

UNITED STATES MINERALS MANAGEMENT SERVICE
DEPARTMENT OF THE INTERIOR
OIL & GAS OPERATIONS
GEOLOGICAL SURVEY RECEIVED

JAN 25 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 1794' FNL, 2081' FEL, NW, SE. Sec. 20, T.16 S., R.13 E.,
 At proposed prod. zone
 Same as above SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17 miles South East of Wellington, Utah

15. DISTANCE FROM PROPOSED*
 LOCATION TO NEAREST
 PROPERTY OR LEASE LINE, FT.
 (Also to nearest drig. unit line, if any)
 1794'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED
 TO THIS WELL
 160 40

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEASE, FT.
 3000'

19. PROPOSED DEPTH
 3705'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GL 5162'

22. APPROX. DATE WORK WILL START*
 Jan. 25, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------|
| 24" | 16" | 65#/F | 30' | 6 cu yds Redi Mix |
| 14-3/4" | 10-3/4" | 40.5#/F | 380' | 450 sx Circ to Surface |
| 9-7/8" | 7-5/8" | 26.40#/F | 3220' | 400 sx Class H |
| 4-3/4" | -- | -- | TD | |

This well number was "D-20-33" on Notice of Staking.

MINERALS MANAGEMENT SERVICE
 OIL & GAS OPERATIONS RECEIVED
 JAN 25 1983
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selman TITLE Senior Engineer DATE Jan. 25, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE FEB 11 1983
 APPROVED BY Frank Rafferty E. W. Guynn
 District Oil & Gas Supervisor

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

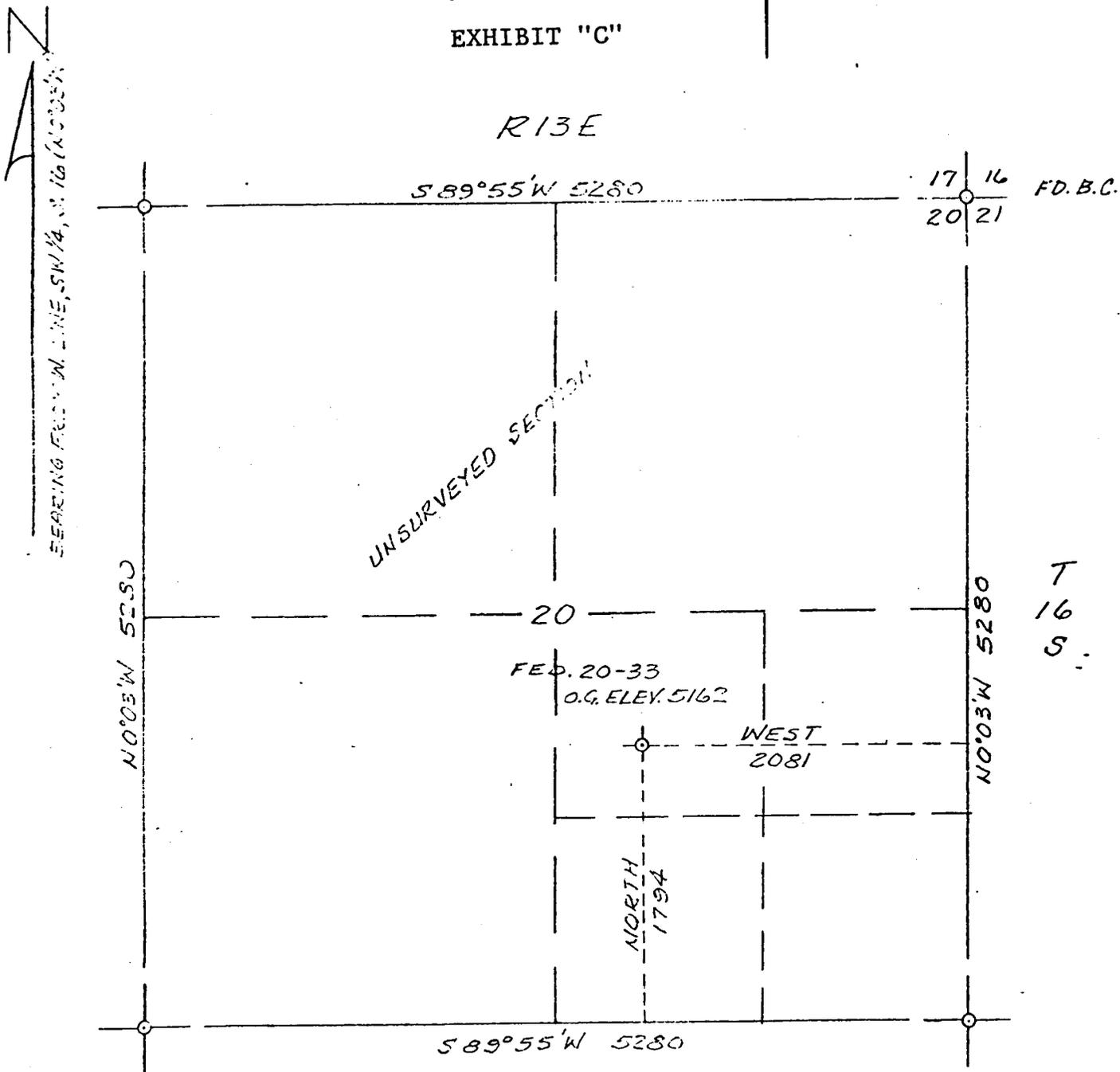
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G

*See Instructions On Reverse Side

SKYLINE OIL COMPANY
 DUSTY TRAIL UNIT #1
 NW SE Section 20
 T.16S., R.13E., SLB&M
 Emery County, Utah

EXHIBIT "C"



LOCATION SURVEYED FROM NE. COR., SEC. 20;
 TIES TO EAST & SOUTH LINES CALCULATED.
 SECTION BOUNDARIES BY PROJECTION

WELL LOCATION PLAT OF
 FEDERAL 20-33
 NW 1/4 SE 1/4, SEC. 20, T.16S, R.13E, SLB&M
 EMERY COUNTY, UTAH
 TRANSIT & EDM SURVEY.
 FOR: SKYLINE OIL CO.
 SCALE: 1"=1000' DEC. 1982

ELEV. BY VER. ANGLES FROM
 U.S.G.S. TOPO. QUAD. "WOODSIDE, UTAH"
 1949. (B.M. @ R.R. IN SEC. 20 = 5105)

UTAH R.L.S. NO 1963

Skyline Oil Company
Well No. Dusty Trail Unit #1
Section 20, T.16S., R.13E.
Emery County, Utah
Lease U-21765

Supplemental Stipulations

- 1) A ditch will be constructed above the pad to divert drainage around the location.
- 2) Adequate precautions must be taken to avoid disturbances to the spring near the junction of the new access road and the existing road.
- 3) A culvert shall be installed along the new access road in the wet meadow to allow for normal water passage.
- 4) The operator shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
- 5) If subsurface cultural or paleontological material is exposed during construction, work will stop immediately in that area and the Price River Resource Area will be contacted for guidance in proceeding.
- 6) Six to eight inches of topsoil on the entire pad site shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. When less than six inches of topsoil is available, all soil to bedrock shall be saved. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded with crested wheatgrass.
- 7) Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.
- 8) Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access roads by personnel involved in the drilling operation shall be prevented or corrected by the Operator. Litter pickup along access roads may be required of the operator.
- 9) The roads as were flagged during the onsite inspection are approved. Driving surface widths of roads serving no more than two wells are to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain (Class III Standards). Roads serving more than two wells may be constructed to Class II standards. Roads will be crowned and ditched or sloped with water bars and water turnouts. Changes in finished road design may be required by the BLM.

- 10) Mud pits not based in at least four feet of cut material shall have the embankments of fill material keyseated to ensure pit stability and fluid retention. The fill used in embankments shall be placed in lifts and compacted.
- 11) Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
- 12) Reclamation shall include contouring of the pad to blend with landforms in the general area, redistribution of topsoil and seeding. Seeding shall be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLM With the advent of reclamation.
- 13) Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.
- 14) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

January 25, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill,
Skyline Oil Company's Proposed Dusty Trail Unit #1 Well,
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 20, T. 16 S., R. 13 E., S.L.M.,
Emery County, Utah. Federal Lease U-21765

Gentlemen:

Enclosed herewith are duplicate copies of our Application for Permit to Drill with attached exhibits for the proposed well. We have included copies of the surveyors plat, topo maps, archeological report and other exhibits. We will also comply to the BLM Stipulations which we have received. We request that the well be placed on confidential status for the maximum period of time. Any other information that is required will be furnished gladly.

We will be drilling this well under a Designation of Operator from the following companies: True Oil Co., Claude Hamill, Williams Exploration Co., Fuel Resources Development Co., Minnesota Mining & Manufacturing Co., and Pacific Power and Light, Lessees of Record, under Lease U-21765. We are presently obtaining copies of said Designation of Operator and will send them to you as quickly as possible.

Very truly yours,



Clifford Selin,
Senior Engineer

Enclosures

RECEIVED
JAN 26 1983

DIVISION OF
OIL GAS & MINING



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

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 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
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 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEASE, FT. 3000'

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 3705' *SINCE*

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| 9-7/8" | 7-5/8" | 26.40#/F | 3220' | 400 sx Class H |
| 4-3/4" | -- | -- | TD | |

This well number was "D-20-33" on Notice of Staking.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 2-2-83
 BY: *[Signature]*

RECEIVED
 JAN 26 1983
 DIVISION OF
 OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

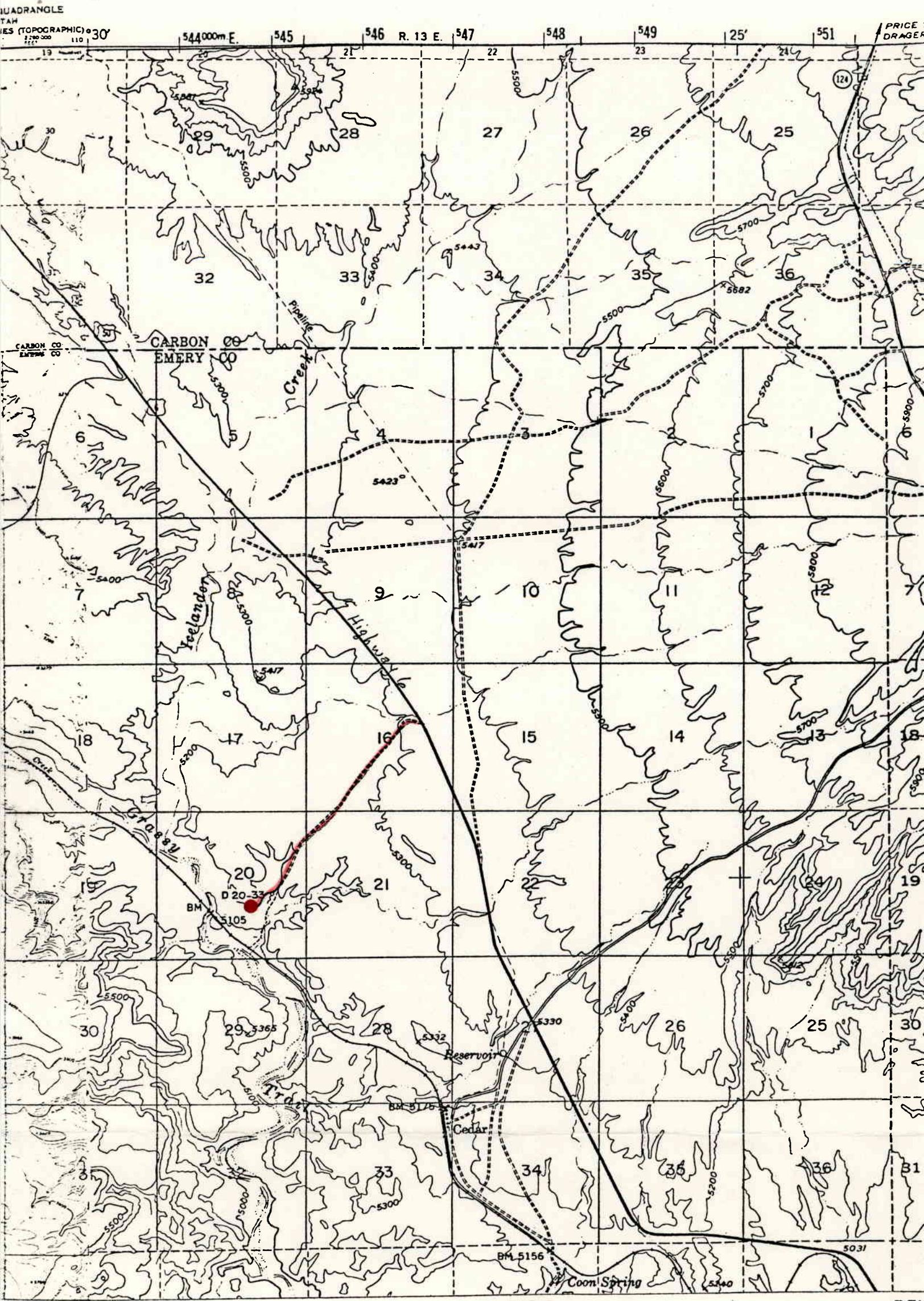
24. SIGNED Clifford Selin TITLE Senior Engineer DATE Jan. 25, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY _____ TITLE _____ DATE _____

