

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 14001 E. Iliff Ave., Suite 500, Aurora, Colorado 80014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2015' FSL & 650' FEL (NE/4, SE/4)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 56 miles southwest of Green River, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 650'
 16. NO. OF ACRES IN LEASE 2360 Ac in Lease
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80
 16,086.19 Ac in Unit

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None
 19. PROPOSED DEPTH 2650'
 20. ROTARY OR CABLE TOOLS Rotary - Surface to TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4995' GR
 22. APPROX. DATE WORK WILL START* 3/10/1983

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	200 sx
7-7/8"	5-1/2"	15.5#	TD	200 sx

1. Spud 12-1/4" hole w/air mist, foam or mud up as necessary. Drill to 400' ±.
2. Set 8-5/8" 24#, K-55 new casing at 400' & cement w/approx 200 sx. WOC 12 hrs.
3. Install 10", 3000# BOP stack & choke manifold.
4. Drill 7-7/8" hole to TD at 2650' and log.
5. Set 5-1/2", 15.5#, K-55 new casing at TD, if found productive.
6. Cement casing w/approximately 200 sx. WOC 12 hrs.
7. Perforate and treat as needed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Thomas C. Belsh TITLE Area Operations Manager DATE 2/8/1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. W. Martin E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: TITLE District Oil & Gas Supervisor DATE MAR 04 1983

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

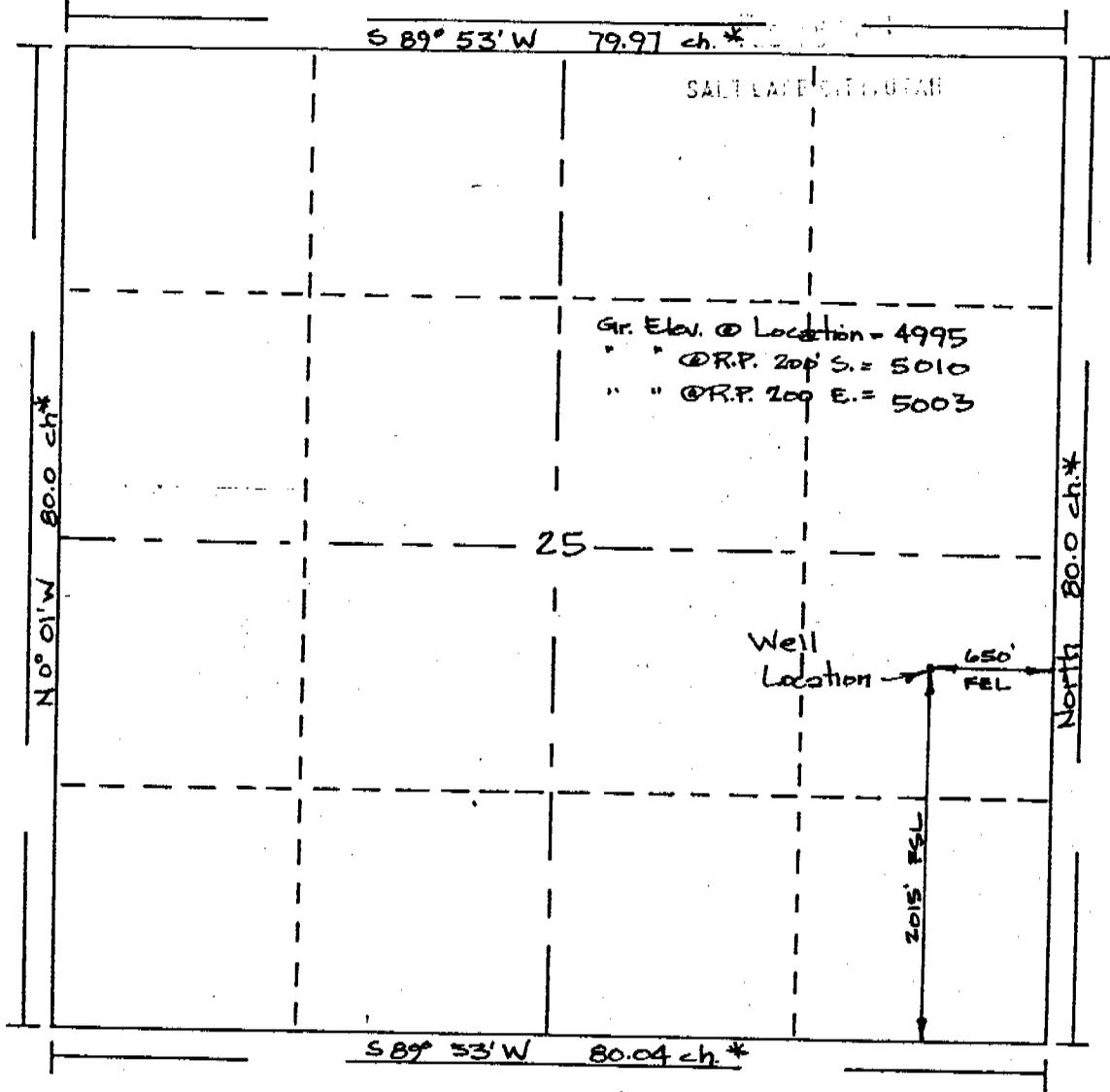
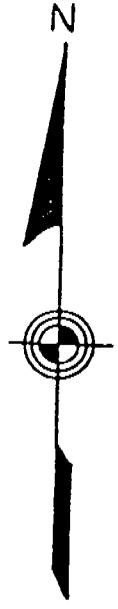
State Oil & Gas



* GLO plat information

EXHIBIT "A"
R. 14 E

MINUTE
OIL & GAS



T. 25 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from TOM BELSHA
 for UNION TEXAS PETROLEUM CORPORATION
 determined the location of LITTLE FLAT TOP UNIT 1-25
 to be 2015' FSL & 650' FEL of Section 25 Township 25 South
 Range 14 East of the SALT LAKE Meridian
 EMERY COUNTY, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of

Date: DEC. 19, 1982

T. Nelson
 Licensed Land Surveyor No. 2711
 State of UTAH

ADDITIONAL SPECIFICATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL DEEPEN PLUG BACK
 1b. TYPE OF WELL: OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR: UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 1400 E. Cliff Ave., Suite 500, Aurora, Colorado 80014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface: 2015th FSE & 650th FEL (NE/4, SE/4)
 At proposed prod zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 56 miles southwest of Green River, Utah

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16. NO. OF ACRES IN LEASE: 2360 Ac in Lease
 17. NO. OF ACRES ASSIGNED TO THIS WELL: 80
 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR ON THIS LEASE, FT.: None
 19. PROPOSED DEPTH: 2650'
 20. ROTARY OR CABLE TOOLS: Rotary - Surface to TD

21. ELEVATION (Show whether DE, RT, GR, etc.): 4995' GR

5. LEASE DESIGNATION AND SERIAL NO.: U 49948
 6. INDIAN, ALLOTTEE OR TRIBE NAME:
 7. UNIT AGREEMENT NAME: Little Flat Top Unit
 8. FARM OR LEASE NAME:
 9. WELL NO.:
 10. WELL TYPE, POOL, OR WILDCAT: Oil
 11. SECTION, TOWNSHIP, RANGE AND SURVEY OR AREA: Sec 25, T25S-R14E
 12. COUNTY OR PARISH: Emery
 13. STATE: Utah
 22. APPROX DATE WORK WILL START: 3/10/1983

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	200 sx
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- Spud 12-1/4" hole w/air mist, foam or mud up as necessary. Drill to 400' +.
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- Set 5-1/2", 15.5#, K-55 new casing at TD, if found productive.
- Cement casing w/approximately 200 sx. WOC 12 hrs.
- Perforate and treat as needed.

