conditions dictate.
8. Testing, Coring and Logging Programs:
 - A. Drill stem tests.
Moenkopi if warranted.
 - B. Cores.
None anticipated.
 - C. Logs.
Compensated Neutron-Formation Density. 500' ± to TD.
Gamma Ray will be run from surface to TD.
9. No abnormal pressures, temperatures or hazards are anticipated.
10. It is anticipated that drilling operations will commence June 20, 1983, with approximately 18 days of drilling and coring to reach TD. Completion operations will require an additional 15-30 days.

Attachment

GOVERNMENT DIRECTED MULTIPOINT PROGRAM
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL
PROPOSED EXPLORATORY WELL
SKYLINE OIL COMPANY
FEDERAL #11-42, SE NE Sec. 11, T. 16 S., R. 12 E.
EMERY COUNTY, UTAH

1. Existing Roads - Exhibits "A" and "B"

- A. Topo Maps "A" and "B" show the well site as staked and its position relative to existing towns, roads and topography.
- B. To reach drill site, turn south off U. S. Route 6, approximately 11.6 miles east of Wellington Park and 2.5 miles east of Sunnyside Junction. Go across cattle guard and take left hand county road to the south for approximately 5 miles to Skyline Oil Company's Federal Well #11-41. Then approximately $\frac{1}{2}$ mile further south, just north of Cottonwood Creek, is the planned well site.
- C. Existing and proposed roads are shown on Exhibits "A" and "B".
- D. The county roads are maintained and are considered all weather roads.
- E. Some maintenance and improvements to existing roads are planned. Grading will be done when necessary.

2. Planned Access Road - Exhibit "B"

Access road will be 16' wide and approximately 1300' long with 1 turnout planned. No major cut or fill is required. If a permanent road is required, surface will be elevated, crowned, ditched and drainage installed as needed. Gravel will be used as surfacing material.

3. Location of Existing Wells - Exhibit "B"

All existing wells and our proposed wells within a two-mile radius of proposed location are shown on Exhibit "B".

4. Location of Existing and/or Proposed Facilities - Exhibit "B"

- A. Lessee has existing facilities within a one-mile radius of the proposed location as shown on Exhibit "B". They are production facilities at Fed. #11-33, Fed. #11-13, Fed. #11-11, Fed. #12-13, Fed. #13-11, Fed. #11-41, Fed. #14-31 and State 2-43X. Also other facilities owned by another lessee are located within one mile as shown on map.
- B. The proposed production layout for this well is detailed in Exhibit "D" at a 1" = 50' scale. Production and mud pits will be fenced with top flagging over production pit.

The three 500 barrel tanks will be inside a 40' x 20' X 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressure to be applied.

5. Location and Type of Water Supply

Water is to be hauled from the Cottonwood Creek from a location in Section 11 where the present road and Creek cross each other. Application to the State for water permit will be made. In event there is insufficient water or unsuitable water, it will be hauled from Wellington or Price cities some 18 miles north and west of site and on State and County roads.

6. Source of Construction Materials

- A. No outside construction materials will be required during drilling operations other than gravel. Gravel purchased or obtained from an approved source will be used in making the well site and access road serviceable under all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.
- C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibits "A" and "B".

7. Methods of Waste Disposal

- A. All waste material created by drilling operations, garbage, and trash will be placed in trash containers and is to be collected daily and hauled to the Carbon County land fill or a private land fill. Containers will be built or fenced with small mesh wire to prevent wind from scattering debris. Other waste material -- cuttings, water, drilling fluids, etc. -- created by drilling operations will be placed in mud pit and pit will be fenced at rig moveout. Fluids produced while completing well will be stored in tanks or mud pit as material dictates.
- B. When sufficient time has lapsed for liquid wastes in pits to dry, they will be backfilled as close to original contour as practicable, topsoil spread and re-seeded as per Bureau of Land Management requirements.
- C. Sewage disposal will be by means of self-contained chemical toilets.

8. Ancillary Facilities

None.

9. Well Site Layout - Exhibit "E"

Exhibit "E" shows the well site plan and cross-sections showing amount of cut and fill required. Mud pit and reserve pit will be unlined if possible.

10. Plans for Restoration of Surface

- A. Unused surface will be restored to its present condition and contour as nearly as is practicable, with all waste materials buried or burned (with proper permits) and with all pits filled.
- B. All disturbed lands will be covered by stockpiled top soil and re-seeded according to the season and to Bureau of Land Management instructions.
- C. At the time of rig release, all pits will be fenced and so maintained until pits are back-filled.
- D. Any oil on pits will be removed and pits will be overhead flagged.
- E. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

11. Other Information

- A. The location and road will be in a grassy and sage brush area with washed in sand as a subsurface. There are no trees in the area to be disturbed.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of antelope, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present. An archeological inspection report is included as Exhibit "I".
- E. The leasehold acreage is Federal with surface administered by the Bureau of Land Management. The well is located on Lease U-43778 with Skyline Oil Company, Operator, conducting operations under Designation of Operator from B. K. Seeley, Jr., lessee of record. The well site access road traverses only land under Lease U-43778.

12. Lessee's or Operator's Representative

Skyline Oil Company's representative is Clifford E. Selin, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

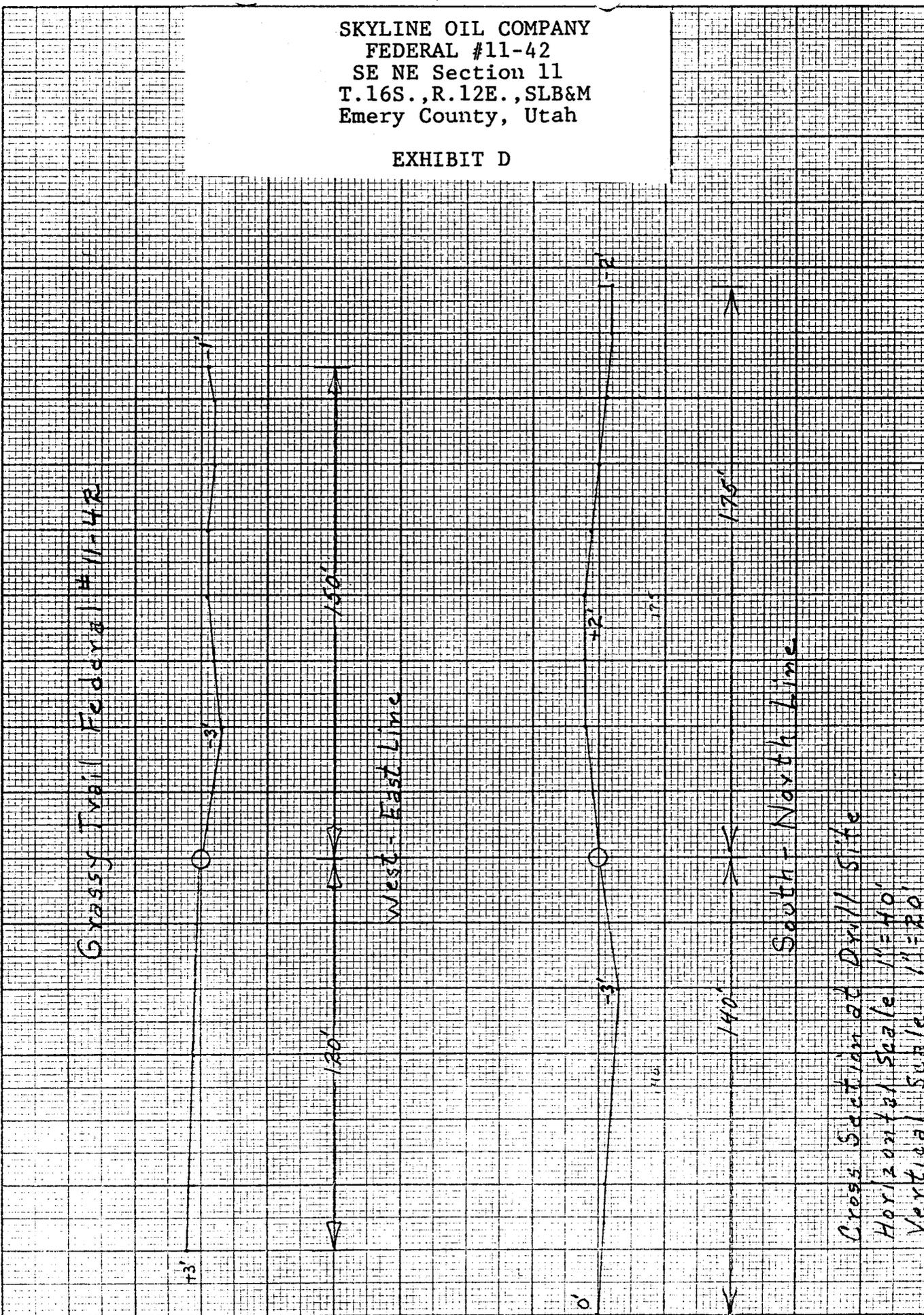
June 8, 1983

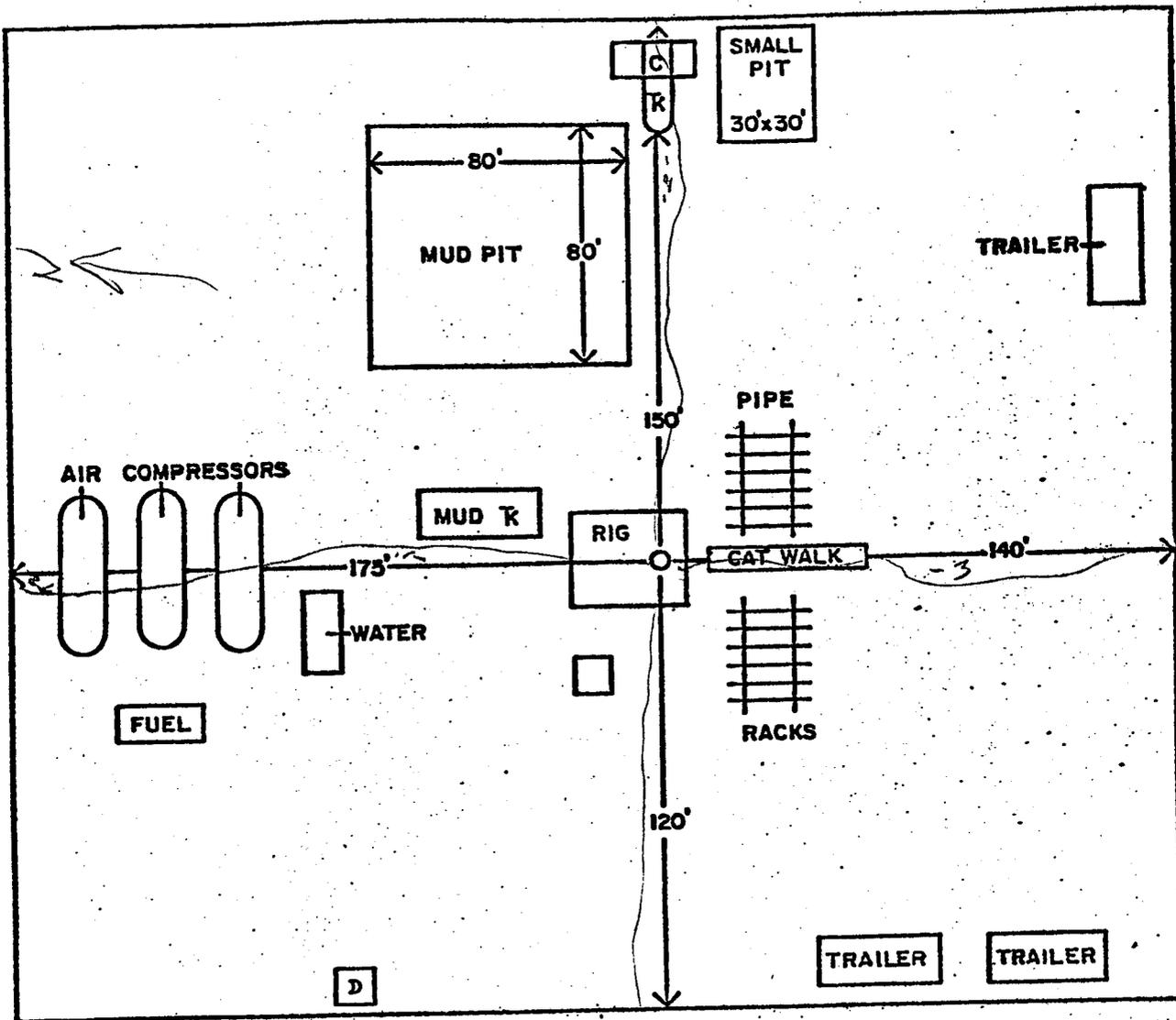
Date

Clifford Selin
Senior Engineer

SKYLINE OIL COMPANY
FEDERAL #11-42
SE NE Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT D



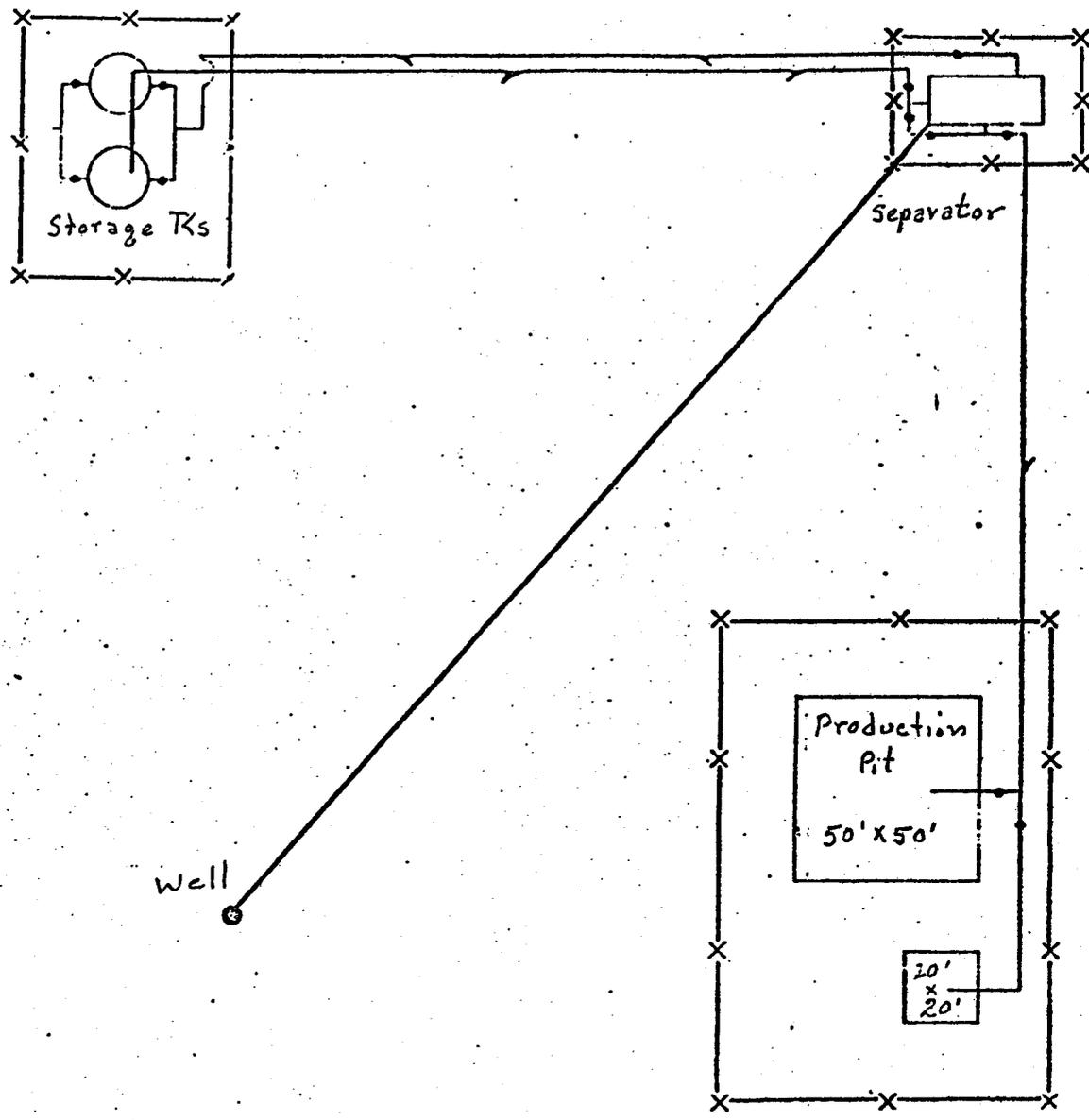


DRILL SITE PLAN


SKYLINE OIL COMPANY
 A TEXAS EASTERN COMPANY

SKYLINE OIL COMPANY
 FEDERAL #11-42
 SE NE Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

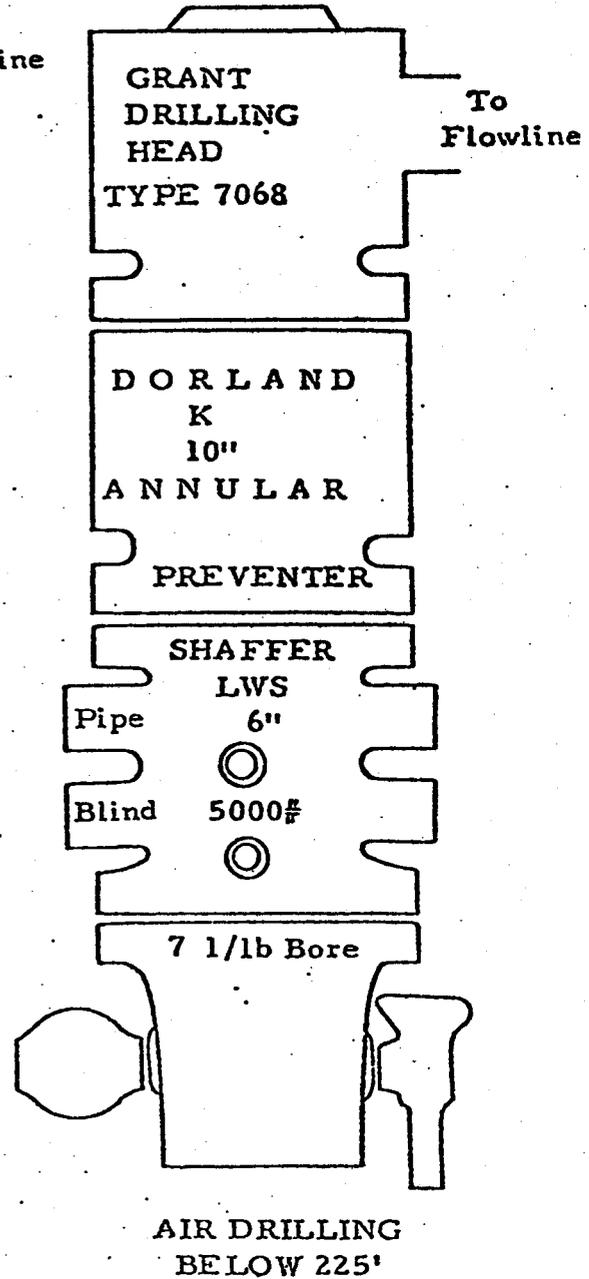
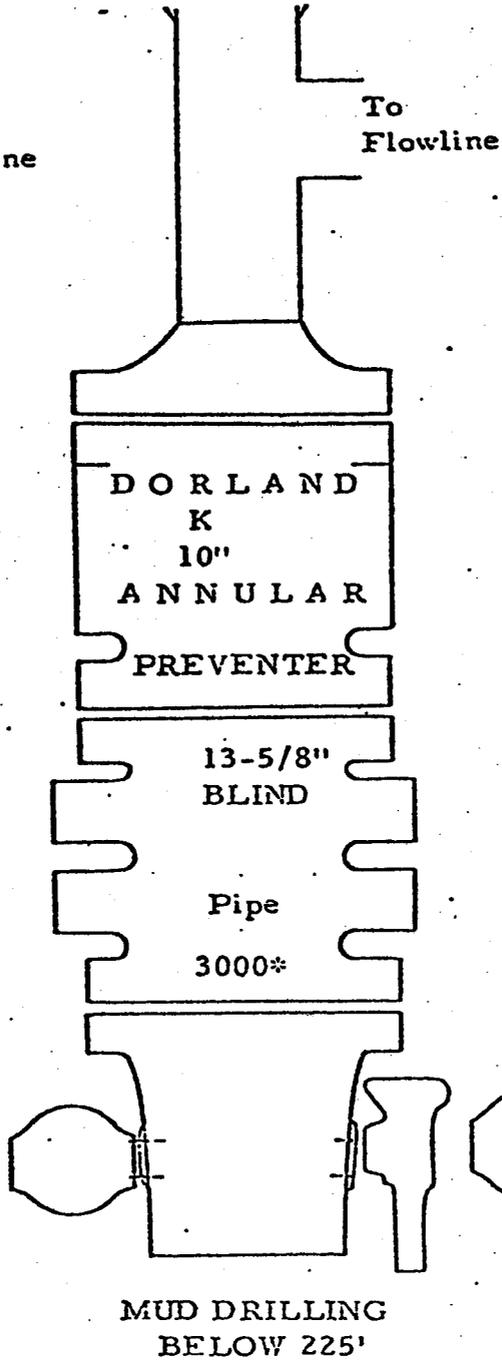
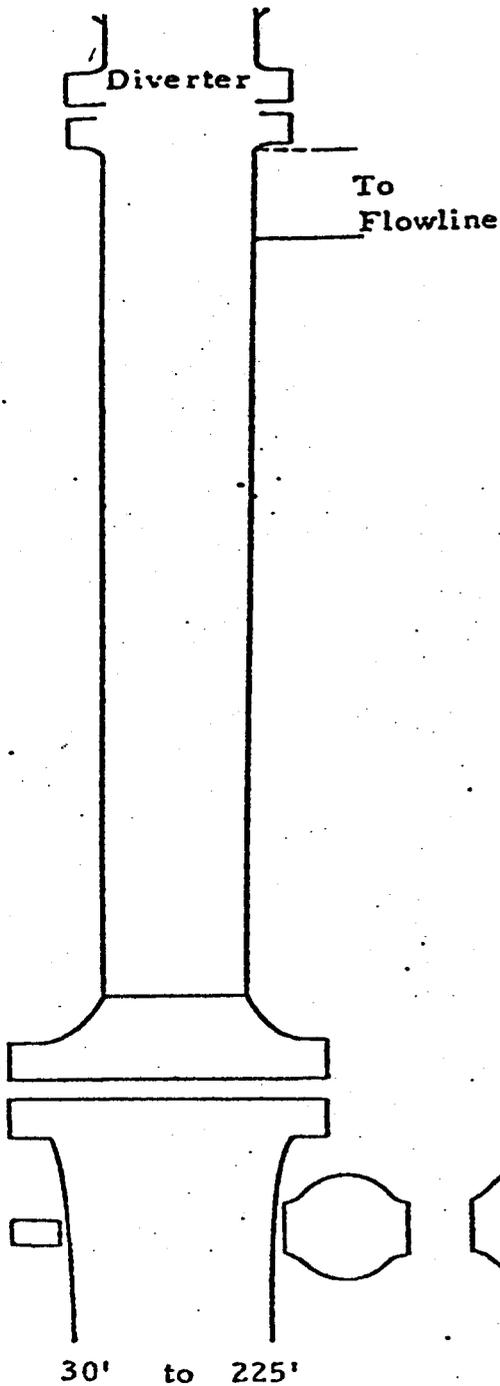
EXHIBIT E



Scale 1" = 50'

SKYLINE OIL COMPANY
 FEDERAL #11-42
 SE NE Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT F



SKYLINE OIL COMPANY
FEDERAL #11-42
SE NE Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT G

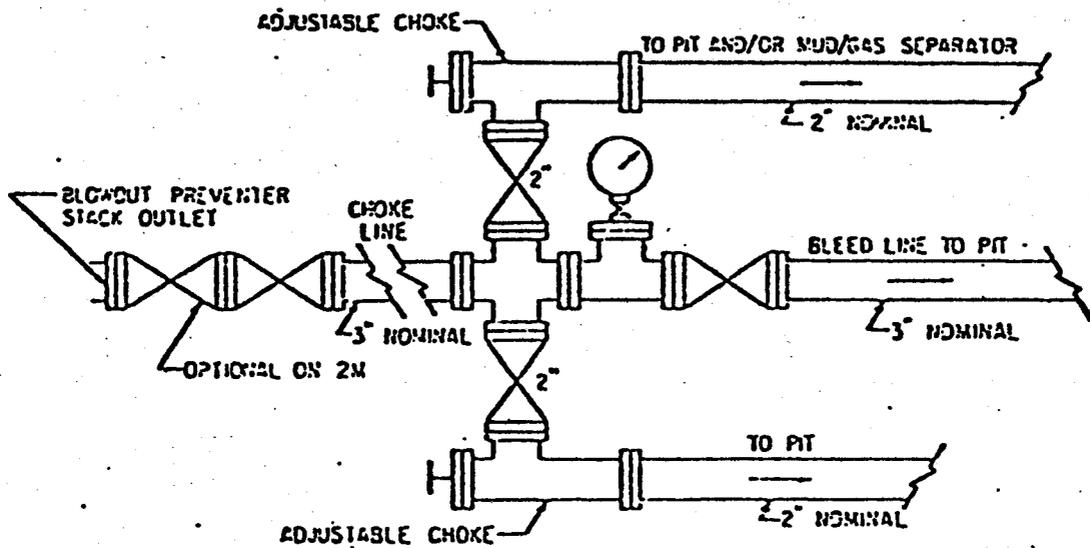


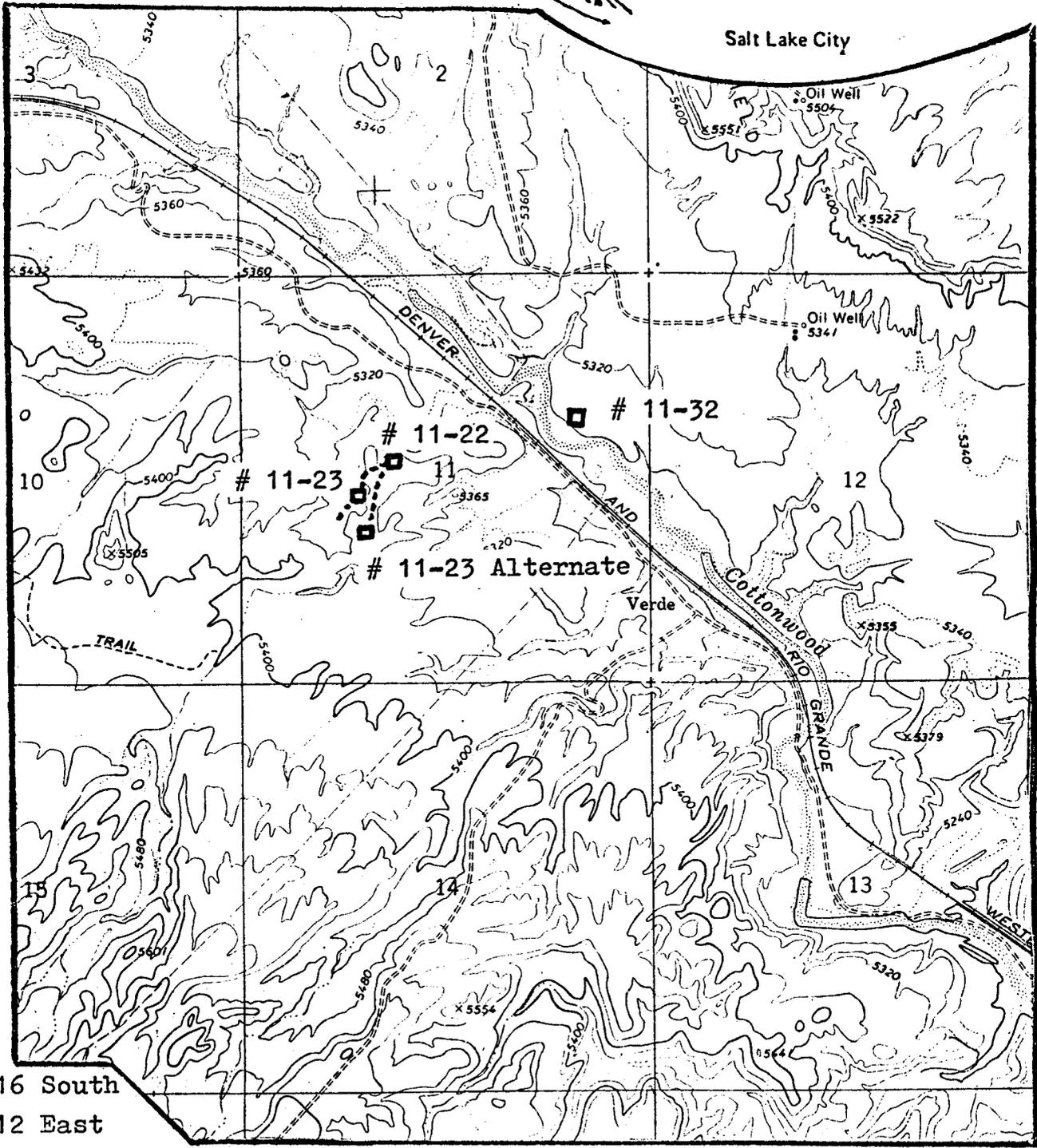
FIG. 3.A.1
 TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE - SURFACE INSTALLATION

SKYLINE OIL COMPANY
 FEDERAL #11-42
 SE NE Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT H



Salt Lake City



T. 16 South
R. 12 East

Meridian: Salt Lake B. & M.

Quad: Mounds, Utah

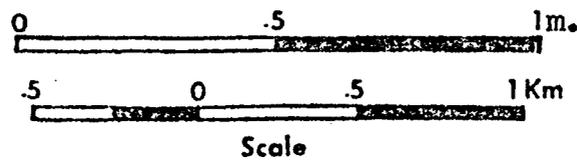
Project: SKOC-83-1
Series: Price River
Date: 5-27-83

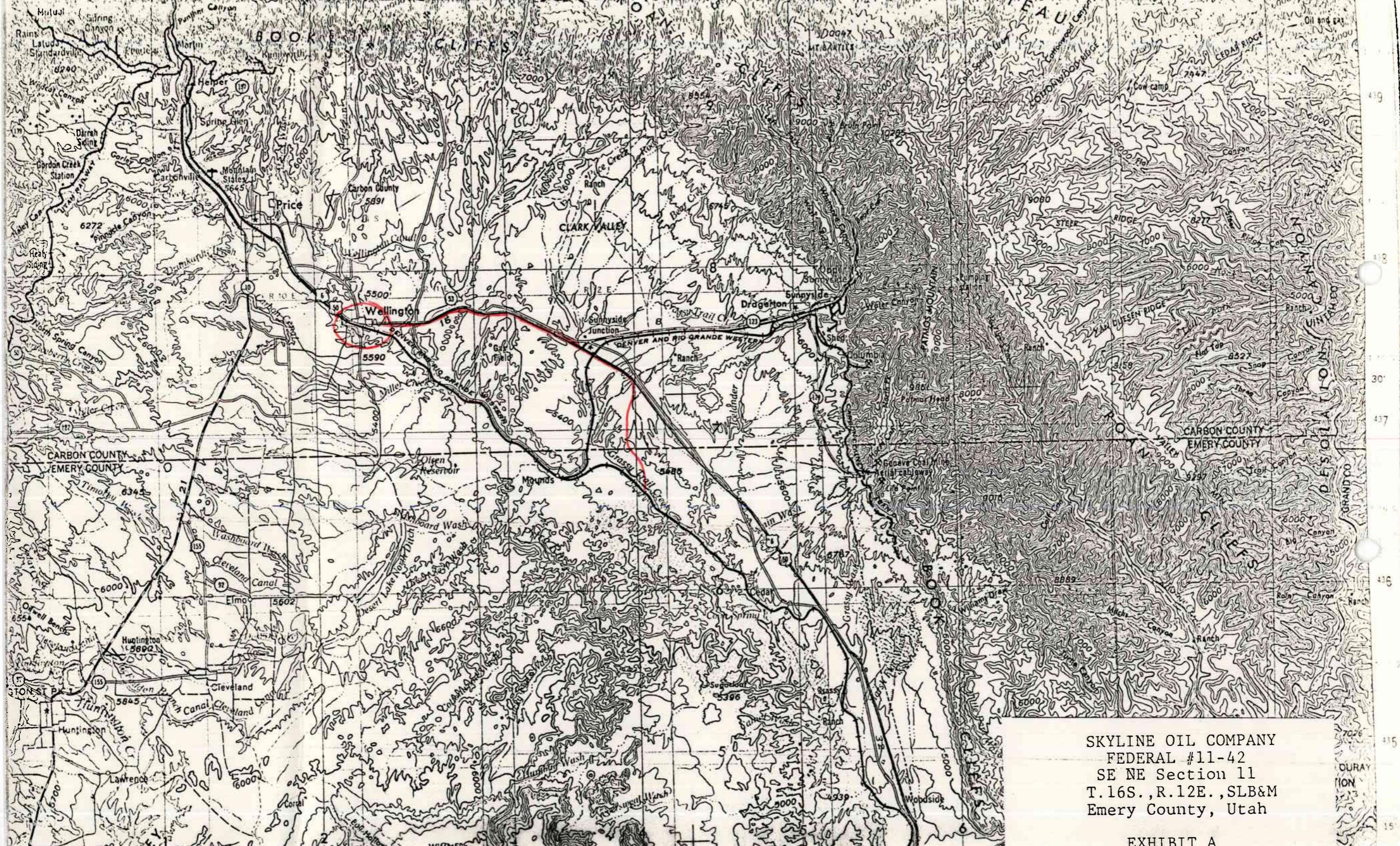
Cultural Evaluations
Proposed Wells 11-22,
11-23, 11-23 Alternate,
and 11-32 in the Mounds
Locality of Emery Co.,
Utah

7.5 minute, USGS

Legend:
Well Location

Access Route





SKYLINE OIL COMPANY
FEDERAL #11-42
SE NE Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT A

OPERATOR SKYLINE OIL CO

DATE 6-10-83

WELL NAME FED 11-42

SEC SENE 11 T 16S R 12E COUNTY EMERY

43-015-30167
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

CHIEF PETROLEUM ENGINEER REVIEW:

6/12/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Approval is contingent upon pre-spudding
submittal of a copy of the Utah Division of
Water Rights [(801) 533-6071] approval for the
use of drilling water.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

532 FSL 869 FUL

June 10, 1983

Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. Federal 11-42
SENE Sec. 11, T.16S, R.12E
1980 PNL, 660 FEL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Approval is contingent upon pre-spudding submittal of a copy of the Utah Division of Water Rights (801-533-6071) approval for the use of drilling water.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30167.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1980' FNL, 660' FEL, SE NE, Sec. 11, T. 16 S.,
 At proposed prod. zone
 R. 12 E., SLB&M
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 933'

16. NO. OF ACRES IN LEASE
 2320.0

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1401'

19. PROPOSED DEPTH
 3950'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 OG EL 5293'

22. APPROX. DATE WORK WILL START*
 6-15-83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yds Redi Mix
14-3/4"	10-3/4"	40.50#	500'	500 sx - circ. to surface
9-7/8"	7-5/8"	26.40#	3400'	400 sx. Class H.

See attachments

RECEIVED
 OIL & GAS OPERATIONS
 JUN 9 1983
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selin TITLE Senior Engineer DATE 6-3-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. T. Martin TITLE E. W. Guynn DATE JUN 21 1983
 DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

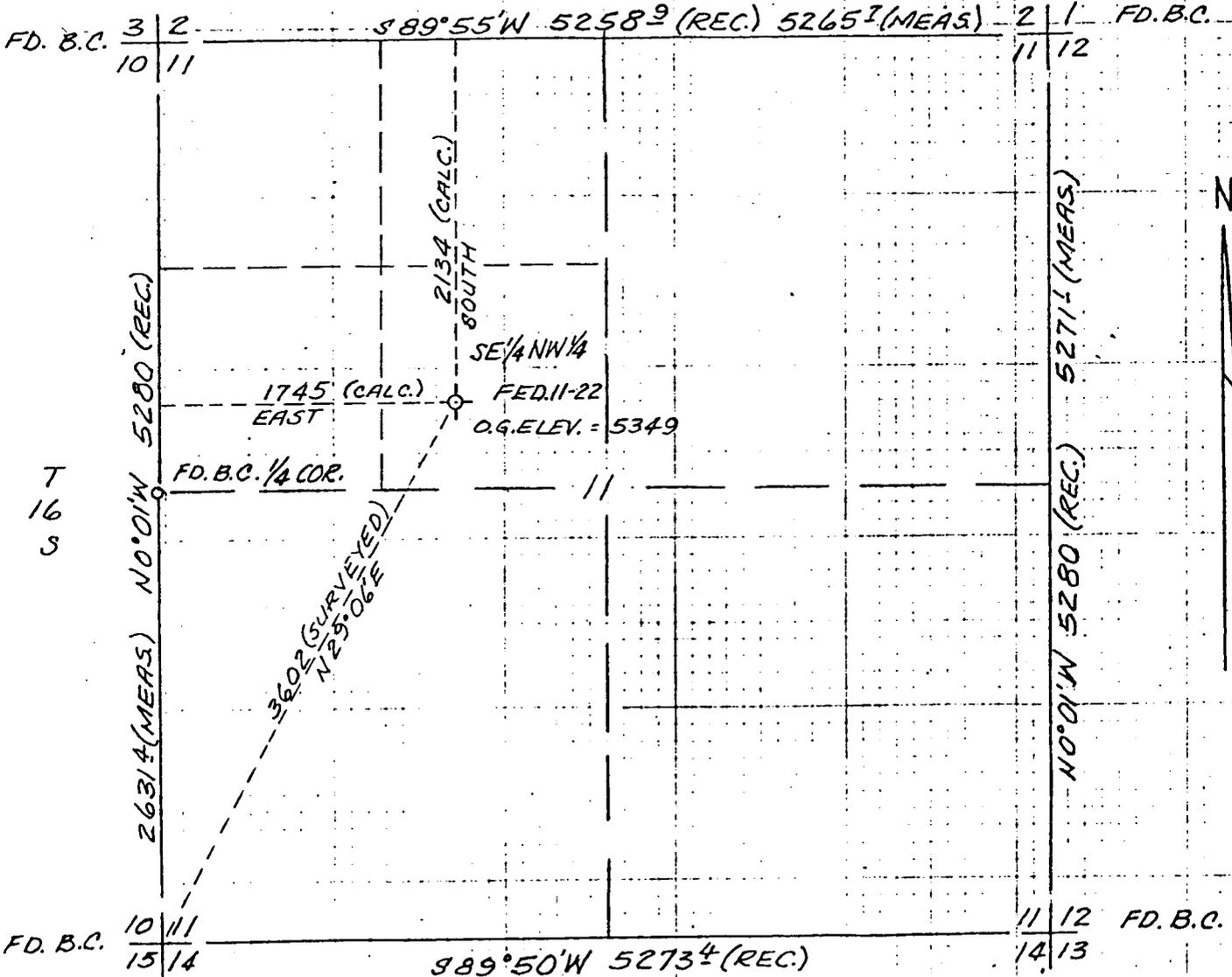
*See Instructions On Reverse Side

State O & G

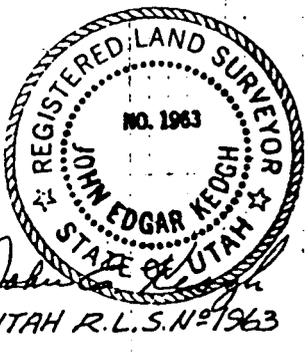
SKYLINE OIL COMPANY
 FEDERAL #11-22
 SE NW Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT C

R12E



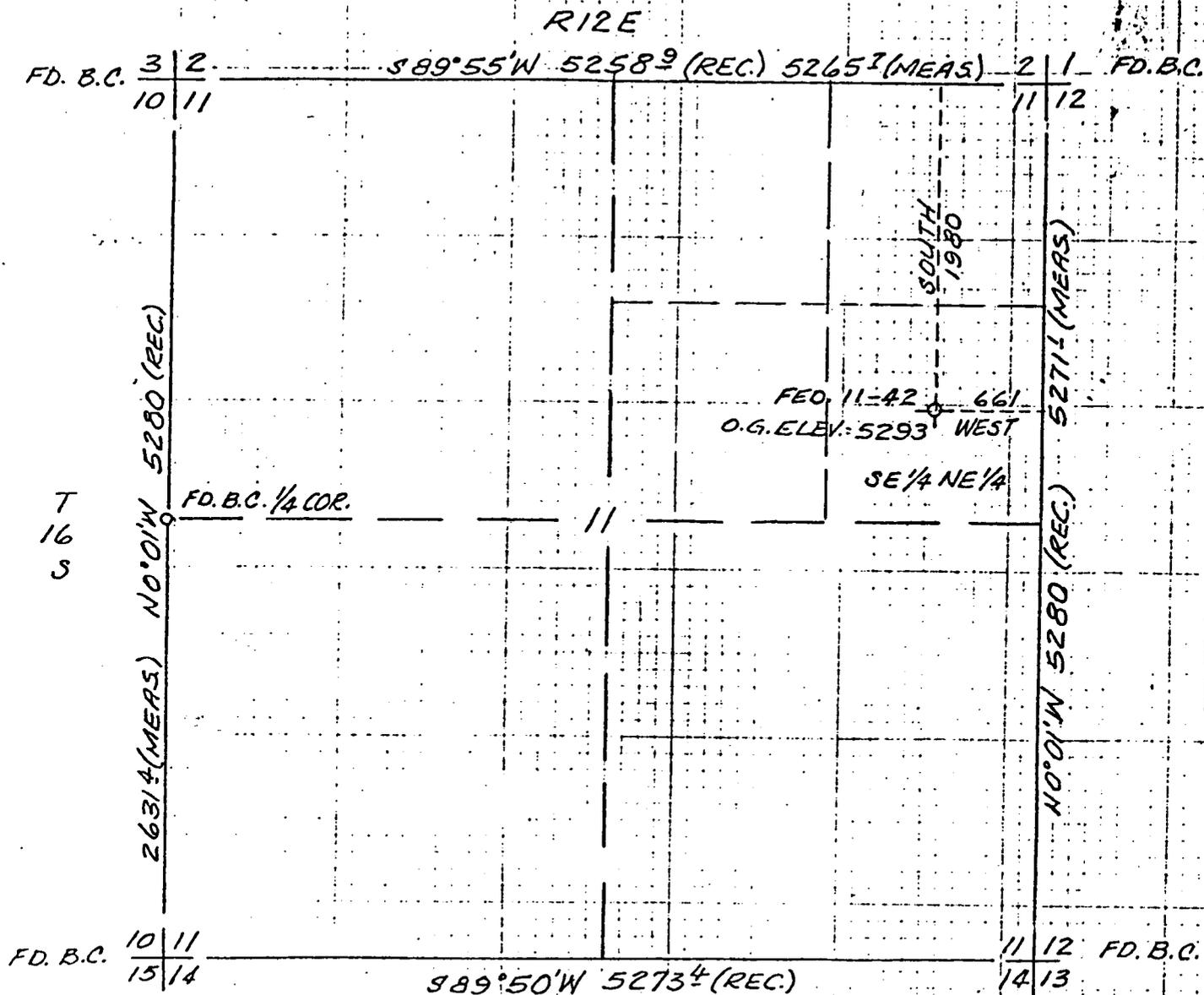
BEARING FROM W LINE, NW 1/4, SEC. 11
 (NO. 01'W)



WELL LOCATION PLAT OF
 FEDERAL 11-22 IN
 SE 1/4 NW 1/4, SEC. 11, T16S, R12E, S.L.B. & M.
 EMERY COUNTY, UTAH
 TRANSIT & E.D.M. SURVEY
 FOR SKYLINE OIL CO.
 SCALE: 1" = 1000' MAY 26, 1983
 ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO.
 QUAD. "MOUNDS, UTAH," 1969 (S.W. COR.,
 SEC. 11 = 5412.9)

SKYLINE OIL COMP. Y
 FEDERAL #11-42
 SE NE Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT C



WELL LOCATION PLAT OF
 FEDERAL 11-42 IN
 S.E. 1/4 N.E. 1/4, SEC. 11, T16S, R12E, S.L.B.&M.
 EMERY COUNTY, UTAH
 TRANSIT & E.D.M. SURVEY
 FOR SKYLINE OIL CO.
 SCALE: 1" = 1000' MAY 26, 1983
 ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO.
 QUAD. "MOUNDS, UTAH" 1969 (N.W. COR.,
 SEC. 11 = 5360.)



UTAH R.L.S. No. 1963

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

PR PRICE RIVER WATER
IMPROVEMENT DISTRICT
WID Route 2 - Box 59-F
Price, Utah 84501
Phone (801) 637-6350

June 29, 1983

Clifford Selin
Senior Engineer
Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

Dear Mr. Selin,

This letter is in response to your request of June 24, 1983 asking that the Price River Water Improvement District state the availability of water service to three oil wells, Fed. No. 11-41, 11-42, 11-43.

The Price River Water Improvement District has facilities available to service water for the above mentioned oil wells. The water will have to be transported to the well sites at the expense of the oil company.

Arrangements will have to be made for payment of service or water used. Use of the District's facilities require following the District's water policies.

If you have any questions, please call me at our office.

Sincerely,

Rodney D. Ivie, ac
Rodney D. Ivie,
Assistant District Manager

RDI/ac

RECEIVED
JUL 05 1983

DIVISION OF
OIL, GAS & MINING



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43778
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-42	SE NE Sec. 11	16S	12E	DRG	None	None	Non	None	Spudded 6-26-83 Drilling @ 1132' JUL 11 1983

RECEIVED
JUL 11 1983
DIVISION OF
GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: M.D. Anderson Address: 2000 University Club Bldg., SLC,
Title: Staff Engineer Page 1 of 1 Utah 84111

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEL (SE NE) Sec. 11, T.16S., R.12E.

14. PERMIT NO.
API # 43-015-30167

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
OGI - 5293'

5. LEASE DESIGNATION AND SERIAL NO.
U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
11-42

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T. 16S., R. 12E. SLM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Setting Casing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 6-26-83.

6-28-83 Drilled 14-3/4" hole to 690'. Ran 18 jts. 10-3/4" 40.5# new casing to 690'. Cemented w/300 sx Howco Lite followed by 200 sx Class "H". Displaced w/65 BW. Circ. cement to surface.

7-8-83 Drilled to 9-7/8" hole to 3453'. Ran 87 jts. 7-5/8" 26.4# new casing to 3450'. Cemented w/564 sx Class "H" 50/50 pozmix followed by 100 sx Class "H". Displaced w/152 BW.

7-12-83 Drilled out 7-5/8" casing w/6-3/4" bit. Drilling ahead.

RECEIVED
JUL 14 1983

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Michael D. Anderson* TITLE Staff Engineer DATE 7-13-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 13778
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-42	SE NE Sec. 11	16S	12E	DRG	--	None	None	None	Set 7-5/8" casing @ 3450' Drilled to T.D of 3950'. Attempting completion in Moenkopi AUG 18 1983

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Michael D. Anderson Address: 2000 University Club Bldg., SLC, UT 84111
Title: /Staff Engineer Page 1 of 1

MONTHLY REPORT

OF OPERATIONS

DIVISION OF GAS & MINING

Comunitized Area Agreement No. _____

Field Name Undesignated

Unit Name _____

Participating Area Moenkopi

County Emery State Utah

Operator Skyline Oil Company

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 83

(See Reverse of Form for Instructions)

OCT 27 RECD

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-15	11 NWSW	16S	12E	POW	29	1094	-0-	-0-	API 43-015-30149
11-25	11 NESW	16S	12E	DRG	0	2616	-0-	50	API 43-015-30120
11-35	11 NWSE	16S	12E	POW	30	3849	1239	-0-	API 43-015-3009
11-41	11 NWSW	16S	12E	POW	29	1604	-0-	-0-	API 43-015-3011
11-42	11 SENE	16S	12E	DRG	7	4085	-0-	-0-	API 43-015-3016
14-11	14 NNW	16S	12E	SI	0	171*	0	0	API 43-015-3015 *Cleaned out Tar
14-31	14 NNW	16S	12E	SI	0	0	0	0	API 43-015-3012

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	1671	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	14,776	1239	122
*Sold	14,494	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	1239	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	0	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	122
*Other (Identify)	-0-	0	-0-
*On hand, End of Month	1953	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	38.5	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Angela Peters
Title: Supervisor, Production Services

Address: P.O. Box 2521 Houston, TX 77252

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-4377
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator Skyline Oil Company
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-23	NESW Sec.11	16S	12E	DRG	None	None	None	None	Attempting Completion in Moenkopi
11-42	SENE Sec.11	16S	12E	DRG	None	None	None	None	Attempting Completion in Moenkopi

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	--	--	XXXXXXXXXXXXXXXXXX

Authorized Signature: Michael P. Anderson Address 2000 University Club Bldg., SLC, UT 84111
Title: Staff Engineer Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

11-42

10. FIELD AND POOL, OR WILDCAT

Grassy Trail (Moenkopi)

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA

Sec. 11, T. 16 S., R. 12 E., SLM

14. PERMIT NO.

API #43-015-30167

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

OGL-5293'

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

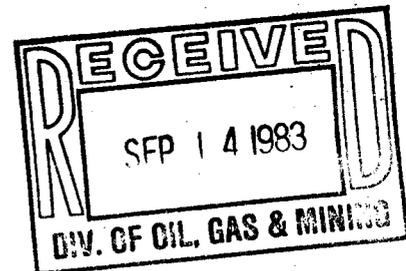
(Other) Update report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 6 1/2" hole to 3950' 7-19-83

Attempting openhole completion utilizing Proprietary Drainhole Technology 7-19-83 to 9-1-83.



18. I hereby certify that the foregoing is true and correct

SIGNED

Michael Anderson

TITLE

Staff Engineer

DATE

9-12-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

RECEIVED
MARCH 23 1984

**DIVISION OF
OIL, GAS & MINING**

March 23, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84111

Re Well Completion Report and Logs for
Skyline Oil Company Well Federal #11-42,
Sec. 11, T. 16 S., R. 12 E., Emery County, Utah

Gentlemen:

Please find enclosed the well completion report and copies of the two Compensated Neutron-Formation Density Logs, the Dual Induction-SFL Log, and copies of Report of Water Encountered in Drilling. If there is any other information that I can help with, please let me know.

Sincerely yours,



Clifford Selin,
Senior Staff Engineer

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL, 660' FEL, Sec.11, T.16S., R.12E., SLM
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. DATE ISSUED
API 43-015-30167 6-10-83

9. WELL NO.
FEDERAL #11-42

10. FIELD AND POOL, OR WILDCAT
Grassy Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T.16S., R.12E., SLB&M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUDDED 6-25-83
16. DATE T.D. REACHED 7-19-83
17. DATE COMPL. (Ready to prod.) 9-25-83
18. ELEVATIONS (DF, RESB, RT, CR, ETC.)* GL 5293'

20. TOTAL DEPTH, MD & TVD 39.50'
21. PLUG, BACK T.D., MD & TVD --
22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED BY Rotary
25. WAS DIRECTIONAL SURVEY MADE None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Moenkopi 2854-3011

26. TYPE ELECTRIC AND OTHER LOGS RUN
2-Compensated Neutron-Form Density, Dual Induction SFL

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	81'	24"	7 cu. yds. Redimix	
10-3/4"	40.5#	690'	14-3/4"	300 sx Howco Lite 10# Gilsonite 1/2# Flocele	
7-5/8"	26.4#	3453'	9-7/8"	564 sx Class H 50/50 pozmix + 100 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3871'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 9-25-83
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump. Churchhill-160
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-5-7-84
HOURS TESTED 53
CHOKE SIZE 1/2"
PROD'N. FOR TEST PERIOD →
OIL—BBL. 101.2
GAS—MCF. 130.9
WATER—BBL. 0
GAS-OIL RATIO 1293.2

FLOW TUBING PRESS. 40
CASING PRESSURE 45
CALCULATED 24-HOUR RATE →
OIL—BBL. 45.9
GAS—MCF. 59.2
WATER—BBL. 0
OIL GRAVITY-API (CORR.) 38.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel & Vented
TEST WITNESSED BY Garth Freeman

35. LIST OF ATTACHMENTS
Logs + Request Confidential as long as possible.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Senior Engineer DATE 3-23-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
Navajo	1857'	2374'	Curtis 1102'
Wingate	2374'	2754'	Entrada 1226'
			Navajo 1857'
			Wingate 2374'
			Chinle 2754'
			Moenkopi 3011'
			Sinbad 3654'
			same "
			"
			"
			"
			"
			"

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

030214

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

11-42

10. FIELD AND POOL, OR WILDCAT

Grassy Trail (Moenkopi)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T16S, R12E, SLB&M

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texas Eastern Skyline Oil Company

3. ADDRESS OF OPERATOR
1775 Sherman Street, Suite 1200, Denver CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL & 660' FEL (SE NE) Sec. 11, T16S, R12E

14. PERMIT NO.
API #43-015-30167

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
GL - 5293'

12. COUNTY OR PARISH
Emery

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Notice of Sale
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texas Eastern Skyline Oil Company on January 30, 1987, completed the sale of this property to Samedan Oil Corporation. Effective upon receipt by the BLM of the necessary paperwork, Samedan will assume all rights and obligations as Operator. Samedan's address is:

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Colorado 80202

Attn: Gary Brune

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson

TITLE Manager

DATE 2-2-87

Michael D. Anderson

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number FEDERAL #11-42
Operator SKYLINE OIL COMPANY Address 2000 University Club Bldg., Salt Lake City, Utah 84111
Contractor T.E. DEVELOPMENTS CORP. Address Box 2521, Houston, TX 77001
Location SE 1/4 NE 1/4 Sec. 11 T: 16 S. R. 12 E. County Emery

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Drilled with mud -- no water reported.</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue of reverse side if necessary)

Formation Tops
Navajo 1857'
Wingate 2374'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-043778	
2. NAME OF OPERATOR SAMEDAN OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1616 GLENARM PLACE, STE. 2550, DENVER, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL; 660' FEL SENE Section 11		8. FARM OR LEASE NAME GRASSY TRAIL	
14. PERMIT NO. 4301530167		9. WELL NO. #11-42	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5293		10. FIELD AND POOL, OR WILDCAT Grassy Trail (Moenkopi)	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 11-16S-12E S2T34M	
		12. COUNTY OR PARISH EMERY	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>NOTICE OF SALE</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Samedan Oil Corporation on May 12, 1988 completed the sale of this property to Seeley Oil Company. The sale is retroactive to April 1, 1988. Effective upon receipt by the BLM of the necessary paperwork, Seeley Oil will assume all rights and obligations as Operator.

Seeley Oil Company
2273 Highland Dr.
Suite #2A
Salt Lake City, UT 84106
Attn: K. Seeley, Jr.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Byrne TITLE Div. Prod. Superintendent DATE 5-20-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
U-43778

6. Indian, Allottee or Tribe Name

N/A

7. Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Federal #11-42

2. Name of Operator

Seeley Oil Company

9. API Well No.

43-015-30167

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

10. Field and Pool, or Exploratory Area

Grassy Trail Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' from north line, 660' from east line

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the SENE of Section 11, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

B. K. Seeley, Jr.

Title

B. K. Seeley, Jr.
President

Date

12/24/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MONTICELLO FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wasatch Resources & Minerals, Inc.

3. Address and Telephone No.

95 East 400 North, Manti, Utah 84642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' from north line, 660' from east line
SENE Sec. 11, T. 16S. R. 12E

5. Lease Designation and Serial No.
U-43778

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal #11-42

9. API Well No.
43-015-30167

10. Field and Pool, or Exploratory Area
Grassy Trail Field

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 12 2000

DIVISION OF

OIL, GAS & MINERAL RESOURCES

14. I hereby certify that the foregoing is true and correct

Signed

Stephen Lund

Stephen Lund
President

Date

12/24/99

(This space for Federal or State office use)

Approved by

William H. ...

Title

Assistant Field Manager,
Division of Resources

Date

1/21/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Wasatch Resources and Minerals, Inc.
Well No. Federal 11-42
SENE Sec. 11, T. 16 S., R. 12 E.
Lease UTU43778
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

1- CDW	4-KAS
2-CDW ✓	SSD ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 1-9-99

TO:(New Operator) <u>WASATCH RESOURCES & MINERALS INC</u>	FROM:(Old Operator) <u>SEELEY OIL COMPANY</u>
Address: <u>95 EAST 400 NORTH</u>	Address: <u>P. O. BOX 9015</u>
<u>STEVE PRINCE/STEVE LUND</u>	<u>B. K. SEELEY</u>
<u>MANTI, UT 84642</u>	<u>SALT LAKE CITY, UT 84109</u>
Phone: <u>1-(435)-835-4246</u>	Phone: <u>1-(801)-278-9755</u>
Account No. <u>N6955</u>	Account No. <u>N2880</u>

WELL(S):	CA No.	or	Unit
Name: <u>FEDERAL 12-32</u>	API: <u>43-015-30184</u>	Entity: <u>9576</u>	<u>S 12 T 16S R 12E</u> Lease: <u>U-41365</u>
Name: <u>FEDERAL 1-14</u>	API: <u>43-015-30180</u>	Entity: <u>9575</u>	<u>S 01 T 16S R 12E</u> Lease: <u>U-41364</u>
Name: <u>FEDERAL 11-23</u>	API: <u>43-015-30170</u>	Entity: <u>6500</u>	<u>S 11 T 16S R 12E</u> Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-42</u>	API: <u>43-015-30167</u>	Entity: <u>6495</u>	<u>S 11 T 16S R 12E</u> Lease: <u>U-43778</u>
Name: _____	API: _____	Entity: _____	<u>S</u> <u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u> <u>T</u> <u>R</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 5-30-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 5-30-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond Information added to RBDMS on _____.
- N/A 6. Fee Wells attached to bond in RBDMS on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2. 10.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-43778
2. Name of Operator Seeley Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 9015, Salt Lake City, Utah 84109	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' from north line, 660' from east line	8. Well Name and No. Federal #11-42
	9. API Well No. 43-015-30167
	10. Field and Pool, or Exploratory Area Grassy Trail Field
	11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the SENE of Section 11, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM Bond #0692.

14. I hereby certify that the foregoing is true and correct

Signed B. K. Seeley Jr. Title operator Date 10/16/00
(This space for Federal or State office use) Assistant Field Manager,

Approved by William Title Division of Resources Date 11/13/2000
Conditions of approval, if any: **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CC [redacted]

Seeley Oil Company
Well No. 11-42
SENE Sec. 11, T. 16 S., R. 12 E.
Lease UTU43778
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
MAY 11 1971
BUREAU OF
OIL, GAS AND MINES

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 10 2001

DIVISION OF
OIL, GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
Fed # 1	100.00%					U-41364	NENW-1-T16S,R12E
Fed # 2	100.00%					U-41364	NESW-1-T16S,R12E
#36-13	100.00%					ML-29607	NWSW-36 -T15S-R12E
#36-2	100.00%					ML-30685	SENW-36-T15S,R12E
#2-43X	100.00%					ML-34005	NESE-2-T16S,R12E
#2-23X DI	100.00%					ML-34005	NESW-2-16S,R12E
#1-14	100.00%					U-41364	SWSW-1-T16S,R12E
#12-13	100.00%					U-43778	NWSW-2-T16S,R12E
#12-32	100.00%					U-41365	SWNE-12-T16S,R12E
#14-11	100.00%					U-43778	NWNW-14-T16S,R12E
#11-41	100.00%					U-43778	NENE-11-T16S,R12E
#11-42	100.00%					U-43778	SENE-11-T16S-R12E
#11-43	100.00%					U-43778	NESE-11-T16S,R12E
#11-33	100.00%					U-43778	NWSE-11-T16S-R12E
#11-13	100.00%					U-43778	NWSW-11-T16S,R12E
#11-23	100.00%					U-43778	NESW-11-T16S,R12E
#11-11	100.00%					U-43778	NWNW-11-T16S,R12E

4-32

U-4377 SW/NE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW	✓	5- SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000**

FROM: (Old Operator):
WASATCH RESOURCES & MINERALS INC
Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

TO: (New Operator):
SEELEY OIL COMPANY
Address: P. O. BOX 9015
SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419
Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

Form 9-221
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil Company" To: Seeley oil Company, L.L.C. Please change your well records to reflect this change.

RECEIVED

MAR 03 2003

DIV. OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B.K. Seeley Jr. TITLE Member DATE 3/03/03

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

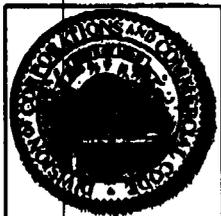
Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAR 03 2003
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKCT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/04/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Seeley Oil Company LLC Operator Account Number: N 2355
 Address: P. O. Box 9015
city Salt Lake City
state UT zip 84109-0015 Phone Number: (801) 467-6419

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530118	Federal 11-41		NENE	11	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06450	✓ 14041				9/1/2003	
Comments: #1 of three wells going into a tank battery							↓ 2/10/04

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530142	Federal 12-13		NWSW	12	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06485	✓ 14041				9/1/2003	
Comments: #2 of three wells going into a tank battery							↓ 2/10/04

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530167	Federal 11-42		SENE	11	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06495	✓ 14041				9/1/2003	
Comments: #3 of three wells going into a tank battery							↓ 2/10/04

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carl L. Cunningham
 Name (Please Print)
Carl L. Cunningham
 Signature
Comptroller Title
2/9/04 Date

(5/2000)

RECEIVED

FEB 10 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

Marie Magan
Moab BLM
Fax # 435-259-2106

March 18, 2004

RECEIVED

MAR 26 2004

Marie McGann
BLM-Moab

DIV. OF OIL, GAS & MINING
Marie, I will include the information sent to me regarding the Grassy Trail wells.

The ones I think are involved are:

No info → Grassy Trails 2	43 015 15605	16S 12E 02	state well
No info → Federal 1	43 015 15604	16S 12E 01	UTU41564
No info → Grassy Trail 36-2	43 007 30103	15S 12E 36	state well
No info → State 36-13	43 007 30084	15S 12E 36	state well
✓ Federal 10-33	43 015 30123	16S 12E 10	UTU20285
✓ Federal 11-13	43 015 30120	16S 12E 11	UTU43778
✓ Federal 11-41	43 015 30118	16S 12E 11	UTU43778
No info → State 2-43X	43 015 30100	16S 12E 02	state well
✓ Federal 11-33	43 015 30097	16S 12E 11	UTU43778
✓ Federal 10-13	43 015 30125	16S 12E 10	UTU43778
✓ Federal 13-11	43 015 30141	16S 12E 13	UTU43778
✓ Federal 12-13	43 015 30142	16S 12E 12	UTU43778
No info → Bolinder 2-2	43 015 30143	16S 12E 02	state well
✓ Federal 11-43	43 015 30172	16S 12E 11	UTU43778
✓ Federal 11-42	43 015 30167	16S 12E 11	UTU45778
✓ Federal 11-23	43 015 30170	16S 12E 11	UTU43778

I'm also enclosing a letter from E W Guynn from the Utah Geological Survey asking for horizontal information. We do not have any of that information and I'm hoping they sent it to you. However, any information you may have showing horizontal drilling will be greatly appreciated.

If you have any questions, please don't hesitate to call.

Thanks,

Vicky Dyson
Records Room Supervisor
801-538-5279

Utah!
Where ideas connect

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-9940 • TTY (801) 538-7223 • www.dnr.utah.gov

MAR 26 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

FEDERAL #11-42

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T.16S., R.12E.,
SLB&M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 660' FEL, Sec.11, T.16S., R.12E., SLM

At top prod. interval reported below Same as above

SE 1/4 NE 1/4

At total depth Same as above

14. PERMIT NO. DATE ISSUED
API 43-015-30167 16-10-83

15. DATE SPCCDED 6-25-83 16. DATE T.D. REACHED 7-19-83 17. DATE COMPL. (Ready to prod.) 9-25-83 18. ELEVATIONS (DF, RES, RT, OR, ETC.)* GL 5293' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 39.50 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Moenkopi 25. WAS DIRECTIONAL SURVEY MADE None

26. TYPE ELECTRIC AND OTHER LOGS RUN 2-Compensated Neutron-Form Density, Dual Induction SFL 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	81'	24"	7 cu. yds. Redimix	
10-3/4"	40.5#	690'	14-3/4"	300 sx Howco Lite 10# Gilsonite 1/2# Flocele	
7-5/8"	26.4#	3453'	9-7/8"	564 sx Class H 50/50 pozmix + 100 s	

29. LINER RECORD 30. TUBING RECORD Class H

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3871'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF
Open Hole Completion	RECEIVED MAR 26 2004 DIV. OF OIL, GAS & MINING

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-25-83	Pump. Churchhill-160	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-5-7-84	53	1/4"	→	101.2	130.9	0	1293.2

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
40	45	→	45.9	59.2	0	38.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel & Vented TEST WITNESSED BY Garth Freeman

35. LIST OF ATTACHMENTS
Logs + Request Confidential as long as possible.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Senior Engineer DATE 3-23-84
Clifford Selin

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
			NAME		
			MEAS. DEPTH		
			TRUE VERT. DEPTH		
Navajo	1857'	2374'	Curtis	1102'	same
Wingate	2374'	2754'	Entrada	1226'	"
			Navajo	1857'	"
			Wingate	2374'	"
			Chinle	2754'	"
			Moenkopi	3011'	"
			Sinbad	3654'	"

CONFIDENTIAL

SKYLINE OIL COMPANY

FEDERAL #11-42
SE NE Sec. 11, T. 16 S., R. 12 E.,
Emery County, Utah

SUMMARY OF DRAINHOLE INFORMATION

Drain Hole	#1	#2	#3	#4	#5
a- Kick off point	3840'	3850'	3823'	3503'	3512'
b- Tool Radius	40'	40'	40'	40'	40'
c- Lateral Hole Diameter	1 1/2"	6 1/2"	6 1/2"	6 1/2"	6 1/2"
d- Lateral Hole Orientation	S 32° E	N 35° W	S 38° E	N 2° W	S 15° W
e- Total Lateral Hole Length	369'	244'	393'	198'	447'

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pride Ventures LLC *N2845*

3. Address and Telephone No.

P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S,R12E - Sec. 11: SENE
1980' FNL 660' FEL

5. Lease Designation and Serial No.

U-43778

6. If Indian, Allocated or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 11-42

9. API Well No.

43-015-30167

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 15, 2005, Pride ^{Ventures} ~~Petroleum~~, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Registered Agent Date 6/10/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1117 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior



RECEIVED
JUN 2 / 2005
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532
DIV. OF OIL, GAS & MINING

3107
UTU41364
UTU41365
UTU43777
UTU43778
(UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re: Change of Operator Requests
Lease UTU41364
Wells No. 1, 1-14 and 2
Lease UTU41365
Well No. 12-32
Lease UTU43777
Well No. 4-32
Lease UTU43778
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,
11-42, 11-43, 12-13 and 14-11
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management
Utah State Office (UT-924)
Attn: Connie Seare
P. O. Box 45155
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

ISI A. Lynn Jackson

Acting Assistant Field Manager
Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)
Mr. B.K. Seeley, Jr. (wo/Enclosure)
Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **4/15/2005**

FROM: (Old Operator): N2355-Seeley Oil Company, LLC PO Box 9015 Salt Lake City, UT 84109 Phone: 1-(801) 467-6419	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 282 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	---

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	01	160S	120E	4301515604	635	Federal	OW	S
FEDERAL 2	01	160S	120E	4301515607	635	Federal	OW	S
FEDERAL 1-14	01	160S	120E	4301530180	9575	Federal	OW	S
FEDERAL 4-32	04	160S	120E	4301530121	6460	Federal	OW	S
FEDERAL 11-33	11	160S	120E	4301530097	14042	Federal	OW	P
FEDERAL 11-41	11	160S	120E	4301530118	14041	Federal	OW	P
FEDERAL 11-13	11	160S	120E	4301530120	14042	Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149	14042	Federal	OW	S
FEDERAL 11-42	11	160S	120E	4301530167	14041	Federal	OW	P
FEDERAL 11-23	11	160S	120E	4301530170	14042	Federal	OW	P
FEDERAL 11-43	11	160S	120E	4301530172	14042	Federal	OW	P
FEDERAL 12-13	12	160S	120E	4301530142	14041	Federal	OW	P
FEDERAL 12-32	12	160S	120E	4301530184	9576	Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/20/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/20/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: _____ requested 7/29/2005
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/23/2005 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: coming

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 7/29/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/29/2005
- 3. Bond information entered in RBDMS on: 7/29/2005
- 4. Fee/State wells attached to bond in RBDMS on: 7/29/2005
- 5. Injection Projects to new operator in RBDMS on: *
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1147

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number *
- 2. The FORMER operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: *

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43778

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Federal 11-42

2. Name of Operator
Integrated Energy LLC

9. API Well No.
43-015-30167

3a. Address
1137 19 Road, Fruita CO. 81521

3b. Phone No. (include area code)
970 234 8095

10. Field and Pool or Exploratory Area
Grassy Trail

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 880 FEL, Section 11, T16S R12E SLM

11. Country or Parish, State
Emery

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Replaced Tubing and Pump.
110 Joints 2 3/8 L-80 EOT @ 3469 ft
Rods 137 3/4" rods
2 8' 3/4" pony rod
1 4' 3/4" pony rod

1 16' x 1 1/2" DHD pump
SN @ EOT

Placed well on production August 10, 2007

RECEIVED
SEP 06 2007

DIV. OF OIL, GAS & MINING

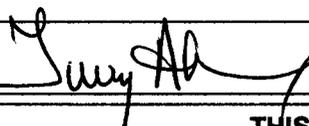
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tariq Ahmad

Title Petroleum Engineer

Signature



Date 09/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707	TO: (New Operator): N3205-Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Phone: 1 (970) 234-8095
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/7/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5065229-0160
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: REQUESTED 1/31/08
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/6/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 1/7/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/21/2007 and 1/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2007 and 1/30/2008
- Bond information entered in RBDMS on: 12/21/2007 and 1/30/2008
- Fee/State wells attached to bond in RBDMS on: 12/21/2007 and 1/30/2008
- Injection Projects to new operator in RBDMS on: 1/30/2008
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000265
 - Indian well(s) covered by Bond Number:
 - a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010436
 - b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER: Site below

9. API NUMBER:

2. NAME OF OPERATOR: Integrated Energy LLC **N3205**

3. ADDRESS OF OPERATOR: 1137 19 Road CITY Fruita STATE CO ZIP 81521 PHONE NUMBER: (970) 234-8095

10. FIELD AND POOL, OR WILDCAT: Grassy Trail

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

effective 6/1/07

*BLM Bond = UTB-000265
DOG M BOND = RLB0010436*

NAME (PLEASE PRINT) TERRY R. SPEACER TITLE Attorney

SIGNATURE *[Signature]* DATE 11-20-07

(This space for State use only)

APPROVED 12/21/07 + 1/30/08

(5/2000) Earlene Russell (See Instructions on Reverse Side)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
NOV 20 2007
DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43778
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Federal 11-42	
2. NAME OF OPERATOR: Pride Ventures, LLC		9. API NUMBER: 4301530167
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413	PHONE NUMBER: (505) 325-7707	10. FIELD AND POOL, OR WILDCAT: Grassy Trail Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 660' FEL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 16S 12E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective April 2, 2007, Pride Ventures, LLC requests the following Change of Operator from Pride to:

Integrated Energy, LLC
1137 19 Road
Fruita, CO 81521
Attn: Mr. Wayne Stout
970-234-8095

RECEIVED
JAN 04 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jim Woosley</u>	TITLE <u>Member</u>
SIGNATURE <u><i>Jim Woosley</i></u>	DATE <u>12-31-07</u>

(This space for State use only)

APPROVED 12/30/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU43778**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Federal 11-42**

2. Name of Operator

Integrated Energy LLC

9. API Well No. **4301530167**

3a. Address

1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)

(775) 852-7444

10. Field and Pool or Exploratory Area
Grassy Trails

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

T16S- R12E Sec 11

11. Country or Parish, State
Emery, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Change of operator	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator from Pride Ventures LLC to Integrated Energy LLC effective June 1, 2007.

Integrated Energy LLC agrees to follow the terms and conditions of the lease.

RECEIVED
MOAB FIELD OFFICE
2007 SEP -5 AM 7:10

RECEIVED
OCT 01 2007

2007 AUG 27 PM 12:03
PRIDE VENTURES LLC
MOAB FIELD OFFICE

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Rhonda Ahmad

Title **Wells Records**

Signature

Rhonda Ahmad

Date **8/24/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resources**
Office **Moab Field Office**

Date

9/20/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDO&M

Conditions Attached

Integrated Energy, LLC
All Wells on Leases UTU41364, UTU43777 and UTU43778
Sections 1, 4, 11, 12 and 14, T16S, R12E
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Docu

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Integrated Energy, LLC**

3a. Address
1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)
970-234-8095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 660 FEL, Section 11, T16S, R12E, SLM

5. Lease Serial No.
U43778

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal# 11-42

9. API Well No.
43-015-30167

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State
Emery, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water tank.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A 100 barrel steel tank is to be installed in the vicinity of the above site which will be used for the storage of well water.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

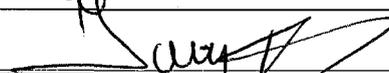
Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title **Petroleum Engineer**

Signature



Date

6/30/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43778

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NA
2. Name of Operator Integrated Energy LLC		8. Well Name and No. Federal# 11-42
3a. Address 1137 19 Road, Fruita, CO 81521	3b. Phone No. (include area code) (970) 234-8095	9. API Well No. 43-015-30167
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 660' FEL, Section 11, T16S, R12E, SLM		10. Field and Pool or Exploratory Area Grassy Trail
		11. Country or Parish, State Emery, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Removed 13 joints, 2-3/8", length is 404.3 feet.
Removed 17 rods, 25'/rod, length is 425 feet.

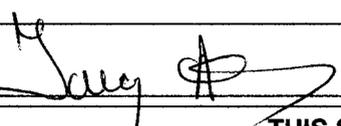
Well is described as follows:

- 1 each, 8 ft., 3/4" Pony Rod
- 1 each, 6 ft., 3/4" Pony Rod
- 1 each, 4 ft., 3/4" Pony Rod
- 134 rods, 3/4", 25 ft./rod, length is 3350 feet.
- 1 each 15 ft., x 1-1/2" pump

Pump depth is 8 + 6 + 4 + 3350 + 15 = 3383 feet.
Well put on production 7/31/2008

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Tariq Ahmad

Title Petroleum Engineer

Signature  Date 08/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2008

FROM: (Old Operator): N3205-Integrated Energy, LLC. 1137 19 Rd Fruita, CO 81521 Phone: 1 (435) 722-5081	TO: (New Operator): N3475-Genesis Petroleum US, Inc. 140 W 9000 S, Suite 9 Sandy, UT 84070 Phone: 1 (775) 852-7444
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2008
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/14/2008
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2008
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 6448057-0142
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/1/2008

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2008
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2008
3. Bond information entered in RBDMS on: 10/16/2008
4. Fee/State wells attached to bond in RBDMS on: 10/16/2008
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000331
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3525790 & 3525857

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SEE ATTACHED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Integrated Energy LLC *N3205*

3. ADDRESS OF OPERATOR:
1137 19 road CITY **Fruita** STATE **CO** ZIP **81521** PHONE NUMBER: **(970) 234-8095**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SEE ATTACHED** COUNTY: **EMERY**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The successor Operator for these wells will be:
Genesis Petroleum US Inc.
PO Box 18148 *N 3475*
Reno, NV 89511
775 852 7444
Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.
Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 and #3525857*

List of Wells Attached
Effective October 1, 2008

NAME (PLEASE PRINT) Wayne Stout TITLE Manager
SIGNATURE Wayne Stout DATE 10/9/2008

(This space for State use only)

APPROVED *10/16/2008*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: GENESIS PETROLEUM US INC. <i>N3475</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: PO BOX 18148 CITY RENO STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.

Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 + #3525857*

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer/Agent</u>
SIGNATURE	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED 10/16/2008
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

Lease Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	4301530121	Emery	4-162-12E
Federal	UTU43778	Federal 14-11	4301530138	Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-123
Federal	UTU43778	Federal 11-42	4301530167	Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180	Emery	1-16S-12E
State	51328 OBA	State 2-23	4301530111	Emery	2-16S-12E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Price Field Office

125 South 600 West

Price, Utah 84501

<http://www.blm.gov/utah/price/>



OCT 14 2008

IN REPLY REFER TO:

3160

LLUTG0210000

UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad
Genesis Petroleum US Inc.
P.O. Box 18148
Reno, NV 89511

Re: Change of Operator
Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal 12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig
Field Manager

Enclosure

cc: UDOGM
Integrated Energy, LLC

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OCT 20 2008

DIV. OF OIL, GAS & MINING

EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	R. (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Genesis Petroleum US Inc.

3a. Address
PO Box 18148, Reno, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached Exhibit A

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State

Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Genesis Petroleum US Inc., as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Genesis Petroleum US Inc Statewide Bond UTB 000331 will be used for these wells.

List of wells is attached as exhibit A.

RECEIVED
 DOI - BLM
 PRICE FIELD OFFICE
 2008 SEP 22 PM 2:03

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

TARIQ AHMAD

Title **Agent/Petroleum Engineer**

Signature

[Handwritten Signature]

Date **09/19/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Handwritten Signature]

FIELD MANAGER

Title

Date

OCT 14 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 20 2008
 DIV. OF OIL, GAS & MINING

Exhibit A

Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. <i>See Attached</i>
2. Name of Operator <i>Integrated Energy LLC</i>	6. If Indian, Allottee or Tribe Name
3a. Address <i>1137 19th Fruta Co</i>	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <i>970-239-8095</i>	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECEIVED
OCT 14 2008
BLM
PRICE, UT

Effective Sept 3, 2008 Integrated Energy LLC requests a Change of Operator. Please release Bond # U+B000265. The new operator will be Genesis USA Inc. 1040 W. 9000 S. Sandy Utah

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WAYNE STOUT	Title <i>Mgr.</i>
Signature <i>Wayne Stout</i>	Date <i>Sept 5, 08</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	FIELD MANAGER Title	Date OCT 14 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office PRICE FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 20 2008

DIV. OF OIL, GAS & MINING

Benista Petroleum US Inc.

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

RETURNED TO OPERATOR AUG 1 8 2003

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BLM
OFFICE UT

RECEIVED
NOV 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Genesis Petroleum US Inc.**

3a. Address **PO Box 18148, Reno, NV 89511** 3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
16S 12E 11

5. Lease Serial No.
U-43788

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 11-42

9. API Well No.
43-015-30167

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

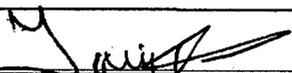
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other Bury Existing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bury Existing lines from 11-42 to the water disposal well tanks in Section 2. Bury line from Federal 1-14 to due north of 11-42 well to keep lines from freezing in the winter.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tariq Ahmad** Title **Petroleum Engineer**

Signature  Date **10/30/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Genesis Petroleum US Inc**

3a. Address
PO Box 18148, RENO, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 660 FEL, Section 11, T16S, R12E, SLM

5. Lease Serial No.
U 43788

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
11-42

9. API Well No.
43-015-30167

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

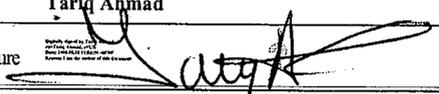
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Replacement of Pipeline
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Replace water disposal pipeline from 11-42 well to the Disposal well. Existing pipeline will be cut and placed in storage. New pipeline will be burried 3 feet deep and covered.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Tariq Ahmad** Title **Petroleum Engineer**

Signature  Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 20 2009
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

0

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. TYPE OF WELL:

OIL

GAS

OTHER

8. WELL NAME and NUMBER:

FEDERAL 11-42

2. NAME OF OPERATOR:

Genesis Petroleum US

9. API NUMBER

43-015-30167

3a. ADDRESS OF OPERATOR

10757 South River Front Parkway

CITY South Jordan

STATE Utah

ZIP 84095

3b.

435-835-4248 Office

PHONE

435.340.0557 Mobil

10. FIELD AND POOL OR WILDCAT

Grassy Trails

4. LOCATION OF WELL

FOOTAGE AT SURFACE:

0

QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:

11
12-T16S-12E

11. County or Parish, State

Emery

API #

43-015-30167

12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE PLANS

Convert to Injection

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION

RECOMPLETE

Temporarily Abandon

WATER DISPOSAL

WATER SHUT-OFF

Well Integrity

OTHER Off-Lease

Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Transport produced water from Grassy Trails to Arco Chambers #1-AX

Steve Lund is Genesis Petroleum US authorized representative to transport produced water from the 12-13, 11-33, 11-23, 11-41, 11-42, 11-43 wells and the Central Tank Battery to the Arco Chambers #1-AX well location. Energy of the Rockies and Alker Exploration accepts all liability for transporting this produced water from the Grassy Trails Oil Field to the lined reserve pit on the Arco Chambers #1-AX location to support drilling efforts there

RECEIVED

FEB 16 2010

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

NAME (Printed/Typed)

Steven J. Lund

Title

Engineer

SIGNATURE

DATE

2/5/2010

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by

Conditions of approval, if any, are attached. Approver certifies that he or she does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Petroleum Engineer

Title

Date

FEB 08 2010

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)