CONFIDENTIAL

CONDITIONS OF APPROVAL, IF ANY:




SKYLINE OIL COMPANY
 A TEXAS EASTERN COMPANY
 2000 UNIVERSITY CLUB BUILDING
 SALT LAKE CITY, UTAH 84111

SKYLINE OIL COMPANY
DUSTY TRAIL UNIT #1
 NW SE Section 20
 T.16S., R.13E., SLB&M
 Emery County, Utah

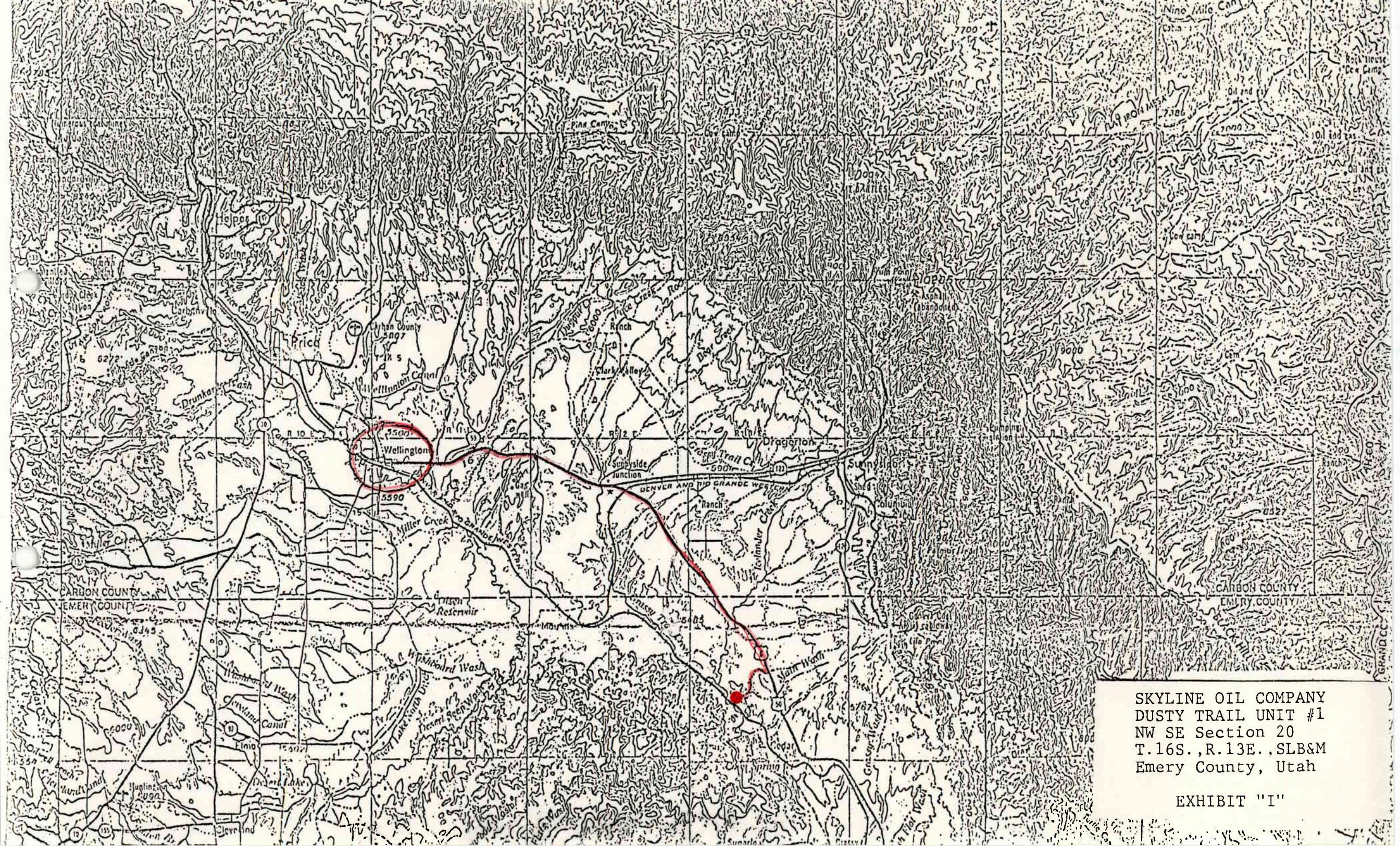
EXHIBIT "B"

DUS

REV

R13E

MOUNDS, UTAH
 1922 5-1123075

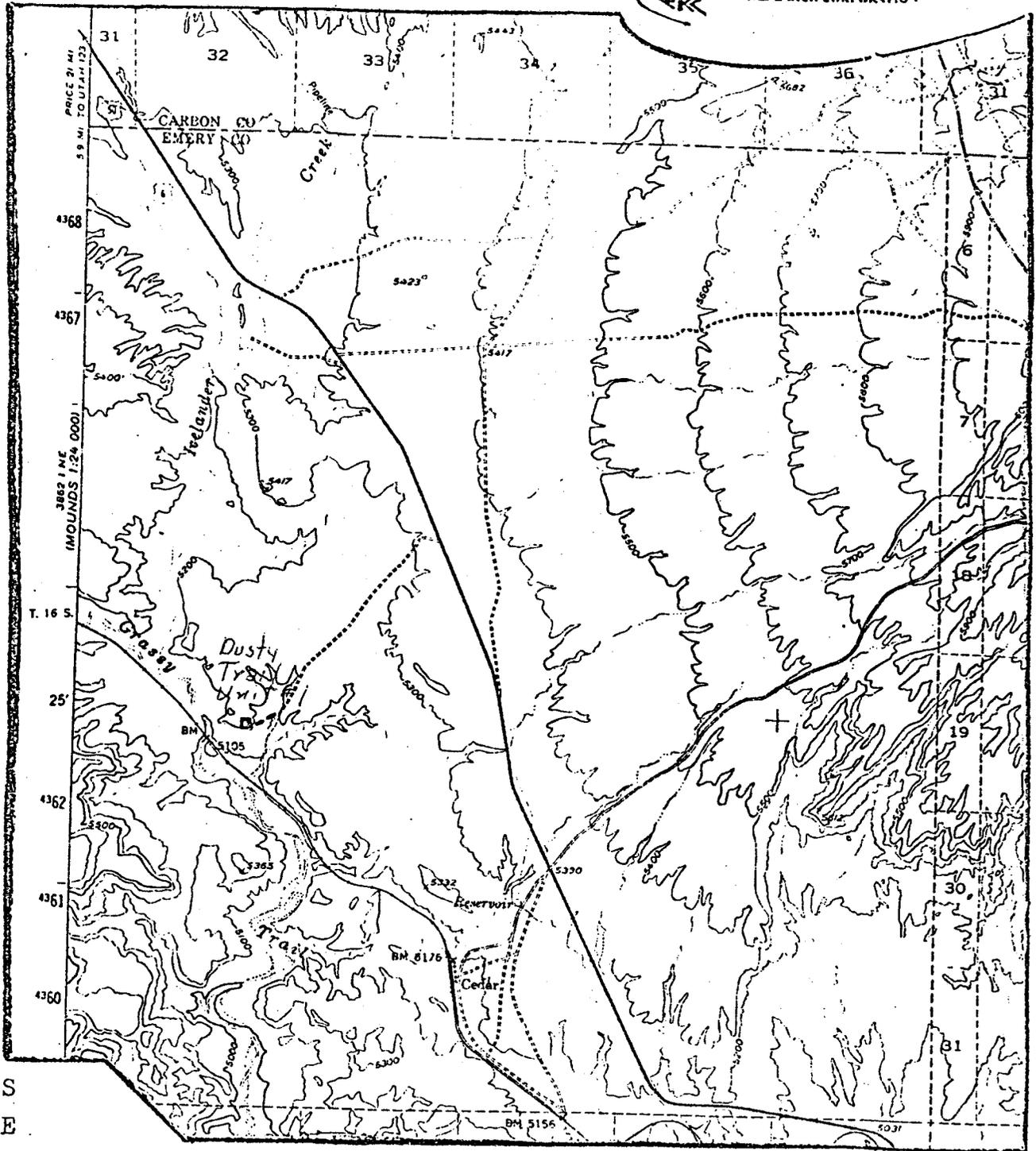


SKYLINE OIL COMPANY
DUSTY TRAIL UNIT #1
NW SE Section 20
T.16S., R.13E., SLB&M
Emery County, Utah

EXHIBIT "I"



ARCHEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION



T. 16S

R. 13E

Meridian: Salt Lake B&M

Quad: Woodside, Utah

Project: SKOC-82-15

Series: Central
Utah

Date: 12-20-82

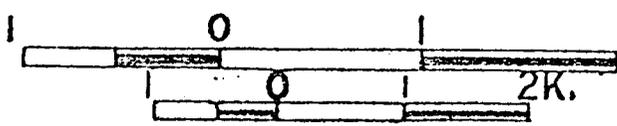
MAP 3
WELL LOCATION FOR DUSTY
TRAIL 20-33 IN THE CEDAR
LOCALITY OF EMERY COUNTY,
UTAH

15 Minute USGS



Legend:
Well Location

2M. Access Route



Scale

SKYLINE OIL COMPANY
DUSTY TRAIL FIELD
DUSTY TRAIL UNIT #1
NW SE Sec. 20, T. 16 S., R. 13 E.,
EMERY COUNTY, UTAH

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1. The Geologic Name of the Surface Formation:

Cedar Mountain Formation (Cretaceous)

2. Estimated Tops of Important Geologic Markers:

| | |
|----------|--------|
| Morrison | 180' |
| Curtis | 900' |
| Entrada | 1,025' |
| Carmel | 1,390' |
| Navajo | 1,650' |
| Wingate | 2,165' |
| Chinle | 2,530' |
| Moenkopi | 2,785' |
| Sinbad | 3,405' |
| TD | 3,705' |

3. The Estimated Depths At Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

| | | |
|-------|----------|--------|
| Water | Navajo | 1,650' |
| Water | Wingate | 2,165' |
| Oil | Moenkopi | 2,785' |

4. Proposed Casing Program:

| <u>String</u> | <u>Size/Weight/Grade</u> | | | <u>Condition</u> | <u>Depth Interval</u> |
|---------------|--------------------------|--------|------|------------------|-----------------------|
| Conductor | 16" | 65# | H-40 | New | 0-30' ± |
| Surface | 10-3/4" | 40.5# | K-55 | New | 0-380' ± |
| Intermediate | 7-5/8" | 26.40# | K-55 | New | 0-3,220' |
| Open Hole | 4-3/4" | | | | TD |

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

| | |
|-----------------|------------------------------------|
| Lowermost Head: | 10-3/4" LT&C X 10" 3000 PSI |
| Tubinghead: | 10" 3000 PSI X 8" 3000 PSI |
| Adapter & Tree: | 8" 3000 PSI X 2½" 3000 PSI |
| Valves: | 1 - 2½" 3000 PSI & 2 - 2" 3000 PSI |

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements". (Exhibits "G" & "H") which show BOP and choke to be used.

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

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6. Drilling Program:
- A. Mud will be used as the drilling medium from surface to approximately 3220' or depth of intermediate casing.
 - B. Air will be used as drilling medium from 3220' or intermediate casing depth to TD of 3705'. Foaming agent will be used as necessary should water be encountered.
7. Auxiliary Control Equipment:
- A. Kelly cocks will be used.
 - B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
 - C. A bit float will not be used unless conditions dictate.
8. Testing, Coring and Logging Programs:
- A. Drill stem tests.
Moenkopi if warranted.
 - B. Cores.
2 to 3 cores in Moenkopi if warranted.
 - C. Logs.
Dual Induction Laterolog and Compensated Neutron-Formation Density. 3220' ± to TD. Gamma Ray will be run from surface to TD.
9. Anticipated Conditions:
- No abnormal pressures, temperatures or hazards are anticipated.
10. Drilling Schedule:
- It is anticipated that the drilling operations will commence February 20, 1983 with approximately 20 days of drilling, casing and completing 4-3/4" open hole. Rig to be released and Completion Rig to be rigged up for completion and testing. Completion operations will require an additional 10-30 days. Production facilities and water disposal, etc., are shown in NTL-6.
11. Anticipated Completion Program:
- Completion will be 4-3/4" open hole in the interval below the 7-5/8" casing to TD in the Moenkopi formation. Well to be completed open hole with lateral drain hole technology. Depth and intent of drain holes to be

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GOVERNMENT DIRECTED MULTIPOINT PROGRAM
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL
PROPOSED EXPLORATORY WELL
SKYLINE OIL COMPANY

DUSTY TRAIL UNIT #1, NW SE Sec. 20, T. 16 S., R. 13 E., SLB&M

1. Existing Roads - Exhibits "A" and "B"

- A. Topo Maps Exhibits "A" & "B" show the well site as staked and its position relative to existing towns, roads and topography.
- B. To reach drill site, turn south off U. S. Route "6", approximately 17 miles east of Wellington, Utah, or 6.5 miles east of Sunnyside Junction. Take the right hand county road going Southwest for approximately 3 miles. Well site is approximately 600-650' off the road to the southwest. Proposed site and access road are marked in red on Exhibit "B".
- C. Existing and proposed roads are shown on Exhibits "A" and "B".
- D. The county roads are maintained and are considered all weather roads.
- E. Some maintenance and improvements to existing roads are planned. Grading will be done when necessary.