APPROVED BY THE STATE
OF UTAH, DIVISION OF
OIL, GAS, AND MINING
DATE: 3-15-83
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *Thomas C. Belsha* TITLE: Area Operations Manager DATE: 2/8/1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

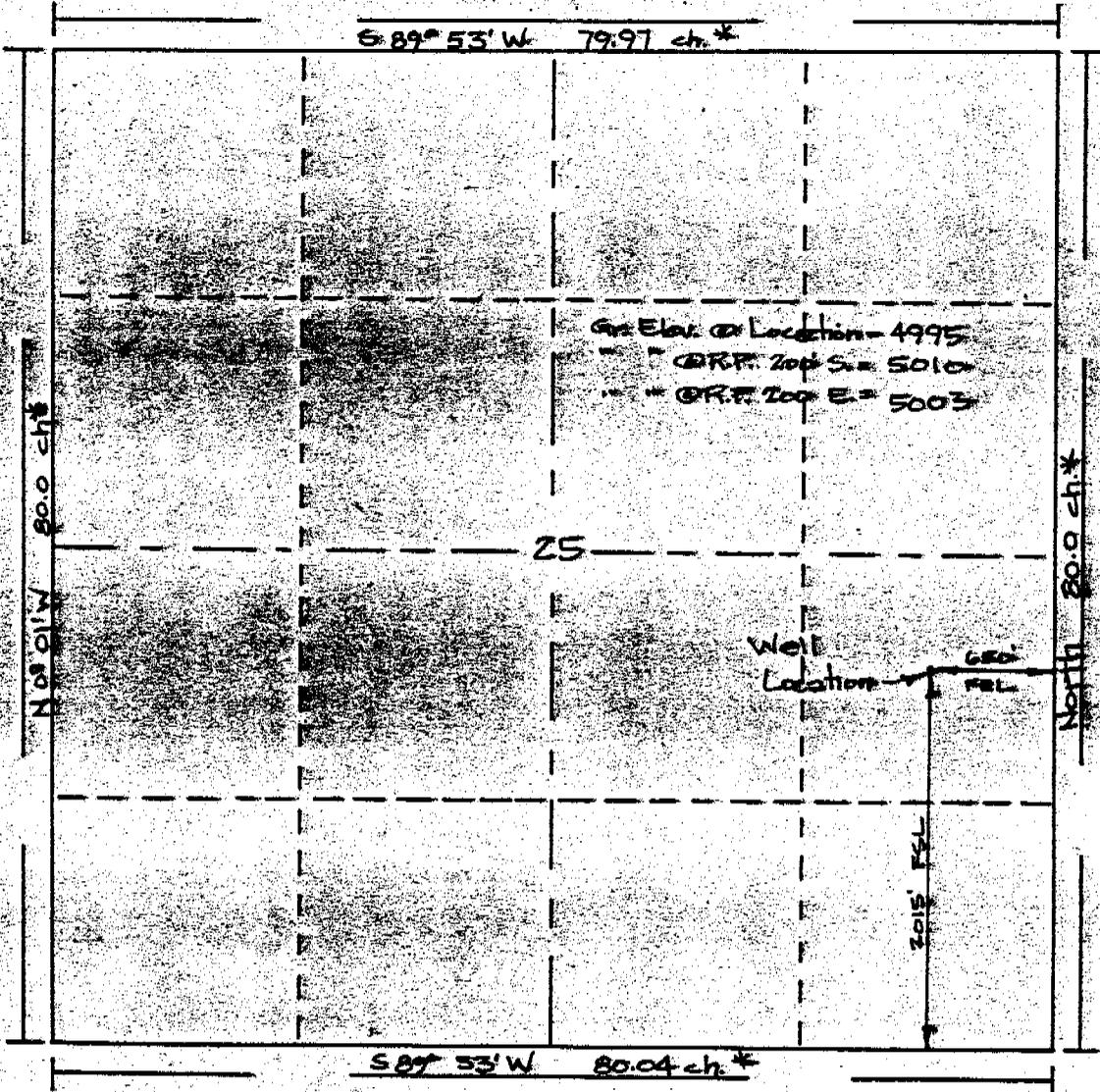
CONDITIONS OF APPROVAL, IF ANY:



* GLO plat information

EXHIBIT "A"
R. 14 E

N



T. 25 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from Tom BELSHA for UNION TEXAS PETROLEUM CORPORATION determined the location of LITTLE FLAT TOP UNIT 1-25 to be 2015' FSL & 650' FSL of Section 25 Township 25 South Range 14 East of the SALT LAKE Meridian EMERY County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: Dec. 10, 1982

T. Nelson
Licensed Land Surveyor No. 2711
State of UTAH

TEN-POINT NTL-6 COMPLIANCE PROGRAM

Union Texas Petroleum Corporation
Little Flat Top Unit #1-25
NE SE Section 25, T25S-R14E
Emery County, Utah

1. Geologic Name of the Surface Formation

The surface formation is the Quaternary, comprised mostly of sand dunes.

2. Estimated Tops of Important Geologic Markers

Entrada	50'
Navajo	250'
Kayentz	750'
Wingate	950'
Chinle	1200'
Moenkopi	1550'
Coconino	2040'
Estimated TD	2650'

3. Estimated Depths of Water, Oil, Gas, or Minerals

Navajo	250'	possible water
Coconino	2040'	oil

4. Proposed Casing Program

<u>Hole Size</u>	<u>Interval</u>	<u>Section Length</u>	<u>Size (OD)</u>	<u>Weight, Grade Joint</u>	<u>Condition</u>
12-1/4"	0-400'	400'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0-2650'	2650'	5-1/2"	15.5# K-55 ST&C	New

Proposed Cementing Program

8-5/8" Surface Casing - 50 sx 50/50 Pozmix followed by 150 sx Thixotropic Cement
5-1/2" Production Casing - 200 sx Thixotropic Cement

5. Operator's Minimum Specifications for Pressure Control

Exhibit "B" is a schematic diagram of the proposed BOP equipment. The BOP's will be hydraulically tested to 1/2 of the rated working pressure after nipling up and after any use under pressure. The pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled. Such checks of the BOP's will be noted on daily drilling reports.

Accessories to the BOP's will include upper Kelly cock, floor safety valve, and a 3000# choke manifold shown as Exhibit "C".

6. The Type and Characteristics of the Proposed Circulating System

This well will be air drilled, if possible. A mist pump and/or foaming materials will be on site if minor water flows are encountered. Should excessive water be encountered, the hole will be mudded up with a water based system as follows:

<u>Depth</u>	<u>Hole Size</u>	<u>Type Mud</u>	<u>MW</u>	<u>VIS</u>	<u>FL</u>
0-400'	12-1/4"	Water Base w/gel-lime sweep	8.5-9.0	28-33	NC
400-TD	7-7/8"	Water Base, nondispersed	8.5-9.2	28-37	10 cc

Lost circulation materials will be available, if needed.

7. The Auxiliary Equipment to be Used

- An upper Kelly cock will be kept in the string.
- A float will not be used at the bit.
- A mud logging unit will monitor the hole from 400' to TD.
- A stabbing valve will be on the floor to be stabbed into the drillpipe when Kelly is not in the string.

8. Testing, Logging, and Coring Programs

- One DST is anticipated in the Coconino Formation.
- The open hole logging program will be as follows:

Air-Drilled Hole

400' - TD Dual Induction, Sidewall Neutron, Formation Density, Caliper w/Gamma Ray back to the surface.

Fluid-Drilled Hole

400'-TD Dual Laterolog, Spherically Focused Log, Compensated Neutron, Formation Density, Caliper w/Gamma Ray back to the surface.

- No coring is anticipated.
- Samples will be collected every 50' from surface to 1500' and every 10' thereafter. A mud logging unit will be on the well from 400' to TD.

9. Any Anticipated Abnormal Pressure or Temperatures

No abnormal pressures or temperatures have been reported in wells drilled to this depth in the area and are not anticipated in this well.

Hydrogen Sulfide has not been reported in this area and is not anticipated in this well. Regardless, precautions will be taken to monitor the presence of H₂S.

