

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED **OIL** SUB REPORT/abd

* Location Abandoned - Well never drilled 10-4-83

DATE FILED **2-17-83**

LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO **U-34695** INDIAN

DRILLING APPROVED: **3-8-83**

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **1A 10-4-83**

FIELD: **WULDCAT 3/86**

UNIT:

COUNTY: **EMERY**

WELL NO. **BOWKNOT BEND # 1**

API NO. **43-015-30155**

LOCATION **750** FT. FROM (N) (S) LINE. **1830**

FT. FROM (E) (W) LINE. **SE SW** 1/4 - 1/4 SEC. **21**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				25S	16E	21	CENTURY OIL & GAS CORP.



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
800 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/721-2217

March 3, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Century Oil & Gas Corp.
#1 Bowknot Bend Federal Unit
SE SW Sec. 21 T25S R16E
750' FSL & 1830' FWL
Emery County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Jack McWilliams
Century Oil & Gas Corp.
7887 East Belleview Avenue
Suite 800
Englewood, Colorado 80111

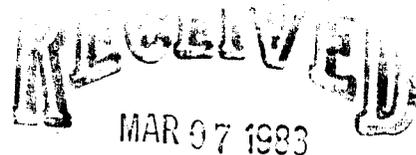
Very truly yours,

POWERS ELEVATION

Connie L. Frailey
Vice President, Environmental Services

CLF:kle
Enclosures

cc: Mr. Jack McWilliams



MAR 07 1983

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Century Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 7887 East Belleview Avenue, Suite 800, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 750' FSL & 1830' FWL (SE SW)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 Location is 72.6 miles south of Green River, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 750'

16. NO. OF ACRES IN LEASE 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 7000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4915' GR

22. APPROX. DATE WORK WILL START March 20, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-34695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Bowknot Bend
 Federal Unit

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21 T25S R16E

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

MISS. LEAVILLE

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" New 36#	J-55 ST&C 8 rd	1200'	350 sx Class "G" + additives
7 7/8"	5 1/2" New 15.5#	K-55 LT&C 8 rd	5000'	400 sx Lite pozmix + additives
7 7/8"	5 1/2" New 17.0#	K-55 LT&C 8 rd	7000'	200 sx Class "G" + additives

1. Drill 12 1/4" hole and set 9 5/8" surface casing to 1200' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 7000'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

MAR 07 1983
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Jack B. McWilliams TITLE: Production Manager DATE: 17 February 1983

PERMIT NO. _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY: _____ DATE: 3-8-83 BY: [Signature]