2. Planned Access Road - Exhibit "B"

Access road will be 16' wide and approximately 1450' long. One cut and one fill with culvert are required. If a permanent road is required, surface will be elevated, crowned, ditched and drainage installed as needed. Gravel will be used as surfacing material.

3. Location of Existing Wells - Exhibit "B"

All existing wells within a two-mile radius of proposed location are shown on Exhibit "B".

4. Location of Existing and/or Proposed Facilities - Exhibit "B"

- A. Lessee has no existing facilities within a one-mile radius of the proposed location as shown on Exhibit "B".
- B. The proposed production layout for this well is detailed in Exhibit "D" at a 1" = 50' scale. Production facilities and mud pits will be fenced with top flagging over production pit. Two 300 barrel production tanks will be inside a 30' x 20' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced on the outside. Flow lines will be buried and have a working pressure greater than the pressure to be applied.

5. Location and Type of Water Supply

Water is to be hauled from the Cottonwood Creek from a location in Section 20 where the present road and Creek cross each other. A water permit from the State has been obtained. In event there is insufficient water or unsuitable water, it will be hauled from Wellington City some 17 miles north and west of site and on State and County roads.

6. Source of Construction Materials

- A. No outside construction materials will be required during drilling operations other than gravel. Gravel purchased or obtained from an approved source will be used in making the well site and access road serviceable for all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.
- C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibits "A" and "B".

7. Methods of Waste Disposal

- A. All waste material created by drilling operations, garbage, and trash will be placed in trash containers and is to be collected daily and hauled to the Carbon County land fill or a private land fill. Containers will be built with small mesh wire to prevent wind from scattering debris. Other waste material -- cuttings, water, drilling fluids, etc. -- created by drilling operations will be placed in mud pit and pit will be completely fenced at rig moveout. Fluids produced while completing well will be stored in tanks or mud pit as material dictates.
- B. When sufficient time has lapsed for liquid wastes in pit to dry, they will be backfilled as close to original contour as practicable, topsoil spread and re-seeded as per Bureau of Land Management requirements.
- C. Sewage disposal will be by means of self-contained chemical toilets.

8. Ancillary Facilities

None.

9. Well Site Layout - Exhibits "D" & "E"

Exhibit "D" shows the cross-sections of the site showing amount of cut and fill required. Exhibit "E"

shows the well site plan. Mud pits will be lined if necessary.

10. Plans for Restoration of Surface

- A. Unused surface will be restored to its present condition and contour as nearly as is practicable, with all waste and foreign material buried or removed as necessary.
- B. Unused disturbed lands will be covered by stockpiled top soil and re-seeded according to the season and to Bureau of Land Management instructions.
- C. At the time of rig release, all pits will be totally fenced and so maintained until pits are back-filled.
- D. Any oil on pits will be removed and pits will be overhead flagged.
- E. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

11. Other Information

- A. The location and road will be in a grassy and sage brush area with rock as a subsurface. There are no trees in the area to be disturbed.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of antelope, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present. An archeological inspection report is included in Exhibit "I".
- E. The leasehold acreage is Federal with surface administered by the Bureau of Land Management. The well is located on Lease U-21765 with Skyline Oil Company, Operator, conducting operations under Designation of Operator from True Oil Co., Sohio Resources Inc., Rainbow Resources Inc., Claude B. Hamill, Fuel Resources Development Co., Pacific Power & Light, and Minnesota Mining & Manufacturing Co., lessees of record. The well site access road traverses only land under Lease U-21765.

12. Lessee's or Operator's Representative

Skyline Oil Company's representative is Clifford E. Selin, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

January 25, 1983
Date

Clifford Selin
Senior Engineer

SKYLINE OIL COMPANY
DUSTY TRAIL UNIT #1
NW SE Section 20
T.16S., R.13E., SLB&M
Emery County, Utah

EXHIBIT "D"

Dusty Trail Unit #1



Cross Section of Drill Site

Horizontal Scale 1" = 40'

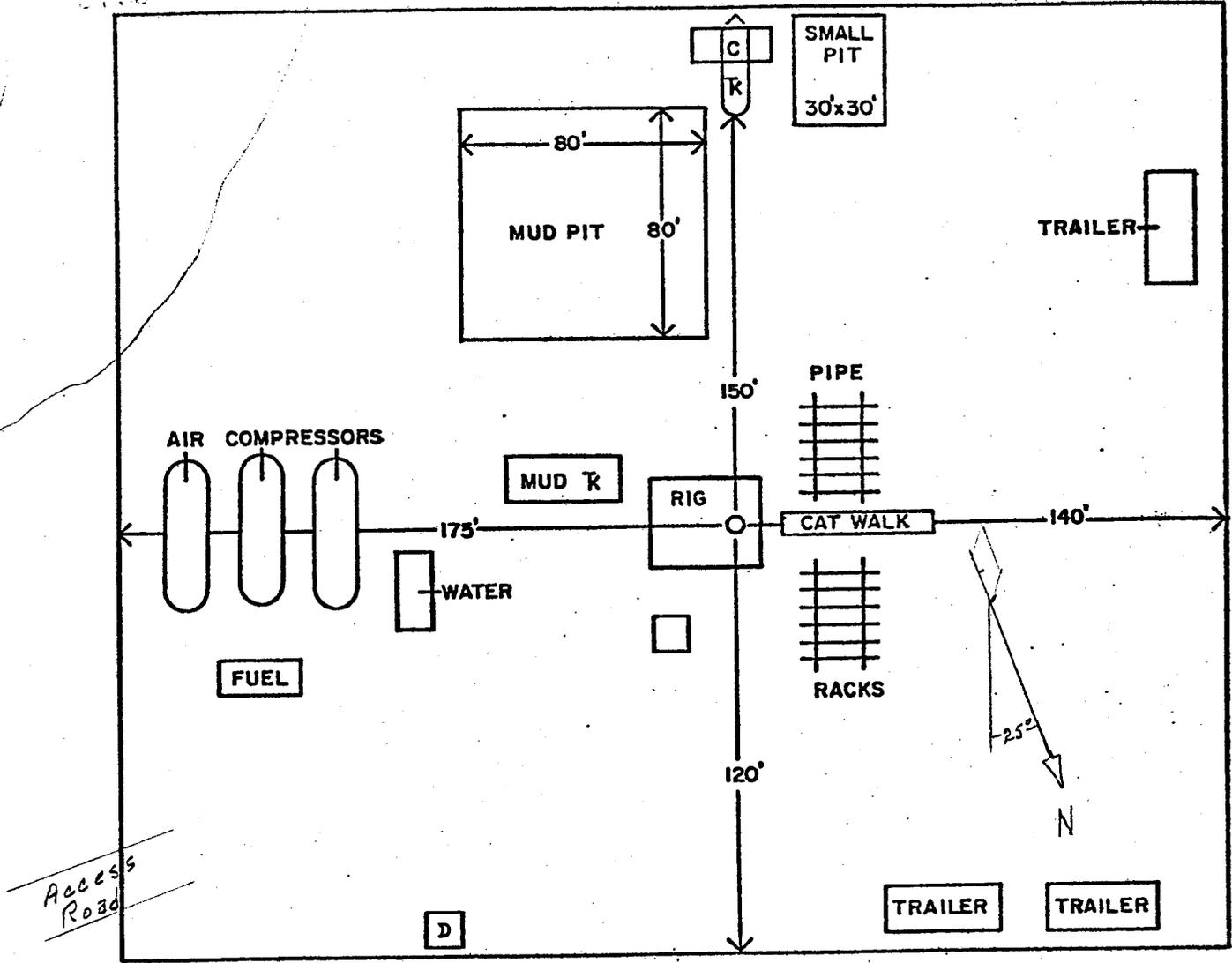
Vertical Scale 1" = 20'

SKYLINE OIL COMPANY
DUSTY TRAIL UNIT #1
NW SE Section 20
T.16S., R.13E., SLB&M
Emery County, Utah

Level
Crown

EXHIBIT "E"

Top Soil

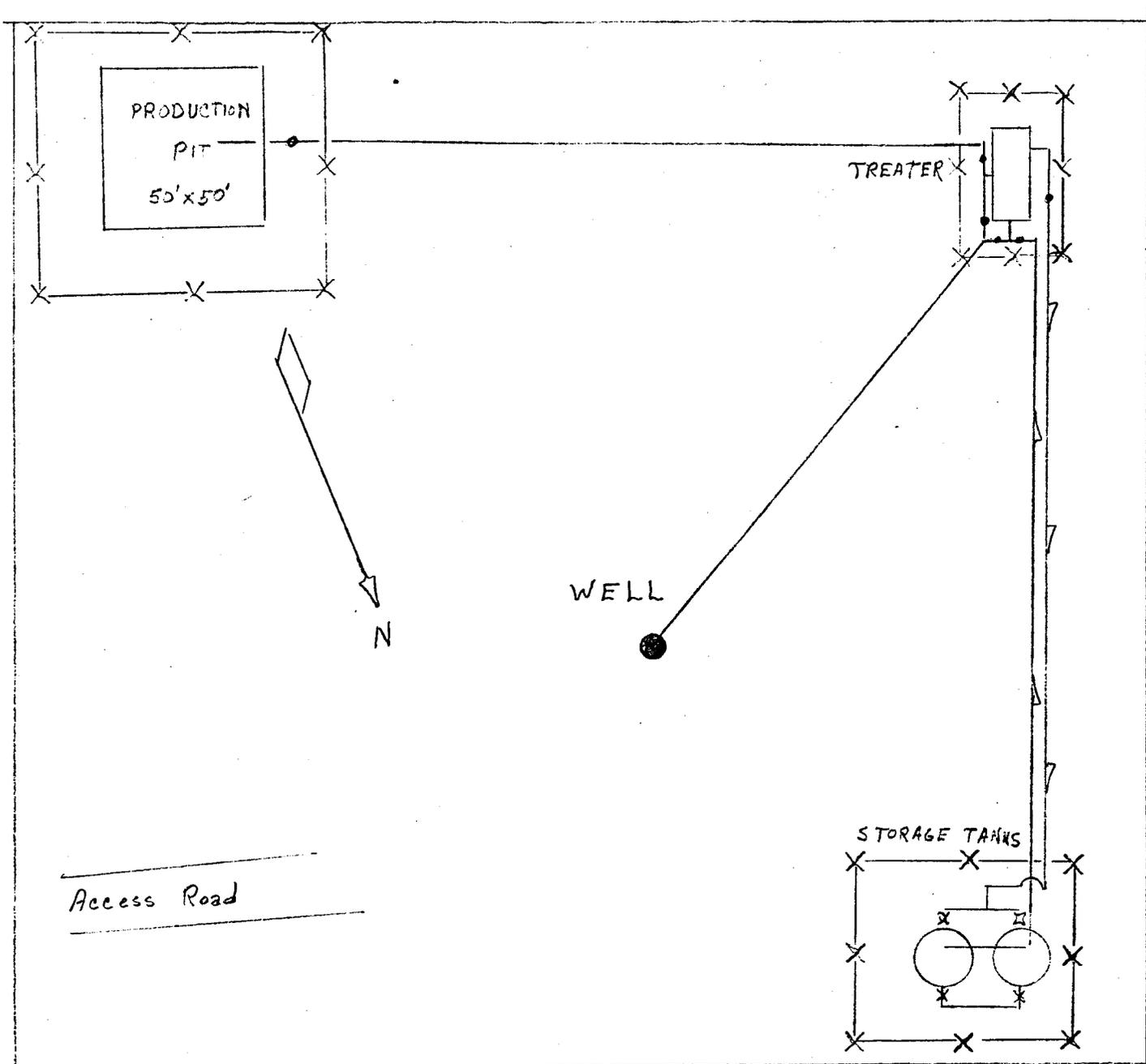


Top Soil

DRILL SITE PLAN

SKYLINE OIL COMPANY
A TEXAS EASTERN COMPANY
2000 UNIVERSITY CLUB BUILDING SLC, UT

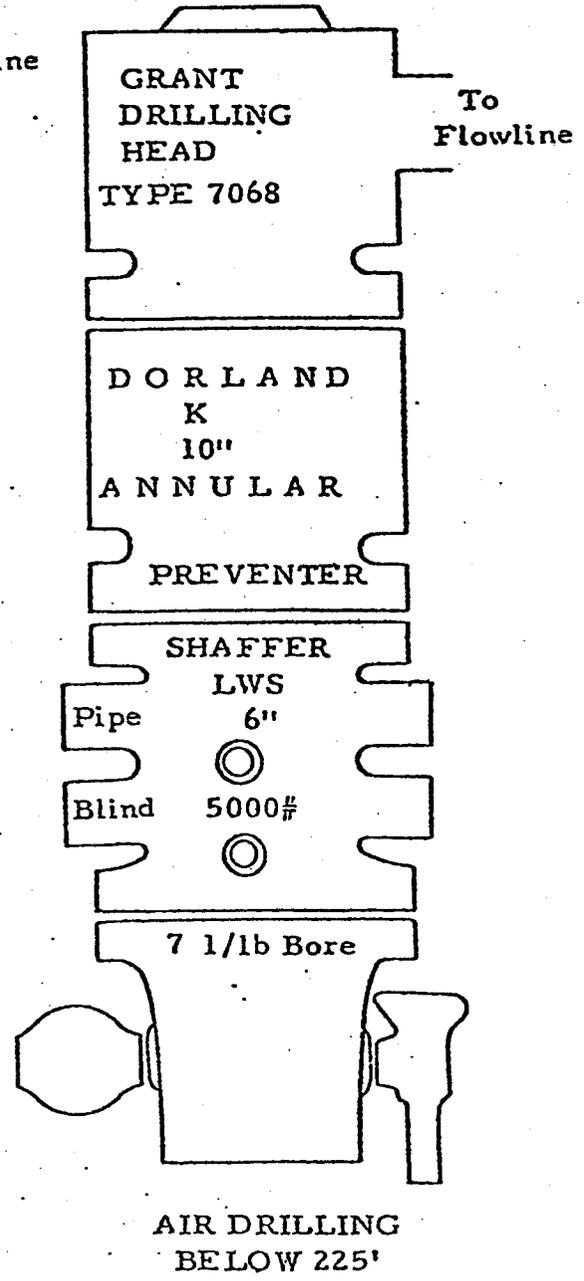
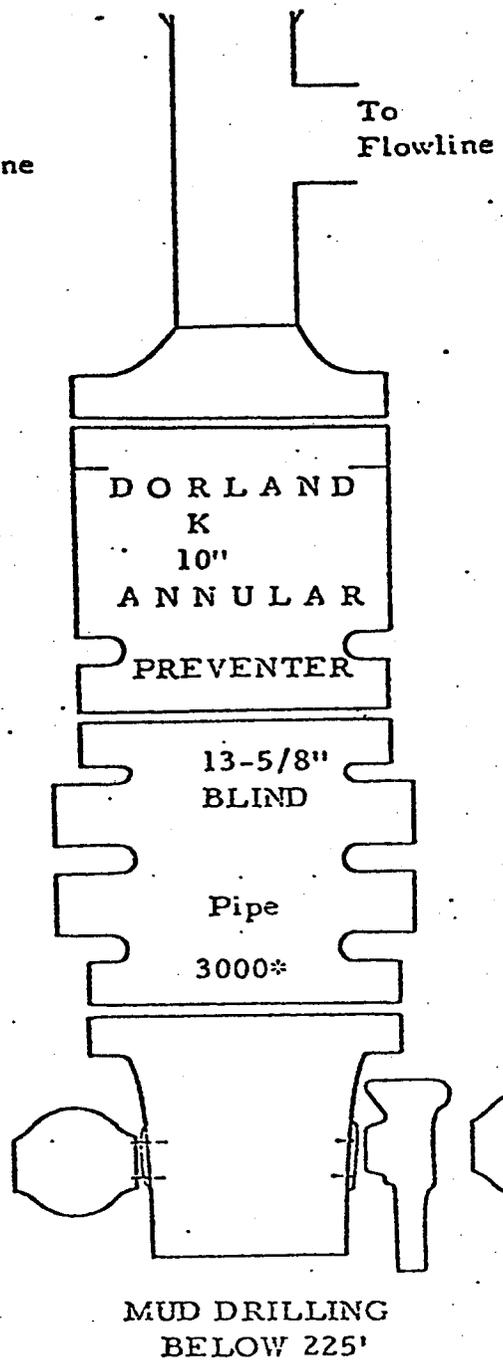
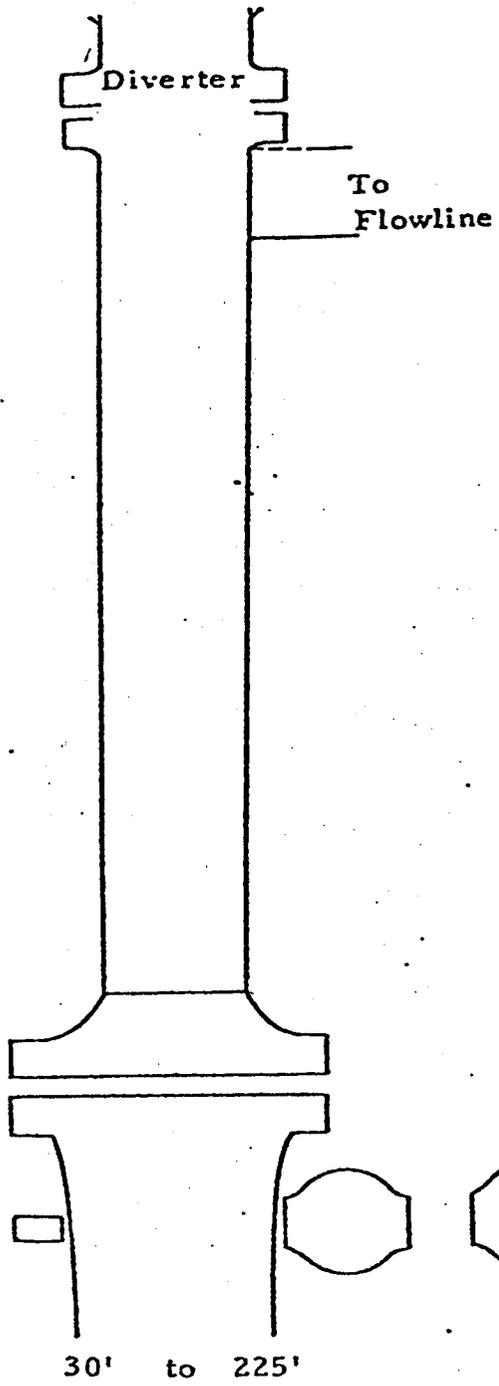
WELL # DUSTY TRAIL UNIT #1



SCALE 1" = 50'

SKYLINE OIL COMPANY
 DUSTY TRAIL UNIT #1
 NW SE Section 20
 T.16S., R.13E., SLB&M
 Emery County, Utah

EXHIBIT "F"



SKYLINE OIL COMPANY
DUSTY TRAIL UNIT #1
NW SE Section 20
T.16S., R.13E., SLB&M
Emery County, Utah

EXHIBIT "G"

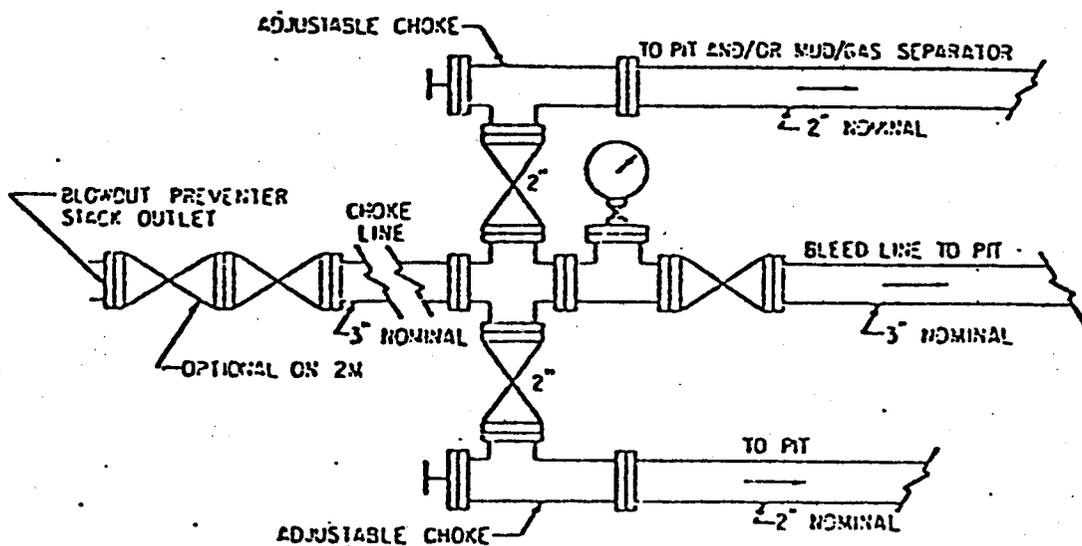
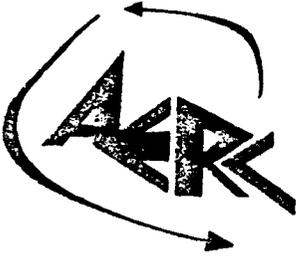


FIG. 3.A.1
 TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE - SURFACE INSTALLATION

SKYLINE OIL COMPANY
 DUSTY TRAIL UNIT #1
 NW SE Section 20
 T.16S., R.13E., SLB&M
 Emery County, Utah

EXHIBIT "H"



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

December 20, 1982

Subject: Archeological Evaluations in the Mounds Locality
of Emery County, Utah

Project: Skyline Oil Company -- Locations of Grassy Trail
9-33, 12-31, 12-33, 13-31, 14-13, 14-33, 15-11,
15-33, access road into 16-31, and Dusty Trail 20-33

Project No.: SKOC-82-15

Permit: 81-Ut-179

To: Mr. Clifford Selin, Skyline Oil Company, 2000
University Club Bldg., Salt Lake City, Utah 84111

Mr. Leon Berggren, Area Manager, Bureau of Land
Management, P.O. Box AB, Price, Utah 84501

Mr. Gene Nodin, District Manager, Bureau of Land
Management, P.O. Box 970, Moab, Utah 84532

Dusty Trail 20-33 has been renamed Dusty Trail Unit #1.

SKYLINE OIL COMPANY
DUSTY TRAIL UNIT #1
NW SE Section 20
T.16S., R.13E., SLB&M
Emery County, Utah

EXHIBIT "I"

U.S.
Department of the Interior
Bureau of Land Management
Utah State Office

For BLM Use Only

BLM Report ID No. 1111-1111-1111-1111
Report Acceptable Yes No
Mitigation Acceptable Yes No
Comments: _____

Summary Report of
Inspection for Cultural Resources

Report Title G R A S S Y T R A I L W E L L L O C A T I O N S

Development Company Skyline Oil Company: 9-33, 12-31, 12-33, 13-31, 14-13,

Report Date 12 20 1982 14-33, 15-11, 15-33 and D20-33 *Over
4. Antiquities Permit No. 81-Ut-179

Responsible Institution A E R C S K O C - 82 - 15 County Emery

Fieldwork Location: TWN 16S Range 12E Section(s) 09 12 13 14
62 65 66 69 70 71 72 73 74 75 76 77
TWN 16S Range 12E Section(s) 15
78 81 82 85 86 87 88 89 90 91 92 93
Resource Area PR TWN 16S Range 13E Section(s) 20
110 III 94 97 98 101 102 103 104 105 106 107 108 109

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS
BC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER
HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE
KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND
SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN,

Fill in spaces 65, 69, 81, 85, 97, 101 Only if
V = Vernal Meridian
H = Half Township

Description of Examination Procedures:

The archeologist, F. R. Hauck, walked a series of 15 meter wide transects along the access roads and on the flagged oil-gas well locations. Thirty meter wide corridors were evaluated along the proposed access routes and planned roadways.

Linear Miles Surveyed and/or 3
Definable Acres Surveyed and/or 118 123
Legally Undefinable Acres Surveyed 20

10. Inventory Type I
R = Reconnaissance
I = Intensive
S = Statistical Sample

(*A parcel hard to cadastrally locate i.e., center of section)

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0
No sites = 0 131

No cultural resource sites were observed or recorded during the survey. Isolated lithic debris were seen in various areas but not sufficient association to justify site classifications. One pecked sandstone slab metate was observed on the ridge about 100 meters to the south of location. 14-33.

N Y = Yes, N = No
136

Actual/Potential National Register Properties Affected:

The National Register of Historic Places has been consulted and no National Register Properties will be affected by this project.

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to Skyline Oil Company

for this project, based on adherence to the following stipulations:

(Over)

Signature and Title of Institutional Officer Responsible

F. R. Hauck
F. R. Hauck, Ph.D.
President

Conclusions/Recommendations (cont'd.):

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.

2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.

3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.

*along with an access route in Section 9 to Location 16-31.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Price River Resource Area
P.O. Drawer AB
Price, Utah 84501

IN REPLY
REFER TO: 3100
(U-066)

December 20, 1982

Memorandum

To: District Engineer, MMS, Salt Lake City, Utah
Attention: George Diwachak

From: Area Manager, Price River

Subject: Skyline Oil Company's Wells 9-33, 12-31, 12-33, 13-31, D-20-33,
14-33, 14-13, 15-11, 15-33

An inspection of the proposed drill sites and access routes for subject wells was accomplished on December 15, 1982, in response to the staking requests. Stipulations that will be placed on our approval of the operation follow. These may be incorporated into the APD being prepared by Skyline.