10. Anticipated Starting Date and Duration of Operations

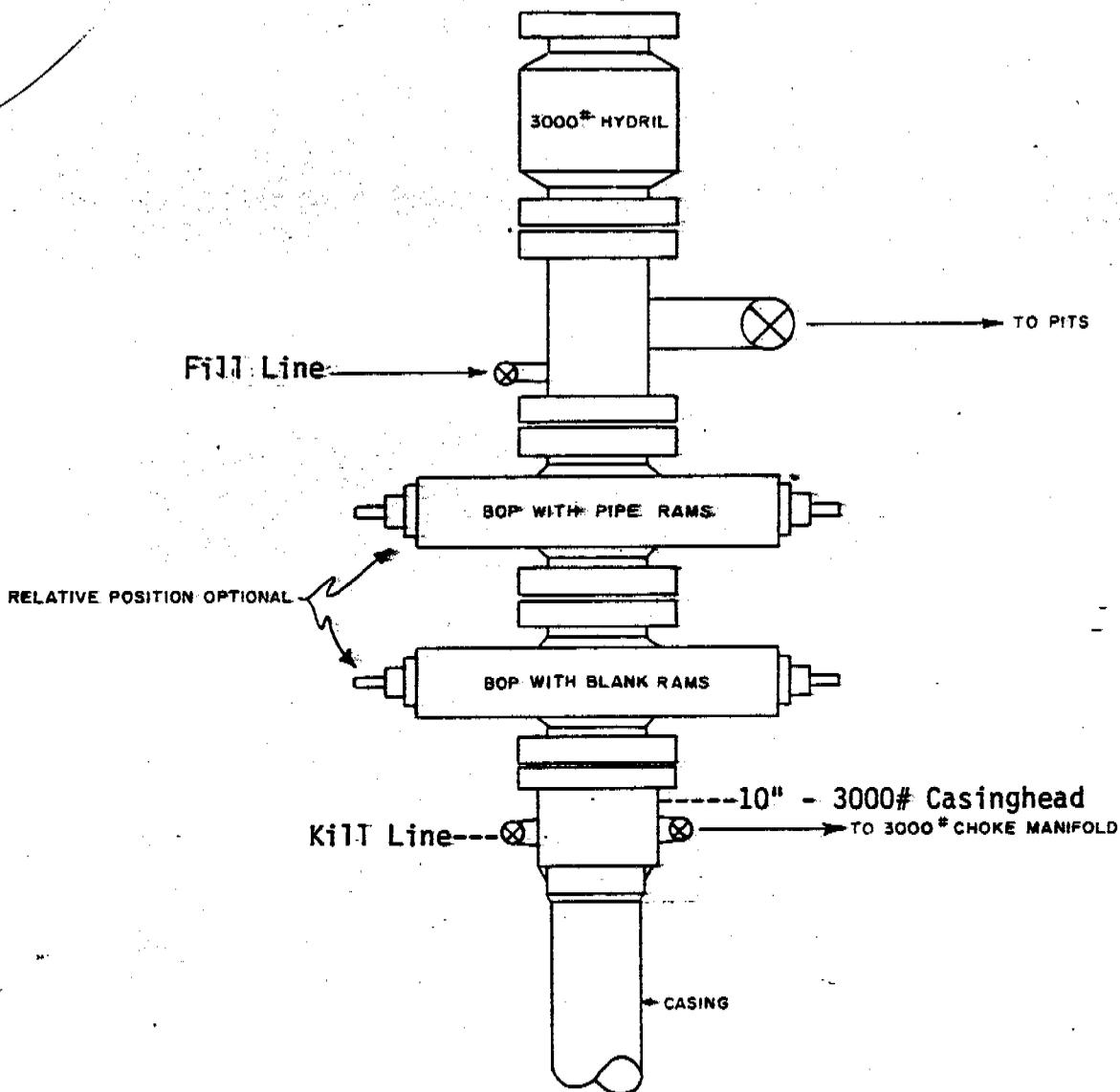
Union Texas has recently formed two Federal Units in this area, the Little Flat Top Unit, and the Wildcat Butte Unit. UTPC has committed to the drilling of two wells per unit, a total of four wells.

Portions of two leases that expire on March 31, 1983 are dedicated to the Little Flat Top Unit. In order to allow for the drilling of both proposed wells in the Little Flat Top Unit, drilling should commence by about March 15. Estimated drilling time is about 4-10 days per well. Starting by March 15 will enable both of the proposed Little Flat Top Unit wells to be drilled and to be drilling on either the first or second Wildcat Butte Unit wells.

Most leases in the Wildcat Butte Unit also expire on March 31, 1983. One of the two proposed Wildcat Butte Unit wells must be drilling over March 31.

LITTLE FLAT TOP UNIT #1-25

EXHIBIT "B"

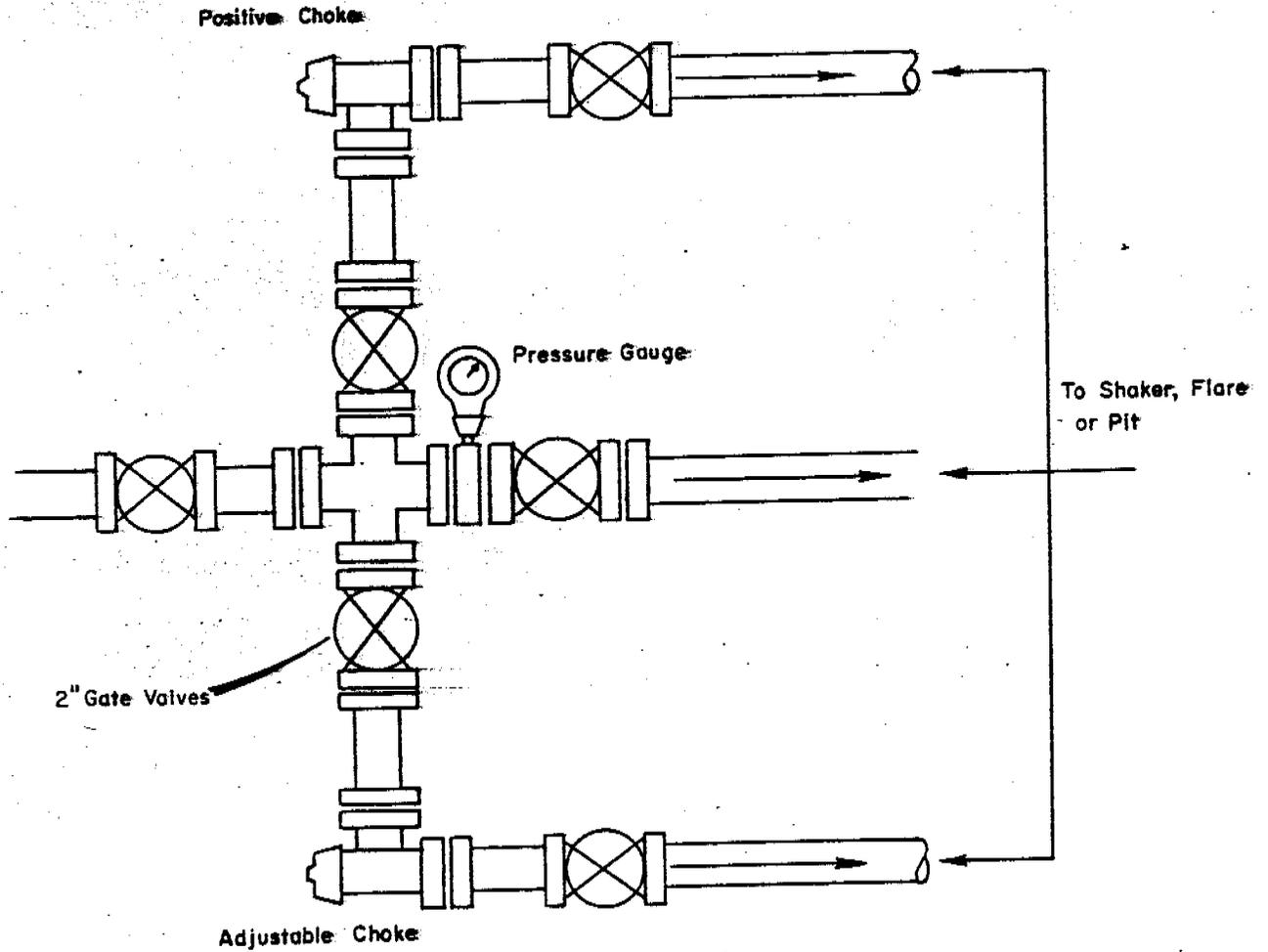


UNION TEXAS PETROLEUM

BLOWOUT PREVENTOR HOOK UP
3000 PSI

LITTLE FLAT TOP UNIT #1-25

EXHIBIT "C"



UNION TEXAS PETROLEUM
CHOKES MANIFOLD

API CLASS
3M

WORKING PRESSURE
3000 PSI

SERVICE CONDITION
Low Pressure

MULTIPOINT REQUIREMENTS TO ACCOMPANY APD

Union Texas Petroleum Corporation
Little Flat Top Unit #1-25
NE SE, Section 25, T25S-R14E
Emery County, Utah

1. Existing Roads

- A. The proposed wellsite and elevation plat is shown as Exhibit "A".
- B. The distance from Green River, Utah is approximately 56 miles. Proceed southwesterly from Green River on Utah State Highway 24 for 33.5 miles to point equivalent to Mile 136.3. As shown on vicinity map, Exhibit "D", turn left and proceed southeasterly on maintained dirt road for 6.7 miles to Jeffery Well. Turn left & proceed east for 4.1 miles to Intersection "A". Turn left & proceed northeast onto maintained road for 8.3 miles to Intersection "B". Turn right onto maintained road for 1.9 miles to fence with gate at the west line of Section 25, T25S-R14E. Continue on maintained road for .4 mile to access road. Turn left and proceed northeast on access road for .8 mile to the well location.
- C. Existing roads to be used for access to location are color coded blue on Exhibit "D". Existing trails that need to be upgraded are colored orange. Planned access roads are shown in red.
- D. The only other existing roads within a three-mile radius of the proposed well are maintained dirt roads or jeep trails as shown in Exhibit "D".
- E. There are no plans for improvement and/or maintenance of existing roads shown in blue. No existing trails need to be upgraded to this location. The Emery County Road Department will be contacted before heavy equipment is used on county roads.