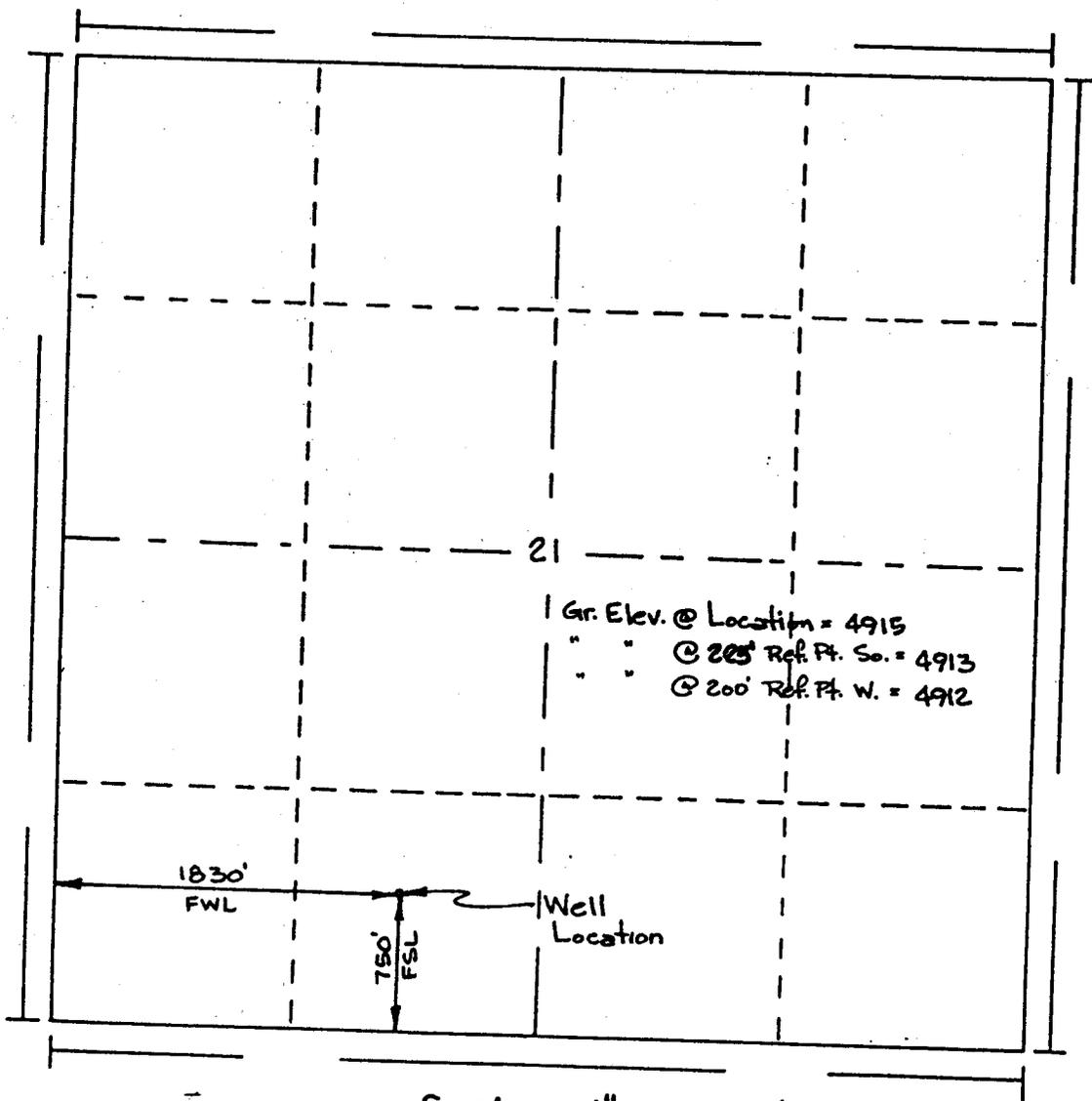
EXHIBIT "A"

R. 16 E

Location and Elevation Plat



T. 25 S.



Powers Elevation of Denver, Colorado
 has in accordance with a request from JACK McWILLIAMS
 for CENTURY OIL & GAS
 determined the location of BOWKNOT BEND FEDERAL UNIT #1
 to be 750' FSL & 1830' FWL of Section 21 Township 25 South
 Range 16 East of the SALT LAKE Meridian
 EMERY County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 Bowknot Bend Federal Unit #1

Date: FEB. 15, 1983

T. Nelson
 Licensed Land Surveyor No. 2711
 State of UTAH

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Century Oil & Gas Corp.
#1 Bowknot Bend Federal Unit
SE SW Sec. 21 T25S R16E
750' FSL & 1830' FWL
Emery County, Utah

1. The Geologic Surface Formation

The surface formation is the Quaternary - Eolian Deposits.

2. Estimated Tops of Important Geologic Markers

Moenkopi	1600'
Permian Cutler	2600'
Pensy Hermosa	3900'
Pensy Ismay	4740'
Pensy Cane Creek	5780'
Miss. Leadville	6440'
Total Depth	7000'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Moenkopi	1600'	Oil and/or water
Permian Cutler	2600'	Gas and/or water
Pensy Hermosa	3900'	Gas/oil
Pensy Ismay	4740'	Gas/oil
Pensy Cane Creek	5780'	Gas/oil
Miss. Leadville	6440'	Gas and/or water

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-1200'	1200'	9 5/8"	36# J-55 ST&C 8 rd.	New
7 7/8"	0-5000'	5000'	5 1/2"	15.5# K-55 LT&C 8 rd.	New
7 7/8"	5000'-7000'	2000'	5 1/2"	17.0# K-55 LT&C 8 rd.	New

Cement Program -

Surface Casing: 350 sacks Class "G" with 2% CaCl₂ and 1/4#/sack LCM.

