

UTAH OIL AND GAS CONSERVATION COMMISSION

1.

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd

LOCATION ABANDONED 8-15-84

DATE FILED **June 7, 1983**

LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN

DRILLING APPROVED **June 8, 1983 - OIL/GAS (Cause No. 205-1)**

SPOUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API

GOR:

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION: **5880' GR**

DATE ABANDONED: **LA 8-15-84**

FIELD: **Wildcat**

UNIT:

COUNTY: **Emery**

WELL NO: **Ferron-UPL #1**

API #43-015-30166

LOCATION ~~2080.12~~ **1985.12** FSL FT FROM (N) (S) LINE: **2114.07 FEL** FT FROM (E) (W) LINE: **NWSE** 1/4 - 1/4 SEC **25**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
19S	7E	25	HUSKY OIL COMPANY				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Fee

10

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm ~~XXXXXXXXXX~~

Utah Power & Light

9. Well No.

FERRON-UPL #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Section 25, T19S, R7E

12. County or Parrish 13. State

Emery Utah

1a. Type of Work

DRILL [X]

DEEPEN []

PLUG BACK []

b. Type of Well

Oil Well [X]

Gas Well [X]

Other

Single Zone []

Multiple Zone []

2. Name of Operator

HUSKY OIL COMPANY

3. Address of Operator

6060 S. Willow Drive, Englewood, Colorado 80111

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 2080.12' FSL & 2114.07' FEL, NW 1/4 SE 1/4

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

2 miles northeast of Clawson, Utah

15. Distance from proposed* location to nearest property ~~XXXX~~ line, ft.

525.93'

16. No. of acres in lease

805.12

17. No. of acres assigned to this well

640 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

7400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5880.10

22. Approx. date work will start*

August 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 17-1/2", 12-1/4", and **7-7/8" casing specifications.

**To be run as a liner from TD to 1600' should the Ferron be productive.

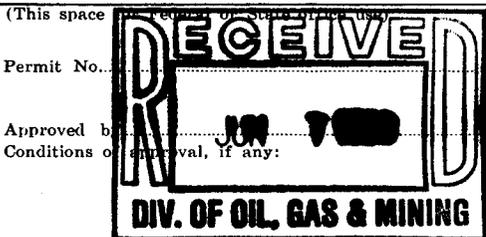
We propose to drill the captioned well to test the Ferron formation for gas, & the Kaibab formation for oil. We propose to test all shows of gas and/or oil deemed worthy of test & to set casing as above, or to plug in accordance with instructions received from Utah Division of Oil, Gas & Mining. Expected tops are:

Table of geological formations and depths: Ferron 1200', Navajo 4950', Tununk 1500', Kayenta 5450', Dakota 2050', Moenkopi 6200', Curtis 3300', Sinbad 6850', Carmel 4150', Kaibab 7200'.

Exclusion of all alien water will be evaluated with a casing and water shut-off test (requested and reported in accordance with Rule 9-C). Completion and stimulation plans will be based on logs and test data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Vera Chandler Title: Assoc. Environmental Analyst Date: May 31, 1983



APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 6-8-83 BY: Norman Stout

*See Instructions On Reverse Side

PROPERTY DESCRIPTION:

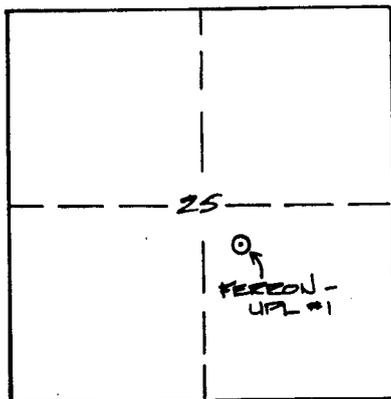
FERRON - UPL #1

LOCATED AT A POINT WHICH IS 2114.07 FT. FROM THE EAST LINE AND 2000.12 FEET FROM THE SOUTH LINE OF SECTION 25, T. 19 S., R. 7 E., SLB # M.