2. Planned Access Roads

1. The maximum width of the .8 mile access road will be approximately 16'.
2. The maximum grade will be less than 10%.
3. Turnouts will be flagged by the BLM, as necessary.
4. No drainage design is needed for the road unless production is established.
5. No culverts are anticipated to be needed.
6. Surfacing materials will be native soil.
7. No cattleguards are anticipated to be needed at this time. In the event of production, a cattleguard will probably replace the gate at the west line of Section 25.
8. The road and location will conform to Bureau of Land Management guidelines as set out in "Surface Operating Standards for Oil and Gas Exploration and Development", published by the U.S. Department of the Interior, Second Edition, August 1978.

3. Location of Existing Wells

1. There are no known water wells within a two-mile radius of the proposed exploratory well.
2. There is one known abandoned well, the Socal Moonshine Wash #1, NW SW, Sec 32, T25S-R15E, as shown on Exhibit "E".
3. There are no known temporarily abandoned wells.
4. There are no known disposal wells.
5. There are no known wells presently being drilled.
6. There are no known producing wells.
7. There are no known shut in wells.
8. There are no known injection wells.
9. There are no known monitoring or observation wells for other uses.

4. Location of Existing and/or Proposed Facilities

- A. No facilities are owned or controlled by lessee/operator within a 1-mile radius of the proposed locations.
- B. In the event of production, the proposed surface facilities are shown as Exhibit "F". A proposed operation and maintenance plan will be submitted prior to any construction.
- C. Plan for rehabilitation of disturbed area no longer needed for operations after construction is completed.
 1. Land outside the protective fence will be regraded to as close as practical to the original contour.
 2. Pit will be leveled & spread as soon as practical.
 3. Other stipulations as furnished by the BLM will be adhered to.

5. Location and Type of Water Supply

- A. Fresh water will be trucked in from nearby streams. The closest is the San Raphael River, 15 miles to the north.
- B. Water will be transported by truck to location via the aforementioned roads.
- C. No water well will be drilled on this lease or in this unit.

6. Source of Construction Materials

- A. No construction materials will be needed to build the road or location.
- B. No construction materials will be taken off Federal land.

- C. Surface soil materials should be sufficient for construction of access road and location.

7. Methods of Handling Waste Disposal

1. Drilled cuttings will be buried in the reserve pit.
2. Drilling fluids, if needed, will be handled in the reserve pit. Upon completion of the well, water from the reserve pit will be trucked to other drilling locations, or disposed of properly. The residue will be buried and the pit leveled.
3. Any fluids produced during drilling or testing will be collected in a test tank or in the reserve pit. Any spills of oil, salt, water, or other fluids will be cleaned up and removed.
4. Chemical toilet facilities will be provided for human waste.
5. Trash, garbage, & other waste materials will be hauled from the locations and disposed of in local sanitary landfills.
6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any open pits will be fenced on three sides during drilling operations and on the fourth side after drilling until the pit has dried and can be leveled.

8. Auxiliary Facilities

No airstrip, camp, or other facilities will be built during the drilling of this well.

9. Wellsite Layout

1. Exhibit "G" is a drill pad layout as sketched, with elevations, by Powers Elevation of Richfield, Utah. Exhibit "H" has been drafted to show the cuts & fills needed to build the drilling pad. Twelve inches of top soil will be removed from the well pad & stockpiled on three sides separate from other dirt removed.
2. Exhibit "I" is a typical plan diagram of the drilling rig reserve pit, pipe racks, mud tanks, and other rig equipment. No permanent living facilities are planned. There will be a trailer on site. Minor variations in the rig layout and location dimensions will depend on the rig chosen.
3. Rig orientation, parking area, & access roads are also indicated on Exhibit "I".
4. The reserve pit will be constructed with at least 2/3 of the pit below natural ground level, and dirt removed will be stockpiled on the three sides not facing the rig. The pit will be lined only if sufficient clay material is not encountered when digging the pit.

10. Plans for Restoration of Surface

1. Immediately upon completion of drilling operations, the location and surrounding area will be cleared of all debris and waste material resulting from the operation. All trash will be hauled to a local sanitary landfill. At least 48 hours prior to commencing rehabilitation dirt work, the

operator will contact the San Raphael Resource Area BLM office in Price, Utah, telephone number (801) 637-4584. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area and will be scarified with the contour to a depth of 4 inches.

2. The stockpiled topsoil will be evenly distributed over the disturbed area. Revegetation will be accomplished by planting mixed grasses as specified by the BLM, 1 lb/acre Indian rice grass and 1 lb/acre Mormon Tea.
3. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped. The fencing will be maintained until leveling and cleanup are accomplished.
4. If any oil or other adverse substances is on the pit and is not immediately removable, the pit will be flagged overhead or covered with wire mesh.
5. Restoration operations will commence as soon as practical after operations cease. The BLM in Price will be notified prior to any dirt work. Revegetation is recommended in the fall, unless requested otherwise.

11. Other Information

1. The topography of the area is gently rolling. The soil is mostly sand, in small stabilized dunes. Cattle are grazed in the area. Vegetation is primarily Indian rice grass and Mormon tea.
2. The surface is managed by the Bureau of Land Management and is used for grazing of cattle.
3. The nearest water is the San Raphael River approximately 15 miles to the north. No occupied dwellings are in the immediate area. As evidenced by the attached Cultural Resource Management Report, Exhibit "J", no archaeological, historical, or cultural sites have been found in the immediate area.

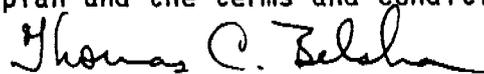
12. Lessee's or Operator's Representative

Thomas C. Belsha
Area Operations Manager
Union Texas Petroleum Corporation
14001 E. Iliff Avenue, Suite 500
Aurora, Colorado 80014

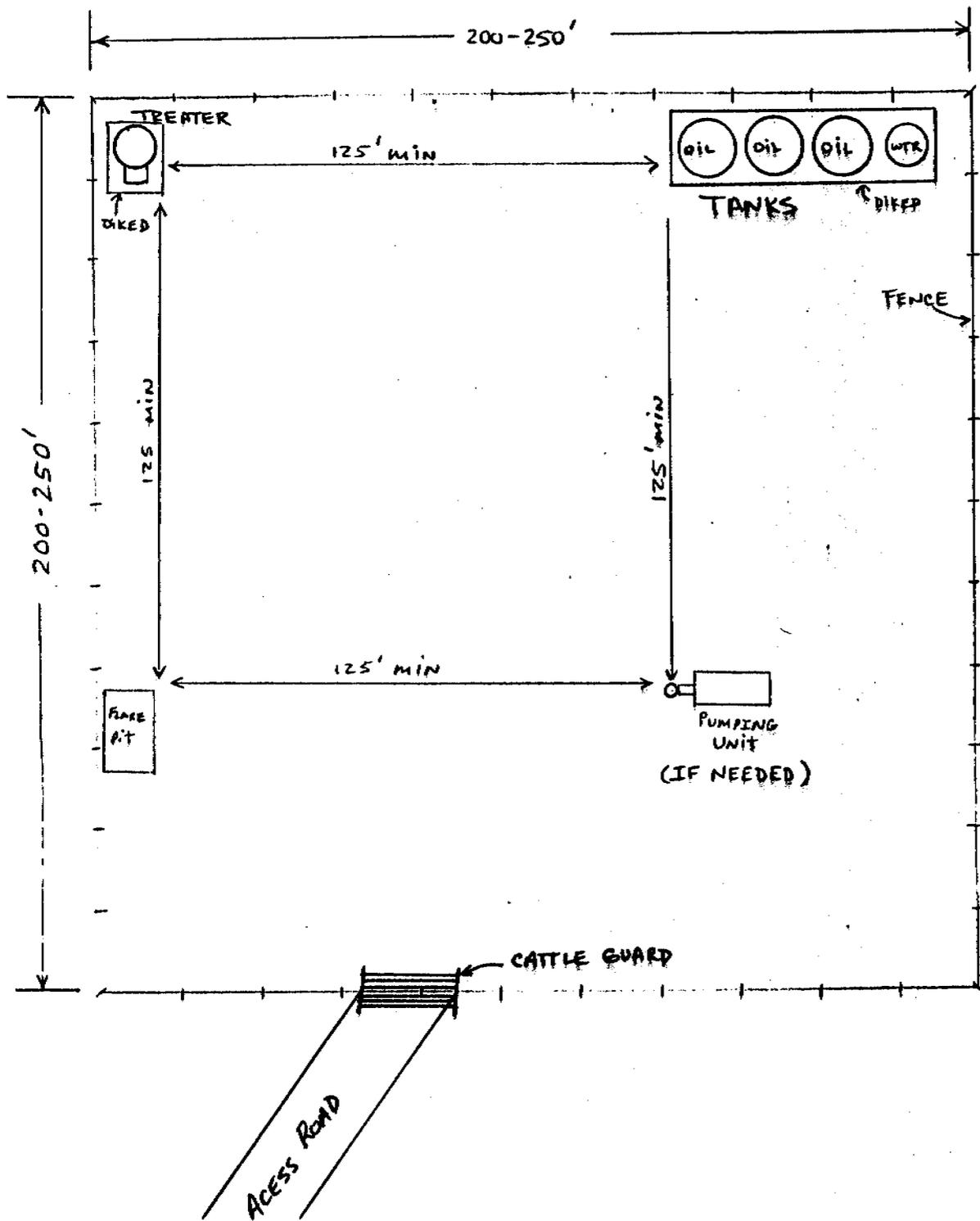
(303) 695-8778 (office)
(303) 979-1978 (home)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Union Texas Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Thomas C. Belsha
Area Operations Manager



LITTLE FLAT Top UNIT #1-25
EXHIBIT "F"

UNION TEXAS PETROLEUM CORP.

TYPICAL TANK BATTERY

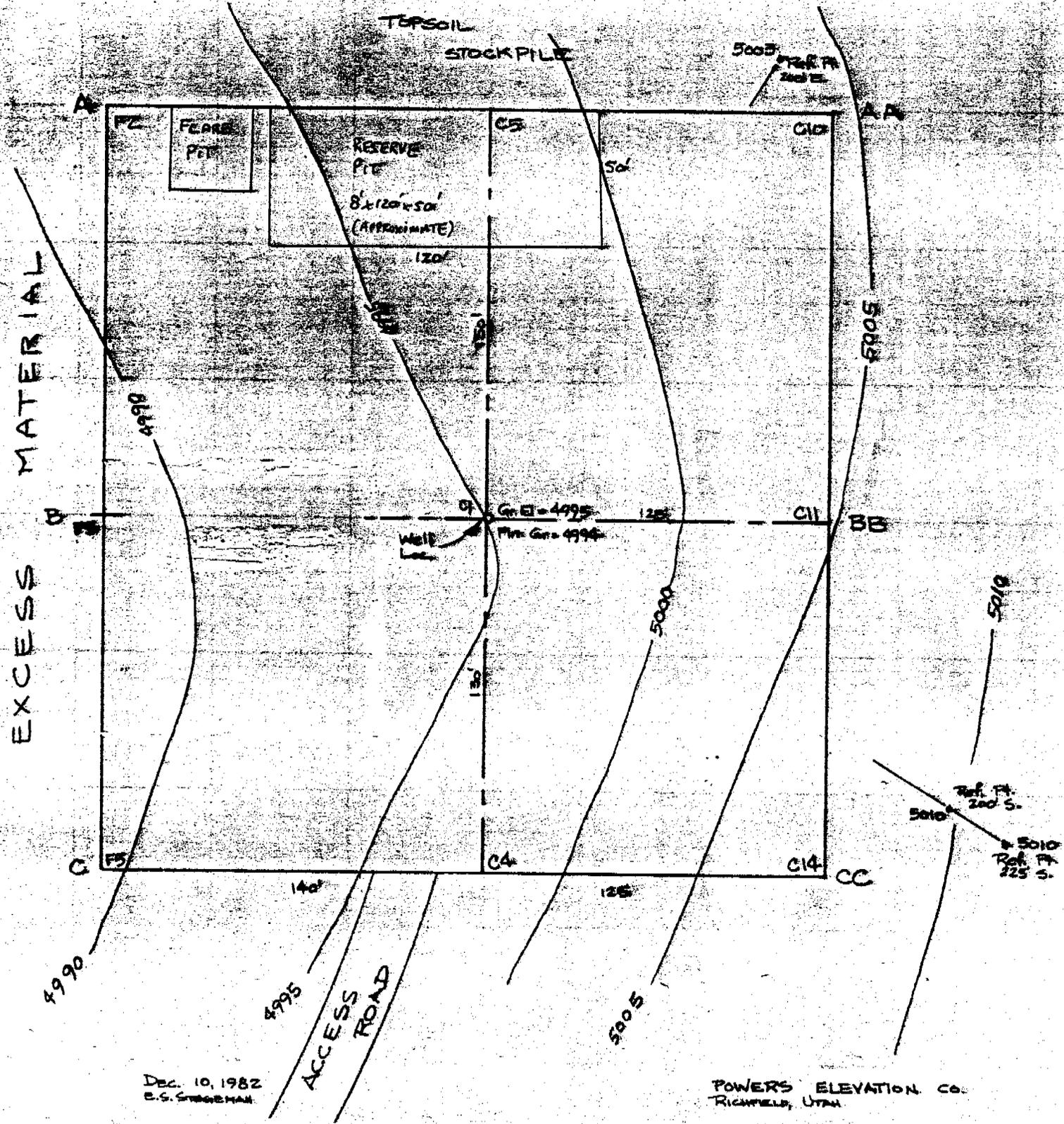
FOOTAGES & CONFIGURATIONS
MAY VARY SLIGHTLY, DEPENDING
UPON INDIVIDUAL SITUATIONS

EXHIBIT "G"
 UNION TEXAS PETROL CORP.

LITTLE FLAT TOP UNIT 1-25
 2015 P.S.L. Sec. 25-255-14E
 LEO. FEL.
 EMBURY Co., UTAH

1" = 50'
 C.I. = 5 feet
 C or F is Cut or Fill from existing ground to finish grade

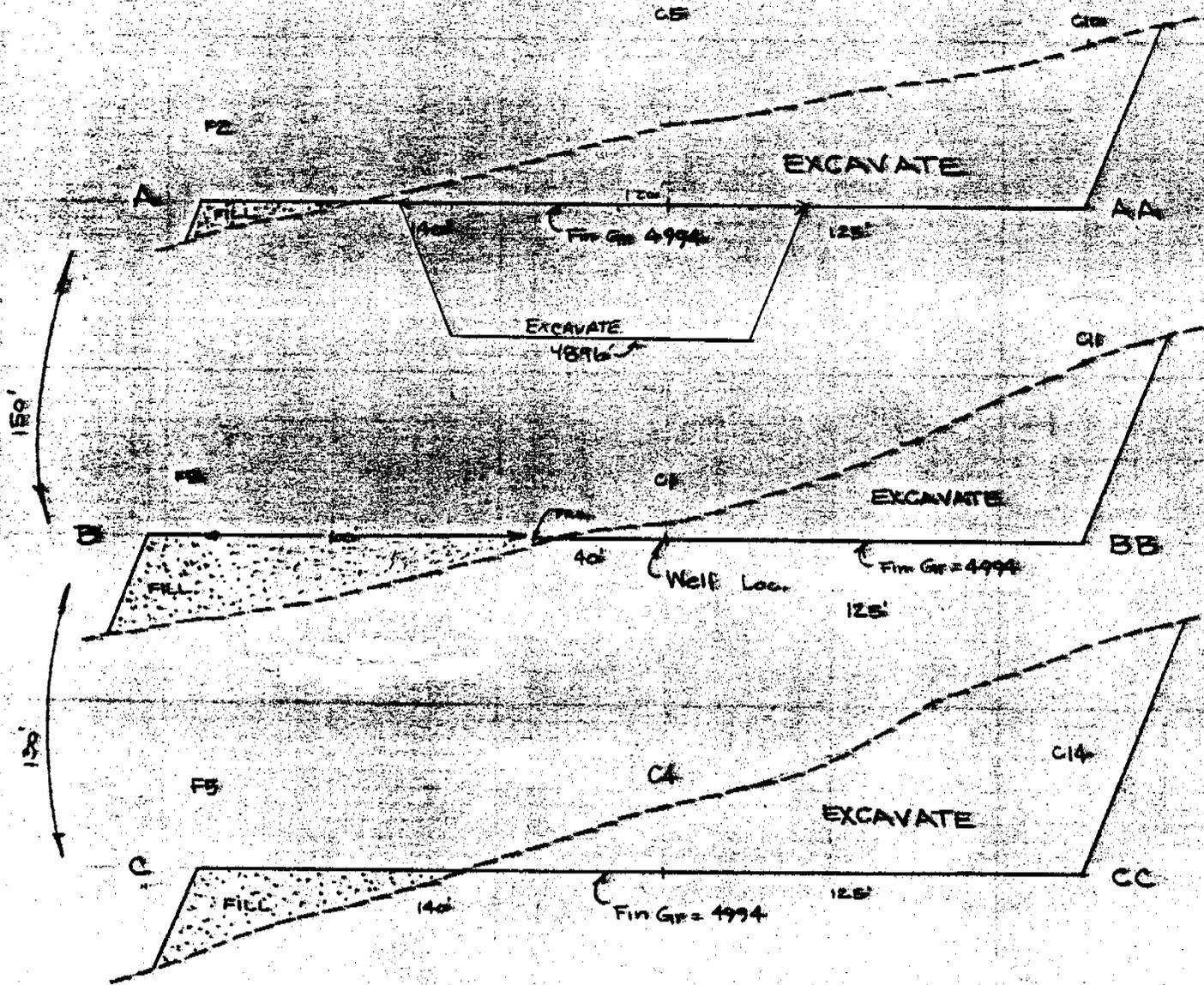
Note: Small sanddunes throughout site.



Dec. 10, 1982
 C.S. STEGEMAN

POWERS ELEVATION CO.
 RICHFIELD, UTAH

EXHIBIT "H"



--- Existing ground
 — Proposed grade

Scales: 1"=50' Horiz.
 1"=10' Vert.

C or F is Cut or Fill from existing ground to finish grade

All side slopes at 2:1

± 1,900 yd ³ Fill
± 12,450 yd ³ Cut

UNION TEXAS PETROL CORP.
 LITTLE FERT TOP UNIT 1-25
 NE-SE 25-25S-14E
 EMERY CO, UTAH

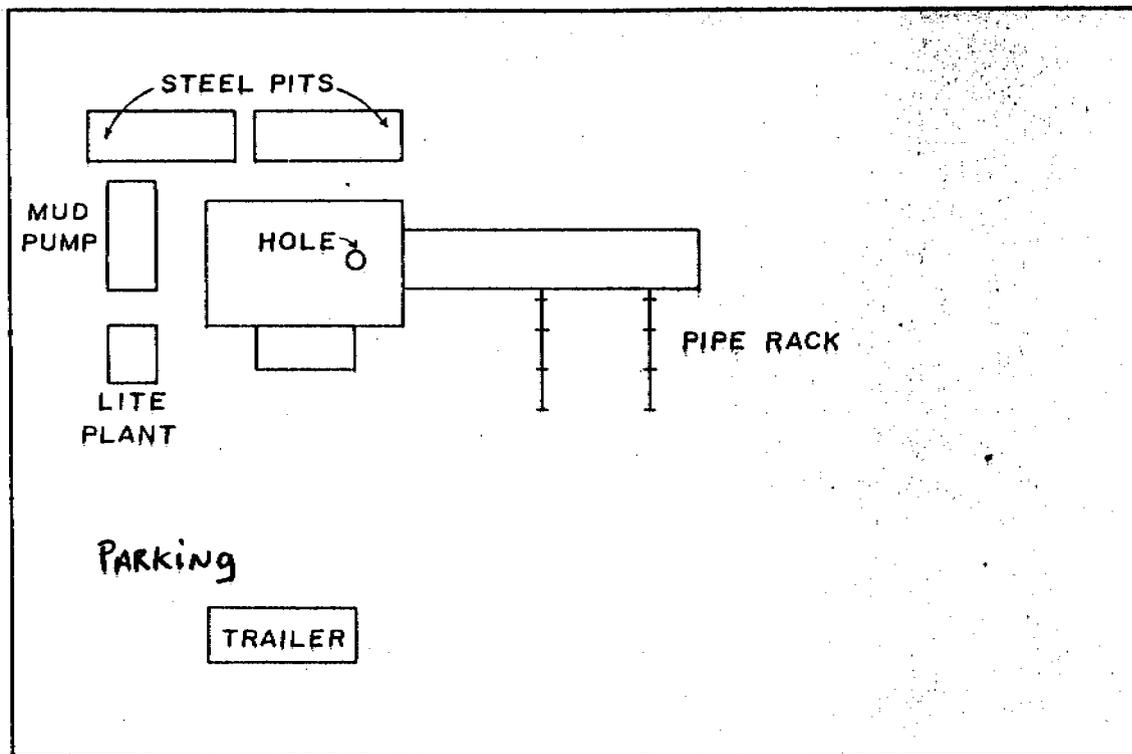
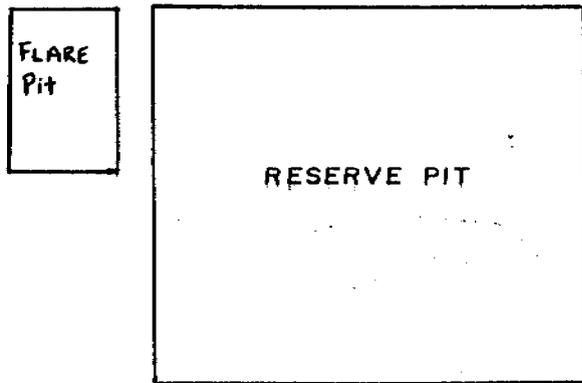
DEC. 10, 1982
 E.S.S.

POWERS ELEVATION CO.
 RICHFIELD, UTAH

UNION TEXAS PETROLEUM
RIG LAYOUT

LITTLE FLAT TOP UNIT #1-25

EXHIBIT "I"



ACCESS ROAD

EXHIBIT "J"

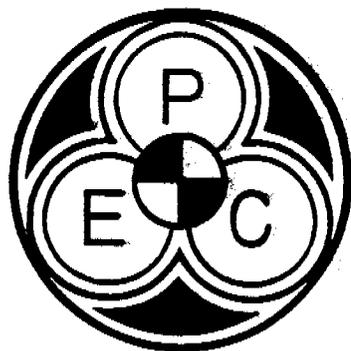
Cultural Resource Management Report

Union Texas Petroleum Corporation
Little Flat Top Unit 1-25
Emery County, Utah

Lead Field Investigator Fred P. Frampton, M.A.

Principal Investigator Bruce E. Rippeteau, Ph.D.
and Marcia J. Tate

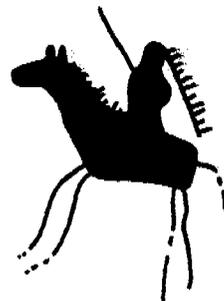
Date Dec. 22, 1982 For Union Texas Petroleum Corporation



POWERS ELEVATION

CHERRY CREEK PLAZA, SUITE 1201
600 SOUTH CHERRY ST., DENVER, COLORADO 80222
(303) 321-2217

Archæology Division



Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

BLM Report No. 10
 Report Acceptable Yes No
 Mitigation Acceptable Yes No
 Comments: _____

1. Report Title LITTLE FLAT TOP UNIT 1-25 WELL & ACCESS

2. Development Company Union Texas Petroleum Corporation

3. Report Date 11/21/82
41-42 MONTHS 43 YEAR 46

4. Antiquities Permit No. 82-UT-218

5. Responsible Institution POWERS ELEVATION County Emery
47 61

6. Fieldwork Location: TWN 25S Range 14E Section(s) 25
62 63 66 69 70 71 72 73 74 75 76 77
 TWN Range Section(s)
78 81 82 85 86 87 88 89 90 91 92 93
 7. Resource Area SLR TWN Range Section(s)
110 111 94 97 98 101 102 103 104 105 106 107 108 109

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
 BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
 HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
 KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
 SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:
 V= Vernal Meridian
 H= Half Township

8. Description of Examination Procedures: On December 15, 1982, Fred P. Frampton surveyed a ten-acre area surrounding the center stake of a proposed two acre well pad. The survey was conducted by walking across the 660 by 660 foot area in 15 meter wide north/south transects. A 4,000-foot long access was surveyed in two 15-meter wide parallel transects. In all, 19.1 acres were investigated.

9. Linear Miles Surveyed and/or 0.18
112 117
 Definable Acres Surveyed and/or 118
118 123
 Legally Undefinable Acres Surveyed 19.1
124 129

10. Inventory Type I
130
 R= Reconnaissance
 I= Intensive
 S= Statistical Sample

11. Description of Findings (attach appendices, if appropriate)
 No cultural resources were found.

12. Number Sites Found: 0
No sites = 0 131 135

13. Collection: N Y=Yes, N=No
136

14. Actual/Potential National Register Properties Affected: As no sites were found and there are no previously recorded sites in the area, there will be no effect to National Register Properties.

15. Literature Search, Location/Date: December 13, 1982, Price River Resource Area

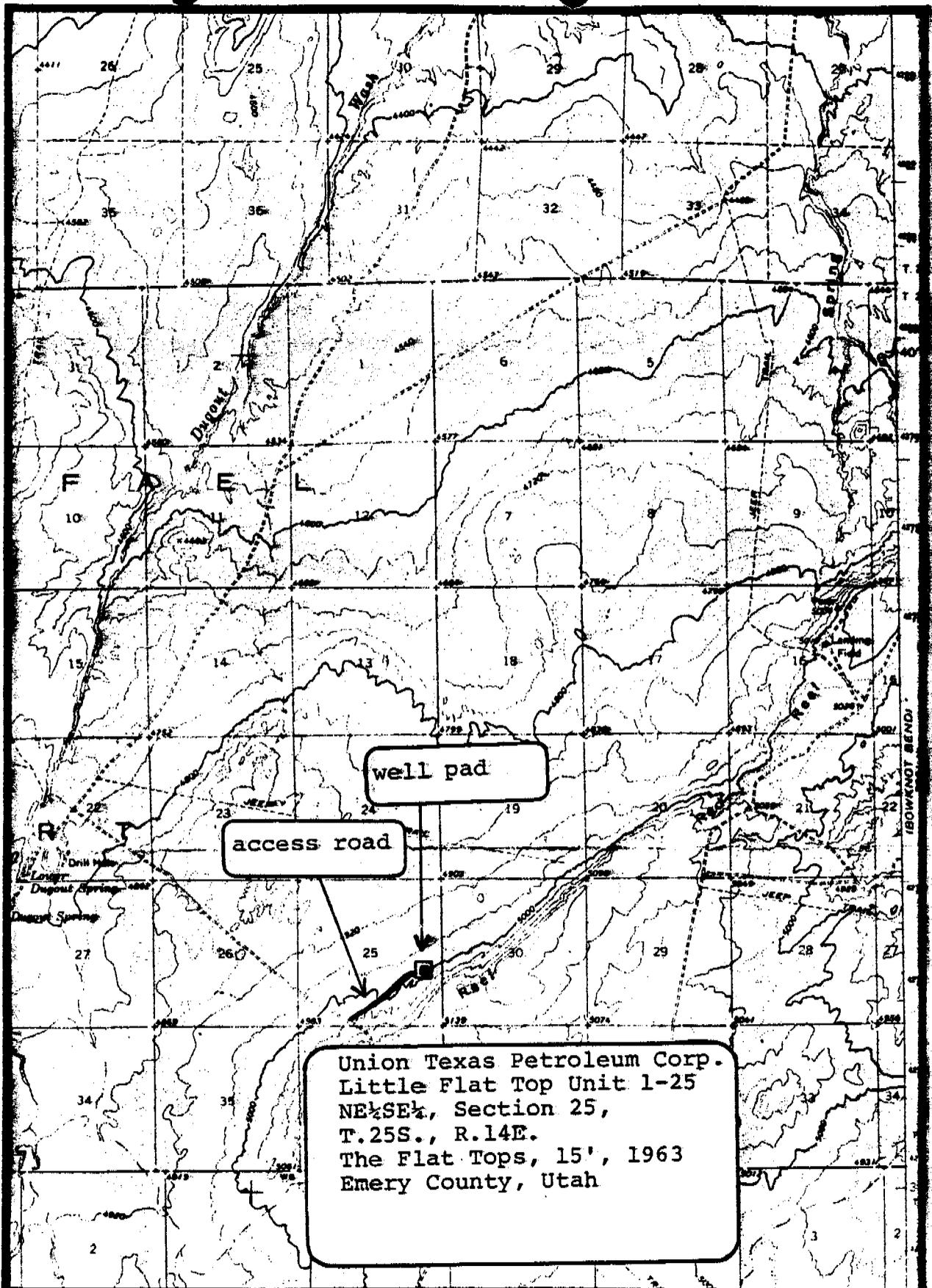
16. Conclusion/Recommendations: As no sites were found there will be no effect to cultural resources by this project. We recommend that construction of the Union Texas Petroleum Corporation, Little Flat Top Unit 1-25 well pad and access proceed as planned.

Signature Fred P. Frampton

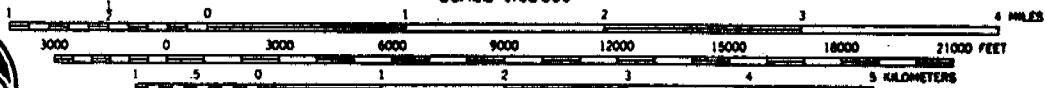
Union Texas Petroleum
Little Flat Top Unit 1-25
Section 25, T.25S., R.14E.
Emery County, Utah



Looking northeast



SCALE 1:62500



RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER *NO*

UNIT ~~NOT YET~~

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

March 15, 1983

Union Texas Petroleum Corporation
14001 E. Iliff Ave., Suite 500
Aurora, Colorado 80014

RE: Well No. Little Flat Top 1-25
NESE Sec. 25, T.25S, R.14E
2015' FSL, 650' FEL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

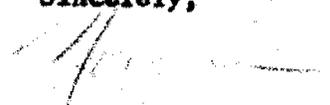
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30159.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Union Texas Petroleum Corp.

WELL NAME: Little Flat Top Unit 1-25

SECTION NESE 25 TOWNSHIP 25S RANGE 14E COUNTY Emery

DRILLING CONTRACTOR Gushco

RIG # 1

SPUDDED: DATE 3-21-83

TIME 11:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Tom Belsha

TELEPHONE # 303-695-8778

DATE 4-5-83 SIGNED NOrm

NOTICE OF SPUD

2

Company: UNION TEXAS PETROLEUM CORP,

Caller: TOM BELSUA

Phone: 303 695-8778

Well Number: 1-25

Location: MC-25 T-255 R-14E

County: EMERY State: UTAH

Lease Number: U-49948

Lease Expiration Date: March

Unit Name (If Applicable): little flat top Unit

Date & Time Spudded: March 21, 1983

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: GUSCO #1

Approximate Date Rotary Moves In: March 21, 1983

FOLLOW WITH SUNDRY NOTICE

Call Received By: Brad Raffert

Date: 4-6-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U 49948

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Little Flat Top Unit

8. FARM OR LEASE NAME

9. WELL NO.
1-25

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T25S-R14E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
14001 E Iliff Ave., Suite 500, Aurora, CO 80014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2015' FSL & 650' FEL (NE/4, SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4995' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spudding & drilling <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MI & RU Gushco Rig #1 & spudded 12-1/4" hole at 11:00 p.m. on 3/21/1983.
- Drilled to 410' with mist.
- Set 8-5/8", 24#, K-55 casing at 408' & cemented with 440 sx, circ to surface.
- Waited on cement 8-1/2 hrs, nipped up 3000# BOP stack & tested BOP's & casing to 1200# held ok.
- Drilled 7-7/8" hole with mist to 2600'. Encountered water flows as per attached Utah State Form "OGC-8-X".
- Ran DIL-SFL and CNL-FDC from TD to surface casing.
- Set 5-1/2", 15.5#, K-55 csg at 2538' and cemented w/460 sx, circulated to surface. PD at 5:30 a.m. 4/1/1983.
- Moved off Gushco Rig #1 & waiting on completion unit.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/12/1983
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Operations Manager DATE 4/12/1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Union Texas
Petroleum

14001 E Iliff Avenue
Suite 500
Aurora, Colorado 80014
(303) 695-8778

April 14, 1983

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Little Flat Top Unit #1-25
Emery County, Utah

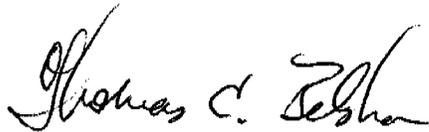
Wildcat Butte #1-2
Emery County, Utah

Enclosed, please find original plus two copies
of Form OGC-1b and Form OGC-8-X on the subject wells.

Please call me if you have any questions.

Sincerely,

UNION TEXAS PETROLEUM CORPORATION



Thomas C. Belsha
Area Operations Manager

TCB:dkc

RECEIVED
APR 18 1983

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
14001 E Cliff Ave., Ste 500, Aurora, CO 80014

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2015' FSL & 650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE U 49948	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Little Flat Top Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 1-25	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T25S-R14E	
12. COUNTY OR PARISH Emery Co.	13. STATE Utah
14. API NO. 43-015-30159	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4995 GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated 2080-98' w/4 SPF. Shot well w/Well Dynamic's Stressfrac.
2. Swabbed & recovered 1 gal very high viscosity oil (fluid analysis in progress).
3. Pumped 52 bbl xylene into formation. Swabbed & recovered 10 bbl xylene mixed with high vis oil.
4. Set bridge plug at 2074'. Perforated 2050-62' w/4 SPF & pumped 24 bbl xylene into formation. Swab 1-1/2 bbl xylene w/trace high vis oil.
5. Moved BP up to 1976'. Perforated 1900-1905'. Pumped 24 bbl xylene into formation. Swabbed 1 bbl xylene w/trace high vis oil.
6. Pulled bridge plug, installed tubing head & ran 1 jt 2-3/8" tbg.
7. Well SI, pending further evaluation.

Subsurface Safety Valve: Manu. and Type Not applicable Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Belma TITLE Area Operations Mgr DATE April 19, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/21/83
BY: [Signature]

May 13, 1983

SANDY

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

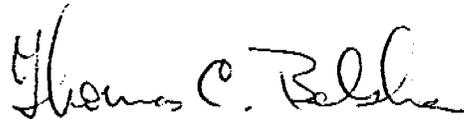
Gentlemen:

Please hold all information confidential concerning
the following wells recently drilled by Union Texas
Petroleum Corporation in Emery County, Utah:

Little Flat Top Unit #1-25, Section 25, T25S-R14E

Wildcat Butte Unit #1-2, Section 2, T26S-R13E

If you have any questions, please call me at (303)
695-8778.



Thomas C. Belsha
Area Operations Manager

TCB:dkc

RECEIVED
MAY 16 1983

DIVISION OF
OIL, GAS & MINING

**Union Texas
Petroleum**

14001 E Iliff Avenue
Suite 500
Aurora, Colorado 80014
(303) 695-8778

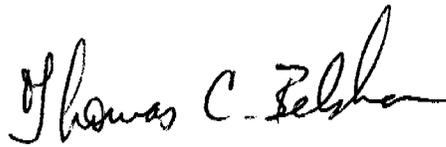
May 27, 1983

Oil, Gas & Mining Division
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed, please find three copies of Form 9-330
"Well Completion or Recompletion Report and Log" on
Little Flat Top Unit #1-25, Emery County, Utah.

If you have any questions, please call me.



Thomas C. Belsha
Area Operations Manager

TCB:me

6/2/83
This letter is not a
Completion Report, it serves
as a Sundry Report, it services
(RTF says) this well location
is not done yet.....



DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-10356

5. LEASE DERIVATION AND SERIAL NO.

U 49948

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Little Flat Top Unit

8. FARM OR LEASE NAME

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T25S-R14E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Temporarily abandoned
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other PLUGGED + ABANDONED

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
14001 E Iliff Ave., Suite 500, Aurora, Colorado 80014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 2015' FSL & 650' FEL (NE/4, SE/4)
 At top prod. interval reported below
 At total depth Same

14. PERMIT NO. API 43-015-30159
 DATE ISSUED 3/4/83

15. DATE SPUNDED 3/21/83
 16. DATE T.D. REACHED 3/30/83
 17. DATE COMPL. (Ready to prod.) TA
 18. ELEVATIONS (DF, BEB, BT, GR, ETC.)* 4995' GR, 5005' KB (reference)
 19. ELEV. CASINGHEAD 4996'

20. TOTAL DEPTH, MD & TVD 2600'
 21. PLUG. BACK T.D., MD & TVD 1976'
 22. IF MULTIPLE COMPL., HOW MANY* ---
 23. INTERVALS DRILLED BY ---
 ROTARY TOOLS ---
 CABLE TOOLS Surf-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 None, tested Moenkopi - well is temporarily abandoned pending evaluation of results
 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
 DIL/SFL/GR/SP, CNL/FDC/GR/CAL, Cyberlook
 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	408'	12-1/4"	440 sx, circ to surf.	---
5-1/2"	15.5#	2538'	7-7/8"	460 sx, circ to surf.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	31' (1 jt)	

31. PERFORATION RECORD (Interval, size and number)

2080-98', 72 shots
 2050-62', 48 shots
 1900-05', 20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2080-98'	stressfrac & 52 bbl xylene
2050-62'	24 bbl xylene
1900-05'	24 bbl xylene

33.* PRODUCTION

DATE FIRST PRODUCTION
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or shut-in) P+A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas C. Belsha TITLE Area Operations Manager DATE May 26, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24; and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and-core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Navajo	200'	796'	Encountered fresh water flows from 200' to 2540' where circulation was lost. Recovered small amount of high viscosity hydrocarbon.
Middle Moenkopi (Sinbad)	2072'	2110'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Navajo	200'	
Kayenta	796'	
Wingate	952'	
Chinle	1196'	
Upper Mokenkopi	1626'	
Middle Moenkopi (Sinbad)	2072'	
Lower Moenkopi	2110'	
Coconino	2272'	

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Little Flat Top Unit #1-25
Operator UNION TEXAS PETROLEUM CORP. Address 14001 East Iliff Avenue, Suite 500
Aurora, Colorado 80014
Contractor Gushco Drilling, Ltd. Address 529 Foy Dr, Grand Junction CO 81503
Location NE ¼ SE ¼ Sec. 25 T. 25S R. 14E County Emery

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	200'	1510	50 BWPH	Fresh
2.	1510'	2350'	200 BWPH	Fresh
3.	2350'	2540'*	300+ BWPH	Fresh
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

*Lost circulation at 2540'

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
April 10, 1984

Union Texas Petroleum Corporation
14001 E. Iliff Ave #500
Aurora CO 80014

RE: Well No. 1-25
API #43-015-30159
2015' FSL, 650' FEL NE/SE
Sec. 25, T. 25S, R. 14E.
Emery County, Utah

Gentlemen:

We received your "Well Completion Report and Log" dated May 26, 1983 on the above well stating that this well had been completed March 30, 1983. It indicated this well has been plugged and abandoned. However, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

Thank you for your prompt attention to this matter.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

Enclosure

**Union Texas
Petroleum**

14001 E Iliff Avenue
Suite 500
Aurora, Colorado 80014
(303) 695-8778

3
RECEIVED

APR 16 1984

**DIVISION OF OIL
GAS & MINING**

April 10, 1984

Division of Oil, Gas & Mining
State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

Dear Gentlemen:

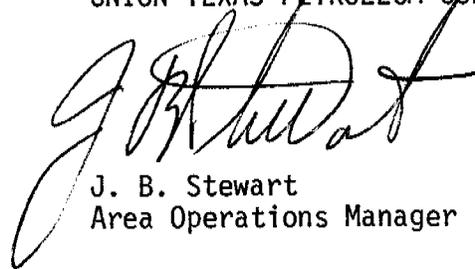
We are enclosing a copy of the Federal
"Subsequent Report of Abandonment" for the
Little Flat Top #1-25 located in Section 25,
T25S-R14E, Emery County, Utah.

We apologize for being late in sending
you this report. We were under the impression
that the BLM was forwarding a copy to you.

If you require any further information,
please contact us.

Yours very truly,

UNION TEXAS PETROLEUM CORPORATION



J. B. Stewart
Area Operations Manager

JBS:dkc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry hole

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
14001 E Iliff Ave., Suite 500, Aurora, CO 80014

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2015' FSL & 650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE U 49948

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Little Flat Top Unit

8. FARM OR LEASE NAME

9. WELL NO. 1-25

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T25S-R14E

12. COUNTY OR PARISH Emery 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4995' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

APR 16 1984

DIVISION OF OIL
GAS & MINING

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rolled hole with 8.6#/gal mud.
2. Set 88 sx plug PBSD (2466') to 1715'.
3. Set 35 sx plug 1308-1009', tag plug after 3 hours, wait on cement at 1090' (across Wingate).
4. Set 26 sx plug 220' to surface with dry hole marker.

*All plugs Class "G" cement set by balance method.

The site is restored and ready for inspection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Operations Manager DATE November 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: