

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED **OIL & GAS** SUB REPORT abd

** Location Abandoned - Well never drilled - 6-9-83*

DATE FILED **11-16-82**

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO **U-16870** INDIAN

DRILLING APPROVED **11-18-82**

SPUDED IN:

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION

GRAVITY API:

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION **6140'**

DATE ABANDONED **6-9-83** ~~4-20-84~~

FIELD **WILDCAT** **3/86**

UNIT:

COUNTY: **EMERY**

WELL NO **POOTER- FEDERAL # 18-16** API NO. **43-015-30140**

LOCATION **852** FT FROM (W) (S) LINE **700** FT FROM (E) (N) LINE **SESE** 1 4 - 1 4 SEC **18**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
20S	7E	18	RANDALL EXPLORATION				

Carol Rand

wells too close to
permit both as gas.

11-17-82

asked for Ken Wylie's
return call

Yours

303-573-9207

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*

Form approved.
Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

OIL & GAS OPERATIONS RECEIVED

OCT 25 1982

SALT LAKE CITY, UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Randall Exploration

3. ADDRESS OF OPERATOR
 Suite 470-C, 2460 W. 26th Ave., Denver, CO 80211

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 852' FSL + 700' FEL
 At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.
 U-16870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Pooter-Federal

9. WELL NO.
 18-16

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 18-20S-7E

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 1/2 miles SW of Ferron

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 7800'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
 October 26, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" New	36#	250'	circ to surf
7 7/8"	5 1/2" New	15.5#	7800'	250 sx
24"	20" New	Conductor		

See attached 10-Point Plan

RECEIVED
OCT 28 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: F. RES. DIR. DATE: 10/5/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY: [Signature] FOR: E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE: DISTRICT OIL & GAS SUPERVISOR DATE: OCT 26 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

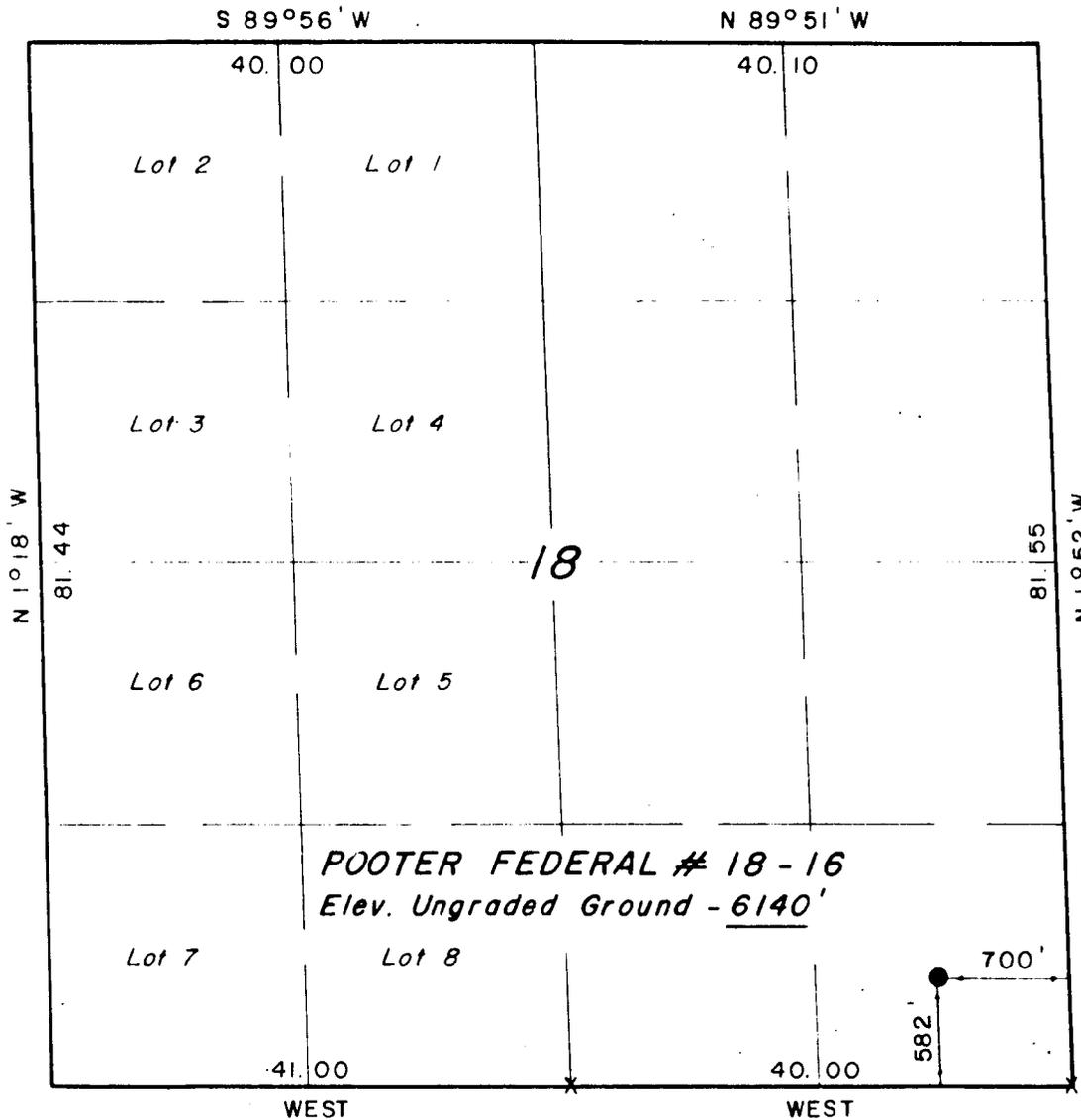
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