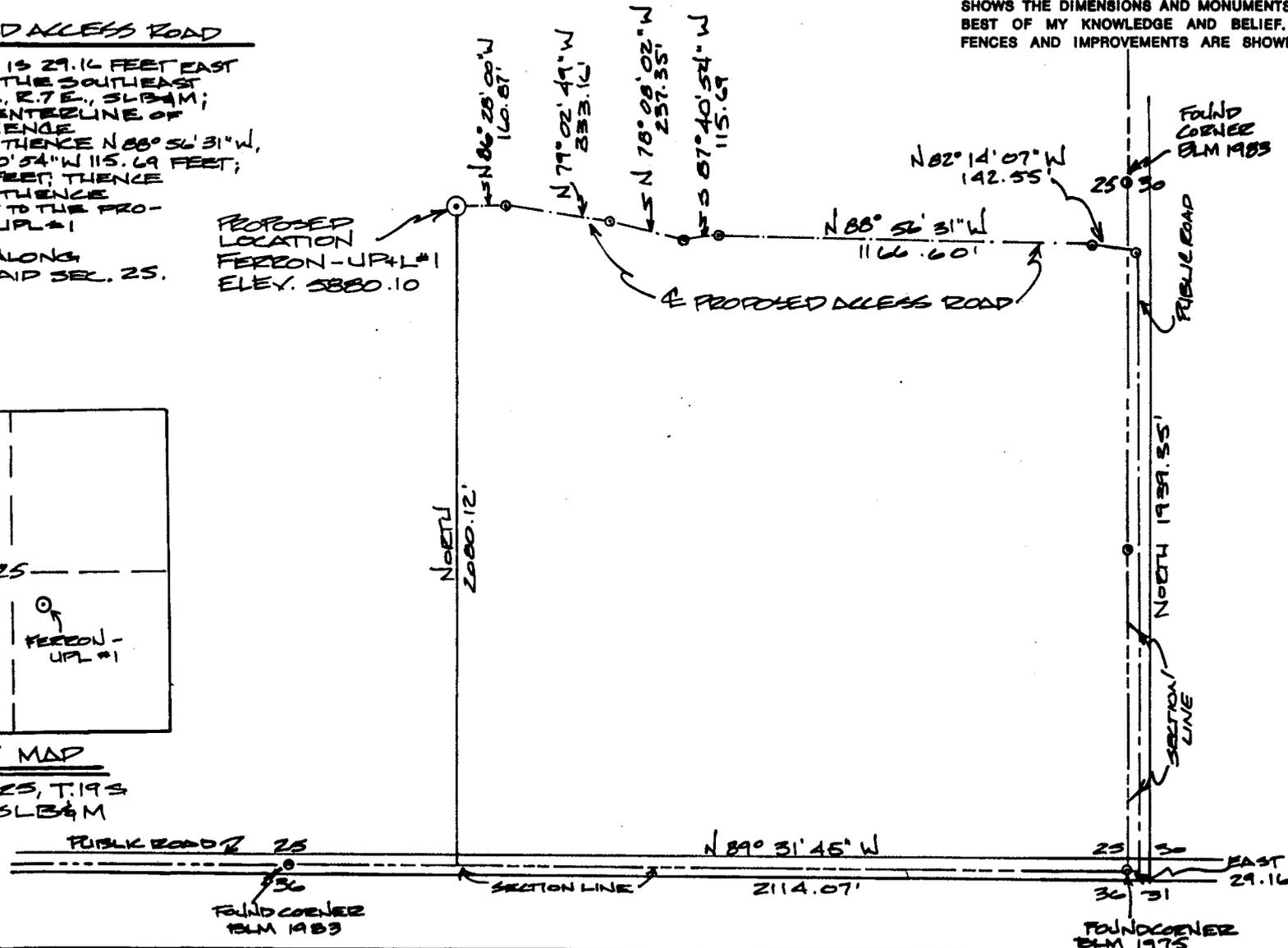
DESCRIPTION OF PROPOSED ACCESS ROAD

BEGINNING AT A POINT WHICH IS 29.16 FEET EAST AND 1939.35 FEET NORTH OF THE SOUTHEAST CORNER OF SECTION 25, T. 19 S., R. 7 E., SLB # M; SAID POINT BEING ON THE CENTERLINE OF AN EXISTING PUBLIC ROAD; THENCE N 82° 14' 07" W, 142.55 FEET; THENCE N 88° 56' 31" W, 1166.60 FEET; THENCE S 87° 40' 54" W 115.69 FEET; THENCE N 78° 08' 02" W 237.35 FEET; THENCE N 79° 02' 49" W 333.16 FEET; THENCE N 86° 28' 00" W, 160.87 FEET TO THE PROPOSED LOCATION OF FERRON - UPL #1

BASIS OF BEARING: NORTH ALONG EAST BOUNDARY LINE OF SAID SEC. 25.