Production Casing: 400 sacks Lite pozmix with 18% salt and 1/4#/sack LCM.
200 sacks Class "G" with 18% salt and 1/4#/sack LCM.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>
0 -1200'	Fresh water	8.4-8.6	27-30	N/C
1200'-4500'	Brine water	8.4-9.0	27-30	N/C
4500'-7000'	Saturated salt	9.8-10.2	32-40	10-12*

*Reduce API filtrate for anticipated DST in Leadville at 6405'.

7. The Auxiliary Equipment to be Used

- (a) An upper kelly cock will be kept in the string.
- (b) A float will not be used at the bit.
- (c) A gas detecting device will be monitoring the system.
- (d) A stabbing valve will not be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) One drill stem test will be run in the Mississippian Leadville formation.
- (b) The logging program will consist of the following:

DLL/MSFL/SP/GR/Caliper	1200' - T.D.
FDC/CNL/GR/Caliper	1200' - T.D.
BHC/Sonic/GR/Caliper	1200' - T.D.
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval, prior to start of completion operations.

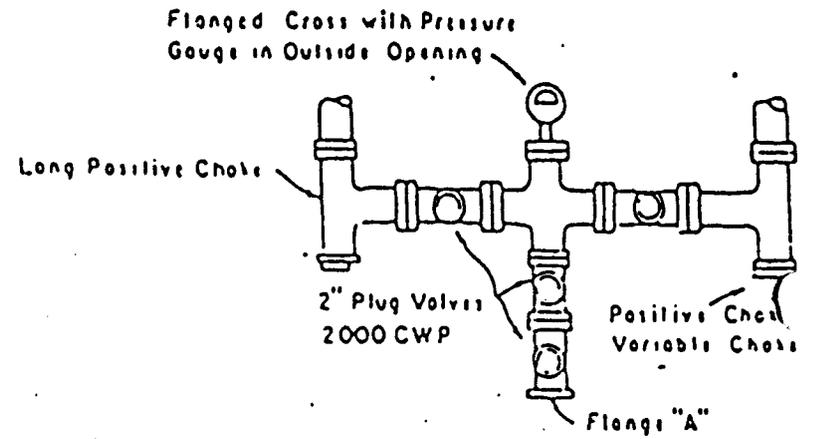
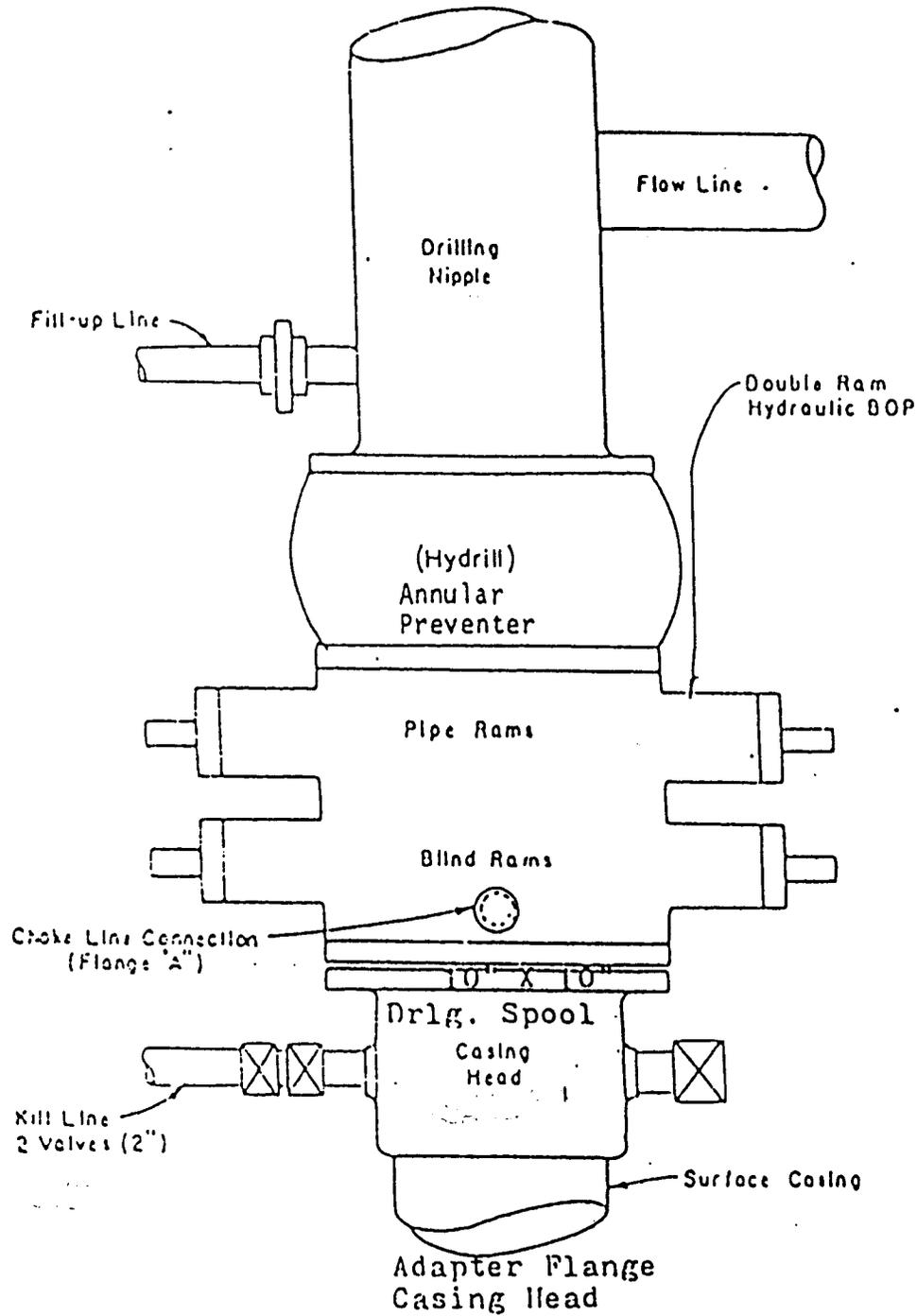
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for March 20, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 25 days for drilling and 20 days for completion.



PLAN VIEW - CHOKE MANIFOLD

Blowout Preventer
Diagram

EXHIBIT "C"

This is a new operator and will need a code assignment for the computer.

OPERATOR CENTURY OIL & GAS CORP DATE 3-8-83

WELL NAME BOWKNOT BEND #1

750 FSL 1830FWL

SEC SESW 21 T 25S R 16E COUNTY EMERY

43-015-30155
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

- | | | |
|---|--|-------------------------------------|
| <input type="checkbox"/> INDEX | <input checked="" type="checkbox"/> HL | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> NID | <input type="checkbox"/> PI | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> MAP | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

PROCESSING COMMENTS:

No wells within 1000'
No record of unit, therefore the term "Unit" is not included in the well name as indicated on the APN

RSP ✓

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

March 8, 1983

Mr. Jack McWilliams
Century Oil & Gas Corporation
7887 East Belleview Avenue, Suite 800
Englewood, Colorado 80111

RE: Well No. Bowknot Bend #1
SESW Sec. 21, T.25S, R.16E
750' PSL, 1830' FWL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30155.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure



POWERS ELEVATION

**OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
608 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217**

March 17, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Sundry Notice
Century Oil & Gas Corp.
#1 Bowknot Bend Federal Unit
SW SE Sec. 21 T25S R16E
750' FSL & 1830' FWL
Emery County, Utah

Gentlemen:

Enclosed are three copies each of the Federal Sundry Notice Form 9-331 for the above-referenced well location. Conductor pipe information was omitted from the original application. A spudder rig will be used.

Please return the approved copies to:

Mr. Jack Mc Williams
Century Oil & Gas Corp.
7887 East Belleview Avenue
Suite 800
Englewood, Colorado 80111

RECEIVED
MAR 21 1983

**DIVISION OF
OIL, GAS & MINING**

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey
Vice President, Environmental Services

CLF/sfh
Enclosures

cc: Mr. Jack McWilliams

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Century Oil & Gas Corp.

3. ADDRESS OF OPERATOR 7887 E. Belleview Ave.,
Suite 800, Englewood, Colorado 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 750' FSL & 1830' FWL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-34695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Bowknot Bend Federal Unit

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21 T25S R16E

12. COUNTY OR PARISH | 13. STATE
Emery | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4915' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Proposed casing program - conductor pipe information omitted.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Casing and Cementing Program

Size of Hole	Size of Casing	Setting Depth	Quantity of Cement
24"	21"	30'	3 yards redi-mix

- Drill 24" hole and set 30' of 21" conductor pipe; cement with three yards of redi-mix.

A spudder rig will be used.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John B. Williams* TITLE Production Manager DATE 17 February 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Century Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 7887 East Bellevue Avenue, Suite 800, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 750' FSL & 1830' FWL (SE SW)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Location is 72.6 miles south of Green River, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dtlg. unit line, if any)
 750'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4915' GR

22. APPROX. DATE WORK WILL START*
 March 20, 1983

5. LEASE OPERATIONS AND SERIAL NO.
 U-34695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT CITY, STATE
 N/A

8. FARM OR LEASE NAME
 Bowknot Bend Federal Unit

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21 T25S R16E

12. COUNTY OR PARISH | 13. STATE
 Emery | Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" New 36#	J-55 ST&C 8 rd	1200'	350 sx Class "G" + additives
7 7/8"	5 1/2" New 15.5#	K-55 LT&C 8 rd	5000'	400 sx Lite pozmix + additives
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1. Drill 12 1/4" hole and set 9 5/8" surface casing to 1200' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 1830'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED John B. McWilliams TITLE Production Manager DATE 17 February 1983

PERMIT NO. _____ APPROVAL DATE MAR 28 1983
 APPROVED BY W. J. Martin FOR E. W. GUYNN
 TITLE DISTRICT OIL & GAS SUPERVISOR DATE _____

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

RECEIVED
 MAR 28 1983
 DIVISION OF OIL GAS & MINING

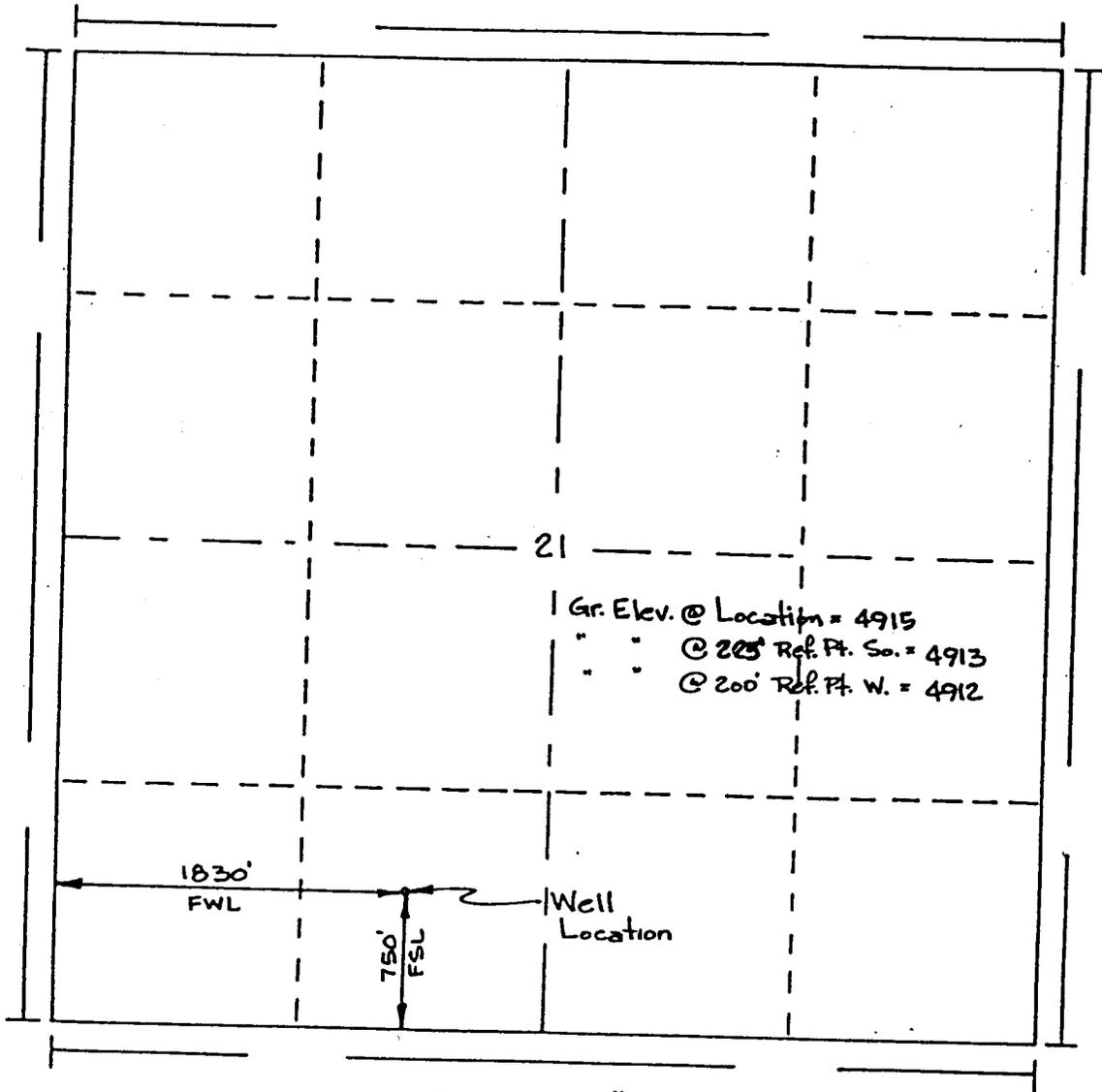
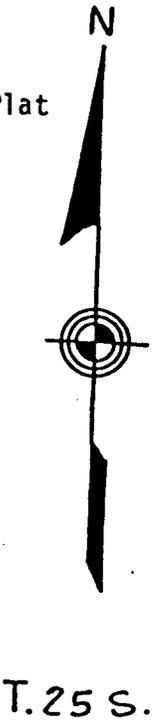
Stab 046