1. The BLM's representative (Sid Vogelpohl, 801-637-4584) will be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location.
2. Skyline Oil shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
3. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately in that area and the Price River Resource Area will be contacted for guidance in proceeding.
4. Six to eight inches of topsoil on the entire pad sites shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. When less than six inches of topsoil is available, all soil to bedrock shall be saved. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded with crested wheatgrass.
5. Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.
6. Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access roads by personnel involved in the drilling operation shall be prevented or corrected by Skyline Oil. Litter pickup along access roads may be required of the operator.

7. The roads as were flagged during the onsite inspections are approved. Driving surface widths of roads serving no more than two wells are to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain (Class III Standards). Roads serving more than two wells may be constructed to Class II standards. Roads will be crowned and ditched or sloped with water bars and water turnouts. (Refer to BLM/USGS Surface Operating Standards, Figures 1 through 7.) Changes in finished road design may be required by the BLM.
8. Mud pits not based in at least four feet of cut material shall have the embankments of fill material key seated to ensure pit stability and fluid retention. The fill used in embankments shall be placed in lifts and compacted.
9. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
10. Reclamation shall include contouring of the pad to blend with landforms in the general area, redistribution of topsoil and seeding. Seeding shall be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLM with the advent of reclamation.
11. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.

Threatened or endangered animal or plant species are not known to be present. An archaeological clearance has been granted.

/s/ Leon E. Berggren

cc: Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIPT AND ACCOUNTING ADVICE

No. 422032

CG ASSIGN

SUBJECT

bb/UT JAN 28 83 1 0 91 1

250

APPLICANT: SKYLINE DIL CO
2000 UNIVERSITY CLUB BLDG
SALT LAKE CITY, UT 84111

REMITTER IF DIFFERENT THAN APPLICANT:

ASSIGNOR:

| SERIAL NUMBER | * | ASG | TYPE | STATE | ACRES/UNITS | RATE | CTY | FUND SYMBOL | AMOUNT |
|---------------|---|-----|------|-------|-------------|------|-----|-------------|--------|
| U 21795 | | | | | | | | | |

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE.

PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

RECEIPT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

10-01-8000

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.

U-21795

Lease effective date

April 1, 1973

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)

2000 University Club Building
Salt Lake City UT 84111

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

TOWNSHIP 16 SOUTH, RANGE 13 EAST, SLM
Section 29: All
Section 30: All
Section 31: NE $\frac{1}{4}$, S $\frac{1}{2}$

Containing 1,794.00 acres, more or less,
Emery County, Utah

| | |
|---|-------|
| 3. Specify interest or percent of assignor's record title interest being conveyed to assignee | 100% |
| 4. Specify interest or percent of record title interest being retained by assignor, if any | none |
| 5. Specify overriding royalty being reserved by assignor | 1.50% |
| 6. Specify overriding royalty previously reserved or conveyed, if any | 3.50% |
| 7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. | |

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

FUEL RESOURCES DEVELOPMENT CO.

Executed this 2nd day of December, 1982.

TRUE OIL COMPANY

By: R. F. Jonas

R. F. Jonas, Vice President

Dravo Bldg. Annex, Denver CO 80202

P. O. Box 2360 (Assignor's Signature)

1250-14th St. (Assignor's Address)

Casper WY 82602

ATTEST:

[Signature]
Assistant Secretary

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____
(Authorized Officer)

(Title)

(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

10-01-8000

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TOWNSHIP 16 SOUTH, RANGE 13 EAST, SLM
Section 29: All
Section 30: All
Section 31: NE 1/4, S 1/2

Containing 1,794.00 acres, more or less,
Emery County, Utah

Ref: Lease Serial No.: U-21795
Effective Date: April 1, 1973
Assignee: Skyline Oil Company

PACIFIC POWER & LIGHT CO.

By: J. M. Sams
VICE PRESIDENT
MINNESOTA MINING & MANUFACTURING CO.

ATTEST:

Sally A. Nopsiger
Assistant Secretary

ATTEST:

Raymond E. Johnson
Assistant Secretary

By: James J. [Signature]
Vice President

The statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

December

1982

FUEL RESOURCES DEVELOPMENT CO.

By: R. Jones
Vice President

Claud B. Hamill
Claud B. Hamill
2306 First City Nat'l Bk Bldg
Houston TX 77002

Joe Gull JOE GULL, ATTORNEY IN FACT
Williams Exploration Company
3025 South Parker Road
Suite 600
Aurora CO 80014

Assignment approved effective _____

By _____
(Authorized Officer)

(Title)

(Date)

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed Corporation (Nevada) Qualified at Salt Lake City Federal Land Office Under Serial No. U-46500
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee is is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106)
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 26th day of January, 1983.
 SKYLINE OIL COMPANY

By *R. F. Jonas*
 (Assignee's Signature)
 Executive Vice President

2000 University Club Building
 (Assignee's Address)
Salt Lake City, Utah 84111
 (City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)
)
 CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 14th day of January, 1983, by R. F. JONAS, Vice President, and D. S. GUSCOTT, Assistant Secretary of FUEL RESOURCES DEVELOPMENT CO., A Colorado corporation.

WITNESS my hand and official seal.

My commission expires:
November 17, 1985

D. S. Guscott
 Notary Public
 Residing at Englewood, CO

provide that you be furnished the information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

CONFIDENTIAL

OPERATOR SKYLINE OIL CO DATE 1-26-83

WELL NAME DUSTY TRAIL #1

SEC NWSE 20 T 16S R 13E COUNTY EMERY

43-015-30151
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

no wells within 1000' - the unit has not yet been approved, therefore the term "unit" is omitted from the well name

PJF

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

Problem -

Unit not yet approved.

Either wait for unit,
or drop "unit" from
well title and process
under C-3-R.

Selin said to hold
APD until he gets
back with a choice.

Yorum
1-26-83

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

January 28, 1983

Utah Division of State Lands
3100 State Office Building
Salt Lake City, UT 84114

Re: Assignment of Utah State Oil and Gas Lease
Serial No. ML-29342
T16S, R13E, Emery County, Utah

Gentlemen:

Enclosed please find an Assignment of Operating Rights which we forward herewith for approval. The original lease will be forthcoming upon receipt thereof by Skyline Oil Company.

Enclosed please find a check in the amount of Fifteen Dollars (\$15.00) to cover the approval fees.

It would be greatly appreciated if this assignment could be approved effective February 1, 1983 so that Skyline can drill on this lease prior to March 1, 1983 under Skyline's drilling bond rather than under the assignor's.

Thank you for your prompt attention in this regard.

Cordially,



Eric James Low
Landman

jw

Enclosures

SKYLINE OIL COMPANY
A TEXAS EASTERN COMPANY

No. 2684

| DATE VOUCHERED | INVOICE NO. | EXPLANATION | AMOUNT | DISCOUNT AMOUNT | NET AMOUNT |
|-------------------|----------------|---|--------|--------------------|------------|
| 1-28-83 | | Assignment of Utah Oil and Gas Lease Serial No. ML-29342 T16S, R13E, Emery County, Utah | | | \$15.00 |

DETACH BEFORE DEPOSITING

SKYLINE OIL COMPANY
A TEXAS EASTERN COMPANY

COMMERCIAL SECURITY BANK
BEEHIVE OFFICE
SALT LAKE CITY, UTAH 84111

No. 2684

2000 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111

January 28, 1983

PAY TO THE ORDER OF **SKYLINE OIL COMPANY** \$15.00 & 00/100

Utah Division of State Lands
3100 State Office Building
Salt Lake City, UT 84114

SKYLINE OIL COMPANY
WORKING FUND ACCOUNT

Richard W. ...

⑆124000023⑆ 5000260700

ORIGINAL

UTAH DIVISION OF STATE LANDS & FORESTRY

58 57 06

3100 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114

B 01238

RECEIPT

DATE 1/28/83

RECEIVED FROM SKYLINE OIL CO. ACCOUNT FEES
2000 UNIVERSITY CLUB BLDG.
ADDRESS SALT LAKE CITY, UTAH 84111 FUND SUSPENSE

| | APPLIED | RENTAL | PRINCIPAL | INTEREST | ACCD. INT. |
|-------|---------|--------|-----------|----------|------------|
| CHECK | | | | | |
| | | | | | |
| M.O. | | | | | |
| | | | | | |
| CASH | | | | | |
| | | | | | |

ASSIGNMENT OF ML 29342

REMARKS

TOTAL PAID \$ 15.00

wb
CASHIER

ASSIGNMENT

CERTIFICATE NO. _____
GRAZING LEASE NO. _____
MINERAL LEASE NO. 29342

APPLICATION NO. _____

The undersigned, as owner of record title interest as hereinafter specified in and to ML 29342; GL _____; Certificate No. _____ as designated, for good and valuable consideration and ten DOLLARS does hereby assign to Skyline Oil Company ADDRESS: 2000 University Club Building Salt Lake City UT. The rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated, subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Emery, State of Utah. Described herein as:

TOWNSHIP 16 SOUTH, RANGE 13 EAST, SLM
Section 16: All
Section 32: All

1,280.00 ACRES

- 2. Interest of assignor in such lands seventy-five percent (75%)
- 3. Extent of such interest conveyed to Assignee (Note percentage of 2.) 100% of 75.0%
- 4. 7 Overriding royalty reserved herein to Assignor (Note percentage only) 1.50% of 75.0%
- 5. Overriding royalty previously reserved (Note percentage only) 3.50%

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

Executed and witnessed this 2nd day of December, 19 82.

WITNESS:

TRUE OIL COMPANY
P. O. Drawer 2360
Casper Wyoming 82602
By: [Signature]
(Lessee-Assignor)

LESSOR--ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF UTAH)
) ss.
COUNTY)

On the _____ day of _____, A.D. 19 _____, personally appeared before me _____, signer (s) of the above instrument, who duly acknowledged to me that (he, she, they) _____ executed the same.

My Commission Expires: _____

Notary Public--Residing at: _____

INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE

I, (we) _____ on oath, do solemnly swear that I am (we are) at the present time (a) * _____ Citizen (s) of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of the lessee (s) to be kept and performed, and accept the foregoing instrument.

BY: _____

Subscribed and sworn to before me this _____ day of _____, 19 _____.

My Commission Expires: _____

Notary Public--Residing at: _____

NOTE: a* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter or certificate of verification from Court of Issuance, and registration fee of \$1.00.

THIS DOCUMENT MAY BE DUPLICATED.

INSTRUCTIONS: Assignment must be submitted in duplicate. The original certificate, grazing lease or mineral lease must be produced with the assignment. Partial assignment permitted on mineral leases only. Total assignment -- \$10.00, Interest Assignment--\$10.00, Partial Assignment: -- \$15.00.

ACCEPTANCE OF ASSIGNMENT
(Corporate)

CERTIFICATE NO. _____

GRAZING LEASE NO. _____

ML-29342
MINERAL LEASE NO. _____

Comes Now Skyline Oil Company, a corporation of Nevada

AND HEREBY ACCEPTS THE ASSIGNMENT FROM True Oil Company, et al
of Casper, Wyoming

Certificate No. _____, GL No. _____, ML No. ML-29342, which assignment is dated December 2, 1982, subject to all of the covenants and obligations of said Lessee.

IN WITNESS WHEREOF Max D. Eliason has executed this acceptance this
(Officer, Agent, Attorney in fact)
26th day of January, 1983.

SKYLINE OIL COMPANY

(Assignee)

BY: Max D. Eliason
(Officer, Agent, Attorney-in-Fact)
Executive Vice President

ASSIGNEES ACKNOWLEDGEMENT

STATE OF UTAH)
 : ss
COUNTY OF Salt Lake)

On this 26th day of January, 1983, personally appeared before me Max D. Eliason, who being by me duly sworn did say, each for himself, that ~~he, she, or they~~ is an officer, agent or Attorney in fact for the assignee and is authorized to accept this assignment and has executed the same and the seal affixed is the seal of said corporation.

MY COMMISSION EXPIRES 11-14-84

Margaret L. Lamb
NOTARY PUBLIC, Residing at:

STATE OF TEXAS

COUNTY OF HARRIS

X
X
X

BEFORE ME, the undersigned authority, on this day personally appeared CLAUD B. HAMILL, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 20th day of December, 1982.

My Commission Expires:

3-30-84

Kary R. Hines
Notary Public in and for
Harris County, Texas

Ref: Mineral Lease No. 29342 - Assignee Skyline Oil Company
PACIFIC POWER & LIGHT CO.

ATTEST:

By: Gary L. Boshears
Gary L. Boshears Vice President
Manager, Procurement & Office Services
MINNESOTA MINING & MANUFACTURING CO.

Sally A. Nofziger
Assistant Secretary

ATTEST:

By: [Signature]
Vice President

[Signature]
Assistant Secretary

STATE OF OREGON))
) ss.
County of Multnomah)

On the 24th day of January 1983, personally appeared before me Gary L. Boshears, who being duly sworn, did say that he is the Manager, Procurement & Office Services of PACIFIC POWER & LIGHT COMPANY, and that said instrument was signed on behalf of said corporation.

Janette R. Cushman
Notary Public

My Commission Expires June 27, 1983

My Commission Expires:

Claud B. Hamill
Claud B. Hamill
2306 First City Nat'l Bk Bldg
Houston TX 77002

Joe Gill JOE GILL, ATTORNEY IN FACT
Williams Exploration Company
3025 S. Parker Road, Suite 600
Aurora, CO 80014

FUEL RESOURCES DEVELOPMENT CO.

~~SCHLÖ PETROLEUM COMPANY~~

By: R. F. Jones
R. F. Jones, Vice President

~~By: T. R. Brown
(Agent and Attorney-in-Fact)
633 17th Street, Suite 2200
Denver CO 80202~~

ATTEST: [Signature]
Assistant Secretary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

No. 422031

RECEIPT AND ACCOUNTING ADVICE

OG ASSIGN

SUBJECT

bb/UT JAN 28 83 1 0 91 1

250

APPLICANT: SKYLINE OIL CO
2000 UNIVERSITY CLUB BLDG
SALT LAKE CITY, UT 84111

REMITTER IF DIFFERENT THAN APPLICANT:

ASSIGNOR:

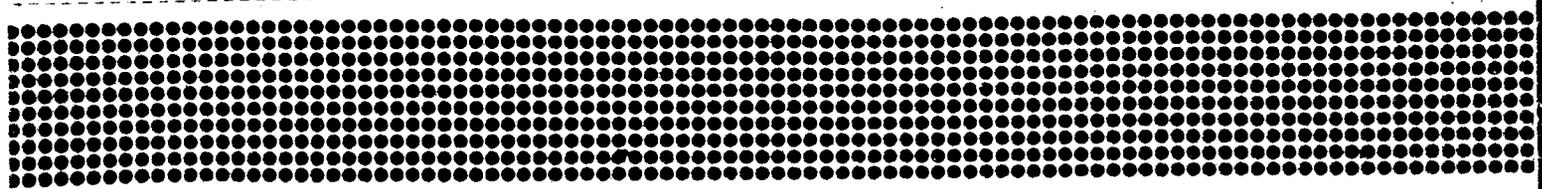
| SERIAL NUMBER | * | ASG | TYPE | STATE | ACRES/UNITS | RATE | CTY | FUND SYMBOL | AMOUNT |
|---------------|---|-----|------|-------|-------------|------|-----|-------------|--------|
| U 21767 | | | | | | | | | |

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE.

PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

RECEIPT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

10-0106500

FORM APPROVED
OMB NO. 42-R1599

Lease Serial No. **U-21767**

Lease effective date **April 1, 1973**

FOR BLM OFFICE USE ONLY

New Serial No.

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)

**2000 University Club Building
Salt Lake City UT 84111**

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2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

**TOWNSHIP 16 SOUTH, RANGE 13 EAST, S. L. M.
Section 28: All**

**Containing 640.00 acres, more or less,
Emery County, Utah**

| | |
|---|--------------|
| 3. Specify interest or percent of assignor's record title interest being conveyed to assignee | 100% |
| 4. Specify interest or percent of record title interest being retained by assignor, if any | none |
| 5. Specify overriding royalty being reserved by assignor | 1.50% |
| 6. Specify overriding royalty previously reserved or conveyed, if any | 3.50% |
| 7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. | |

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

FUEL RESOURCES DEVELOPMENT CO.

Executed this **2nd** day of **December**, 19 **82**

By: [Signature]
TRUE OIL COMPANY
P. O. Box **4360**
Casper WY 82602
(Assignor's Signature)

By: [Signature]
R. F. Jonas, Vice President
Dravo Bldg. Annex, Denver CO 80202
1250-14th St. (Assignor's Address)

ATTEST: [Signature]
Assistant Secretary
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____
(Authorized Officer)

(Title) (Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No. **U-21767**

Lease effective date **April 1, 1973**

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)
**2000 University Club Building
Salt Lake City UT 84111**

The undersigned, as owner of **100** percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

**TOWNSHIP 16 SOUTH, RANGE 13 EAST, S. L. M.
Section 28: All**

**Containing 640.00 acres, more or less,
Emery County, Utah**

Ref: Lease Serial No.: U-21767
Effective Date: April 1, 1973
Assignee: Skyline Oil Company

PACIFIC POWER & LIGHT CO.

By: J. M. SAMPEN
Vice President

MINNESOTA MINING & MANUFACTURING CO.

By: James J. [Signature]
Vice President

ATTEST:

Sally A. Noffsinger
Assistant Secretary

ATTEST:

Raymond E. Johnson
Assistant Secretary

and are made in good faith.

2nd

December

R2

FUEL RESOURCES DEVELOPMENT CO.

Claud B. Hamill
Claud B. Hamill
2306 First City Nat'l Bk Bldg
Houston TX 77002

Joe Gill **JOE GILL, ATTORNEY IN FACT**
Williams Exploration Company
3025 South Parker Road
Suite 600
Aurora CO 80014

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____
(Authorized Officer)

(Title)

(Date)

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed Corporation (Nevada) Qualified at Salt Lake City Federal Land Office under Serial No. U-46500
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee is is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106)
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 26th day of January, 1983.
 SKYLINE OIL COMPANY

By *R. F. Jonas* (Assignee's Signature) 2000 University Club Building (Assignee's Address)
 Executive Vice President Salt Lake City, Utah 84111
 (City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)
) ss
 CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 14th day of December, 1983, by R. F. JONAS, Vice President, and D. S. GUSCOTT, Assistant Secretary of FUEL RESOURCES DEVELOPMENT CO., a Colorado corporation.

WITNESS my hand and official seal.

My commission expires:
November 17, 1985

Leda D. Smith
 Notary Public
 Residing at Englewood, Co.

request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

No. 422030

RECEIPT AND ACCOUNTING ADVICE

DE ASSIGN

SUBJECT

bb/UT JAN 28 83 1 0 91 1

250

APPLICANT:

SKYLINE OIL CO
2000 UNIVERSITY CLUB BLDG
SALT LAKE CITY, UT 84111

REMITTER IF DIFFERENT THAN APPLICANT:

ASSIGNOR:

| SERIAL NUMBER | * | ASG | TYPE | STATE | ACRES/UNITS | RATE | CTY | FUND SYMBOL | AMOUNT |
|-----------------|---|-----|------|-------|-------------|------|-----|-------------|--------|
| XXXX U 21766 | | | | | | | | | |

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE.

PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

RECEIPT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.

U-21766

Lease effective date

April 1, 1973

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)

2000 University Club Building
Salt Lake City UT 84111

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

TOWNSHIP 16 SOUTH, RANGE 13 EAST, S.L.M.
Section 21: All

Containing 640.00 acres, more or less,
Emery County, Utah

| | |
|---|-------|
| 3. Specify interest or percent of assignor's record title interest being conveyed to assignee | 100% |
| 4. Specify interest or percent of record title interest being retained by assignor, if any | none |
| 5. Specify overriding royalty being reserved by assignor | 1.50% |
| 6. Specify overriding royalty previously reserved or conveyed, if any | 3.50% |
| 7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. | |

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith. **FUEL RESOURCES DEVELOPMENT CO.**

Executed this 2nd day of December, 1982.

TRUE OIL COMPANY

By: [Signature]
P. O. BOX 2360 (Assignor's Signature)
Casper WY 82602

By: [Signature]
Dravo Bldg. Annex, Denver CO 80202
1250-14th St. (Assignor's Address)

ATTEST: [Signature]
Assistant Secretary
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____ (Authorized Officer)

(Title) (Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.
U-21766

Lease effective date
April 1, 1973
FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)
**2000 University Club Building
Salt Lake City UT 84111**

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

**TOWNSHIP 16 SOUTH, RANGE 13 EAST, S.L.M.
Section 21: All**

**Containing 640.00 acres, more or less,
Emery County, Utah**

Ref: Lease Serial No.: U-21766
Effective Date: April 1, 1973
Assignee: Skyline Oil Company

PACIFIC POWER & LIGHT CO.

By: J. M. Sampler
J. M. SAMPLER
VICE PRESIDENT

MINNESOTA MINING & MANUFACTURING CO.

By: J. Messer
Vice President

ATTEST:

Sally A. Nopsiger
Assistant Secretary

ATTEST:

Raymond Johnson
Assistant Secretary

PUB. RESOURCES DEVELOPMENT CO.

Claud B. Hamill
Claud B. Hamill
2306 First City Nat'l Bk Bldg
Houston TX 77002

Joe Gill **JOE GILL, ATTORNEY IN FACT**
Williams Exploration Company
3025 South Parker Road
Suite 600,
Aurora CO 80014

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____
(Authorized Officer)

(Title) (Date)

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed Corporation (Nevada) Qualified at Salt Lake City Federal Land Office Under Serial No. U-46500
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee is is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106)
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 26th day of January, 19 83.
 SKYLINE OIL COMPANY

By *R. F. Jonas*
 (Assignee's Signature)
 Executive Vice President

2000 University Club Building
 (Assignee's Address)

Salt Lake City, Utah 84111
 (City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)
)
 CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 14th day of January, 1983, by R. F. JONAS, Vice President, and D. S. GUSCOTT, Assistant Secretary of FUEL RESOURCES DEVELOPMENT CO., a Colorado corporation.

WITNESS my hand and official seal.

My commission expires:
November 17, 1985

Doris N. Smith
 Notary Public
 Residing at Englewood, CO

Information with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIPT AND ACCOUNTING ADVICE

No. 422028

DESIGN SUBJECT bb/UT JAN 28 83 1 0 90 1 250

APPLICANT: SKYLINE OIL CO
2000 UNIVERSITY CLUB BLDG
SALT LAKE CITY, UT 84111

REMITTER IF DIFFERENT THAN APPLICANT:

ASSIGNOR:

| SERIAL NUMBER | * | ASG | TYPE | STATE | ACRES/UNITS | RATE | CTY | FUND SYMBOL | AMOUNT |
|---------------|---|-----|------|-------|-------------|------|-----|-------------|--------|
| U 21765 | | | | | | | | | |

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE.

PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

RECEIPT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.

U-21765

Lease effective date

April 1, 1963-1973

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)

2000 University Club Building
Salt Lake City UT 84111

The undersigned, as owner of 100percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

TOWNSHIP 16 SOUTH, RANGE 13 EAST, S.L.M.
Section 17: All
Section 20: All

Containing 1,280.00 acres, more or less,
Emery County, Utah

| | |
|---|-------|
| 3. Specify interest or percent of assignor's record title interest being conveyed to assignee | 100% |
| 4. Specify interest or percent of record title interest being retained by assignor, if any | none |
| 5. Specify overriding royalty being reserved by assignor | 1.50% |
| 6. Specify overriding royalty previously reserved or conveyed, if any | 3.50% |
| 7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. | |

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

FUEL RESOURCES DEVELOPMENT CO.

Executed this 2nd day of December, 1982.

TRUE OIL COMPANY

By: [Signature]
P. O. Box 2360
Casper WY 82602
(Assignor's Signature)

By: [Signature]
Dravo Bldg. Annex, Denver CO 80202
1250-14th St.
(Assignor's Address)

ATTEST: [Signature]
Assistant Secretary
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____
(Authorized Officer)

(Title) (Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No. **U-21765**
Lease effective date **April 1, 1963-1973**
FOR BLM OFFICE USE ONLY
New Serial No.

PART I

1. Assignee's Name
Skyline Oil Company
Address (include zip code)
**2000 University Club Building
Salt Lake City UT 84111**

The undersigned, as owner of 100percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

**TOWNSHIP 16 SOUTH, RANGE 13 EAST, E.L.M.
Section 17: All
Section 20: All

Containing 1,280.00 acres, more or less,
Emery County, Utah**

Ref: Lease Serial No.: U-21765
Effective Date: April 1, 1973
Assignee: Skyline Oil Company

ATTEST:

PACIFIC POWER & LIGHT CO.

By: J. M. Stump
J. M. STUMP President
VICE PRESIDENT
MINNESOTA MINING & MANUFACTURING CO.

Sally A. Nopziger
Assistant Secretary

ATTEST:

By: Joe Gill
Vice President

Raymond Johnson
Assistant Secretary

These facts are true, complete, and correct to the best of my knowledge and belief

Claud B. Hamill
Claud B. Hamill
2306 First City Nat'l Bk Bldg
Houston TX 77002

Joe Gill
JOE GILL, ATTORNEY IN FACT
WILLIAMS EXPLORATION COMPANY
3025 South Parker Road
Suite 600
Aurora CO 80014

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____ (Authorized Officer)

(Title) (Date)

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed Corporation (Nevada) Qualified at Salt Lake City Federal Land Office under Serial No. U-46500
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee is is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106)
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 26th day of January, 1983 .
 SKYLINE OIL COMPANY

By [Signature]
 (Assignee's Signature)
 Executive Vice President

2000 University Club Building
 (Assignee's Address)
Salt Lake City, Utah 84111
 (City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)
) ss
 CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 14th day of January, 1983, by R. F. JONAS, Vice President, and D. S. GUSCOTT, Assistant Secretary of FUEL RESOURCES DEVELOPMENT CO., a Colorado corporation.

WITNESS my hand and official seal.

My commission expires:
November 17, 1985

[Signature]
 Notary Public
 Residing at Englewood, Co

connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

No. 422029

RECEIPT AND ACCOUNTING ADVICE

OG ASSIGN SUBJECT db/UT JAN 28 83 1 0 91 1 250

APPLICANT: SKYLINE OIL CO
2000 UNIVERSITY CLUB BLDG
SALT LAKE CITY, UT 84111

REMITTER IF DIFFERENT THAN APPLICANT:

ASSIGNOR:

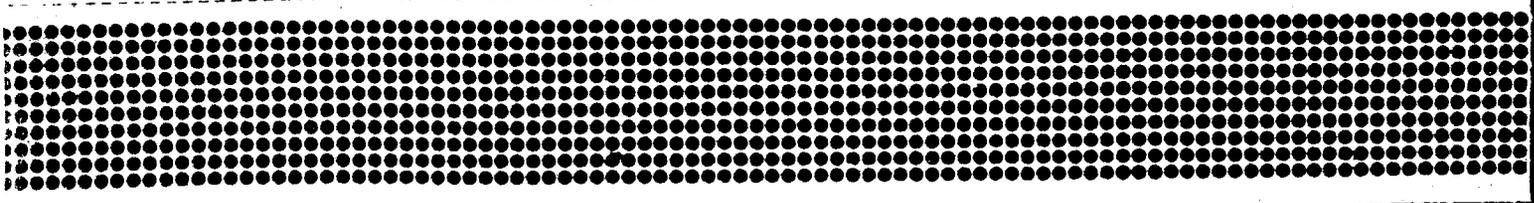
| SERIAL NUMBER | * | ASG | TYPE | STATE | ACRES/UNITS | RATE | CTY | FUND SYMBOL | AMOUNT |
|---------------|---|-----|------|-------|-------------|------|-----|-------------|--------|
| U 21761 | | | | | | | | | |

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE.

PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

RECEIPT



SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

January 28, 1983

Bureau of Land Management
136 East South Temple
Salt Lake City, UT 84111

Re: Assignment of Record Title Interest
Federal Oil and Gas Lease Serial Nos:
U-21761, U-21765, U-21766, U-21767, U-21795
T16S, R13E, Emery County, Utah

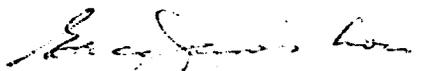
Gentlemen:

Enclosed please find five (5) Assignments of Record Title affecting the above captioned Federal oil and gas leases which we forward herewith for approval by the Bureau of Land Management. We need to be drilling on these leases in the month of February in order to hold other Utah state leases which are within the same federal exploratory unit. Inasmuch as Skyline Oil Company will be drilling under their oil and gas bond these assignments will need to be approved effective February 1, 1983. We would appreciate your support in this matter in order to alleviate further problems and complications.

Enclosed please find a check in the amount of One Hundred Twenty-five Dollars (\$125.00) to cover the approval fees.

Thank you for your assistance in this regard.

Cordially,



Eric James Low
Landman

jw

Enclosures



SKYLINE OIL COMPANY

A TEXAS EASTERN COMPANY

No. 2685



MOORE

| DATE VOUCHERED | INVOICE NO. | EXPLANATION | DEBIT | CREDIT | AMOUNT | DISCOUNT | NET AMOUNT |
|-------------------|----------------|-------------|-------|--------|--------|----------|------------|
|-------------------|----------------|-------------|-------|--------|--------|----------|------------|

| | | | | | | | |
|---------|--|--|--|--|--|--|----------|
| 1-28-83 | | Assignment of Record Title Interest Federal Oil and Gas Lease Serial Nos U-21761, U-21765, U-21766, U-21767, U-21795 T16S, R13E, Emery County, Utah | | | | | \$125.00 |
|---------|--|--|--|--|--|--|----------|

DETACH BEFORE DEPOSITING

SKYLINE OIL COMPANY

A TEXAS EASTERN COMPANY

2000 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111

COMMERCIAL SECURITY BANK

BEEHIVE OFFICE
SALT LAKE CITY, UTAH 84111

31-73
1240

No. 2685

January 28, 1983

PAY TO THE ORDER OF SKYLINE OIL COMPANY \$ 125.00

Bureau of Land Management
136 East South Temple
Salt Lake City, UT 84111

SKYLINE OIL COMPANY
WORKING FUND ACCOUNT

Richard W. ...

124000731 50 002607 00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.
U-21761

Lease effective date
April 1, 1973

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)
**2000 University Club Building
Salt Lake City UT 84111**

The undersigned, as owner of **100** percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

**TOWNSHIP 16 SOUTH, RANGE 13 EAST, SLM
Section 33: All**

**Containing 640.00 acres, more or less,
Emery County, Utah**

| | |
|---|--------------|
| 3. Specify interest or percent of assignor's record title interest being conveyed to assignee | 100% |
| 4. Specify interest or percent of record title interest being retained by assignor, if any | none |
| 5. Specify overriding royalty being reserved by assignor | 1.50% |
| 6. Specify overriding royalty previously reserved or conveyed, if any | 3.50% |
| 7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. | |

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

FUEL RESOURCES DEVELOPMENT CO.

Executed this **2nd** day of **December**, 19**82**.

TRUE OIL COMPANY

By: *R. F. Jonas*

**R. F. Jonas, Vice President
Dravo Bldg. Annex, Denver CO 80202**

By: *Henry H. Green*
P. O. BOX 2350
Casper WY 82602
(Assignor's Signature)

1250-14th St. (Assignor's Address)

ATTEST:

A. Murray
Assistant Secretary

(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____
(Authorized Officer)

(Title) (Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.
U-21761

Lease effective date
April 1, 1973

FOR BLM OFFICE USE ONLY

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Salt Lake City UT 84111**

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2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

**TOWNSHIP 16 SOUTH, RANGE 13 EAST, 13M
Section 33: All**

**Containing 640.00 acres, more or less,
Emery County, Utah**

Ref: Lease Serial No.: U-21761
Effective Date: April 1, 1973
Assignee: Skyline Oil Company

PACIFIC POWER & LIGHT CO.

By: J. M. Samper President
VICE PRESIDENT

MINNESOTA MINING & MANUFACTURING CO.

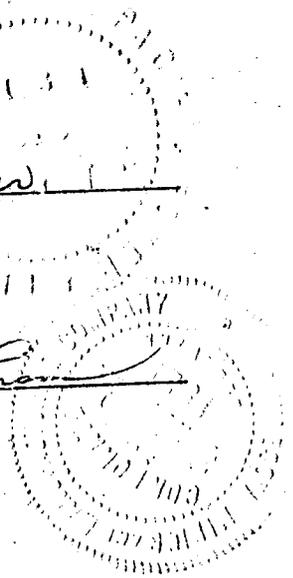
By: James J. [Signature] Vice President

ATTEST:

Sally A. Hoffinger
Assistant Secretary

ATTEST:

Ramona J. Johnson
Assistant Secretary



and December 10 1973

Claud B. Hamill
Claud B. Hamill
2306 First City Nat'l Bk Bldg
Houston TX 77002

Joe Gill JOE GILL, ATTORNEY IN FACT
Williams Exploration Company
3025 South Parker Road
Suite 600
Aurora CO 80014

THE UNITED STATES OF AMERICA

Assignment approved effective _____ By _____
(Authorized Officer)

(Title) (Date)

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed Corporation (Nevada) Qualified at Salt Lake City, Federal Land Office Under Serial No. U-46500
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee is is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106)
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 26th day of January, 1983.
SKYLINE OIL COMPANY

By *R. F. Jonas*
(Assignee's Signature)
Executive Vice President

2000 University Club Building
(Assignee's Address)

Salt Lake City, Utah 84111
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 14th day of January, 1983, by R. F. JONAS, Vice President, and D. S. GUSCOTT, Assistant Secretary of FUEL RESOURCES DEVELOPMENT CO., a Colorado corporation.

WITNESS my hand and official seal.

My commission expires:
November 17, 1985

Dora N. Smith
Notary Public
Residing at Englewood, CO

CONNECTION WITH INSTRUMENT REQUESTED FOR APPROVAL.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

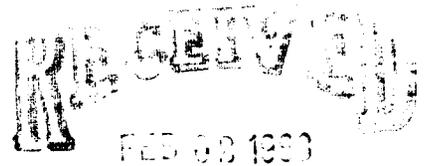
- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

February 1, 1983



State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Attention: Ron Firth

Re Skyline Oil Company's Proposed Dusty Trail
Unit #1 Well, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 20, T.16S., R.13E., SLM,
Emery County, Utah, Federal Lease U-21765.

Gentlemen:

On January 25, 1983, Skyline sent to your office an application to drill the captioned well. We have been advised that the well location is 34 ft. too close to the lease boundary which would necessitate an exception location according to Rule C-3. The location of the well was necessitated by rough terrain in the area.

According to Rule C-3, if an exception location is necessary the surrounding lease owners must give their consent to such location. Skyline Oil has purchased all of the surrounding leases from True Oil, et al, with such assignments being sent to the Bureau of Land Management and State of Utah for their approval on January 28, 1983. Enclosed for your information are copies of such assignments along with copies of receipts showing that the assignments were indeed filed.

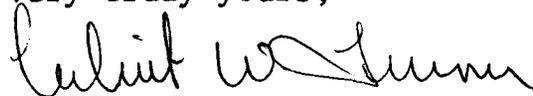
In light of Skyline owning all of the leases surrounding the proposed test well it would appear to us that Rule C-3 presents no problems as far as the exception location is concerned and your office should be able to proceed with approving the drilling application.

The Dusty Trail Unit Area and Depth Application was approved on January 28, 1983, and joinders to such Unit are coming in as promptly as could be expected. We anticipate the Unit being approved in time for us to be drilling a test well over February 28, 1983, in order to extend State Oil & Gas Lease Serial No. ML-29342.

Anything you can do to speed up the approvals of the Drilling Permit and Unit would be appreciated.

Please give us a telephone call if you have any questions.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Clint W. Turner".

Clint W. Turner
Land Manager

Enclosures

February 3, 1983

Skylane Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. 1 Dusty Trail
NWSE Sec. 20, T.16S, R.13E
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3Zc), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30151.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

February 3, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention: Mr. Norman C. Stout

Re: Application for Permit to Drill
Dusty Trail No. 1 Well
Section 20: NW/SE
T16S - R13E, SLM
Emery County, Utah

RECEIVED
FEB 07 1983

DIVISION OF
OIL GAS & MINING

Gentlemen:

Enclosed please find an approved copy of the assignment from True Oil, et al to Skyline Oil Company of Federal oil and gas lease serial No. U-21765. It is our understanding that a copy of this approved assignment was needed prior to our well application being approved.

If you require any further information or materials please advise immediately. We would appreciate your prompt attention in this regard as time is of the essence.

Cordially,


Eric James Low
Landman

jw

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

Lease Serial No.

U-21765

Lease effective date

April 1, 1963-1973

FOR BLM OFFICE USE ONLY

New Serial No.

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

PART I

1. Assignee's Name

Skyline Oil Company

Address (include zip code)

2000 University Club Building
Salt Lake City UT 84111

The undersigned, as owner of 100percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

TOWNSHIP 16 SOUTH, RANGE 13 EAST, S.L.M.

Section 17: All

Section 20: All

Containing 1,280.00 acres, more or less,
Emery County, Utah

RECEIVED
FEB 07 1983

DIVISION OF
OIL GAS & MINING

JOE GILL, ATTORNEY IN FACT.

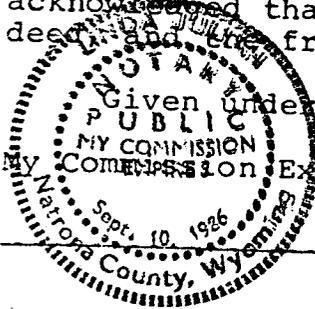
Claud B. Hamill
Claud B. Hamill
2306 First City Nat'l Bk Bldg
Houston TX 77002

Joe Gill
Williams Exploration Company
3025 South Parker Road
Suite 600
Aurora CO 80014

STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

On this 27th day of January, 1983, before me personally appeared Henry A. True to me personally known, who, being by me duly sworn, did say that he/~~she~~ is one of the partners of TRUE OIL COMPANY, described in and who executed the foregoing instrument and the said Henry A. True acknowledged that he/~~she~~ executed the same as his/~~her~~ free act and deed and the free act and deed of said partnership.

Given under my hand and seal the date last above written.
My Commission Expires



Linda Julian
Notary Public

Assignment approved effective FEB 01 1983

By [Signature]
(Authorized Officer)

CHIEF, MINERALS SECTION FEB 02 1983
(Title) (Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.

U-21765

Lease effective date

April 1, 1963-1973

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

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Skyline Oil Company

Address (include zip code)

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TOWNSHIP 16 SOUTH, RANGE 13 EAST, S.L.M.

Section 17: All

Section 20: All

Containing 1,280.00 acres, more or less,
Emery County, Utah

RECEIVED
FEB 07 1983

| | |
|---|-------|
| 3. Specify interest or percent of assignor's record title interest being conveyed to assignee | 100% |
| 4. Specify interest or percent of record title interest being retained by assignor, if any | none |
| 5. Specify overriding royalty being reserved by assignor | 1.50% |
| 6. Specify overriding royalty previously reserved or conveyed, if any | 3.50% |
| 7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. | |

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

FUEL RESOURCES DEVELOPMENT CO.

Executed this 2nd day of December, 1982.

TRUE OIL COMPANY

By: [Signature]
P. O. Box 2060 (Assignor's Signature)
Casper WY 82602

By: [Signature]
R. F. Jonas, Vice President
Dravo Bldg. Annex, Denver CO 80202
1250-14th St (Assignor's Address)

ATTEST:

[Signature]
Assistant Secretary
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective FEB 01 1983

By: [Signature]
(Authorized Officer)

CHIEF, MINERALS SECTION FEB 02 1983
(Title) (Date)

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed Corporation (Nevada) Qualified at Salt Lake City Federal Land Office Under Serial No. U-46500
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee is is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106)
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 26th day of January, 1983.
 SKYLINE OIL COMPANY

By *R. F. Jonas*
 (Assignee's Signature)
 Executive Vice President

2000 University Club Building
 (Assignee's Address)
Salt Lake City, Utah 84111
 (City) (State) (Zip Code)

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STATE OF COLORADO)
) SS
 CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 14th day of January, 1983, by R. F. JONAS, Vice President, and D. S. GUSCOTT, Assistant Secretary of FUEL RESOURCES DEVELOPMENT CO., a Colorado corporation.

WITNESS my hand and official seal.

My commission expires:

November 17, 1985

Dede N. Smith
 Notary Public
 Residing at Englewood, CO

connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

Ref: Lease Serial No.: U-21765
 Effective Date: April 1, 1973
 Assignee: Skyline Oil Company

PACIFIC POWER & LIGHT CO.

BY: *J. M. Sawyer*
 J. M. SAWYER President
 VICE PRESIDENT
 MINNESOTA MINING & MANUFACTURING CO.

ATTEST:

Sally A. Noyziger
 Assistant Secretary

BY: *Joseph J. ...*
 Vice President

ATTEST:

Raymond P. Johnson
 Assistant Secretary



ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

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1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed Corporation (Nevada) Qualified at Salt Lake City Federal Land Office Under Serial No. U-46500
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C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 26th day of January, 1983.
 SKYLINE OIL COMPANY

By *R. F. Jonas*
 (Assignee's Signature)
 Executive Vice President

2000 University Club Building
 (Assignee's Address)
Salt Lake City, Utah 84111
 (City) (State) (Zip Code)

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STATE OF COLORADO)
) ss
 CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 14th day of January, 1983, by R. F. JONAS, Vice President, and D. S. GUSCOTT, Assistant Secretary of FUEL RESOURCES DEVELOPMENT CO., a Colorado corporation.

WITNESS my hand and official seal.

My commission expires:

November 17, 1985

Dede N. Smith
 Notary Public
 Residing at Englewood, CO

connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

NOTICE OF SPUD

Company: SKYLINE Oil Co **CONFIDENTIAL**

Caller: MIKE ANDERSON

Phone: _____

Well Number: # 1 Darty Trail

Location: NW SE 20-16S-13E

County: EMERY State: Utah

Lease Number: U-21765

Lease Expiration Date: _____

Unit Name (If Applicable): PENDING

Date & Time Spudded: FEB 24, 1983 8⁰⁰ PM

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Left Hand #12

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: WMM

Date: FEB 25, 1983 9³⁰ AM

RECEIVED
FEB 20 1983
DIVISION OF
OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-21765
Communitization Agreement No. _____
Field Name Wildcat
Unit Name DUSTY TRAIL UNIT
Participating Area _____
County EMERY State UTAH
Operator SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|------------------|
| 1 | Sec. 20 NW SE | 16S | 13E | DRG | -- | None | None | None | Drilling @ 1812' |

Confidential

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: M. D. Anderson Address: 2000 University Club Building,
Title: Senior Petroleum Engineer Page 1 of 1 S.L.C., UT 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
DUSTY TRAIL

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

8. FARM OR LEASE NAME
DUSTY TRAIL UNIT

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1794' FSL & 2081' FEL (NW SE) Sec. 20, T.16 S., R.13E.

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T.16 S., R.13 E.,
SLB&M

14. PERMIT NO. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL-5162'

12. COUNTY OR PARISH 13. STATE
Emery Utah

CONFIDENTIAL

REPAIR WELL CHANGE PLANS (Other)
SPUDDING OR AUDIZING ABANDONMENT*
(Other) Spud & set surface casing X
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 60' 16" conductor.
Spudded 14-3/4" hole 2-24-83. Drilled 14-3/4" hole to 585'.
Ran 15 jts. 10-3/4" 40.5# K-55 STC new casing to 585'.
Cemented w/ 600 sx Class "H" cement containing 2% CaCl₂ and 1/2#/sx Celloflake.
Displaced w/ 53 BW. Plug down 12:30 p.m. 2-26-83. Circulated approx. 100 sx.
cement to surface. WOC. Install wellhead & BOP. Pressure test BOP, wellhead
and casing to 1000 psi - O.K. Drill out 10-3/4" casing with 9-7/8" bit.

RECEIVED
MAR 01 1983

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Mr. Anderson TITLE Sr. Petroleum Engineer DATE 2-28-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-2176^F
Communitization Agreement No. _____
Field Name Wildcat
Unit Name Dusty Trail Unit
Participating Area _____
County Emery State Utah
Operator Skyline Oil Company
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------------------------|
| 1 | Sec. 20 NWSE | 16S | 13E | DRG | -- | -- | -- | -- | Waiting on completion rig |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: M. D. Anderson Address: 2000 University Club Bldg., SLC, UT
Title: Sr. Petroleum Engineer Page 1 of 1 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-2176
Communitization Agreement No. _____
Field Name Wildcat
Unit Name Dusty Trail Unit
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--|
| 1 | Sec. 20 NW SE | 16S | 13E | P&A | -- | -- | -- | -- | Well P&A 5-29-83 JUN 15 1983 |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: M. D. Anderson Address: 2000 University Club Bldg., SLC, UT
Title: Sr. Petroleum Engineer Page 1 of 1 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21765

6. LAND OWNERSHIP, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

CONFIDENTIAL

1. OIL WELL GAS WELL OTHER Dry Hole

7. UNIT AGREEMENT NAME

Dusty Trail

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

8. FARM OR LEASE NAME

Dusty Trail Unit

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

1994' FSL & 2081' FEL (NW SE) Sec. 20, T.16S., R.13 E.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T. 16 S., R.13 E. S. SLB&M

14. PERMIT NO.
API No. 43-015-30151

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL-5162'

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Loaded hole with 9# drilling mud.

Plugged and abandoned well with following cement plugs:

| | | |
|---------|-------|--------------|
| Plug #1 | 58 sx | 3300-3050' |
| Plug #2 | 50 sx | 1400-1200' |
| Plug #3 | 50 sx | 700- 500' |
| Plug #4 | 25 sx | Surface-100' |

Pumped 250 sx Class "H" down 7-5/8" x 10-3/4" annulus.

Cut off wellhead and installed dry hole marker. Clean up location.

Will rehabilitate location as per APD at earliest possible time.

Oral approval to P&A granted 5-27-83 by Assad Raffoul.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6-9-83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Petroleum Engineer

DATE 6-9-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5
10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1794' FSL, 2081' FEL, NW SE, Sec. 20, T. 16 S.**
At top prod. interval reported below **Same R. 13 E., SLB&M**
At total depth **Same**

14. PERMIT NO. API # **43-015-30151** DATE ISSUED **2-2-83**

5. LEASE DESIGNATION AND SERIAL NO.
U-21765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Dusty Trail #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T. 16 S., R. 13 E., SLB&M

12. COUNTY OR PARISH **Emery** 13. STATE **Utah**

15. DATE SPUDDED **2-24-83** 16. DATE T.D. REACHED **5-28-83** 17. DATE COMPL. (Ready to prod.) **--** 18. ELEVATIONS (DF, RES, BT, GR, ETC.)* **GL 5162'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3565'** 21. PLUG, BACK T.D., MD & TVD **P&A** 22. IF MULTIPLE COMPL., HOW MANY* **None** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **1794' - 2081'** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **Neutron Density, Sonic Dual Induction, SFL, Caliper & Gamma Ray** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------------------|---------------|
| 16" | 65# | 60' | 24" | 6 yds. Redi Mix | |
| 10-3/4" | 40.5# | 585' | 14-3/4" | 600 sx Class H 2% CaCl ₂ | 1/2# Cello |
| 7-5/8" | 26.4# | 3170' | 9-7/8" | 700 sx RFC + 6 1/2#/sx Kofite | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)

Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| None | None | P & A |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|-----------|------------|---------------|
| -- | -- | -- | → | 0 | -- | -- | -- |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| -- | -- | → | 0 | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **None** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Sundry Notice 6-9-83 describing P&A. Dual Induction Guard Log, Comp. Den. Neutron Compensated Acoustic Velocity Log(2). Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Senior Engineer DATE 7-29-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF FORMATION ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | 38. GEOLOGIC MARKERS | |
|--|--------|-----------------------------|------------------|
| FORMATION | TOP | DESCRIPTION, CONTENTS, ETC. | NAME |
| | BOTTOM | | MEAN. DEPTH |
| | | | TRUE VERT. DEPTH |
| Navajo | 1626' | | 857' |
| Wingate | 2129' | | 999' |
| Moenkopi | 2732' | | 1370' |
| | | | 1626' |
| | | | 2129' |
| | | | 2520' |
| | | | 2732' |
| | | | 3358' |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface
1994' FSL & 2081' FEL (NW SE) Sec. 20, T.16S., R.13 E.

7. UNIT AGREEMENT NAME
Dusty Trail

8. FARM OR LEASE NAME
Dusty Trail Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 20, T. 16 S., R. 13 SLB&

14. PERMIT NO.
API No. 43-015-30151

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
GL-5162'

12. COUNTY OR PARISH 13. STATE
Emery Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

FULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Loaded hole with 9# drilling mud.

Plugged and abandoned well with following cement plugs:

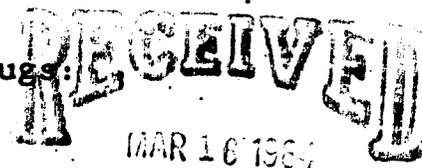
| | | |
|---------|-------|--------------|
| Plug #1 | 58 sx | 3300-3050' |
| Plug #2 | 50 sx | 1400-1200' |
| Plug #3 | 50 sx | 700- 500' |
| Plug #4 | 25 sx | Surface-100' |

Pumped 250 sx Class "H" down 7-5/8" x 10-3/4" annulus.

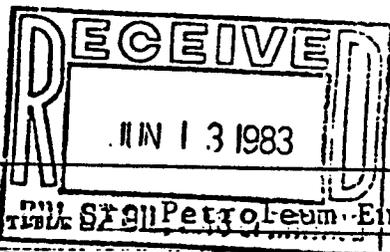
Cut off wellhead and installed dry hole marker. Clean up location.

Will rehabilitate location as per APD at earliest possible time.

Oral approval to P&A granted 5-27-83 by Assad Raffoul.



DIVISION OF OIL, GAS & MINING



ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
 DATE: 6/30/83
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature]

DATE 6-9-83
 TITLE Staff Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P&A | | 5. LEASE DESIGNATION AND SERIAL NO. U-21765 | | | | | | | | | | | | | | | | | | | | |
|--|--|--|--|-----------------------|--|--|---|---|---|---|--|---|--|---|-----------------------------------|--|--|--------------------------------------|---------------------------------------|---------------|---------------|--|
| 2. NAME OF OPERATOR Texas Eastern Skyline Oil Company | | 6. IF INDIAN, ALLOTTED OR TRIBE NAME | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver, Colorado 80203 | | 7. UNIT AGREEMENT NAME Dusty Trail | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1994' FSL & 2081' FEL (NW SE) Sec. 20, T16S, R13E | | 8. FARM OR LEASE NAME Dusty Trail Unit | | | | | | | | | | | | | | | | | | | | |
| 14. PERMIT NO. API #43-015-30151 | 15. ELEVATIONS (Show whether OF, BT, OR, etc.) GL - 5162' | 9. WELL NO. 1 | | | | | | | | | | | | | | | | | | | | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 10. FIELD AND POOL, OR WILDCAT Wildcat | | | | | | | | | | | | | | | | | | | | |
| <table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input checked="" type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) _____</td> <td>(Other) _____</td> </tr> </table> | | NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ | 11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 20, T16S, R13E, SLB&M |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | | | | | | | | | | | | | | | | | | | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ | | | | | | | | | | | | | | | | | | | |
| | | 12. COUNTY OR PARISH Emery | | | | | | | | | | | | | | | | | | | | |
| | | 13. STATE Utah | | | | | | | | | | | | | | | | | | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been rehabilitated and reseeded as required. Texas Eastern Skyline Oil Company respectfully requests that your office conduct an inspection of the subject well and approve the rehabilitation as complete.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Dullman TITLE Manager DATE 2-4-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: