

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____

* Location Abandoned - well never drilled - 6-9-83

DATE FILED 11-18-82

LAND: FEE & PATENTED _____

STATE LEASE NO. _____

PUBLIC LEASE NO. U-16871

INDIAN _____

DRILLING APPROVED: 11-18-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 6129'

DATE ABANDONED: LA 6-9-83 4-20-84

FIELD: WILDCAT 3/86

UNIT: _____

COUNTY: EMERY

WELL NO. POOTER-FEDERAL #19-8

API NO. 43-015-30139

LOCATION 2084 FT. FROM (N) XX LINE, 761

FT. FROM (E) XX LINE, SE NE

1/4 - 1/4 SEC. 19

TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------

TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------

20S

7E

19

RANDALL EXPLORATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

8

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL *oil only* DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 2. NAME OF OPERATOR
 Randall Exploration
 3. ADDRESS OF OPERATOR
 Suite 470-C, 2460 W. 26th Ave, Denver, CO 80211
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2084' fnl 761' fel SE NE
 At proposed prod. zone Same
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 1/2 miles SW of Ferron
 16. NO. OF ACRES IN LEASE 761'
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A
 19. PROPOSED DEPTH 7800'
 20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6129' ground ungraded
 22. APPROX. DATE WORK WILL START* October 26, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-16871
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Pooter-Federal
 9. WELL NO.
 19-8
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 19-20S-7E
 12. COUNTY OR PARISH Emery
 13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" New	36#	250'	circ to surf (150 sx)
7 7/8"	5 1/2" New	15.5#	7800'	250 sx
24"	80"		to 20'	Conductor Pipe

See attached 10-Point Plan

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11-18-82
BY: *Thomas H. Stork*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Robert D. ...* TITLE *President* DATE *10/5/82*
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *W.P. Mouton* FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT OIL & GAS SUPERVISOR DATE OCT 26 1982

CONDITIONS OF APPROVAL ATTACHED

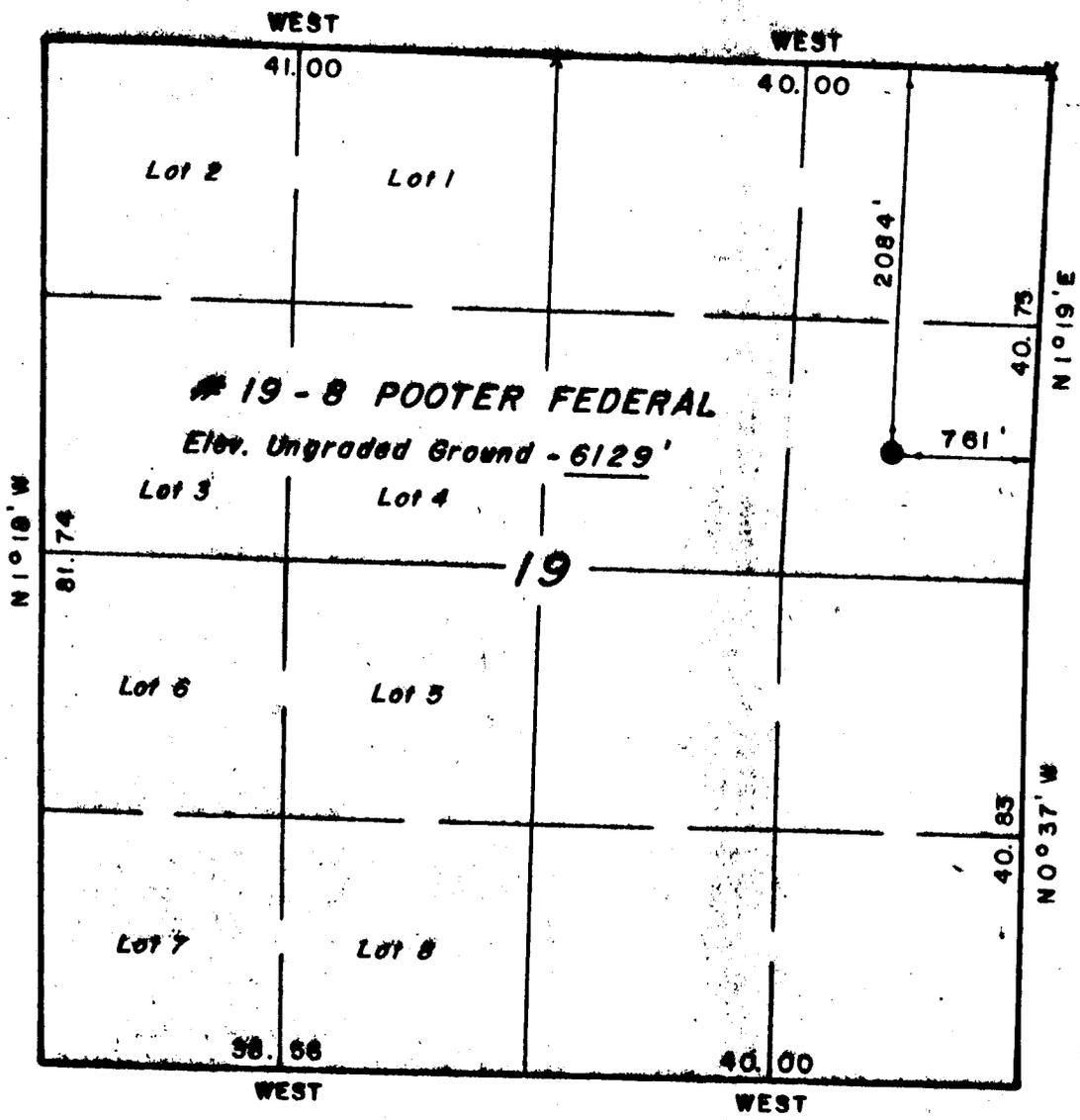
NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A

operator Extra Case

T 20 S , R 7 E , S.L.B. & M.

PROJECT
RANDALL EXPLORATION
 Well location , # 19 - 8 POOTER
FEDERAL , located as shown in the
 SE 1/4 NE 1/4 Section 19 , T 20S,
 R 7 E , S.L.B. & M. Emery County,
 Utah.



X = Section Corners Corners



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert Randall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX 9 - 66 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	10/15/82
PARTY	RR JF L2	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	RANDALL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
 2. NAME OF OPERATOR
 Randall Exploration
 3. ADDRESS OF OPERATOR
 Suite 470-C, 2460 W. 26th Ave, Denver, CO 80211
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2084' fnl 761' fel SE NE
 At proposed prod. zone Same
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 1/2 miles SW of Ferron
 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 761'
 16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A
 19. PROPOSED DEPTH 7800'
 20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6129' ground ungraded
 22. APPROX. DATE WORK WILL START* October 26, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-16871
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Pooter-Federal
 9. WELL NO.
 19-8
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 19-20S-7E
 12. COUNTY OR PARISH
 Emery
 13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" New	36#	250'	circ to surf (150 sx)
7 7/8"	5 1/2" New	15.5#	7800'	250 sx

See attached 10-Point Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 10/5/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] FOR E. W. GUYNN
 TITLE DISTRICT OIL & GAS SUPERVISOR DATE OCT 26 1982
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

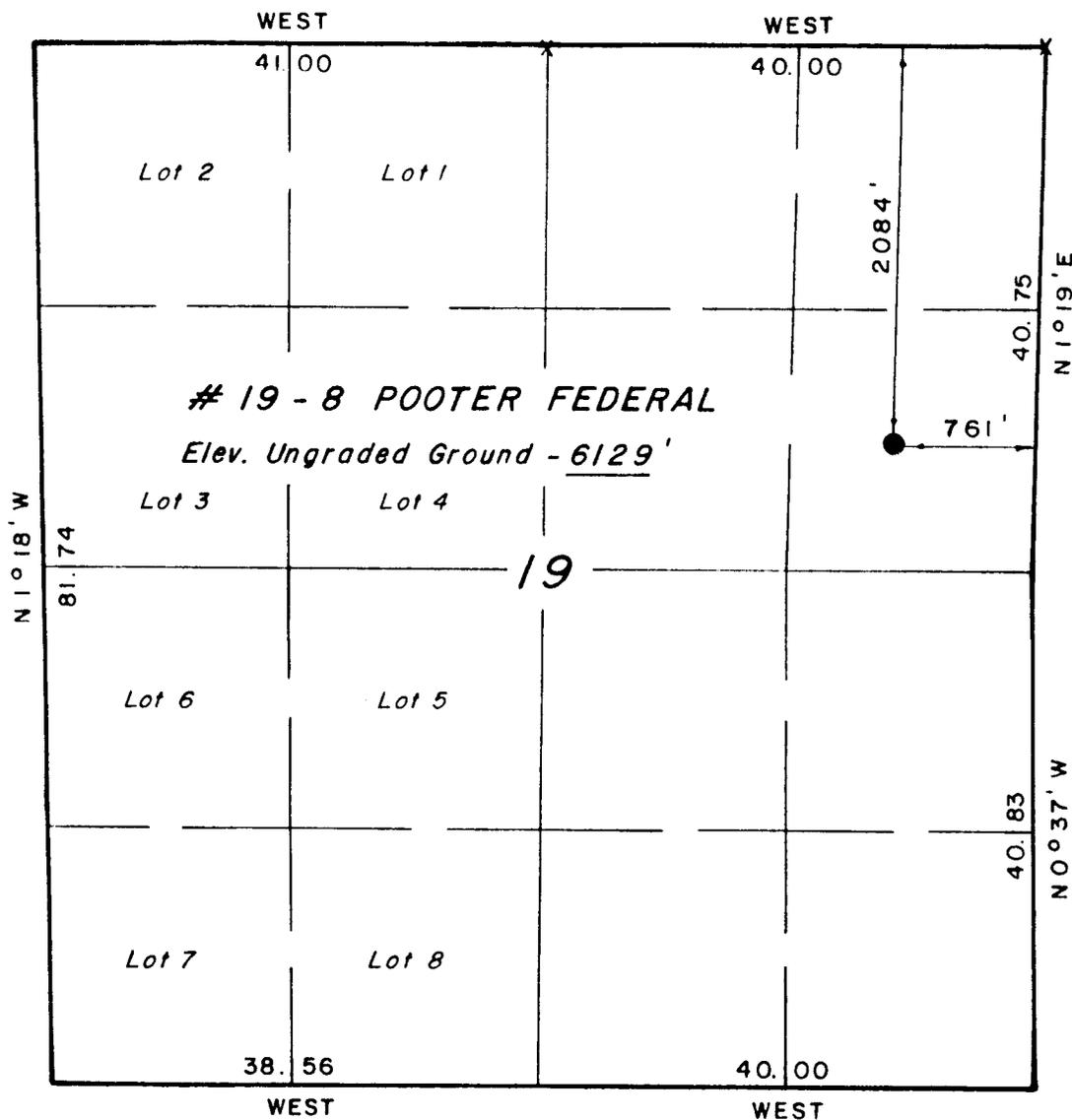
NOTICE OF APPROVAL

State Oil & Gas

T 20 S , R 7 E , S.L.B. & M.

PROJECT
RANDALL EXPLORATION

Well location , # 19 - 8 POOTER FEDERAL , located as shown in the SE 1/4 NE 1/4 Section 19 , T 20 S , R 7 E , S.L.B. & M. Emery County , Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/15/82
PARTY	RK JF LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	RANDALL

X = Section Corners Corners

Randall Exploration
Well No. 19-8
Section 19-T20S-R7E
Emery County, Utah
Lease No. U-16871

Supplemental Stipulations:

1. Topsoil will be removed to a depth of 6 inches (approx. 3,000 cu. yds.) and windrowed on the west and north sides of the location. Any spoil materials will be segregated from topsoil stockpiles. When drilling is completed, land will be returned to original contour before topsoil is respread.
2. The location will be rotated 90° counterclockwise from the staked site outline with reserve pits at the northwest corner of the pad.
3. A chemical toilet will be provided at the drill site. Pit toilets will not be allowed.
4. Trash will be contained in a wire cage or drum and hauled to an approved dump site. Burn pits will not be allowed.
5. The reserve pit will be fenced with 4 strand barb wire on 3 sides before drilling starts, and on the 4th side as soon as drilling is completed. The fence will be kept in good repair while pit is drying.
6. The access road will be constructed as flagged at the onsite inspection. All vehicle travel will be confined to existing roads. Off road travel is prohibited.
7. New road construction will be in compliance with BLM Class III road standards. All roads will be constructed with drainage dips. Water bars will be flagged by BLM.
8. If air drilling is employed, a blooie pit will be constructed at the northeast edge of the pad, allowing for a 125' blooie line. Pit banks will be constructed high enough to intercept blooie dust and fluids. Blooie pit will be connected to main reserve pit by a trench.
9. If the well goes to production, the operator will submit a proposed operation and maintenance plan for the permanent road after consultation with the BLM authorized officer for applicable road standards.
10. Access roads will be rehabilitated as shown in the Surface Use Standards and as required by the BLM authorized officer.
11. Seeding will be broadcast/drilled at a time to be specified by the BLM. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

<u>Grass</u>	<u>Rate</u>
Indian ricegrass	3 lbs. per acre
Yellow clover	3 lbs. per acre
Galleta (curlygrass)	3 lbs. per acre

12. Adequate measures will be taken to isolate and protect the Navajo formation.

13. 60 feet of 20 inch conductor pipe will be set in a 24 inch hole as agreed at the onsite inspection.

NOTICE OF SPUD

Company: Randall Exploration

Caller: Randall Patta

Phone: 303-573-9207

Well Number: 18-16 19-8

Location: Sec. 19 - 20S-7E

County: Emery State: UT

Lease Number: 21-16871

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 10-30-82 *will send affidavit*

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLois

Date: 11-1-82

OPERATOR RANDALL EXPLORATION DATE 11-17-82

WELL NAME POOTER FED # 19-8

SEC SENE 19 T 20 S R 7E COUNTY EMERY

43-015-30139
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

Because of a spacing problem with Pooter Fed # 18-14 in section 19, Randall Potts advised by telephone on Nov 18, 1982, this well should be permitted for oil only, until drilling results of both wells are known. No other wells within 1000'

APPROVAL LETTER:

RSP

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

November 18, 1982

Randal EXploration
2460 W. 26th Avenue - Suite 470-C
Denver, Colorado 80211

RE: Well No. Pooter Fed. #19-8
SENE Sec. 19, T.20S, R.7E
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

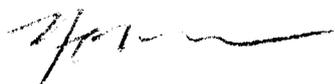
CLEON B. FREIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30139.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS
Enclosure

RANDALL EXPLORATION

November 24, 1982

RECEIVED
NOV 20 1982

DIVISION OF
OIL, GAS & MINING

Mr. Norm C. Stout
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Stout:

Re: Federal Leases:
 U-16870 & U-16871
 #19-8 Pooter Federal
 #18-16 Pooter Federal
 Emery County, Utah

This letter will serve to explain our failure to permit the referenced wells prior to initiating operations on the same.

Both of the captioned Federal leases had expiration dates of October 31, 1982. The lessee of record was Coastal Oil & Gas Corp. The first week in October, Randall Exploration negotiated a drilling agreement with Coastal wherein Randall Exploration agreed to make a "best efforts" attempt to complete the necessary State and Federal paperwork and begin operations prior to the approaching expiration date. To help us fulfill those regulations in a timely fashion, we retained the services of an agency specializing in the same.

Unfortunately, because of the confusion generated by the "short fuse" on our leases and our lack of experience in this phase of the operations, we assumed that the agency handling our Federal paperwork filed the appropriate State permits as well. The miscommunication came to light the first week in November after having initiated operations on both wells on October 30, 1982, by drilling two 20' holes and setting 20" ~~of~~ conductor pipe in each. No location was built, and no further operations have been performed. Immediately after discovering our oversight, we filed for a State permit.

We truly apologize for this violation of Utah State regulations and want to assure you it was not intentional. It was solely a result of our operational inexperience.

Mr. Norm C. Stout
November 24, 1982
Page 2

We hope the above explanation will assure the State of our desire to establish a continuing professional relationship with the Oil, Gas & Mining Commission.

Thank you for your understanding and cooperation thus far in our attempt to drill the referenced wells. Please let us know if we can provide any materials or information that would make your files more complete.

Very truly yours,

RANDALL EXPLORATION

A handwritten signature in black ink, appearing to read "Randall N. Potts", written over the typed name below.

Randall N. Potts
President

RNP:cr



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Randall Exploration
2460 West 26th Avenue, Suite #470-C
Denver, Colorado 80211

Re: Well No. Pooter Federal # 18-16
Sec. 18, T. 20S, R. 7E.
Emery County, Utah
(December 1982- February 1983)

Well No. Pooter Federal # 19-8
Sec. 19, T. 20S, R. 7E.
Emery County, Utah
(December 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

May 25, 1983

Randall Exploration
Suite 470-C
2460 West 26th Avenue
Denver, Colorado 80211

Re: Rescind Applications for Permit
To Drill

Well No. 19-8
Section 19, T. 20 S., R. 7 E.
Lease U-16871
Approved October 26, 1982

Well No. 18-16
Section 18, T. 20 S., R. 7 E.
Lease U-16870
Approved October 26, 1982
All in Emery County, Utah

Gentlemen:

This office is rescinding the approvals for the referenced Applications for Permit to Drill due to lease expiration. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,
(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

 E. W. Guynn
Chief, Branch of Fluid Minerals

bcc: SMA
State O&G
State BLM
APD control
Well File

WPM/kr



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

Randall Exploration
2460 West 26th Avenue, Suite 470-C
Denver, Colorado 80211

RE: Applications for Permit to Drill:

✓ Well No. 19-8
Sec. 19, T.20S, R.7E

Well No. 18-16
Sec. 18, T.20S, R.7E
Both in Emery County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Oil and Gas Operations.

If you intend to drill these locations at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NS/as



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

RECEIVED

APR 20 1984

**DIVISION OF OIL
GAS & MINING**

April 13, 1984

Bureau of Land Management
Oil & Gas Operations
Box 970
Moab, Utah 84532

Attention: Mr. Bob Graff

Re: Pooter Federal 18-16
Wildcat
Section 18-20S-7E
Emery County, Utah

Gentlemen:

Enclosed is Sundry Notice covering referenced location. This well was a Coastal farm-out to Randall Exploration who spudded the well on an unknown date. Evidently the location was deserted and we were requested to do necessary reclamation work.

We really have no more pertinent information than that stated in the Sundry Notice and in this letter. However, I would be happy to help you as far as I am able, should you need it.

Yours very truly,

Anne M. Dyer
Associate Operations Analyst
Denver District Drilling Dept.

d

Enclosure

✓ xc: State of Utah
Natural Resources & Energy
Oil, Gas & Mining

need to fill was wrong.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Co. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 2084' FNL/761' FEL, SE/NE

5. LEASE DESIGNATION AND SERIAL NO.
16871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pooter Federal

9. WELL NO.
19-168

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19-20S-7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. PERMIT NO.
?

15. ELEVATIONS (Show whether DP, RT, CR, etc.)
6129' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is notice of reclamation. Hole had approximately 30' conductor (20"). Conductor was cut off three (3) feet below surface and filled with dirt. Locations were recontured, as were roads on BLM Land. All effected land was harrowed and reseeded to BLM specifications.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/17/84
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED See L. W. Thying TITLE District Drilling Engineer DATE 4-17-84
L. W. Thying TITLE Denver District
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side