T 20 S , R 7 E , S.L.B. & M.

PROJECT
RANDALL EXPLORATION

Well location , *POOTER FEDERAL # 18 - 16* , located as show in the SE 1/4 Section 18 , T 20 S , R 7 E , S.L.B. & M. Emery County , Utah.



X = Section Corners Located

SALT LAKE CITY, UTAH

Oct 25 1982

OIL & GAS DIVISION
 RECEIVED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10 / 22 / 82
PARTY	DA RS LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	RANDALL

Randall Exploration
Well No. 18-16
Section 18-T20S-R7E
Emery County, Utah
Lease No. U-16870

Supplemental Stipulations:

1. Topsoil will be removed to a depth of 6 inches (approx. 3,000 cu. yds.) and windrowed on the west and north sides of the location. Any spoil materials will be segregated from topsoil stockpiles. When drilling is completed, land will be returned to original contour before topsoil is respread.
2. A chemical toilet will be provided at the drill site. Pit toilets will not be allowed.
3. Trash will be contained in a wire cage or drum and hauled to an approved dump site. Burn pits will not be allowed.
4. Since portions of the reserve pit will be constructed primarily in fill material, the pit will be keywayed or coretrenched with pit banks constructed in 8 to 10 inch lift and machinery compacted. The reserve pit will be fenced with 4 strand barb wire on 3 sides before drilling starts, and on the 4th side as soon as drilling is completed. The fence will be kept in good repair while pit is drying.
5. The access road will be constructed as flagged at the onsite inspection. All vehicle travel will be confined to existing roads. Off road travel is prohibited.
6. New road construction will be in compliance with BLM Class III road standards. All roads will be constructed with drainage dips. Water bars will be flagged by BLM.
7. If air drilling is employed, a blooie pit will be constructed at the southeast corner of the pad, allowing for a 125' blooie line. Pit banks will be constructed high enough to intercept blooie dust and fluids. Blooie pit will be connected to main reserve pit by a trench.
8. If the well goes to production, the operator will submit a proposed operation and maintenance plan for the permanent road after consultation with the BLM authorized officer for applicable road standards.
9. Access roads will be rehabilitated as shown in the Surface Use Standards and as required by the BLM authorized officer.
10. Seeding will be broadcast/drilled at a time to be specified by the BLM. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

<u>Grass</u>	<u>Rate</u>
Indian ricegrass	3 lbs. per acre
Yellow clover	3 lbs. per acre
Galleta (curlygrass)	3 lbs. per acre

11. Adequate measures will be taken to isolate and protect the Navajo formation.

HL 27

NOTICE OF SPUD

Company: Randall Exploration

Caller: Randall Yates

Phone: 303-575-9207

Well Number: ~~19-8~~ 18-16

Location: Sec 18-20S-7E

County: Cornery State: Ut

Lease Number: 2-16870

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 10-30-82 will send affidavit

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLai

Date: 11-1-82

RECEIVED
NOV 02 1982

DIVISION OF
OIL, GAS & MINING

RANDALL EXPLORATION

November 8, 1982

Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Gentlemen:

Re: Application to Drill Oil
& Gas Well

Enclosed please find two "Application to Drill Oil & Gas Well" forms. These forms have already been approved by the Bureau of Land Management and Minerals Management Service.