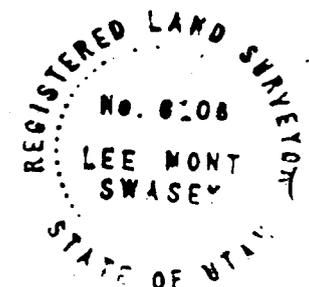


KEY MAP
SECTION 25, T. 19 S
R. 7 E., SLB # M



Lee Mont Swasey
LEE MONT SWASEY A LICENSED SURVEYOR, HOLDING UTAH CERTIFICATE NO. 6108, DO HEREBY CERTIFY THAT THE PLAT SHOWN HEREON HAS BEEN PREPARED FROM A FIELD SURVEY MADE UNDER MY DIRECTION AND CORRECTLY SHOWS THE DIMENSIONS AND MONUMENTS OF THE PROPERTY DESCRIBED TO THE BEST OF MY KNOWLEDGE AND BELIEF. FURTHERMORE, ENCROACHMENTS OF FENCES AND IMPROVEMENTS ARE SHOWN WITH THE FOLLOWING EXCEPTIONS:

NONE



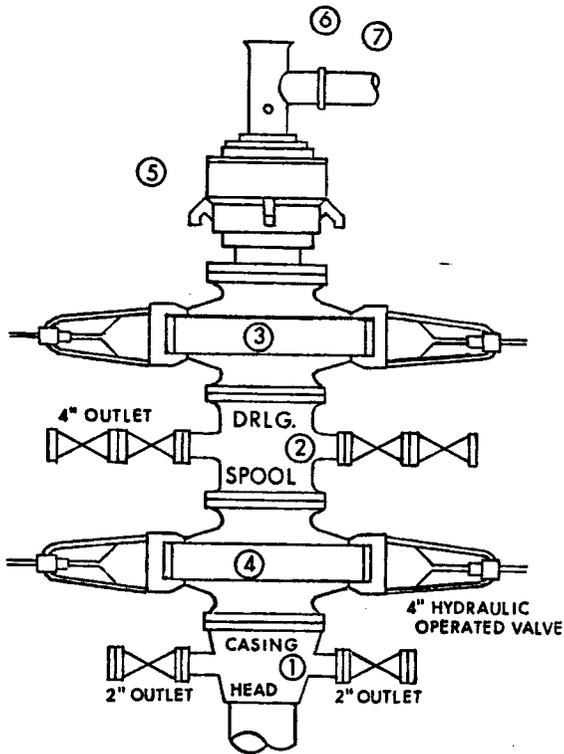
SECTION	TOWNSHIP	RANGE	DATE	SCALE
25	19 S.	7 E	MAY 1983	1" = 500'
BLOCK	PLAT	SURVEY		

LEE MONT SWASEY
REGISTERED LAND SURVEYOR
JOHANSEN & TUTTLE ENGR. INC. CASTLE DALE, UTAH

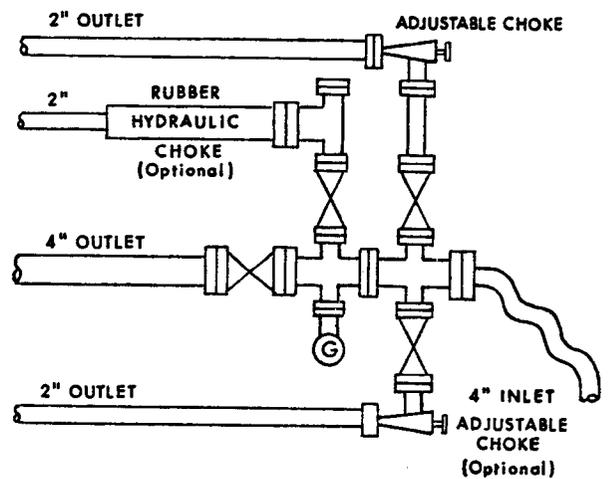
SURVEY FOR
HUSKY OIL COMPANY
6060 SOUTH WILLOW DE
ENGLEWOOD, COLO. 80111

BLOWOUT PREVENTER REQUIREMENTS FOR 3000 LB. SERVICE

3M OR 5M RSRA



MINIMUM BOP FOR 3M



CHOKE MANIFOLD FOR 3M

TEST:

AFTER NIPPLING UP ON SURFACE PIPE, BUT BEFORE DRILLING OUT THE CEMENT PLUG, THE B.O.P.'s SHALL BE TESTED TO THE RATED WORKING PRESSURE.

FREQUENCY:

THE B.O.P.'s SHALL BE CYCLED CLOSED AND OPEN EVERY TIME A TRIP IS MADE.

LEGEND:

- ① Casing head w/ 2 - 2" outlets.
- ② Drlg. head w/ 2 flanged outlets.
- ③ Ram-type BOP w/ blind rams.
- ④ Ram-type BOP w/ pipe rams.
- ⑤ Hydril BOP (Annular Type).
- ⑥ Bell nipple.
- ⑦ Flowline
- Ⓒ Pressure gauge.

OPERATOR HUSKY OIL CO DATE 6-8-83

WELL NAME FERRON - UPL #1

SEC NW SE 25 T 19S R 7E COUNTY EMERY

43-015-30166
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

- INDEX
- MAP
- HL
- NID
- PI

PROCESSING COMMENTS:

CHIEF PETROLEUM ENGINEER REVIEW:

6/9/83: 205-1 > 160 Acre Spacing,

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a 205-1 4-28-83
CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

Approval contingent upon a pre-spudding
submittal of a copy of the Division of
Water Rights [(801) 533-6071] approval for
use of drilling water.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER *NO* *205-1* *9-29-83*

UNIT *NO*

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 8, 1983

Husky Oil Company
6060 S. Willow Drive
Englewood, Colorado 80111

RE: Well No. Ferron-UPL #1
NWSE Sec. 25, T.19S, R.7E
2080.12 FSL, 2114.07 FEL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 205-1 dated April 28, 1983. Approval contingent upon a pre-spudding submittal of a copy of the Division of Water Rights (801-533-6071) approval for use of drilling water.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30166.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR HUSKY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado 80111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1985.12' FSL & 2114.07' FEL, NE $\frac{1}{4}$ SE $\frac{1}{4}$ (amended location)		8. FARM OR LEASE NAME Utah Power & Light
14. PERMIT NO. 43-015-30166		9. WELL NO. FERRON-UPL #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5880, 10'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T19S, R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	
(Other) Move Location 95' South		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

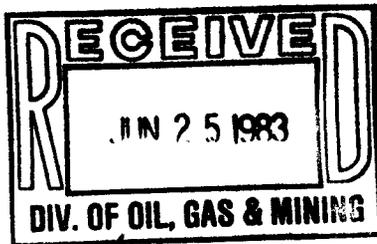
Husky Oil Company requests permission to move the location for subject well 95' south as follows:

FROM: 2080.12' FSL & 2114.07' FEL, Section 25, T19S, R7E

TO: 1985.12' FSL & 2114.07' FEL, Section 25, T19S, R7E

This change in location is requested to better coordinate the drilling rig layout with topography at the site.

A plat for the amended location is attached.



APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6/21/83

BY: [Signature]

ORDER / CHARGE NO.: 705-1, 4/28/83.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Vera Chandler 303/850-1462

TITLE Associate Environmental Analyst

DATE June 22, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PROPERTY DESCRIPTION:

FERRON - UPL #1

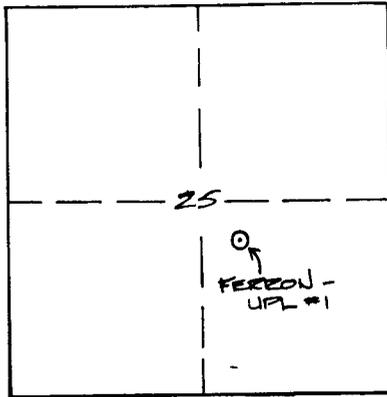
LOCATED AT A POINT WHICH IS 2114.07 FT. FROM THE EAST LINE AND 1985.12 FEET FROM THE SOUTH LINE OF SECTION 25, T.19S., R.7E., SLB&M.

DESCRIPTION OF PROPOSED ACCESS ROAD

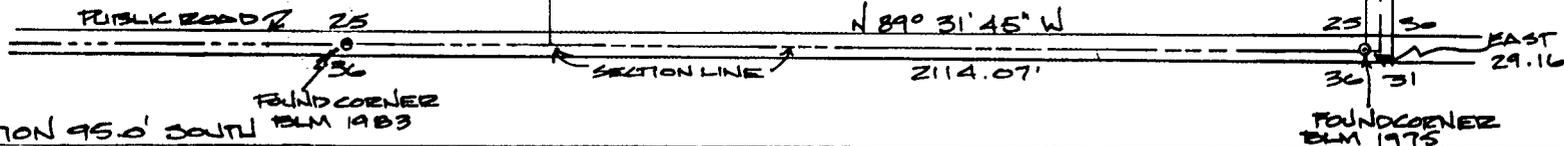
BEGINNING AT A POINT WHICH IS 29.16 FEET EAST AND 1939.35 FEET NORTH OF THE SOUTHEAST CORNER OF SECTION 25, T.19S., R.7E., SLB&M; SAID POINT BEING ON THE CENTERLINE OF AN EXISTING PUBLIC ROAD; THENCE N 82° 14' 07" W, 142.55 FEET; THENCE N 88° 56' 31" W, 1166.60 FEET; THENCE S 81° 40' 54" W 115.69 FEET; THENCE N 78° 08' 02" W 237.35 FEET; THENCE N 79° 02' 49" W 333.16 FEET; THENCE S 62° 04' 48" W, 182.72 FEET TO THE PROPOSED LOCATION OF FERRON - UPL #1

BASIS OF BEARING: NORTH ALONG EAST BOUNDARY LINE OF SAID SEC. 25.

PROPOSED LOCATION FERRON - UPL #1 ELEV. 5880.10



KEY MAP
SECTION 25, T.19S.
R.7E., SLB&M



REVISIONS:

△ JUNE 1983 - MOVED LOCATION 95.0' SOUTH

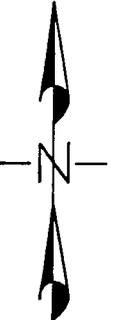
SECTION	TOWNSHIP	RANGE	DATE	SCALE
25	19S.	7E	JUNE 1983	1" = 500'
BLOCK	PLAT	SURVEY		

LEE MONT SWASEY
REGISTERED LAND SURVEYOR
JOHANSEN & TUTTLE ENGR. INC. CASTLE DALE, UTAH

CERTIFICATE

Lee Mont Swasey
LEE MONT SWASEY
A LICENSED SURVEYOR, HOLDING UTAH CERTIFICATE NO. 6108, DO HEREBY CERTIFY THAT THE PLAT SHOWN HEREON HAS BEEN PREPARED FROM A FIELD SURVEY MADE UNDER MY DIRECTION AND CORRECTLY SHOWS THE DIMENSIONS AND MONUMENTS OF THE PROPERTY DESCRIBED TO THE BEST OF MY KNOWLEDGE AND BELIEF. FURTHERMORE, ENCROACHMENTS OF FENCES AND IMPROVEMENTS ARE SHOWN WITH THE FOLLOWING EXCEPTIONS:

NONE



SURVEY FOR
HUCKY OIL COMPANY
6060 SOUTH WILLOW DE
ENGLEWOOD, COLO. 80111

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1985' FSL & 2114' FEL, NE $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO. 43-015-30166

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5880' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Utah Power & Light

9. WELL NO.
FERRON-UPL #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
Sec. 25, T19S, R7E

12. COUNTY OR PARISH Emery

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Husky Oil Company has deferred plans to drill the subject well at the present time.

We request permission for the permit to remain active for 1984.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/16/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED Vera Chandler TITLE Associate Environmental Analyst DATE July 29, 1983
Vera Chandler 303/850-1462

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



P.O. Box 2659
Casper, Wyoming 82602
Telephone 307/577-1555

RECEIVED

JUL 3 1984

DIVISION OF OIL
GAS & MINING

June 13, 1984

State of Utah
Natural Resources & Energy
Oil, Gas, & Mining
Attention: Ronald J. Firth
Chief Petroleum Engineer
4241 State Office Building
Salt Lake City, Utah 84114

Re: Merger of Husky Oil Company into Marathon Oil Company

Dear Sir:

We hereby notify you that pursuant to an agreement between Marathon Oil Company, and Ohio corporation ("Marathon") and Husky Oil Ltd., a corporation organized under the laws of Canada (which was the parent company of Husky Oil Company, a Delaware corporation), Marathon acquired all of the capital stock of Husky Oil Company on May 31, 1984. Effective June 1, 1984, Husky Oil Company merged into Marathon, Marathon being the surviving corporation in the merger; and, by operation of law, Marathon has succeeded to all of the assets and property and right, privileges, power, authority, and has assumed all obligations and liabilities of Husky Oil Company, which existed on the date of the merger.

The above notification and request is not intended to affect any permit or permit application that may be associated with any of Husky Oil Company's marketing or refining operations, and pertains only to wells that were operated by Husky.

Marathon's principal office is 539 South Main Street, Findlay, Ohio 45840, and the properties and permits acquired from Husky Oil Company will be operated from Marathon's Casper District Office at 800 Werner Ct., mailing address, P.O. Box 2659, Casper, WY 82602, Phone:307-577-1555. Attached are copies of the wells affected by this merger shown on Utah State Form OGC-1b as requested by your office.

Thank you for your time on this matter.

Very truly yours,

A handwritten signature in cursive script that reads 'Doyle L. Jones'.

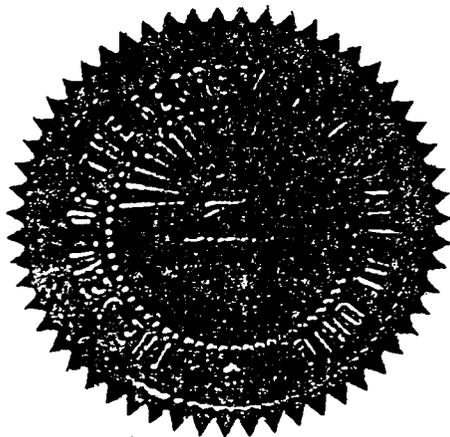
Doyle L. Jones
District Operations Manager

UNITED STATE OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show Certificate of AGREEMENT OF MERGER of HUSKY OIL COMPANY, an unqualified Delaware corporation, merging into: MARATHON OIL COMPANY, survivor of said merger, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18th, 1981 and said merger was filed on June 1st, 1984, recorded on roll number F464 frame 0682 of the Records of Incorporations. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18th, 1981 and is currently in GOOD STANDING upon the records of this office.

WITNESS my hand and official
seal at Columbus, Ohio, this
11th day of June,
A. D. 1984.



Sherrod Brown

Sherrod Brown
Secretary of State



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 31, 1984

Marathon Oil Company
P.O. Box 2659
Casper, Wyoming 82602

Gentlemen:

SUBJECT: Well No. Ferron-UPL #1, Sec. 25, T. 19S., R. 7E., Emery
County, Utah; API #43-015-30166.

The "Application for Permit to Drill" the subject well submitted by Husky Oil was originally approved June 8, 1983 and an extension was requested in July of 1983.

In view of the recent merger between Husky and Marathon, this division is requesting information regarding your plans for this well so that we may rescind the application if necessary.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

RECEIVED

Casper Division
Production United States

AUG 10 1984



P.O. Box 2659
Casper, Wyoming 82602
Telephone 307/577-1555

DIVISION OF OIL
GAS & MINING

August 8, 1984

State of Utah
Oil, Gas & Mining
Attn: Claudia L. Jones, Well Record Specialist
4241 State Office Building
Salt Lake City, Utah 84114

Re: Ferron-UPL #1
Sec. 25, T19S, R7E
Emery County, Utah (43-015-30166)

Dear Mrs. Jones:

In reference to your letter of July 31, 1984 and Husky's original approved APD, Marathon will not drill this well, and requests that this permit be cancelled.

Thank you for notifying us and your time on this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Walt West', written over a horizontal line.

Walt West
Regulatory Coordinator

WW:mrt

JEO



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 15, 1984

Mr. Walt West, Regulatory Coordinator
Marathon Oil Company
P.O. Box 2659
Casper, Wyoming 82602

Dear Mr. West:

SUBJECT: Well No. Ferron-UPL #1, Sec. 25, T. 19S., R. 7E.,
Emery County, Utah; API #43-015-30166

In reference to your letter of August 8, 1984, approval of the "Application for Permit to Drill" the subject well is rescinded without prejudice as of the above date.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

JRB/clj

cc: Dianne R. Nielson
Ronald J. Firth
File