EXHIBIT "A"

Location and Elevation Plat

R. 16 E



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from JACK McWILLIAMS
 for CENTURY OIL & GAS
 determined the location of BOWKNOT BEND FEDERAL UNIT #1
 to be 750' FSL & 1830' FWL of Section 21 Township 25 South
 Range 16 East of the SALT LAKE Meridian
 EMERY County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 Bowknot Bend Federal Unit #1

Date: FEB. 15, 1983

T. Nelson
 Licensed Land Surveyor No. 2711
 State of UTAH

Century Oil and Gas Corp.
Well No. 1
Section 21-T25S-R16E
Emery County, Utah
Lease No. U-34695

Supplemental Stipulations:

1. Fresh and usable water in the Navajo and Wingate formations must be adequately isolated and protected.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1983

Century Oil & Gas Corporation
7887 East Belleview Avenue, Suite # 800
Englewood, Colorado 80111

Re: Well No. Bowknot Bend # 1
750' FSL, 1830' FWL
SE SW, Sec. 21, T. 25S, R. 16E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



Century Oil & Gas Corporation

Suite 800
7887 E. Belleview Avenue
Englewood, Colorado 80111

Phone 303 694-1533
RCA Telex 216149

October 4, 1983

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Bowknot Bend #1
SESW Section 21-T25S-R16E
Emery County, Utah

Gentlemen:

Reference your letter dated September 20, 1983, concerning the above well.

Century Oil & Gas Corporation does not intend to drill the subject well at this time. ~~Please cancel~~ all permits and further correspondence.

Please acknowledge receipt of this letter by signing one copy and returning it to our Denver office.

Should you have any further questions, please feel free to contact us.

Very truly yours,

CENTURY OIL & GAS CORPORATION

Ted D. Brown
Staff Engineer

*Duplicate copy mailed
1/24/84*

TDB/kw

Received this 10th day of October

STATE OF UTAH NATURAL RESOURCES

By Lori Swase

1983
RECEIVED

OCT 6 1983

DIVISION OF
OIL, GAS & MINING