I understand that, since the Federal government accepted the bond of the lessee, Coastal Oil & Gas, that the state will do likewise. Please let us know if that is not the case.

Thank you for your consideration.

Very truly yours,

RANDALL EXPLORATION


Randall N. Potts

RNP:cr

Enclosures

RECEIVED
NOV 16 1982

DIVISION OF
OIL, GAS & MINING

16

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE

(Other instructions on reverse side) MINERAL MANAGEMENT SERVICE OIL & GAS OPERATIONS RECEIVED

Form approved. Budget Bureau No. 42-R142

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [X] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: Randall Exploration
3. ADDRESS OF OPERATOR: Suite 470-C, 2460 W. 26th Ave., Denver, CO 80211
4. LOCATION OF WELL: 852' FSL + 700' FEL Same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 1 1/2 miles SW of Ferron
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
16. NO. OF ACRES IN LEASE
17. NO. OF ACRES ASSIGNED TO THIS WELL: 80
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A
19. PROPOSED DEPTH: 7800'
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6140
22. APPROX. DATE WORK WILL START: October 26, 1982

5. LEASE DESIGNATION AND SERIAL NO. U-16870
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Pooter-Federal
9. WELL NO. 18-16
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-20S-7E
12. COUNTY OR PARISH Emery
13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole with 9 5/8" casing, 7 7/8" hole with 5 1/2" casing, and 24" hole with 20" casing.

See attached 10-Point Plan

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 11-18-82 BY: [Signature]

RECEIVED NOV 16 1982 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: F. RES. DEPT. DATE: 10/5/82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE FOR E. W. GUYNN TITLE DISTRICT OIL & GAS SUPERVISOR DATE OCT 26 1982

CONDITIONS OF APPROVAL ATTACHED

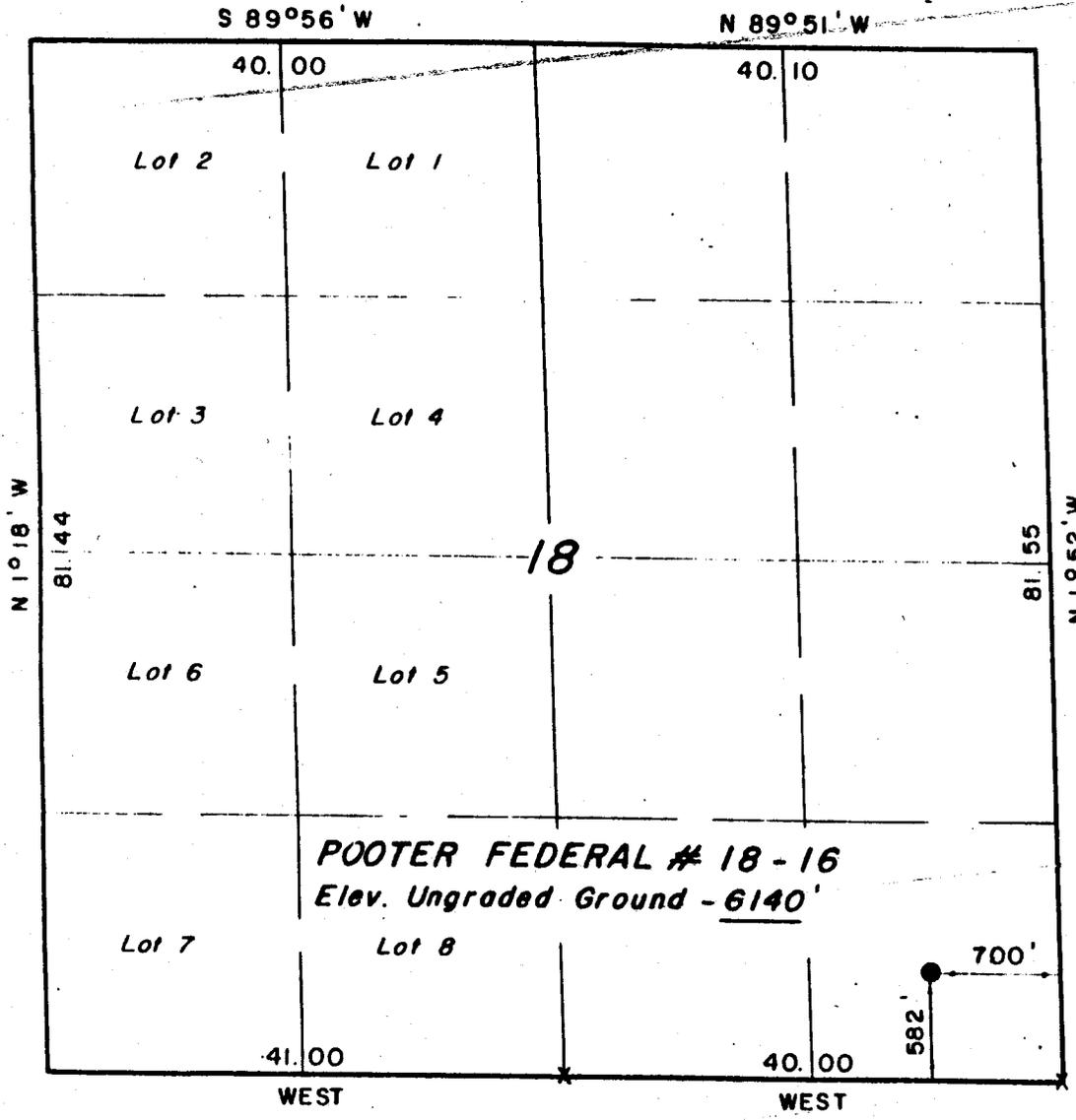
NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 11/80

T 20 S , R 7 E , S . L . B . & M .

PROJECT
RANDALL EXPLORATION

Well location , *POOTER FEDERAL*
18 - 16 , located as show in the SE
1/4 SE 1/4 Section 18 , T 20 S , R 7 E ,
S . L . B . & M . Emery County , Utah .



X = Section Corners Located

RECEIVED
OIL & GAS DIVISION
SALT LAKE CITY, UTAH
OCT 25 1982



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 10 / 22 / 82
PARTY DA R S LZ	REFERENCES GLO Plat
WEATHER Clear / Warm	FILE RANDALL

OPERATOR RANDALL EXPLORATION

DATE 11-17-82

WELL NAME POOTER-FED #18-16

SEC SE SE 18 T 20 S R 7 E COUNTY EMERY

43-015-30140
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO WELLS WITHIN 4960' EXCEPT THE POOTER FED 19-8
AT 2084 ENL, 761 FEL IN SEC 19 WHICH IS APPROX 2660'
THE 19-8 WILL BE CHANGED TO OIL WELL ONLY.

APPROVAL LETTER: RSP. ✓

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

cNovember 18, 1982

Randall Exploration
2460 W. 26th Avenue, Suite 470-C
Denver, Colorado 80211

RE: Well No. Pooter Federal 18-16
SESE Sec. 18, T.20S, R.7E
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

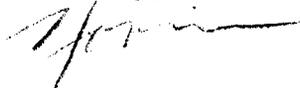
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30140.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS
Enclosure

RANDALL EXPLORATION

November 24, 1982

RECEIVED
NOV 26 1982

DIVISION OF
OIL, GAS & MINING

Mr. Norm C. Stout
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Stout:

Re: Federal Leases:
U-16870 & U-16871
#19-8 Pooter Federal
#18-16 Pooter Federal
Emery County, Utah

This letter will serve to explain our failure to permit the referenced wells prior to initiating operations on the same.

Both of the captioned Federal leases had expiration dates of October 31, 1982. The lessee of record was Coastal Oil & Gas Corp. The first week in October, Randall Exploration negotiated a drilling agreement with Coastal wherein Randall Exploration agreed to make a "best efforts" attempt to complete the necessary State and Federal paperwork and begin operations prior to the approaching expiration date. To help us fulfill those regulations in a timely fashion, we retained the services of an agency specializing in the same.

Unfortunately, because of the confusion generated by the "short fuse" on our leases and our lack of experience in this phase of the operations, we assumed that the agency handling our Federal paperwork filed the appropriate State permits as well. The miscommunication came to light the first week in November after having initiated operations on both wells on October 30, 1982, by drilling two 20' holes and setting 20" ~~of~~ conductor pipe in each. No location was built, and no further operations have been performed. Immediately after discovering our oversight, we filed for a State permit.

We truly apologize for this violation of Utah State regulations and want to assure you it was not intentional. It was solely a result of our operational inexperience.

Mr. Norm C. Stout
November 24, 1982
Page 2

We hope the above explanation will assure the State of our desire to establish a continuing professional relationship with the Oil, Gas & Mining Commission.

Thank you for your understanding and cooperation thus far in our attempt to drill the referenced wells. Please let us know if we can provide any materials or information that would make your files more complete.

Very truly yours,

RANDALL EXPLORATION

A handwritten signature in black ink, appearing to read "Randall N. Potts", written over a faint, larger version of the same signature.

Randall N. Potts
President

RNP:cr



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Randall Exploration
2460 West 26th Avenue, Suite #470-C
Denver, Colorado 80211

Re: Well No. Pooter Federal # 18-16
Sec. 18, T. 20S, R. 7E.
Emery County, Utah
(December 1982- February 1983)

Well No. Pooter Federal # 19-8
Sec. 19, T. 20S, R. 7E.
Emery County, Utah
(December 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

May 25, 1983

Randall Exploration
Suite 470-C
2460 West 26th Avenue
Denver, Colorado 80211

Re: Rescind Applications for Permit
To Drill

Well No. 19-8
Section 19, T. 20 S., R. 7 E.
Lease U-16871
Approved October 26, 1982

Well No. 18-16
Section 18, T. 20 S., R. 7 E.
Lease U-16870
Approved October 26, 1982
All in Emery County, Utah

Gentlemen:

This office is rescinding the approvals for the referenced Applications for Permit to Drill due to lease expiration. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,
(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

 E. W. Guynn
Chief, Branch of Fluid Minerals

bcc: SMA
State O&G
State BLM
APD control
Well File

WPM/kr



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

Randall Exploration
2460 West 26th Avenue, Suite 470-C
Denver, Colorado 80211

RE: Applications for Permit to Drill:

Well No. 19-8
Sec. 19, T.20S, R.7E

✓ Well No. 18-16
Sec. 18, T.20S, R.7E
Both in Emery County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Oil and Gas Operations.

If you intend to drill these locations at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NS/as



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

April 13, 1984

Bureau of Land Management
Oil & Gas Operations
Box 970
Moab, Utah 84532

Attention: Mr. Bob Graff

Re: Pooter Federal 19-16
Wildcat
Section 19-20S-7E
Emery County, Utah

Gentlemen:

Enclosed is Sundry Notice covering referenced location. This well was a Coastal farm-out to Randall Exploration who spudded the well on an unknown date. Evidently the location was deserted and we were requested to do necessary reclamation work.

We really have no more pertinent information than that stated in the Sundry Notice and in this letter. However, I would be happy to help you as far as I am able, should you need it.

Yours very truly,

Anne M. Dyer
Associate Operations Analyst
Denver District Drilling Dept.

d

Enclosure

✓ xc: State of Utah
Natural Resources & Energy
Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U16870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Pooter Federal

9. WELL NO.

18-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18-20S-7E

14. PERMIT NO.

?

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

?

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is notice of reclamation. Hole had approximately 30' conductor (20"). Conductor was cut off three (3) feet below surface and filled with dirt. Locations were recontured, as were roads on BLM Land. All effected land was harrowed and reseeded to BLM specifications.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/13/84
BY: Original Signed by Ronald J. Pelt

18. I hereby certify that the foregoing is true and correct

District Drilling Engineer

SIGNED

L. W. Thying

TITLE Denver District

DATE April 13, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side