

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MINERALS MANAGEMENT SERVICE OIL & GAS OPERATIONS RECEIVED

OCT 15 1982

SALT LAKE CITY, UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER []
2. NAME OF OPERATOR: F-L ENERGY, INC.
3. ADDRESS OF OPERATOR: 2020 E. 3300 South #23, Salt Lake City, Utah 84101
4. LOCATION OF WELL: 2120' FWL, 522' FSL (SE SW)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approx. 4 miles southwest of Huntington, Utah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 2120'
16. NO. OF ACRES IN LEASE: 993.25
17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: NA
19. PROPOSED DEPTH: 2385'
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS: 6000'
22. APPROX. DATE WORK WILL START*: Oct. 21, 1982

5. LEASE DESIGNATION AND SERIAL NO.: U-18125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: FERRON FEDERAL
9. WELL NO.: 14-27
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 27-17S-8E
12. COUNTY OR PARISH: Emery
13. STATE: Utah

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows: 12 1/2" hole, 8-5/8" casing, 24# weight, 180' depth, 140 sx cement; 7-5/8" hole, 5 1/2" casing, 15.5# weight, 2385' depth, 175 sx cement.

- 1. Drill to TD of 2385' (Tununk)
2. Run 5 1/2" casing if commercial production is indicated.
3. If dry hole, P&A as instructed by the U.S.G.S.
4. Well will be drilled with compressed air, tested open hole and mud up to run 5 1/2" casing.
5. Well control equipment will include double hydraulic System of 900 Series. A fillup line will be installed, equipment pressure mechanically checked daily while drilling.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Petroleum Engineer DATE: Oct. 13, 1982

PERMIT NO.: APPROVAL DATE: FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR DATE: OCT 22 1982
APPROVED BY: [Signature] TITLE: DATE:
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY *See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

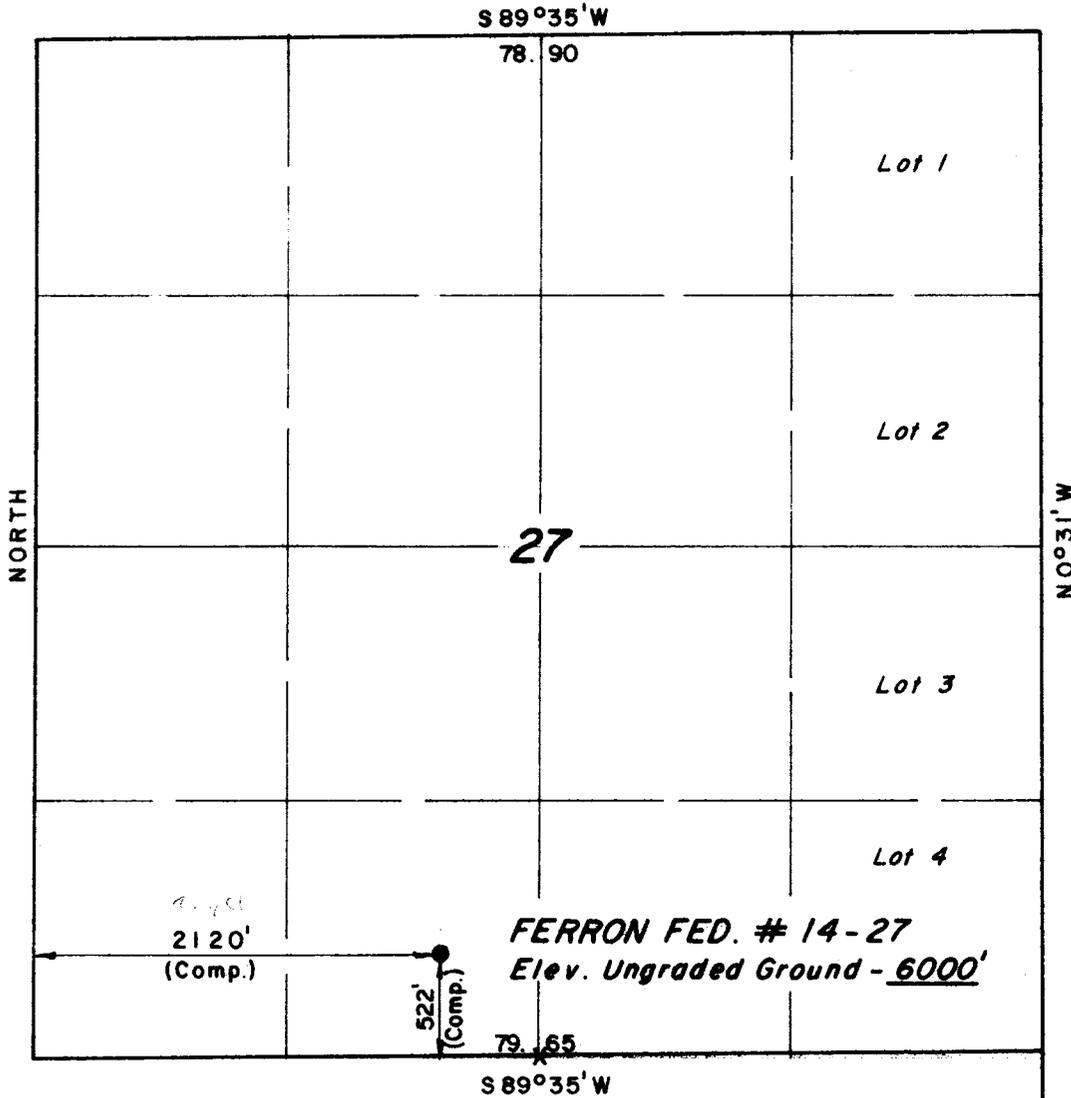
STATE O & G

T17S, R8E, S.L.B. & M.

PROJECT
CHANDLER & ASSOCIATES INC.

Well location, *FERRON FED. # 14-27*,
 located as shown in the SE 1/4 SW 1/4
 Section 27, T17S, R8E, S.L.B. & M.
 Emery County, Utah.

Note: Location to South 1/4 Cor. Sec. 27, T17S, R8E,
 S.L.M. Bears S45°02'59"E - 734.03'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	10/01/82
PARTY	RK JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CHANDLER

X = Section Corners Located

SE Corner Section 34, T17S, R8E, S.L.B. & M. → X

F-L Energy Inc.
Well No. 14-27
Section 27-T17S-R8E
Emery County, Utah
Lease No. U-18125

Supplemental Stipulations:

1. Topsoil will be removed to a depth of 6 inches (approx. 3,000 cu. yds.) and stockpiled. When drilling is completed, land will be returned to original contour before topsoil is respread.
2. The northwest corner of the location will be rounded off to avoid disturbances in the adjacent wash.
3. A blooie pit will be constructed at the southeast corner of the pit, allowing for a 125 foot blooie line. The banks of the pit must be constructed sufficiently high enough to intercept and direct blooie dust and mist into the pit.
4. A chemical toilet will be provided at the drill site. Pit toilets will not be allowed.
5. Trash will be contained in a wire cage or drum and hauled to an approved dump site. Burn pits will not be allowed.
6. The access road will be single lane not to exceed 24 feet disturbed area with a 16 foot travel surface. If turnouts are needed for safe travel of the road, they will be flagged by BLM personnel.
7. All vehicle travel will be confined to existing roads. Off road travel is prohibited.
8. If the well goes to production, the operator will submit a proposed operation and maintenance plan for the permanent road after consultation with the BLM authorized officer for applicable road standards.
9. Access roads will be rehabilitated as shown in the Surface Use Standards and as required by the BLM authorized officer.
10. All personnel will refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
11. Should cultural remains from subsurface deposits be exposed during construction work, or if the need arises to relocate or otherwise alter the construction area, the BLM will be notified immediately.
12. Seeding will take place from October 1 to April 30. Seeding will be by drilling and harrowing and will be repeated until vegetation is successfully established unless otherwise approved in writing by BLM.

<u>Grass</u>	<u>Rate</u>
Indian ricegrass	3 lbs. per acre
Yellow clover	3 lbs per acre



CHANDLER & ASSOCIATES, INC.

1401 DENVER CLUB BUILDING

DENVER, COLORADO 80202

303 629-6756

OIL AND GAS EXPLORATION AND PRODUCTION

U.S. Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104
ATTN: Edgar W. Gynn

Re: Ferron Federal 14-27
SE SW Sec. 27-17S-8E
Emery County, Utah

Gentlemen:

Enclosed is the additional information required for permitting the above well:

1. Surface Formation: Williams Fork
2. Geological Markers:

Ferron Top	2035' KB
TD	2385' KB
3. Producing Formation: Ferron
4. Casing Program: Surface - 8-5/8" 24#, Grade K-55 new
Production - 5 1/2" 15.5#, Grade K-55, new
5. Blowout Preventer: (a) Shaffer 10" 900 double hydraulic with Payne closing unit. One set rams blind and one set for 4" drill pipe; tested upon installation and daily. (b) 10" 900 rotary head for use while air or mist drilling. Schematic diagram attached.
6. Circulating Medium: Well will be drilled with air.
7. Auxiliary Equipment:
 - (a) Drill String Floats will be used.
 - (b) Float will be used.
 - (c) No monitoring on mud system as air will be used for drilling.
 - (d) Stabbing valve will be used for drill pipe
8. Evaluation Program: No drill stem tests will be run. No cores are anticipated. A DIL-SP and FDC-CNL-GR

8. Evaluation Program Cont.: Should this evaluation program indicate commercial quantities of hydrocarbons are in place, casing will be set and completion attempted utilizing hydraulic fracturing techniques. The size of treatment, pounds of proppant, volume and type of fluid will be determined after log and formation analysis is completed.
9. Potential Hazards: No abnormal high pressure, temperatures or hydrogen sulfide gas should be encountered. productive zone is normal in pressure and gas analysis indicate no H₂S hazard.
10. Starting Date: The anticipated starting date is _____ with operations being conducted for _____ days.

Please notify us if any additional information is necessary for the permitting of this well.

Yours truly,

F-L Energy, Inc.



~~Pat Driscoll~~
~~Petroleum Engineer~~

Attachment

F-L ENERGY, INC.

13 Point Surface Use Plan

For

Well Location

Ferron Federal #14-27

Located In

Section 27, T17S, R8E, S.L.B. & M.

Emery County, Utah

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach F-L ENERGY, INC. well location site Ferron Federal #14-27, located in the SE 1/4 SW 1/4 Section 27, T17S, R8E, S.L.B. & M. Emery County, Utah:

Proceed Southerly out of Huntington, Utah on the Utah State Highway 10 + 0.6 miles to its junction with an existing gravel surfaced road to the West; proceed along this road 1.6 miles to its junction with an existing jeep trail to the West; proceed West; Southwest along this jeep trail (to be upgraded to meet specifications listed under item #2 - Planned access road) - 1.5 miles to its junction with the planned access road (to be discussed in item #2.)

The Highway mentioned above is a bituminous surfaced road and is maintained by Utah State road crews. The gravel road described above is a County road, and is maintained by County road crews. The Jeep Trail mentioned above will be maintained by F-L ENERGY, INC.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained to insure proper travel both entering and leaving the area. This may require some minor grader work, for smoothing of the road bed and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing Jeep Trail (to be upgraded) in Section 27, T17S, R8E, S.L.B. & M., and proceeds in a Westerly direction 0.3 miles to the proposed location site in the SE 1/4 SW 1/4 Section 27, T17S, R8E, S.L.B. & M.

The proposed access road will be an 18' crown road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run-off from normal meteorological conditions that are prevalent to the area.

The grade along this road is relatively level, and the maximum grade along this road will not exceed 8%.

There are no drainages encountered along this access road. There will be no culverts required.

There will be no turnouts required along the proposed access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

3. EXISTING WELLS

See Topographic Map "B".

There are no known producing wells, water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources located within in a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no other F-L ENERGY, INC. production facilities, gas gathering lines, tank batteries, oil gathering lines, injection lines or disposal lines within a one-mile radius. All existing facilities in the area are owned and operated by other companies.

In the event that production of this well is established, it will be contained within the location site until further plans can submitted to the authorities for transportation of the produced materials.

The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable then other arrangements will be made to acquire them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled by truck over the roads described in Items #1 and #2 from Cottonwood Creek which is approximately 1.8 miles Northeast of the proposed location.

There will be no water well drilled at this location site.

If in the event water from the above mentioned source is not available, then other arrangements will be made and all concerned agencies will be notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

All surface disturbance is on B.L.M. lands.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

As stated in the aforementioned paragraphs, non-flammable materials such as cuttings, salts, and drilling fluids, will be contained in the reserve pits.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All produced water, if any will be disposed of according to NTL-2B requirements.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the pits shall be buried with a minimum of 4' of cover.

As mentioned in Item #7, the reserve pits will be completely fenced with wire and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering. All items mentioned above will be completed within 90 days after commencement of restoration procedures.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10, and the Oil and Gas Surface Operating Standards Manual.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area slopes from the Manti - Lasal Forest to the West to the Castle Valley to the East. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The soils in this semi-arid area of the Williams Fork Formation (Upper Cretaceous) and Wasatch Formation (Eocene) consist of light brownish-gray clays (OL) to sandy soil (SM-ML) type with poorly graded gravels.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 10".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of pine and oak brush as the primary flora with areas of sagebrush, rabbitbrush, greasewood, some grasses and cacti.

The fauna of the areas is sparse and consists predominantly of the mule deer, coyotes, bears, rabbits, and varieties of small ground squirrels and other types of rodents.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

Ferron Federal #14-27 is located on a sloping hillside area above a non-perennial drainage which drains to the East into Cottonwood Creek.

The ground slopes through this location site at approximately a 6.0% grade towards the Northeast.

The majority of the drainages in the area around this location are non-perennial and run in a Southeasterly direction into Cottonwood Creek.

The geologic structure of the area immediately surrounding the location site is of the Williams Fork Formation and consists of light brown sandy clay soil with some sandstone outcrops.

The vegetation in the immediate area surrounding the location site is predominantly sagebrush and grasses.

F-L ENERGY, INC.

Ferron Federal #14-27

Section 27, T17S, R8E, S.L.B. & M.

All lands disturbed by this location site and road are under B.L.M. jurisdiction.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. It will be determined by an archaeologist whether there are any archaeological findings in the area. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Pat Driscoll
Petroleum Engineer
F-L ENERGY, INC.
2020 E. 3300 South #23
Salt Lake City, Utah 84101
(801) 467-5941

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by F-L ENERGY, INC. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

10-15-82
Date


Pat Driscoll

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 F-L ENERGY, INC.

3. ADDRESS OF OPERATOR
 2020 E. 3300 South #23, Salt Lake City, Utah 84104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2120' FWL, 522' FSL (SE SW)
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 4 miles southwest of Huntington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2120'

16. NO. OF ACRES IN LEASE 993.25

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 2385'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6000'

22. APPROX. DATE WORK WILL START* Oct. 21, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-18125 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 FERRON FEDERAL ✓

9. WELL NO.
 14-27 ✓

10. FIELD AND POOL, OR WILDCAT
 Wildcat ✓

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
 Sec. 27-17S-8E ✓

12. COUNTY OR PARISH Emery ✓

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	180'	140 SX
7-5/8"	5 1/2"	15.5#	2385'	175 SX

1. Drill to TD of 2385' (Tununk)
2. Run 5 1/2" casing if commercial production is indicated.
3. If dry hole, P&A as instructed by the U.S.G.S.
4. Well will be drilled with compressed air, tested open hole and mud up to run 5 1/2" casing.
5. Well control equipment will include double hydraulic System of 900 Series. A fillup line will be installed, equipment pressure mechanically checked daily while drilling.

RECEIVED
 OCT 15 1982

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface structure and measured and true vertical depths. Give blowout preventer program, if any.

24. DIVISION OF OIL, GAS & MINING

SIGNED [Signature] TITLE Petroleum Engineer DATE Oct. 13, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

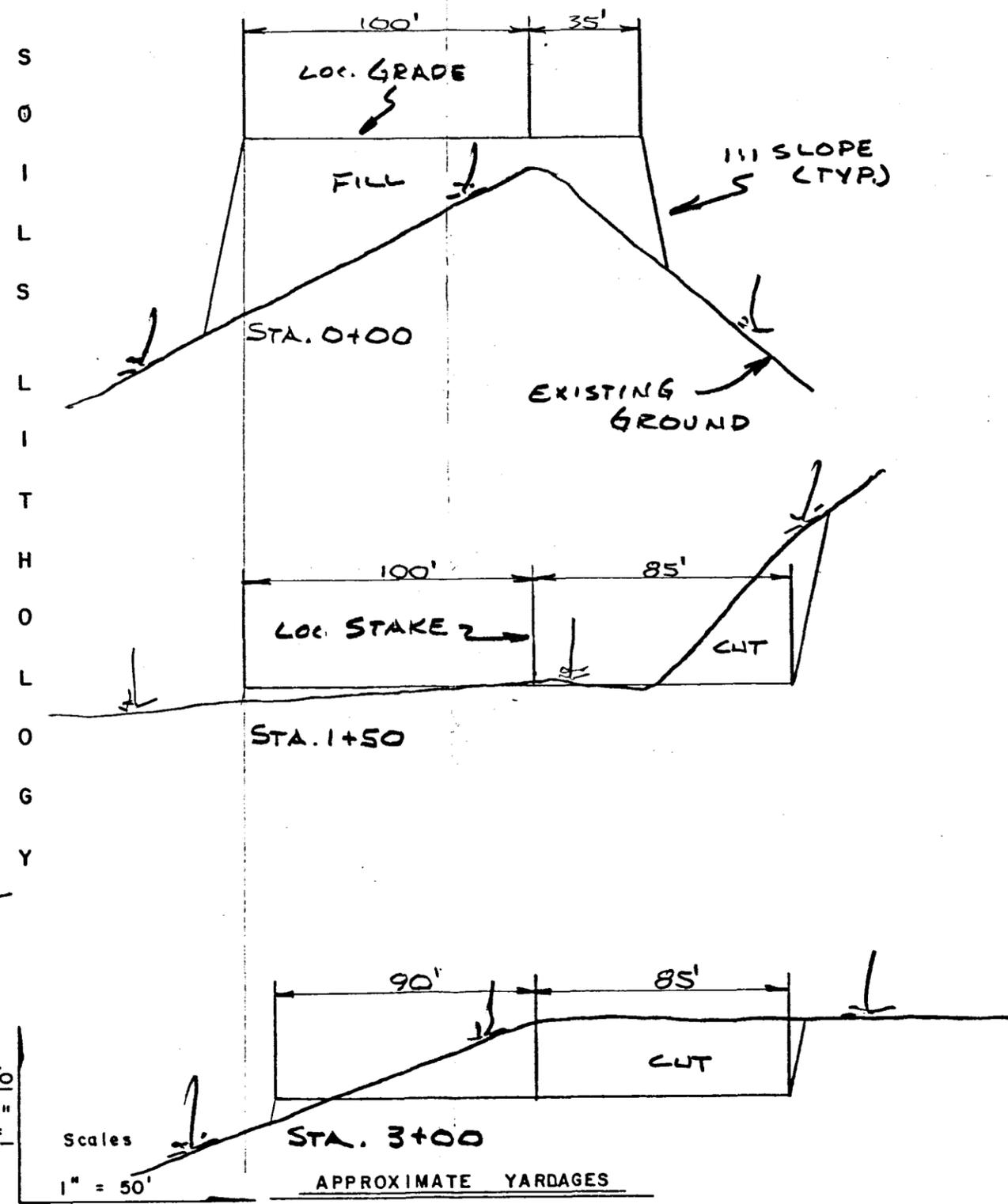
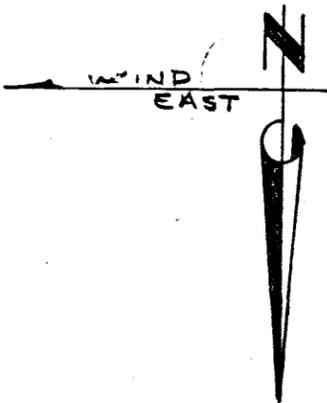
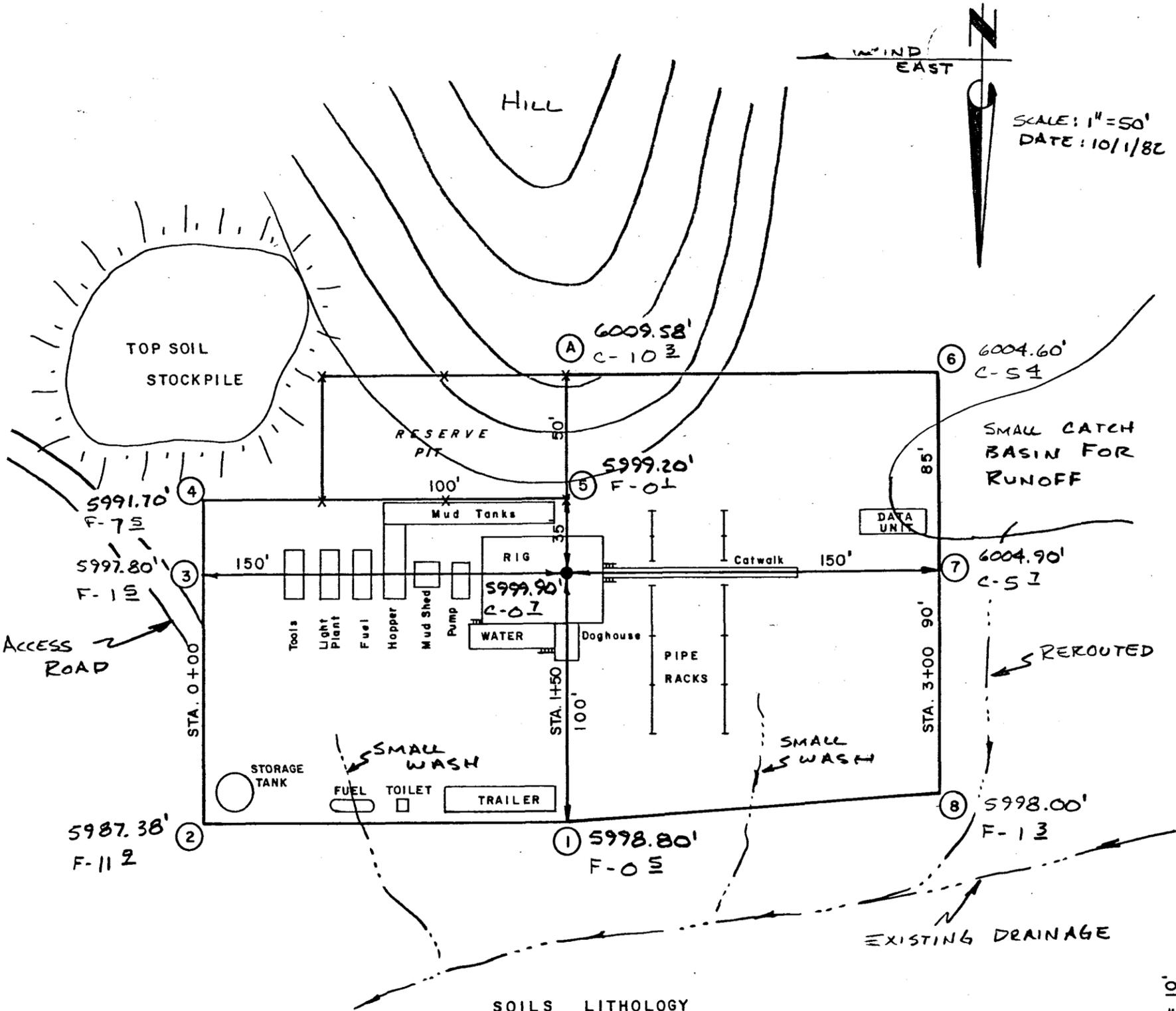
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 10-15-82
 BY: [Signature]

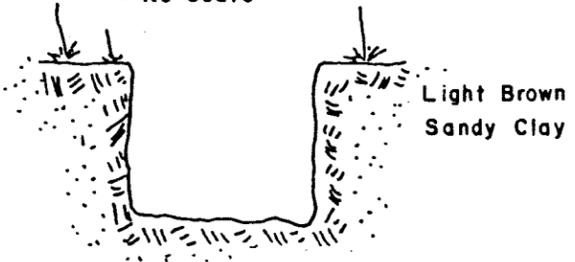
*See Instructions On Reverse Side

CHANDLER & ASSOCIATES INC.

FERRON FED. #14-27



SOILS LITHOLOGY
- No Scale -



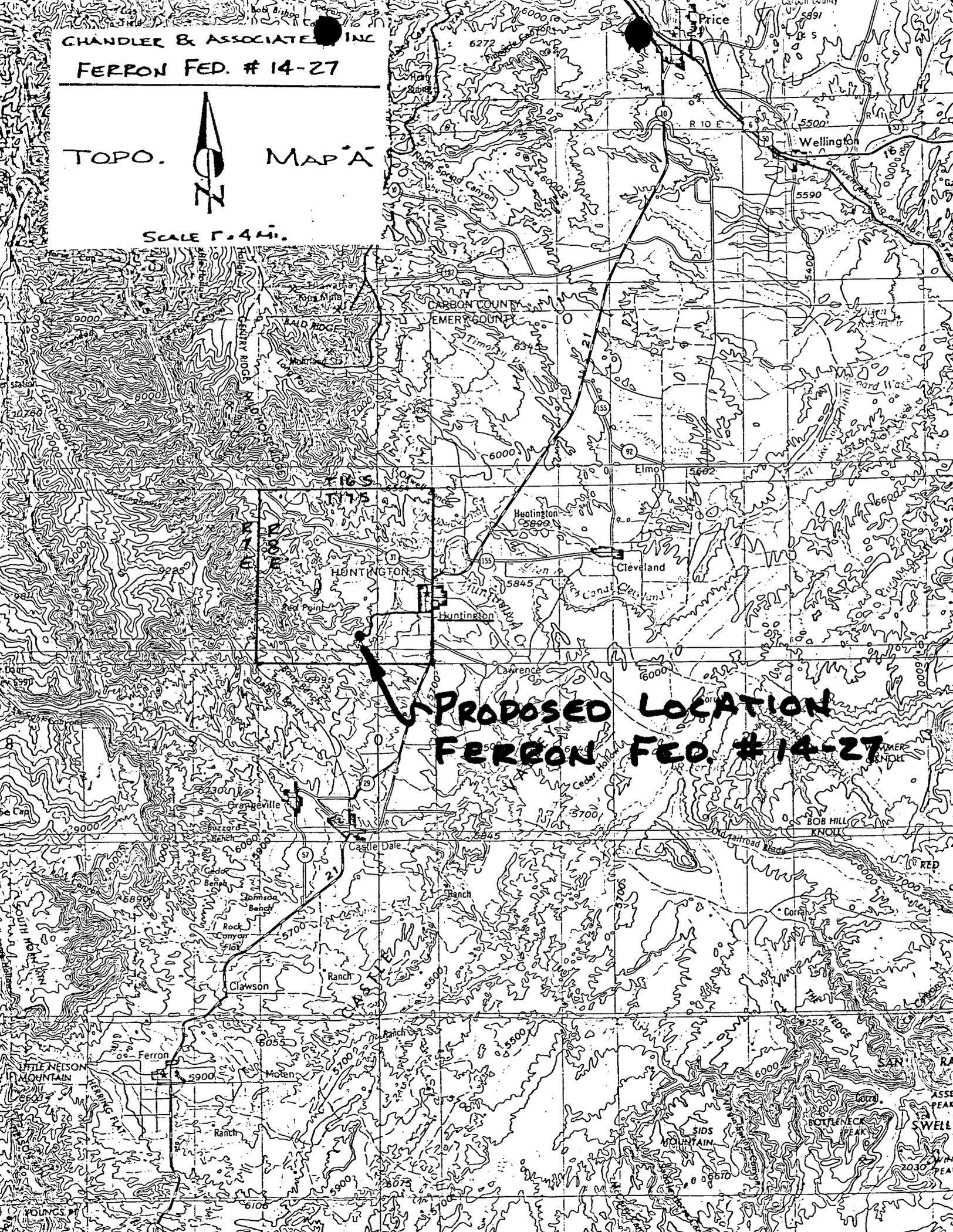
APPROXIMATE YARDAGES

Cubic Yards Cut - 3875
Cubic Yards Fill - 2685

CHANDLER & ASSOCIATES, INC.
FERRON FED. # 14-27

TOPO. MAP 'A'

SCALE 1" = 4 MI.



**PROPOSED LOCATION
FERRON FED. # 14-27**

FS

OPERATOR F-L ENERGY

DATE 10-15-82

WELL NAME FERRON FED 14-27

SEC. SESW 27 T 17S R 8E COUNTY EMERY

43-015-30135
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO NEARBY WELLS
REJ ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

POTASH - *NO*

October 18, 1982

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

RE: Well No. Ferron Federal 14-27
SESW Sec. 27, T. 17S, R. 8E
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30135.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F L Energy

3. ADDRESS OF OPERATOR
2020 E 3300 S # 23 SLC, UT *\$!)(

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL: 2120 FWL 522 FSL
AT TOTAL DEPTH:

5. LEASE
U-18125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron Federal

9. WELL NO.
14-27

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27 17S, 8E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6000 G L

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operation	<input type="checkbox"/>	Report

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Still Drilling

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Mc Coy DATE 12/6/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-18125
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of: _____, 19 82.

Agent's Address Suite 23 2020 E 3300 S
Salt Lake City, Utah 84109
 Phone No. 801-467-5941

Company F.L. Energy Corp.
 Signed [Signature]
 Title V.P. Operations

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 SW 1/4 Sec. 27	10S	8E				<u>OCTOBER</u>				Spudded well in on 10/31/82
						<u>NOVEMBER</u>				
						<u>DECEMBER</u>				

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F L Energy

3. ADDRESS OF OPERATOR
2020 E 3300 S # 23 SLC, UT *\$!)(

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE¹/₄ SW¹/₄
AT TOP PROD. INTERVAL: 2120 FWL 522 FSL
AT TOTAL DEPTH:

5. LEASE
U-18125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron Federal

9. WELL NO.
14-27

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27 17S, 8E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6000 G L

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operation	<input type="checkbox"/>	Report

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a T.D. of 2550'. Ran DIL, CDL, GR, SWN, Flap 2 open-hole logs. Ran 2500' of 5 1/2", 14.0, J-55 casing and cemented by pump and plug method with 200 Sacks of Class H cement with various fluid loss and friction reducing additives.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Law TITLE _____ DATE 1-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TerraTek

Core Services, Inc.

Jan. 21, 1983

F - L Energy Corporation
2020 E. 3300 So. Suite 23
Salt Lake City, Utah 84109

Attn: Mr. Pat Driscoll

Subject: Core Analysis Data; Chandler No. 14-27 Well, Emery Co., Utah;
TTCS File No. 286

Gentlemen:

Diamond coring equipment and air were used to obtain 4.0-inch diameter cores from the formations and intervals shown on the preceding page in the subject well. A representative of Terra Tek Core Services received the cores at the wellsite where they were preserved in plastic polytubing and transported to our Salt Lake City laboratory for routine full diameter analysis.

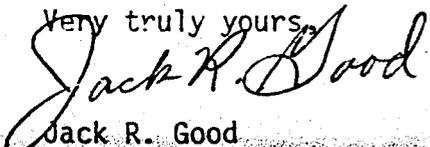
A core gamma log as recorded and, along with porosity, permeability, grain density and fluid saturation plots, is shown on the enclosed TEKLOG.

Residual fluid removal was accomplished by the Dean-Stark low temperature solvent extraction method on full diameter samples. Porosities were determined by Boyle's law (helium) grain volumes and Archimedes (water) bulk volumes. Horizontal and vertical permeabilities to nitrogen were measured in a Hassler sleeve using an orifice manometer and traveling meniscus to monitor downstream flow.

Data resulting from the above analysis is tabulated on pages one through five. Following this analysis is a summary reflecting average data by zones based on permeability, porosity and fluid saturation variations.

The cores are temporarily being stored in our Salt Lake City laboratory until after special testing is completed by the Terra Tek Research and Development division. The results of their work will be forwarded under separate cover.

We sincerely appreciate this opportunity to be of service.

Very truly yours,

Jack R. Good
Laboratory Director

JRG:gd

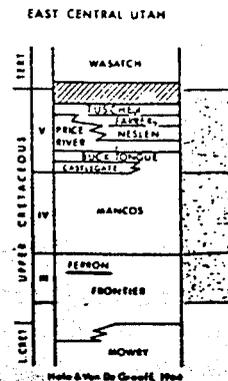
F - L ENERGY CORPORATION

Chandler No. 14-27 Well
Emery County, Utah

TTCS File No. 286

<u>Core No.</u>	<u>Interval</u>	<u>Formation</u>
1	2250-2280	Ferron
2	2280-2310	Ferron
	2310-2414	Drilled Interval
3	2414-2431	Ferron
4	2431-2434	Ferron
5	2434-2464	Ferron

Stratigraphic Relationship



TERRA TEK CORE SERVICES INC.
 360 Wakara Way, SLC Utah 84108 (801) 584-2488

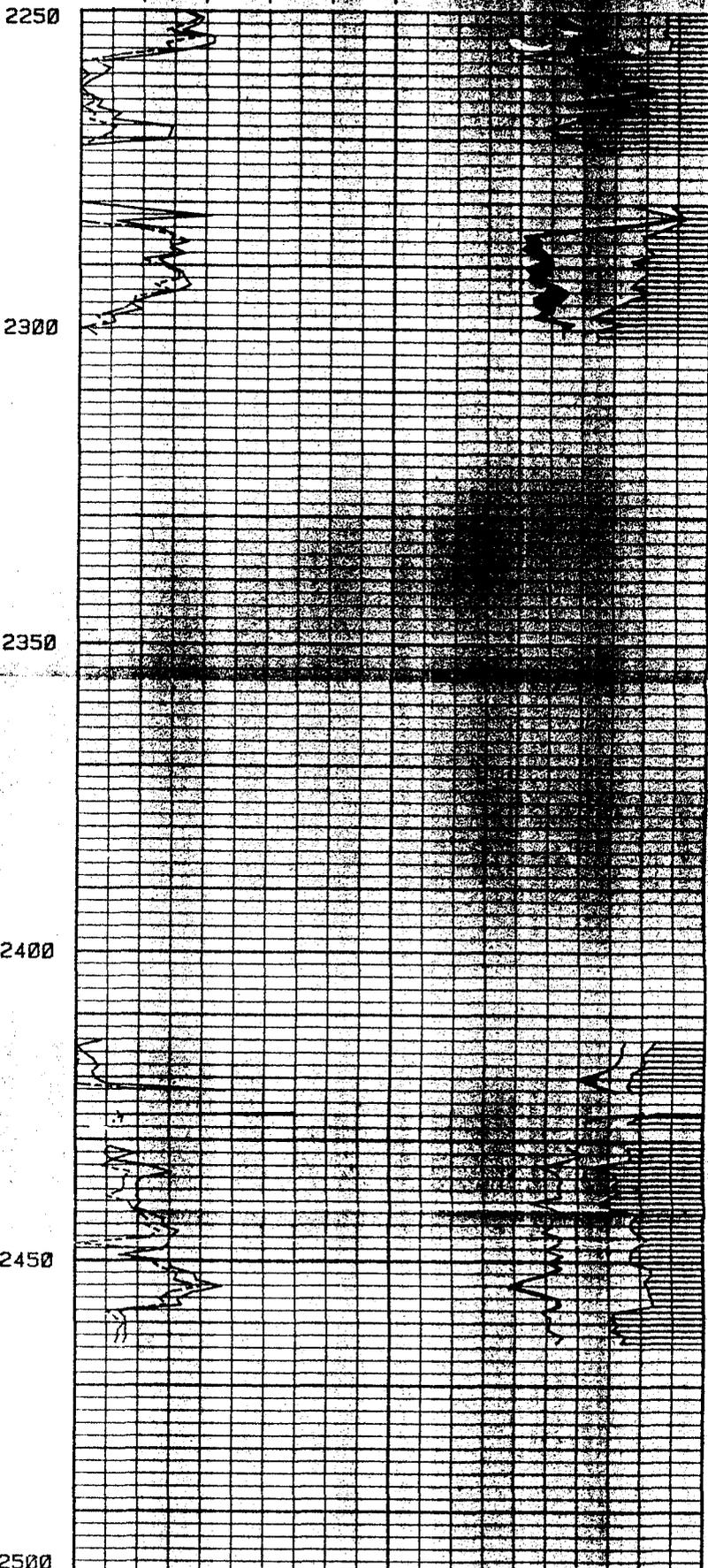
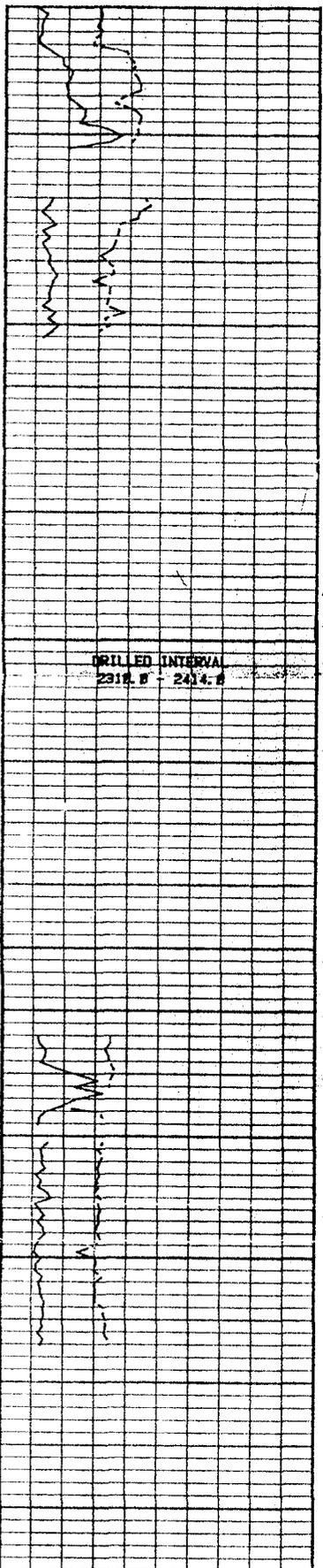
F-L ENERGY CORPORATION
 Chandler 14-27

TEKLOG

1983
 No. 286

0	GR	CPM	2000
2.50	Gd	gm/cc	3.00

0.01	K _p	mD	1000
0.01	K _v	mD	1000



Terra Tek Core Services

University Research Park 360 Winkara Way Salt Lake City, Utah 84108 (801) 534-2480 TWX 910-925-5284
 F-L ENERGY CORPORATION Date: 20 Jan 1983

TTCS File # 286

Well: Chandler 14-27

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability			Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90' (md)	Vert (md)		Oil (%)	H2O (%)		
19	2268.0-69.0	0.28	0.07	0.04	10.5	0.0	97.5	2.71	Sd,vfs,sl/slt
20	2269.0-70.0	0.26	0.13	0.03	9.7	0.0	98.7	2.71	Sd,vfs,slty,sh lam
21	2270.0-71.0	0.23	0.19	0.02	8.5	0.0	96.5	2.71	Sd,vfs,slty,sl/shly
22	2271.0-71.8	0.01	*	<0.01	7.0	0.0	96.9	2.70	Sd,vfs,slty
	2271.8 - 2280.0								NOT RECOVERED
23	2280.0-81.0	<0.01	*	<0.01	4.9	0.0	49.0	2.72	Sd,vfs,sl/slt
24	2281.0-82.0	0.08	<0.01	<0.01	3.6	0.0	56.7	2.73	Sd,vfs,sl/slt
25	2282.0-83.0	1.2	<0.01	<0.01	1.7	0.0	91.4	2.71	Sd,vfs,fl frac
26	2283.0-84.0	0.04	<0.01	<0.01	4.4	14.3	47.6	2.71	Sd,vfs,sl/slt
27	2284.0-85.0	0.18	0.13	0.09	8.9	6.1	34.7	2.68	Sd,vfs,sl/slt
28	2285.0-86.0	0.31	0.28	0.28	11.7	5.9	35.8	2.68	Sd,vfs,sl/slt
29	2286.0-87.0	0.27	*	0.54	11.4	6.8	35.9	2.68	Sd,vfs,sh incl
30	2287.0-88.0	0.30	0.28	0.25	11.8	9.6	32.7	2.67	Sd,vfs,sh incl
31	2288.0-89.0	0.47	0.41	0.42	11.3	8.9	29.9	2.67	Sd,vfs,sh incl
32	2289.0-90.0	0.18	0.13	0.10	10.5	5.5	47.2	2.65	Sd,vfs,sh incl
33	2290.0-91.0	0.27	0.24	0.21	11.6	14.2	34.8	2.66	Sd,vfs,sh incl
34	2291.0-92.0	0.42	0.40	0.37	11.3	9.9	34.9	2.67	Sd,vfs,sh incl
35	2292.0-93.0	0.47	0.31	0.38	11.5	4.8	39.9	2.67	Sd,vfs,sl/slt
36	2293.0-94.0	0.56	0.21	0.16	10.2	5.8	48.6	2.64	Sd,vfs,sh incl
37	2294.0-95.0	0.35	0.22	0.29	10.5	14.1	35.5	2.67	Sd,vfs,sh incl,sl/slt
38	2295.0-96.0	0.13	0.11	0.08	11.2	16.6	44.2	2.66	Sd,vfs,sh incl
39	2296.0-97.0	0.06	0.05	0.07	11.1	11.2	51.8	2.66	Sd,vfs,sh incl

* Plus permeability - sample not suitable for full diameter measurement

Terra Tek Core Services

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 (801) 584-2480 TWX 910-925-5284

ENERGY CORPORATION

Well: Chandler 14-27
Field: Wildcat
Drilling Fluid: Air

State: Utah
County: Emery
Location: Sec 27 - T17S - R8E

Date: 20 Jan 1983
TTCS File #: 286
Elevation: 6000 GL 8010 KP

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability			Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90' (md)	Vert (md)		Oil (%)	H2O (%)		
FERRON FORMATION									
1	2250.0-51.0	0.53	0.51	0.46	9.4	2.6	27.7	2.65	Sd,vfg
2	2251.0-52.0	0.87	0.60	0.76	9.7	5.1	29.6	2.65	Sd,vfg vf
3	2252.0-53.0	0.72	0.71	0.49	9.1	6.5	28.6	2.65	Sd,vfg,sl/shly
4	2253.0-54.0	0.41	*	0.23	7.6	12.3	39.3	2.64	Sd,vfg,shly
5	2254.0-55.0	1.3	1.3	0.78	8.9	8.4	27.1	2.66	Sd,vfg,sh incl
6	2255.0-56.0	21	*	0.23	9.1	9.3	28.0	2.64	Sd,vfg,sh incl vf
7	2256.0-57.0	0.50	*	0.28	9.2	10.1	28.5	2.64	Sd,vfg,sh,vss
8	2257.0-58.0	0.12	0.09	0.04	12.2	0.0	70.9	2.69	Sd,vfg,sl/shly
9	2258.0-59.0	0.02	0.01	<0.01	9.3	0.0	80.1	2.70	Sd,vfg,shly
10	2259.0-60.0	0.03	0.02	<0.01	8.7	0.0	76.0	2.71	Sd,vfg,sl/shly,calc
11	2260.0-61.0	0.02	0.02	0.01	7.3	0.0	70.3	2.70	Sd,vfg,calc,cl/shly
12	2261.0-62.0	0.01	0.01	<0.01	7.8	0.0	73.2	2.71	Sd,vfg,calc,sl/shly
13	2262.0-63.0	<0.01	<0.01	<0.01	3.6	0.0	89.3	2.71	Sd,vfg,sl/calc,sl/slt
14	2263.0-64.0	0.01	0.01	<0.01	5.6	0.0	78.5	2.71	Sd,vfg,sl/calc,sl/slt
15	2264.0-65.0	0.02	0.02	0.02	9.1	0.0	91.9	2.69	Sd,vfg,sl/calc
16	2265.0-66.0	0.02	0.01	0.01	4.6	0.0	81.4	2.67	Sd,vfg,vsi calc,sl/slt
17	2266.0-67.0	0.04	0.02	0.02	9.6	0.0	86.3	2.70	Sd,vfg,slty
18	2267.0-68.0	0.03	0.02	0.01	9.7	0.0	88.8	2.72	Sd,vfg,slty

Plus permeability - sample not suitable for full diameter measurement.

Terra Tek Core Services

F-L ENERGY CORPORATION

University Research Park · 360 Wakara Way · Salt Lake City, Utah 84108 · (801) 584-2480 · TWX: 910-925-5284

Date: 20 Jan 1983

TICS File #: 286

Well:

Chandler 14-27

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability			Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90' (md)	Vert (md)		Oil (%)	H2O (%)		
40	2297.0-98.0	0.09	0.06	0.05	10.5	5.5	63.1	2.66	Sd,vfs,sh incl
41	2298.0-99.0	0.03	0.03	0.02	11.1	2.7	68.0	2.69	Sd,vfs,sl/slt,sh incl
42	2299.0-00.0	0.04	0.03	0.03	9.3	7.6	57.2	2.66	Sd,vfs,sl/slt,sh incl
43	2300.0-01.0	0.01	0.01	<0.01	9.3	0.0	77.6	2.67	Sd,vfs,sl/slt,sh incl
44	2301.0-01.8	0.02	0.02	<0.01	9.3	0.0	75.9	2.65	Sd,vfs,sh incl
2301.8 - 2310.0		NOT RECOVERED							
2310.0 - 2414.0		DRILLED INTERVAL							
45	2414.0-15.0	0.02	0.01	<0.01	5.1	0.0	63.2	2.67	Sd,vfs,calc
46	2415.0-16.0	0.01	0.01	<0.01	5.3	0.0	66.2	2.67	Sd,vfs,calc
47	2416.0-17.0	0.01	0.01	<0.01	5.3	0.0	74.8	2.66	Sd,vfs,tr sh incl, calc
48	2417.0-18.0	0.02	0.02	0.01	5.5	0.0	69.8	2.67	Sd,vfs,calc
49	2418.0-19.0	0.02	0.02	<0.01	5.9	0.0	67.3	2.67	Sd,vfs,calc
50	2419.0-20.0	0.02	0.02	<0.01	6.7	0.0	70.0	2.68	Sd,vfs,calc
51	2420.0-21.0	0.02	0.02	<0.01	8.1	14.4	58.1	2.68	Sd,vfs,sh lam
52	2421.0-22.0	0.03	0.01	<0.01	7.0	2.1	70.9	2.67	Sd,vfs,sh lam,slty
53	2422.0-23.0	2.44	0.78	0.14	5.7	2.2	79.9	2.67	Sd,vfs,sh lam,v/slt
2423.0 - 2425.5		LIGNITE							
54	2425.5-26.0	28†	27	0.05	3.8	0.0	76.9	2.61	Sd,vfs,v/slt,v/lis
55	2426.0-27.0	0.05	0.05	0.05	6.6	0.0	62.5	2.66	Sd,vfs,slty
56	2427.0-28.0	0.05	0.05	0.04	7.6	0.0	63.6	2.66	Sd,vfs
2428.0 - 2431.0		NOT RECOVERED							
57	2431.0-32.0	0.04	*	0.03	8.7	0.0	55.6	2.66	Sd,vfs,slty

† plus permeability - sample not suitable for full diameter measurement
 * horizontal dehydration crack

Terra Tek Core Services

University Research Park 360 Wakara Way Salt Lake City, Utah 84108 (801) 534-2480 - TWR 910-925-5284
 F-L ENERGY CORPORATION Date: 20 Jan 1983 TTCS File #: 286
 Well: Chandler 14-27
 FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability			Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90 (md)	Vert (md)		Oil (%)	H2O (%)		
58	2432.0-33.0	0.09	0.03	0.03	7.7	0.0	60.1	2.65	Sd,vfs,slty
59	2433.0-34.0	0.03	*	0.04	8.7	0.0	55.6	2.66	Sd,vfs,slty
60	2434.0-35.0	0.16	0.03	0.03	10.3	0.0	68.9	2.65	Sd,vfs,slty
61	2435.0-36.0	0.33	0.11	0.07	9.4	0.0	61.1	2.65	Sd,vfs,slty
62	2436.0-37.0	0.10	0.09	0.06	9.0	0.0	59.9	2.65	Sd,vfs,slty
63	2437.0-38.0	0.09	0.08	0.06	9.2	0.0	62.9	2.65	Sd,vfs,slty
64	2438.0-39.0	0.10	0.09	0.05	9.1	0.0	57.7	2.65	Sd,vfs,slty
65	2439.0-40.0	0.09	0.08	0.03	9.1	0.0	65.4	2.65	Sd,vfs,slty,shly
66	2440.0-41.0	0.11	0.09	0.07	11.1	0.0	60.7	2.66	Sd,vfs,slty
67	2441.0-42.0	0.09	0.09	0.08	9.7	0.0	60.4	2.65	Sd,vfs,slty
68	2442.0-43.0	0.15	0.15	0.11	8.8	0.0	47.9	2.66	Sd,vfs,sl/slty
69	2443.0-44.0	0.25	0.24	0.14	9.6	0.0	47.8	2.65	Sd,vfs,sl/slty
70	2444.0-45.0	0.23	0.22	0.13	9.6	0.0	48.2	2.65	Sd,vfs,sl/slty
71	2445.0-46.0	0.43	0.38	0.22	10.2	0.0	42.1	2.65	Sd,vfs,sl/slty
72	2446.0-47.0	0.31	0.28	0.15	9.1	1.5	40.3	2.65	Sd,vfs,sl/slty
73	2447.0-48.0	0.30	0.28	<0.01	9.2	0.0	43.3	2.66	Sd,vfs,sl/slty
74	2448.0-49.0	0.24	0.21	0.13	10.0	0.0	45.8	2.65	Sd,vfs,sl/slty
75	2449.0-50.0	0.05	*	0.06	9.0	0.0	52.2	2.62	Sd,vfs,slty,sls
76	2450.0-51.0	0.32	0.30	0.16	9.9	0.0	46.8	2.65	Sd,vfs,sl/slty
77	2451.0-52.0	0.34	0.34	0.23	9.1	0.9	37.1	2.65	Sd,vfs,sl/slty
78	2452.0-53.0	0.79	0.69	0.41	10.1	1.8	32.7	2.65	Sd,vfs,sl/slty
79	2453.0-54.0	0.86	0.86	0.38	11.5	1.2	33.0	2.66	Sd,vfs,calc

* Plus permeability - sample not suitable for full diameter measurement

Terra Tek Core Services

University Research Park · 360 Wakara Way · Salt Lake City, Utah 84108 · (801) 584-2480 · TWX 910-925-5284
 F-L ENERGY CORPORATION Date: 20 Jan 1983 TTCS File # 286
 Well: Chandler 14-27

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability			Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90' (md)	Vert (md)		Oil (%)	H2O (%)		
80	2454.0-55.0	2.2	1.7	0.98	12.5	2.6	28.3	2.65	Sd,vfs,calc
81	2455.0-56.0	0.71	0.48	0.31	11.0	4.5	31.7	2.65	Sd,vfs,calc
82	2456.0-57.0	0.42	0.38	0.23	9.3	1.6	35.3	2.65	Sd,vfs
83	2457.0-58.0	0.49	0.41	0.29	9.3	2.2	34.2	2.65	Sd,vfs
84	2458.0-59.0	0.05	0.05	0.03	10.3	0.0	55.7	2.67	Sd,vfs,sl/slt,sl/shly
85	2459.0-60.0	0.06	0.06	0.04	9.8	0.0	61.0	2.66	Sd,vfs,calc,lig lam
86	2460.0-61.0	0.06	*	0.06	9.9	0.0	55.4	2.67	Sd,vfs,calc
87	2461.0-62.0	0.06	0.06	0.05	9.9	0.0	59.8	2.67	Sd,vfs,calc
88	2462.0-63.0	0.06	0.05	0.05	9.0	0.0	56.1	2.66	Sd,vfs,calc
89	2463.0-64.0	0.06	0.05	0.04	9.4	0.0	56.5	2.67	Sd,vfs,calc

* Plus permeability - sample not suitable for full diameter measurement

Terra Tek Core Services

University Research Park · 360 Winkara Way · Salt Lake City, Utah 84108 · (801) 534-2480 · TWX: 910-925-5284

F-L ENERGY CORPORATION

Well: Chandler 14-27
Field: Wildcat
Drillings Fluid: Air

State: Utah
County: Emery
Location: Sec 27 - T17S - R8E

Date: 21 Jan 1983
TTCS File #: 286
Elevation: 6000 GL, 6010 KB

FULL DIAMETER DEAN-STARK ANALYSIS DATA SUMMARY

Zone Number	Depth Interval (feet)	Number of samples	Permeability			Porosity (%)	Saturation		Grain Density (gm/cc)
			Horz (md)	Horz-90' (md)	Vert (md)		Oil (%)	H2O (%)	
FERRON FORMATION									
1	2250.0-257.0	7	0.73 [0.34]	0.77 [0.34]	0.46 [0.24]	9.0 [0.7]	7.8 [3.3]	29.8 [4.3]	2.65 [0.0]
2	2257.0-271.8	15	0.07 [0.10]	0.05 [0.05]	0.01 [0.01]	8.2 [2.3]	0.0 [0.0]	85.1 [10.0]	2.70 [0.0]
3	2280.0-283.0	3	0.04 [0.06]	<0.01 [0.00]	<0.01 [0.00]	3.4 [1.6]	0.0 [0.0]	65.7 [22.6]	2.72 [0.0]
4	2284.0-296.0	12	0.33 [0.13]	0.25 [0.10]	0.26 [0.15]	11.0 [0.8]	9.0 [4.0]	37.8 [5.9]	2.67 [0.0]
5	2296.0-300.0	4	0.06 [0.03]	0.05 [0.02]	0.04 [0.02]	10.5 [0.8]	6.7 [3.6]	60.1 [7.0]	2.67 [0.0]
6	2300.0-301.8	2	0.02 [0.00]	0.01 [0.00]	<0.01 [0.00]	9.3 [0.0]	0.0 [0.0]	76.7 [1.2]	2.66 [0.0]

[] Sample standard deviation

Terra Tek Core Services

University Research Park · 360 Wakara Way · Salt Lake City, Utah 84108 · (801) 584-2480 · TWR. 910-925-5284

F-L ENERGY CORPORATION

Date: 21 Jan 1983

TTCs File # 286

Well:

Chandler 14-27

DATA SUMMARY

Core Number	Depth Interval (feet)	Number of samples	Permeability			Porosity (%)	Saturation		Grain Density (gm/cc)
			Horz (md)	Horz-90° (md)	Vert (md)		Oil (%)	H ₂ O (%)	
7	2414.0-420.0	6	0.02 [0.01]	0.01 [0.00]	<0.01 [0.00]	5.6 [0.6]	0.0 [0.0]	68.5 [4.0]	2.67 [0.0]
8	2420.0-423.0	3	0.03 [0.01]	0.02 [0.00]	0.05 [0.08]	6.9 [1.2]	6.2 [7.1]	69.6 [11.0]	2.67 [0.0]
9	2425.5-428.0	3	0.05 [0.00]	0.05 [0.00]	0.05 [0.01]	6.0 [2.0]	0.0 [0.0]	67.7 [8.0]	2.64 [0.0]
10	2431.0-451.0	20	0.17 [0.12]	0.16 [0.11]	0.08 [0.06]	9.4 [0.7]	0.0 [0.0]	54.1 [8.4]	2.65 [0.0]
11	2451.0-458.0	7	0.82 [0.62]	0.72 [0.47]	0.40 [0.26]	10.4 [1.3]	2.1 [1.2]	33.2 [2.8]	2.65 [0.0]
12	2458.0-464.0	6	0.06 [0.01]	0.05 [0.01]	0.04 [0.01]	9.7 [0.5]	0.0 [0.0]	57.4 [2.4]	2.67 [0.0]

Sample standard deviation

MONTHLY REPORT
 OF
 OPERATIONS

Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Sept, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
14-27	27	17s	8E	Drilled	0	0	0	0	Completed Well Cleaning to pre- pare for test 30135 ✓

RECEIVED
 OCT 11 1983
 DIVISION OF
 OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: 

MONTHLY REPORT
 OF
 OPERATIONS

Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Nov, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
14-27	27	17s	8E	Drill	0	0	0	0	Well completed Preparing for Tests 30135 ✓ DEC 13 1983

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity (BTU Content)	0	0	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-18125
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of: _____, 19 83.

Agent's Address Suite 23, 2020 E. 3300 S
Salt Lake City, Utah 84109
 Phone No. 801-467-5941

Company F.L. Energy Corp.
 Signed [Signature]
 Title V.P. Operations

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 SW 1/4 Section 27	10S (17S)	8E								
					JANUARY					Set 5 1/2" casing to 2527' Cemented with 175 sacks of Class H cement.
					February					W.O.C.T.
					MARCH					W.O.C.T.
					APRIL					W.O.C.T.
					MAY					W.O.C.T.
					JUNE					W.O.C.T.
					JULY					W.O.C.T.
					AUGUST					W.O.C.T.
					SEPTEMBER					Moved in completion rig
					OCTOBER					Commenced completion. Ran CBL. Perforated 2452-2444, 2406-2398, 2342-2334, 2290-2284 2252-2224. Hydraulic fractured in two stages; (1) 14,000 gal foamed 3 1/2% HCl w/ 72,000 lb 20-4 (2) Same as above
					NOVEMBER					Cleaning up well
					DECEMBER					Tested well at 360 MCFPD
										Waiting on weather in order to do further testing

RECEIVED
 JAN 13 1983
 DIVISION OF OIL, GAS & MINING

RECEIVED
 JAN 05 1983
 DIVISION OF OIL, GAS & MINING

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

UINTA RESEARCH & ANALYTICAL SERVICES
291 E.-200 NORTH (801) 22-2532
ROOSEVELT, UTAH 84066

SAMPLE PRODUCED BY: F.L. ENERGY CO ✓

LOCATION: SLC UTAH
SAMPLE #: GC 2115
LINE PRESS: 350
CYL PRESS: 350
DATE SAMPLED : 11-18-83

ANALYSIS DATE: 11-19-83
✓ CYL #: 25
WELL #: CHANDLER 14-27 (WILD CAT)
SAMPLED BY: JS
ANALYST: JS

BTU/CU FT (BASE PRESS DRY @ 14.73)= 1113.5
BTU/CU FT (BASE PRESS WET @ 14.73)= 1133.2
SPECIFIC GRAVITY/BASED ON ANALYSIS(VAPOR)= .6389
SPECIFIC GRAVITY/BASED ON ANALYSIS(LIQUID)= .5447
SPECIFIC GRAVITY/RANAREX FIELD OBSERVED=.650

RECEIVED
JAN 19 1984

PSEUDOCRITICAL TEMPERATURE= 368 RANKIN
PSEUDOCRITICAL PRESSURE= 671 PSIA

**DIVISION OF
OIL, GAS & MINING**

ABSOLUTE VIS = 6.81278E-6 (LB MASS/FT SEC. @ 40.1 ATM)

COMPONENT	MOL %	LIQ VOL%	GAL/MCF
HYDROGEN SULFIDE	0		
HYDROGEN	.01		
NITROGEN	1.11		
OXYGEN	0		
METHANE	89.44		
CARBON DIOXIDE	.49		
CARBON MONOXIDE	0		
ETHANE	4.52		
ETHYLENE	0		
PROPANE	2.69	56.12	.74
PROPYLENE	0	0	0
ISOBUTANE	.55	13.57	.18
N-BUTANE	.8	19.1	.25
BUTENE-1, 1-BU	0	0	0
TRANS-BUTENE-2	0	0	0
CIS-BUTENE-2	0	0	0
ISOPENTANE	.13	3.6	.05
N-PENTANE	.14	3.84	.05
C5 UNSAT, C6 PLUS	.12	3.74	.05
TOTAL	100	99.97	1.32

REMARKS : NONE

THANK YOU FOR THE BUSINESS
JAMES SMITH

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
F.L. ENERGY CORPORATION

3. ADDRESS OF OPERATOR
Suite 23 2020 E 3300 S Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **C NE 1/4 SW 1/4 (2120 FWL 522 FSL)**

At top prod. interval reported below

At total depth **As Above**

AS ABOVE

14. PERMIT NO. **43-015-3015** DATE ISSUED **10/18/82**

5. LEASE DESIGNATION AND SERIAL NO.
U-18125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHANDLER-FEDERAL

9. WELL NO.
14-27

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 27

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUNDED **10/31/82** 16. DATE T.D. REACHED **12/22/82** 17. DATE COMPL. (Ready to prod.) **9/22/83** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6000' G.L.** 19. ELEV. CASINGHEAD **6002'**

20. TOTAL DEPTH, MD & TVD **2553'** 21. PLUG, BACK T.D., MD & TVD **2463'** 22. IF MULTIPLE COMPL., HOW MANY* **Single** 23. INTERVALS DRILLED BY **ROTARY TOOLS** **0 - T.D.** CABLE TOOLS **0**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Ferron Member of the Mancos 2244 - 2452 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, GR, CNL, CDL, Caliper, CBL 27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.0	130	12 1/2"	Circulated to surface	None
5 1/2"	15.5	2527'	7 7/8"	175 sx Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE RAN				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2311	None

31. PERFORATION RECORD (Interval, size and number)
2452-2444, 2406-2398, 2342-2334, 2290-2284, 2252-2244
Used four (4) jets per foot in 4" cased carrier 0.50" entrance hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2452-2398	14 000 gal foamed 3 1/2% HCl with
2342 2244	72,000 lbs of 20-40 mesh sand Same type and volume as above

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **S.I. Gas Well**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/19/83	3	3/8	→	-0-	45	-0-	-----

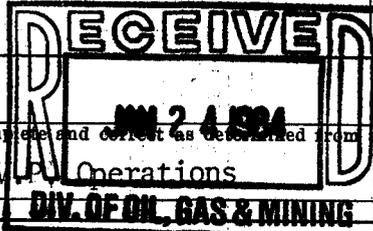
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-----	180 psig	→	-0-	360	-0-	-----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **P. Driscoll**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **P. Driscoll** TITLE **Operations** DATE **12/27/83**



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

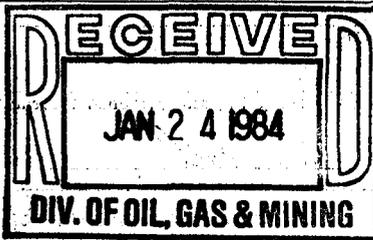
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
Ferron	2236'	2506'	Gas in various intervals Core analysis separately attached	2222'	
				2526'	

GEOLOGIC MARKERS

NAME

Ferron S.S.

Tumuk Shale



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. Lease Designation and Serial Number: U - 18125
2. Name of Operator: FL Energy	6. If Indian, Allottee or Tribe Name
3. Address and Telephone Number: 2020 East 3300 South , Salt Lake City, Utah	7. Unit Agreement Name:
4. Location of Well	8. Well Name and Number: Ferron Federal 14-27
Footage: 2120 FWL 522 FSL	9. API Well Number: 4301530135
QQ, Sec., T,R,M.: C NE/4 SW/4 Section 27 - T17S - R8E SLBM	10. Field and Pool, or Wildcat: Ferron Sand
County: Emery	
State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Flow Test the Summer of 1999	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>July, 1999</u>	Date of work completion <u>August, 1999</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work)

The Ferron Federal 14-27 has never been tested or tied into a sales line. FL Energy plans to test this well in

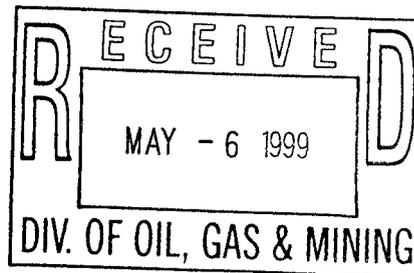
Jul-99

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5-6-99

By: RSK

COPY SENT TO OPERATOR
Date: 6-3-99
Initials: CHD



13. Name & Signature: <u>Steven J. Lund</u>	Title: <u>Petroleum engineer for Paul Pullman (President)</u>	Date: <u>4/28/99</u>
---	---	----------------------

(This Space for State use only)

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 400 North
Manti, UT 84642

Off: (435) 835-4246
Res. (435) 835-424
Fax: (435) 835-424

May 3, 1999

Mr. Robert J. Kruger

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices for shut-in wells and temporarily abandoned wells in compliance review

Dear Bob:

In response to you letter of February 23, 1999, which was received by FL Energy on March 1, 1999, I have complied the necessary sundry notices for the following wells:

Well API #

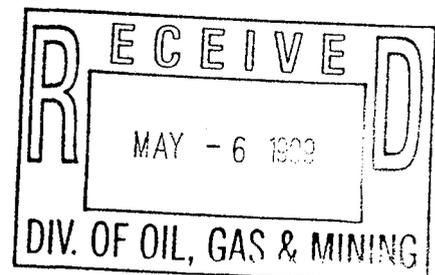
43-015-30103
43-015-30070
43-015-30135
43-015-30133
43-015-15676
43-015-30095

If there is any additional information you require please contact me at the above address or telephone number

Sincerely:


Steven J. Lund
Petroleum Engineer

cc: Paul Pullman
Henry Alker





SHENANDOAH ENERGY INC.

Western District – Completion & Workover Department

James A. Simonton-Completion Supervisor
11002 E. 17500 S.
Vernal, UT 84078
Mobile: 435-790-5467
Messages: 435-781-4342
Fax: 435-781-4334

April 18, 2001

Re: Chandler & Assoc. wells
Emery County, Utah

Mr. Edward W. Bonner
Mineral Resources Specialist
Utah Division of Oil, Gas & Mining
1594 W. N. Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Bonner:

Please be advised that work was completed on the following wells between 3-26-01 and 4-4-01 by Gardner's Roustabout Service:

Orangeville Fed. 16-6 – Trash picked up. Well sign installed.	43.015.30108
Ferron Fed. 14-27 – Wellhead leak repaired.	43.015.30135
Ferron Fed. 16-20 – Road repaired.	43.015.30110

Orangeville 1-36 was plugged and abandoned on 11-30-00. Dennis Ingram of Utah OGM witnessed. A sundry notice has been filed.

If you have further questions, please don't hesitate to contact me.

Sincerely,

James A. Simonton

JAS:jep

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL GAS OTHER _____

2. NAME OF OPERATOR: **FL Energy Inc.**

3. ADDRESS OF OPERATOR: City **Salt Lake City** STATE **Utah** ZIP _____ PHONE **435.340.0557**

4. LOCATION OF WELL: FOOTAGE AT SURFACE: **2120 FWL 522 FSL**
 QTR/QT. SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE/4 SW/4 S 27- T 17S - R8E**

5. LEASE DESIGNATION AND SERIAL NUMBER: **U 18125 - ST SUAF**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: **Ferron Federal 14-27**

9. API NUMBER: **43-016-30135**

10. FIELD AND POOL OR WILDCAT: **Ferron**

COUNTY: **Emery**
 STATE: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate) Approximate date work will start: _____</small>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only) Date of work completion: _____</small>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAISE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUMED)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER Put well on pump
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECONMLETE - DIFFERENT FORMATION	Tie well into questar line

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

It is proposed:
 The subject well waters out after a few days of production.
 The tubing will be pulled and inspected. Any faulty tubing will be replaced.
 Additional one inch perforations will be shot at 90 degree phase 4 spf in the Ferron.
 Anchor and tubing etc. will be run back in hole and a pump will we set on well for de-watering purposes.
 To test de-watering effort 2, 200 bbl tanks will be set on location for produced water.
 Well will be tested for an initial period of 90 days.
 Water will be disposed of according to all rules and regulations.
 Tie well into Questar line
 This project is expected to begin in the third quarter of 2005 for as soon as a workover rig is available.

COPY SENT TO OPERATOR
 Date: 1-4-05
 Initials: UHO

NAME (PLEASE PRINT) Steven J. Lund TITLE Engineer

SIGNATURE *Steven J. Lund* DATE 12/14/04

(THIS SPACE FOR STATE USE ONLY)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
 Action is Necessary

API NUMBER ASSIGNED: _____ APPROVAL: _____

8/2004 (See Instructions on Reverse Side)

Date: 1/11/05
 By: *D. [Signature]*

RECEIVED
DEC 14 2004

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL: OIL WELL GAS WELL OTHER _____

NAME OF OPERATOR: F.L. Energy N2120

ADDRESS OF OPERATOR: 7990 So 1300 E Sandy, UT 84094 PHONE NUMBER: _____

LOCATION OF WELL: See Attachment

FOOTAGES AT SURFACE: _____ COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UT UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following four wells on attachment A will be changing operations. The Ralphs 1-30A, Ralphs 2-30 and Ferron Fed. 14-27 will be attached to State bond

The Aiken 1-8 will be attached to Federal Bond # 25B801153

Savoy Energy N2690 Bond # 25B801156
P.O. Box 87
Manti UT 84642 435-340-0075

Sign: Jon Larson (Managing Member) 2/10/06

Jon Larson
[Signature]

NAME (PLEASE PRINT) _____

TITLE President

NATURE _____

DATE 2/10/06

RECEIVED

FEB 24 2006

APPROVED 2/28/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Attachment A

<u>API Number</u>	<u>Well Name</u>	<u>Description</u>
43-015-30081	Ralphs 1-30A	SW1/4, NW1/4, SEC 30, T:19 S, R8 E (2,018FNL 558FWL) Lease# Fee, Emery County State of UT
43-015-30083	Alker Federal 1-8	NE1/4, NE1/4 SEC 8, T21 S, R7 E (660FEL,739 FNL) Lease #U-44320 Ferron Field, Emery County State of UT
43-015-30103	Ralphs 2-30	NW1/4, NE1/4, SEC. 30. T19 S, R8 E (660FNL 1980 FEL) Lease# Fee, Emery County State of UT
43-015-30135	Ferron Fed. 14-27	SE1/4, SW1/4, SEC 27, T17 S, R8 E, (2120 FWL, 522FSL) Lease #U-18125 Emery County State of UT

Savoy Energy
P.O. Box 87
Manti UT 84642

Signed Jon Larson (Managing Member) 8/10/06
Jon Larson

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 1 well BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2006
3. Bond information entered in RBDMS on: 2/28/2006
4. Fee/State wells attached to bond in RBDMS on: 2/28/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ZSB801153

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number ZSB801156

2. The FORMER operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/1/2006

COMMENTS:



State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Michael O. Leavitt
Governor
David T. Terry
Director

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)
<http://www.trustlands.com>

February 2, 1999

43-015-30135
Ferron Fed 14-27
Sec 27 T17S R8E

Chandler & Associates, Inc.
475 17th Street, Suite 1000
Denver, CO 80202

RE: Oil and Gas Lease UTU-18125

Dear Lessee:

The lands underlying the above-referenced federal lease have been conveyed by the United States to the State of Utah School & Institutional Trust Lands Administration, pursuant to the Lands Exchange Act of 1998 (Public Law 103-355). The lands transferred under your federal lease to the State of Utah have been assigned a new lease number. When making inquires or for future correspondence please refer to this new mineral lease number.

New Lease Number: ML 48175

T17S, R8E, SLB&M
Sec. 26: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$
Sec. 27: Lots 1-4, W $\frac{1}{2}$ E $\frac{1}{2}$, SW $\frac{1}{4}$
Sec. 34: :Lots 1,2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$

Emery County
993.25 acres

Rentals and/or royalties for the lands transferred to the State will be due at the following address:

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2812

If you have questions, please contact Jim Cooper, Assistant Director, Minerals, at (801) 538-5150

Dawnyell Gallien

Dawnyell Gallien
Mineral Technician

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

43-015-30135
Ferron Fed 14-27
Sec 27 T17S R8E
JAN 4 1998

IN REPLY REFER TO

3100
UTU-18125
(UT-932)

NOTICE

Chandler & Associates, Inc. : Oil and Gas Lease
475 17th Street, Suite 1000 : UTU-18125
Denver, CO 80202 :

**FEDERAL LEASE TO BE TRANSFERRED
TO STATE OF UTAH UNDER
"UTAH SCHOOLS AND LANDS EXCHANGE ACT OF 1998"**

The Utah Schools and Lands Exchange Act of 1998 (Public Law 103-355) was signed by the President of the United States on October 31, 1998, in order to exchange certain federal and state lands and interests.

Oil and gas lease UTU-18125 was issued effective November 1, 1972. The remaining lands in the lease contain 993.25 acres located in Emery County. All of the lands in lease UTU-18125 are being transferred to the State of Utah who will administer this lease after the effective date of the patent transferring the lands.

Lands to be transferred to the State of Utah:

T. 17 S., R. 8 E., SLM, Utah
Sec. 26, NWNE, NW;
Sec. 27, lots 1-4, W2E2, SW; (Lots are E2E2)
Sec. 34, lots 1, 2, W2NE, NW. 1-39.41 2-39.64
Containing 993.25 Acres

The lease contains a well No. 14-27 located in the SESW Sec. 27 and is therefore held by production. Rentals and/or royalties will be due at the following address:

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2812

RECEIVED
JUN 23 2006

DIV. OF OIL, GAS & MINING

App. No: 48175

For further information, please contact Jim Cooper, Assistant Director, Minerals, at (801) 538-5150, School and Institutional Trust Lands Administration.

When the patent has been approved conveying the lands to the State, a follow-up decision will be issued. If you have any questions, you may contact Irene Anderson at (801) 539-4108.

Robert Lopez
Group Leader
Minerals Adjudication Group

cc: Jim Cooper, SITLA



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2587

Mr. Jon Larson
Savoy Energy, LLC
P.O. BOX 87
Manti, UT 84642

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Ferron Fed 14-27 API #43-015-30135

175 8E 27

Dear Mr. Larson:

As of January 2009, Savoy Energy, LLC has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Savoy Energy, LLC
March 4, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	FERRON FED 14-27	43-015-30135	ML-48175	25 years 4 months

(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. TYPE OF WELL:

OIL GAS OTHER

8. WELL NAME and NUMBER:

Ferron Federal 14-27

2. NAME OF OPERATOR:

Savoy Energy LLC

9. API NUMBER

43-015-30135

3a. ADDRESS OF OPERATOR

97 North Main CITY **Manti** STATE **Utah** ZIP **84642**

3b. **435.835.4248 Office**

PHONE **435.340.0557 Mobil**

10. FIELD AND POOL, OR WILDCAT

Ferron

4. LOCATION OF WELL

FOOTAGE AT SURFACE: **2120 FWL, 522 FSL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE/4 SW/4, SEC. 27-T17S-R8E**

11. County or Parish, State

Emery, Utah

12. **CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA**

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE PLANS

Convert to Injection

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION

RECOMPLETE

Temporarily Abandon

WATER DISPOSAL

WATER SHUT-OFF

Well Integrity

OTHER _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Savoy Energy is efforting to locate all over riding royalty interest owners.
Many ORRI owners have not responded to letters and phone calls.
Savoy Energy is also efforting to location all working interest owners
Many wi owners are not responding to Savoy Energy's efforts.

It is Savoy Energy's opinion that all interest owners need to be contacted before work can begin on this well.
This effort of finding interest owners after 27 years has become burdensome. If work is required to begin Savoy Energy will need direction from Division of Oil Gas and Mining, and SITLA

RECEIVED

JUL 09 2009

DIV. OF OIL, GAS & MINING

14. I herby certify that the foregoing is true and correct

NAME (Printed/Typed)

Steven J. Lund

Title **Managing Member**

SIGNATURE

DATE **7/9/2009**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. TYPE OF WELL:

OIL GAS **X** OTHER

8. WELL NAME and NUMBER:

Ferron Federal 14-27

2. NAME OF OPERATOR:

Savoy Energy LLC

9. API NUMBER

43-015-30135

3a. ADDRESS OF OPERATOR

97 North Main CITY Manti STATE Utah ZIP 84642

3b. 435.835.4248 Office

PHONE 435.340.0557 Mobil

10. FIELD AND POOL, OR WILDCAT

Ferron

4. LOCATION OF WELL

FOOTAGE AT SURFACE:

2120 FWL, 522 FSL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SE/4 SW/4, SEC. 27-T17S-R8E

11. County or Parish, State

Emery, Utah

12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment Notice

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE PLANS

Convert to Injection

DEEPEN

FRACTURE TREAT

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PLUG BACK

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WATER DISPOSAL

WATER SHUT-OFF

Well Integrity

OTHER _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Savoy Energy is efforting to locate all over riding royalty interest owners. Many ORRI owners have not responded to letters and phone calls. Savoy Energy is also efforting to location all working interest owners Many wi owners are not responding to Savoy Energy's efforts.

RECEIVED
4:35
JUL 09 2009

DIV. OF OIL, GAS & MINING

It is Savoy Energy's opinion that all interest owners need to be contacted before work can begin on this well. This effort of finding interest owners after 27 years has become burdensome. If work is required to begin Savoy Energy will need direction from Division of Oil Gas and Mining, and SITLA

14. I hereby certify that the foregoing is true and correct

NAME (Printed/Typed)

Steven J. Lund

Title Managing Member

SIGNATURE

DATE 7/9/2009

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

*U.S. GOVERNMENT PRINTING OFFICE

2001-773 001/48035

INSTRUCTIONS: Assignment must be submitted in duplicate. Total Assignment--\$50, Interest and Operating Rights Assignments--\$50, and Partial (Segregated) Assignment--\$100.

INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT (ASSIGNEE)
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE

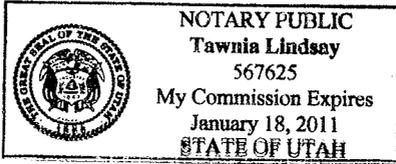
STATE OF UTAH)
COUNTY OF SALT LAKE) SS

I, (we) STEVEN J. LUND, MEMBER MANAGER SAVOY ENERGY LLC on oath, do solemnly swear that I am (we are) at the present time (a)* native Citizen(s) of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of lessee(s) to be kept and performed, and accept the foregoing instrument.

BY: [Signature]

On this 9th day of July, 20 09, personally appeared before me STEVEN J. LUND, signer of the above instrument, who duly acknowledged to me that he/she executed the same.

Given under my hand and seal this 9th day of July, 20 09 (seal)



[Signature] Notary Public Residing at: Salt Lake City, Utah My Commission Expires:

ACCEPTANCE OF ASSIGNMENT - CORPORATE (Assignee)

STATE OF)
COUNTY OF) SS

Comes now [blank], a corporation of [blank] and hereby accepts the assignment from [blank] of [blank] ML No. [blank] which assignment is dated [blank], subject to all of the covenants and obligations of said Lessee and represents that it has legal capacity to do business in the State of Utah.

IN WITNESS WHEREOF, [blank] has executed this acceptance this [blank] day of [blank], 20 [blank].

(Assignee) [blank]

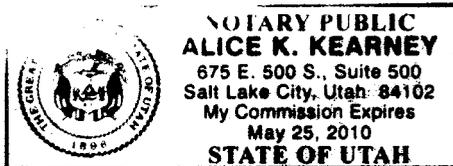
BY: [Signature] (Officer, Agent, Attorney-in-Fact)

On this 9th day of July, 20 09, personally appeared before me Steven J. Lund, who being by me duly sworn did say, each for himself, that (he, she, or they) is an officer, agent or Attorney-in-Fact for the assignee and is authorized to accept this assignment and has executed the same and the seal affixed is the seal of said corporation.

Given under my hand and seal this 9th day of July, 20 09 (seal)

[Signature] Notary Public Residing at: My Commission Expires: 5/25/2010

NOTE (a)* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter of certificate of verification from Court of Issuance, and registration of \$50.00.



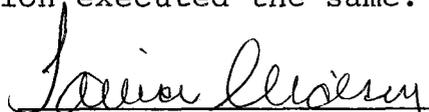
ACKNOWLEDGEMENT

STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

On this 9th day of July, 2009, personally appeared before me PAUL PULLMAN, who being by me duly sworn, did say that he is the PRESIDENT of FL ENERGY, and that the attached Assignment was signed on behalf of said corporation by authority of its bylaws or a resolution of its board of directors and said PAUL PULLMAN acknowledged to me that said corporation executed the same.

My Commission expires:

Jan 18, 2011



Notary Public
Residing at Salt Lake City, Utah

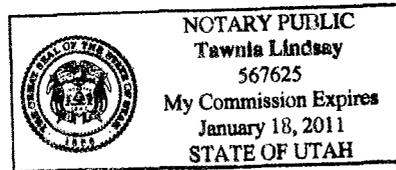


EXHIBIT "A"

ATTACHED HERETO AND MADE A PART OF OPERATING RIGHTS ASSIGNMENT
BY AND BETWEEN FL ENERGY, ASSIGNOR, AND SAVOY ENERGY LLC,
ASSIGNEE, DATED JULY 9, 2009.

STATE OF UTAH OIL AND GAS LEASE ML-48175

TRACT I:

Township 17 South, Range 8 East, Salt Lake Base and Meridian

Section 26: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$

Section 27: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$

Section 34: Lots 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$

SURFACE TO BASE OF FERRON FORMATION

PERCENT OF INTEREST OWNED	32.50% of 100%
PERCENT OF INTEREST CONVEYED	32.50% of 100%

TRACT II:

Township 17 South, Range 8 East, Salt Lake Base and Meridian

Section 27: SW $\frac{1}{4}$

SURFACE TO BASE OF FERRON FORMATION

PERCENT OF INTEREST OWNED	20.00% of 100%
PERCENT OF INTEREST CONVEYED	20.00% of 100%

FL ENERGY IS CONVEYING ALL RIGHT, TITLE AND INTEREST IN ML-48175,
INCLUDING WELLBORE AND ANY AND ALL EQUIPMENT, FERRON FEDERAL 14-27
API #43-015-30135, Section 27: SE $\frac{1}{4}$ SW $\frac{1}{4}$, Township 17 South, Range 8
East, Salt Lake Base and Meridian, Emery County, Utah, to SAVOY ENERGY LLC

EXHIBIT "A" (continued)

This Assignment is subject to that Certain Farmout Agreement dated October 5, 1982, by and between FL Energy and Chandler & Associates, Inc., as amended.

ASSIGNOR:

FL ENERGY

BY:

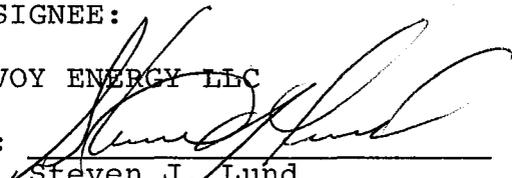


Paul Pullman
President

ASSIGNEE:

SAVOY ENERGY LLC

BY:



Steven J. Lund
Member Manager

**School and Institutional Trust Lands Administration
Contract Serial Register Page For ML 48175.0**

7/9/2009

Type of Lease: OIL GAS & HYDROCARBON	Application Number: ML 48175.
Administrator: 12	Description:
Applicant: MERRION OIL & GAS CORPORATION	0 1 0
Date Accepted:	Prod Stat: 3 Status: Active contract
Date Approved: 11/01/1972	Term: 10 years
Date Cancelled: 00/00/0000	Start Date: 11/01/1972 End Date: 12/31/2999

Participant List

Interest Type 1

RECORD TITLE
INITIAL RECORD TITLE

COMPANY CID: 26199 MERRION OIL & GAS CORPORATI Lessee Interest: 100.00
2 610 REILLY AVENUE, FARMINGTON, NM USA 87401

Total Interest for interest type 1 100.00

Interest Type 11

OPERATING RIGHTS - SURFACE TO BASE OF FERRON -- T17S, R8E, SEC 26: NW4NE4, NW4; SEC 27: LOTS 1-4, W2E2; SEC 34: LOTS 1, 2, W2NE4, NW4

COMPANY CID: 26199 MERRION OIL & GAS CORPORATI Lessee Interest: 33.75
0 610 REILLY AVENUE, FARMINGTON, NM USA 87401

COMPANY CID: 27166 XTO ENERGY INC (817) 870-2800 Lessee Interest: 33.75
0 LAND OBLIGATIONS 110 WEST 7TH STREET, FORT WORTH, TX USA 761027018

COMPANY CID: 3766 FL ENERGY CORPORATION Lessee Interest: 32.50
0 1943 EAST 1700 SOUTH, SALT LAKE CITY, UT USA 841082934

Total Interest for interest type 11 100.00

Interest Type 21

OPERATING RIGHTS - SURFACE TO BASE OF FERRON -- T17S, R8E, SEC 27: SW4

COMPANY CID: 25110 CASTLE VALLEY LIMITED PARTNE Lessee Interest: 40.00
0 C/O MOHAWK BUSINESS MANAGEMENT INC 158 LAFAYETTE STREET, SCHENECTEDY, NY USA 10021

COMPANY CID: 3766 FL ENERGY CORPORATION Lessee Interest: 20.00
0 1943 EAST 1700 SOUTH, SALT LAKE CITY, UT USA 841082934

COMPANY CID: 4552 RB DURNING ASSOCIATES INC Lessee Interest: 16.00
0 126 EAST 36TH STREET, NEW YORK, NY USA 10016

COMPANY CID: 25438 HERITAGE FINANCIAL GROUP INC Lessee Interest: 10.00
0 235 MADISON ROAD, SCARSDALE, NY USA 10583

*PAB
435*

RECEIVED

JUL 09 2009

DIV. OF OIL, GAS & MINING

Page 1 of 5

**School and Institutional Trust Lands Administration
Contract Serial Register Page For ML 48175.0**

7/9/2009

Participant List

Interest Type 21

OPERATING RIGHTS - SURFACE TO BASE OF FERRON -- T17S, R8E, SEC 27: SW4

COMPANY CID: 25112 **VECTOR PETROLEUM CORPORAT** Lessee Interest: 10.00
812 PARK AVENUE, NEW YORK, NY USA 10021

0

COMPANY CID: 25113 **ZIMMERMAN WELL SERVICE INC** Lessee Interest: 4.00
4081 SUNNYDALE DRIVE, MOAB, UT USA 84532

0

Total Interest for interest type 21 100.00

Interest Type 31

OPERATING RIGHTS -BELOW BASE OF FERRON--T17S, R8E, SEC 27: SW4

COMPANY CID: 26199 **MERRION OIL & GAS CORPORATIK** Lessee Interest: 100.00
610 REILLY AVENUE, FARMINGTON, NM USA 87401

0

Total Interest for interest type 31 100.00

Interest Type 41

OPERATING RIGHTS -- BELOW BASE OF FERRON TO RANITE FORMATION--T17S, R8E, SEC 26: NW4NE4, NW4; SEC 27: LOTS 1-4, W2E2; SEC 34: LOTS 1, 2, W2NE4, NW4

COMPANY CID: 24634 **MCNIC OIL & GAS PROPERTIES IN** Lessee Interest: 50.00
370-17TH STREET SUITE 3050, DENVER, CO USA 80202

0

COMPANY CID: 26199 **MERRION OIL & GAS CORPORATIK** Lessee Interest: 50.00
610 REILLY AVENUE, FARMINGTON, NM USA 87401

0

Total Interest for interest type 41 100.00

Interest Type 51

OPERATING RIGHTS: BELOW BASE OF GRANITE FORMATION--T17S, R8E, SEC 26: NW4NE4, NW4; SEC 27: LOTS 1-4, W2E2; SEC 34: LOTS 1, 2, W2NE4, NW4

COMPANY CID: 26199 **MERRION OIL & GAS CORPORATIK** Lessee Interest: 100.00
610 REILLY AVENUE, FARMINGTON, NM USA 87401

0

Total Interest for interest type 51 100.00

Description of Land:

TRS	County	Sec	Description	Bene	Type	Layer	Acres
T17S R8E SL	Emery	26	NW4NE4, NW	MULT	Use	O&G	200.00
	Emery	27	LOTS 1(37.99), 2(38.36), 3(38.74), 4(39.11), W2E2, SW4 [LOTS AKA E2E2]	MULT	Use	O&G	474.20
	Emery	34	LOTS 1(39.41), 2(39.64), W2NE4, NW4 [LOTS AKA E2NE4]	MULT	Use	O&G	319.05
Total Acres:							993.25

Payment History:

Doc Date	Revenue Code	Start Date	End Date	Payor Name	Receipt #	Bill Amt	Pay Amt
Record Type		Description			Reference #	Acct Period	
10/21/2008	Minerals, Shut-in Fees	11/01/2008	10/31/2009			\$994.00	
Billing		Shut In well, Payment of MR due @ \$1/acre advanc			214490	00 / 0000	

**School and Institutional Trust Lands Administration
Contract Serial Register Page For ML 48175.0**

7/9/2009

Payment History:

Doc Date	Revenue Code	Start Date	End Date	Payor Name	Receipt #	Bill Amt	Pay Amt
Record Type		Description			Reference #	Acct Period	
10/21/2008	Minerals, Shut-in Fees	11/01/2008	10/31/2009	MERRION OIL & GAS CO	SL057990		\$994.00
Payment (Billed)		OK to accept per Ed Bonner.			0000025760	05 / 2009	
09/10/2008	Minerals, Assignment Fee	00/00/0000	00/00/0000	CHEVRON USA INC	SL057363		\$50.00
Fee Payment (Never billed)					6607378	03 / 2009	
10/09/2007	Minerals, Shut-in Fees	11/01/2007	10/31/2008	MERRION OIL & GAS CO	SL050808		\$994.00
Payment (Billed)					21020	04 / 2008	
10/02/2007	Minerals, Shut-in Fees	11/01/2007	10/31/2008			\$994.00	
Billing		Shut In well, Payment of MR due @ \$1/acre advanc			195714	00 / 0000	
03/14/2007	Minerals, Minimum Royalty	00/00/0000	00/00/0000				(\$4,970.00)
Journal Entry from FINET		REFUND FOR OVERPD MIN ROY SINCE 2003			JE005695	09 / 2007	
12/04/2006	Minerals, Minimum Royalty	11/01/2006	10/31/2007	MERRION OIL & GAS CO	SL044933		\$1,988.00
Payment (Billed)		OVERPAID \$994.00 - TOTAL OVERPAID \$4,970.0			16810,17101	06 / 2007	
12/04/2006	Minerals, Late Fee Rent	11/01/2006	10/31/2007	MERRION OIL & GAS CO	SL044933		\$119.28
Payment (Billed)					16810,17101	06 / 2007	
11/09/2006	Minerals, Late Fee Rent	11/01/2006	10/31/2007			\$119.28	
Billing					178773	00 / 0000	
10/04/2006	Minerals, Minimum Royalty	11/01/2006	10/31/2007			\$1,988.00	
Billing		BILLING INCORRECT - SHOULD BE \$994.00			177663	00 / 0000	
12/12/2005	Minerals, Minimum Royalty	11/01/2005	10/31/2006	MERRION OIL & GAS CO	SL038578		\$1,988.00
Payment (Billed)		OVERPAID \$994 - TOTAL OVERPAID \$3976.00			12249.36	06 / 2006	
12/12/2005	Minerals, Late Fee Rent	11/01/2005	10/31/2006	MERRION OIL & GAS CO	SL038578		\$119.28
Payment (Billed)		TIMELY TO AVOID CANCELLATION			12249.36	06 / 2006	
11/08/2005	Minerals, Late Fee Rent	11/01/2005	10/31/2006			\$119.28	
Billing					163040	00 / 0000	
10/06/2005	Minerals, Minimum Royalty	11/01/2005	10/31/2006			\$1,988.00	
Billing		BILLING INCORRECT - SHOULD BE \$994.00			162127	00 / 0000	
04/25/2005	Minerals, Assignment Fee	00/00/0000	00/00/0000	MERRION OIL & GAS CO	SL033839		\$30.00
Fee Payment (Never billed)					6218974	10 / 2005	
04/25/2005	Minerals, Assignment Fee	00/00/0000	00/00/0000	XTO ENERGY INC	SL033838		\$30.00
Fee Payment (Never billed)					6218975	10 / 2005	
11/05/2004	Minerals, Minimum Royalty	11/01/2004	10/31/2005	MERRION OIL & GAS CO	SL031294		\$1,988.00
Payment (Billed)		OVERPAID \$994.00 - TOTAL OVER \$2982.00			220373	05 / 2005	
10/07/2004	Minerals, Minimum Royalty	11/01/2004	10/31/2005			\$1,988.00	
Billing		BILLING INCORRECT - SHOULD BE \$994.00			141982	00 / 0000	
09/29/2004	Minerals, Assignment Fee	00/00/0000	00/00/0000	MERRION OIL & GAS CO	SL030534		\$30.00
Fee Payment (Never billed)		PD BY XTO ENERGY			6177401	03 / 2005	
11/24/2003	Minerals, Late Fee Rent	11/01/2003	10/31/2004	MERRION OIL & GAS CO	SL025629		\$119.28
Payment (Billed)					216448	05 / 2004	
11/24/2003	Minerals, Minimum Royalty	11/01/2003	10/31/2004	MERRION OIL & GAS CO	SL025629		\$1,988.00
Payment (Billed)		OVERPAID \$994.00 - TOTAL OVER \$1988.00			216448	05 / 2004	

**School and Institutional Trust Lands Administration
Contract Serial Register Page For ML 48175.0**

7/9/2009

Payment History:

Doc Date	Revenue Code	Start Date	End Date	Payor Name	Receipt #	Bill Amt	Pay Amt
Record Type		Description			Reference #	Acct Period	
11/10/2003	Minerals, Late Fee Rent	11/01/2003	10/31/2004			\$119.28	
Billing					125045	00 / 0000	
10/02/2003	Minerals, Minimum Royalty	11/01/2003	10/31/2004			\$1,988.00	
Billing		BILLING INCORRECT - SHOULD BE \$994.			124456	00 / 0000	
08/05/2003	Minerals, Assignment Fee	08/05/2003	00/00/0000	CHEVRONTEXACO	SL024424		\$30.00
Fee Payment (Never billed)		pd by ChevronTexaco			0021655907	02 / 2004	
10/30/2002	Minerals, Minimum Royalty	11/01/2002	10/31/2003	MERRION OIL & GAS CO	SL020390		\$1,988.00
Payment (Billed)		OVERPAID \$994.00 - TO BE REFUNDED			211366	04 / 2003	
10/09/2002	Minerals, Minimum Royalty	11/01/2002	10/31/2003			\$1,988.00	
Billing		BILLING INCORRECT - SHOULD BE \$994.00			109192	00 / 0000	
07/03/2002	Minerals, Assignment Fee	07/03/2002	00/00/0000	MERRION OIL & GAS	SL019126		\$30.00
Fee Payment (Never billed)		pd by Merrion Oil & Gas			209877	01 / 2003	
06/27/2002	Minerals, Assignment Fee	06/27/2002	00/00/0000	MERRION OIL & GAS CO	SL019030		\$30.00
Fee Payment (Never billed)		pd by Merrion Oil & Gas			209298	12 / 2002	
06/27/2002	Minerals, Assignment Fee	06/27/2002	00/00/0000	MERRION OIL & GAS CO	SL019030		\$30.00
Fee Payment (Never billed)		pd by Merrion Oil & Gas			209298	12 / 2002	
06/27/2002	Minerals, Assignment Fee	06/27/2002	00/00/0000	MERRION OIL & GAS CO	SL019030		\$30.00
Fee Payment (Never billed)		pd by Merrion Oil & Gas			209298	12 / 2002	
06/27/2002	Minerals, Assignment Fee	06/27/2002	00/00/0000	MERRION OIL & GAS CO	SL019030		\$30.00
Fee Payment (Never billed)		pd by Merrion Oil & Gas			209298	12 / 2002	
10/04/2001	Minerals, Minimum Royalty	11/01/2001	10/31/2002			\$994.00	
Billing		Minimum amount of production royalty payable for the			86708	04 / 2002	
12/19/2000	Minerals, Minimum Royalty	11/01/2001	10/31/2002	SHENANDOAH OPERATING	SL011382		\$994.00
Payment (Billed)					10617	05 / 2002	
06/09/2000	Minerals, Name Change	06/09/2000	00/00/0000	SHENANDOAH ENERGY	SL009401		\$10.00
Fee Payment (Never billed)		pd by Shenandoah			3059	12 / 2000	
12/27/1999	Minerals, Assignment Fee	12/27/1999	00/00/0000	WPX - ROCKY MT. COMPANY	SL006669		\$30.00
Fee Payment (Never billed)		pd by WPX - Rocky Mt. Company			15322	06 / 2000	
Total Payment:						\$13,279.84	\$8,669.84

Billing Parameters:

Billing Type	Billing Frequency	Payment Due Date	Amt Per Unit	Nbr Of Units	Amount Billed	Billing Notice Flag	Manual Comp Flag
Prepare billing	Annually	11/01/1999	2.00	994	1,988.00	No billing printed	No
Prepare billing	Annually	11/01/2009	1.00	994	994.00	No billing printed	Yes

Beneficiary Interest:

Revenue Type	Basis of Computation	Beneficiary	Percent	Acres
0	Acres	Land Exchange Dist Acct	48.50	481.72
0	Acres	Management Fee	3.00	29.80

**School and Institutional Trust Lands Administration
Contract Serial Register Page For ML 48175.0**

7/9/2009

Beneficiary Interest:

Revenue Type	Basis of Computation	Beneficiary	Percent	Acres
0	Acres	School	48.50	481.73
Total:			100.00	993.25

Comments:

- Date**
- 12/22/1999 33.75% int in operating rights as to all depths from surface to base of Ferron Formation in part of lands: NW4, NW4NE4 Sec. 26, E2 Sec. 27, N2 Sec 34, T17S, R8E, 840.00 acres to Williams Production Rocky Mountain Company by McNic Oil & Gas Properties Inc ; no orr, prev orrs as res
- 06/07/2000 Effective 3/17/2000 Chandler & Associates LLC changed their name to Shenandoah Operating Company LLC
- 06/19/2002 Assn to Merrion Oil & Gas Corporation by Shenandoah Operating Company L.L.C.; no orr, prev orrs as res
33.75% int in operating rights from Surface to Base of Ferron Formation in part of lands: NW4, NW4NE4 Sec. 26; Lots 1, 2, 3, 4, W2E2 Sec. 27; Lots 1, 2, W2NE4, NW4 Sec. 34, T17S, R8E, SLB&M., 833.25 acres to Merrion Oil & Gas Corporation by Shenandoah O Operating Company LLC; no orr, prev orrs as res
50% int in operating rights from Below base of Ferron to Base of Granite Formation in part of lands: NW4, NW4NE4 Sec. 26; Lots 1, 2, 3, 4, W2E2 Sec. 27; Lots 1, 2, W2NE4, NW4 Sec. 34, T17S, R8E, SLB&M., 833.25 acres to Merrion Oil & Gas Corporation by Shenandoah Operating Company LLC; no orr, prev orrs as res
100% int in operating rights from Below base of Granite Formation in part of lands: NW4, NW4NE4 Sec. 26; Lots 1, 2, 3, 4, W2E2 Sec. 27; Lots 1, 2, W2NE4, NW4 Sec. 34, T17S, R8E, SLB&M., 833.25 acres to Merrion Oil & Gas Corporation by Shenandoah Operati ing Company LLC; no orr, prev orrs as res
100% int in operating rights from below Base of Ferron Formation in part of lands: SW4 Sec. 27, T17S, R8E, SLB&M., 160.00 acres to Merrion Oil & Gas Corporation by Shenandoah Operating Company LLC; no orr, prev orrs as res
- 08/01/2003 33.75% int in operating rights from Surface to Base of Ferron Formation in part of lands: NW4, NW4NE4 Sec. 26; Lots 1, 2, 3, 4, W2E2 Sec. 27; Lots 1, 2, W2NE4, NW4 Sec. 34, T17S, R8E, SLB&M., to Chevron U.S.A. Inc. (30.93727%) and Kidd Family Partnership p Limited (2.81273%) by Williams Production Rocky Mountain Company; no orr, prev orrs as res
- 10/22/2004 30.93727% int in operating rights from Surface to Base of Ferron Formation in part of lands: NW4NE4, NW4 Sec. 26; Lots 1, 2, 3, 4, W2E2 (E2) Sec. 27; Lots 1, 2, W2NE4, NW4 (N2) Sec. 34, T17S, R8E, SLB&M., to XTO Energy Inc by Chevron U.S.A. Inc. No orr , prev orrs as res
- 09/15/2008 2.81273% int in operating rights from Surface to Base of Ferron Formation in part of lands: NW4NE4, NW4 Sec. 26; Lots 1, 2, 3, 4, W2E2, Sec. 27; Lots 1, 2, W2NE4, NW4 Sec. 34, T17S, R8E, SLB&M., to XTO Energy Inc by Kidd Family Partnership Limited; no o rr, prev orrs as res

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: SAVOY ENERGY, LLC.

Well(s) or Site(s): 1.) FERRON FED 14-27 API #: 43-015-30135

17S 8E 27

Date and Time of Inspection/Violation: April 11, 2011

Mailing Address: Attn: Steve Lund

97 North Main

Manti, UT 84642

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – The above referenced well has been Shut-in or Temporarily Abandoned (SI/TA) over 27 consecutive years. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Savoy Energy, LLC (Savoy) requesting required documents and action per R649-3-36. A first notice of non-compliance was sent out via certified mail on March 4, 2009, to Savoy. A second notice was sent to Savoy on July 6, 2009. Savoy responded by phone on July 9, 2009. It was understood by the Division at that time that a sundry would be prepared showing a plan of action, and an open flow test would be completed within two weeks of that date or an MIT would be completed by the end of August 2009. Our records show nothing has been done to date to move this well out of violation status.

Action: For the wells subject to this notice, Savoy Energy, LLC shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

Savoy Energy, LLC

April 11, 2011

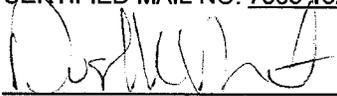
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: June 1, 2011

Date of Service Mailing: April 12, 2011

CERTIFIED MAIL NO: 7005 1820 0001 5562 8033



Division's Representative

Operator or Representative

(If presented in person)

6/2005

Well File



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

IN THE MATTER OF SAVOY
ENERGY, LLC OPERATIONS AT THE
FERRON FED 14-27 WELL IN
SECTION 27, TOWNSHIP 17 SOUTH,
RANGE 8 EAST, EMERY COUNTY,
UTAH.

43 015 30135

NOTICE OF AGENCY ACTION

Case No. SI/TA-101

1. This Notice of Agency Action is filed by the Utah Division of Oil, Gas & Mining ("Division") to commence an administrative adjudicative proceeding to consider appropriate action to be taken against Savoy Energy, LLC ("Savoy") pursuant to Utah Admin. Code R649-3-36 for failure to comply with a Notice of Violation ("NOV") for the Ferron Fed 14-27 well in Section 27, Township 17 South, Range 8 East, Emery County, Utah. See Exhibit A, Exhibit B.
2. This Division action is an informal adjudicative proceeding and shall be conducted according to the provisions of Utah Code Ann. §§ 40-6-10, 63G-4-202, and 63G-4-203; and Utah Admin. Code R649-10 *et seq.*
3. The purpose of this informal adjudication is to determine what actions are required in order to comply with Utah Admin. Code R649-3-36, the Oil and Gas Conservation Act, and other applicable regulations. Pursuant to Utah Admin. Code R649-3-1 through -36, the Presiding Officer in this matter may require additional amounts



of bonding, *see* Utah Admin. Code R649-3-1.4.3 to -1.4.4, order immediate plugging of the well, *see* Utah Admin. Code R649-3-36, or demand any other action as deemed appropriate under the regulations.

4. To preserve the Division's ability to effectively manage the State's oil and gas resources, the Division recommends that Savoy plug the Ferron Fed 14-27 well in Section 27, Township 17 South, Range 8 East, Emery County, Utah in accordance with Utah Admin. Code R649-3-24 by **March 31, 2013**. *See* Utah Admin. Code R649-3-36.3.

5. Savoy is entitled to request a hearing to present evidence and testimony concerning its noncompliance with the NOV, and to review the claims and recommendations in this Notice of Agency Action. The request for hearing **must be made in writing and mailed to the Division no later than 10 calendar days from the date of the mailing of this Notice**. *See* Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Failure to respond within 10 calendar days may result in a Default Order being entered against Savoy granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5. Upon receiving a hearing request, the Division will schedule a date and time for the hearing.

6. Pursuant to Utah Admin. Code R649-10-2.9, the Director has designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter. Clinton Dworshak will represent the Division. Attendance at the hearing is required either in person, over the phone, or via written testimony. Failure to attend and participate in a scheduled hearing may result in a Default Order being entered against Savoy granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

7. If there is any information, evidence, or statements that should be reviewed prior to the hearing, Savoy should submit that information to the Division at the address noted below so that it may be considered and made a part of the record. Upon request and to the extent permitted by law, the Division will provide Savoy with any information or documents in its files relevant to this proceeding.

8. Following the hearing, and after considering all the evidence presented, the Presiding Officer will issue a written Decision and Order detailing the legal and factual rationale for the decision. The final Decision and Order may be appealed to the Board of Oil, Gas & Mining in accordance with the provisions of Utah Admin. Code R649-10-6.

9. All communication concerning this Notice of Agency Action shall be directed to Jean Sweet, Division of Oil, Gas & Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone: 801-538-5329, jsweet@utah.gov. Please reference the case name and number set forth in the caption at the top of this Notice when contacting the Division.

DATED this 22nd day of January, 2013.



Cameron Johnson
Assistant Attorney General
1594 West North Temple #300
Salt Lake City, Utah 84116
801.538.7227
cameron.johnson@utah.gov

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 22nd day of **January, 2013**, a true and correct copy of the foregoing **NOTICE OF AGENCY ACTION** was served via certified mail on the following person(s):

Steve Lund
Savoy Energy, LLC
97 North Main
Manti, Utah 84642

Certified Mail 7010 1670 0001 4810 3737



Earlene Russell, Administrative Assistant
For Jean Sweet, Executive Secretary



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

IN THE MATTER OF SAVOY
ENERGY, LLC OPERATIONS AT THE
FERRON FED 14-27 WELL IN
SECTION 27, TOWNSHIP 17 SOUTH,
RANGE 8 EAST, EMERY COUNTY,
UTAH.

DEFAULT ORDER

Case No. SI/TA-101

NOTICE

On January 22, 2013, the Utah Division of Oil, Gas and Mining (“Division” or “DOGM”) issued a Notice of Agency Action (“NOAA”) to Savoy Energy, LLC (“Respondent”), commencing an administrative adjudicative proceeding to consider appropriate action to be taken pursuant to Utah Admin. Code R649-3-36 for failure to comply with a Notice of Violation (“NOV”) for the Ferron Fed 14-27 well (“the well”) in Section 27, Township 17 South, Range 8 East, Emery County, Utah. Pursuant to Utah Admin. Code R649-10-3, the Division designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter.

STATEMENT OF GROUNDS FOR DEFAULT

After the Division sent proper notice, Respondent failed to respond within the time period allowed under Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Respondent therefore failed to participate in the informal adjudicative proceeding. See Utah Admin. Code R649-10-5. As a result, the Presiding Officer enters following Findings of Fact, Sources of Legal Authority, and Order:



FINDINGS OF FACT

1. On September 22, 1983, Respondent drilled the subject well. Since completion, the well has not produced oil or gas. Respondent has not shown that the well is capable of production in paying quantities. The subject well is not presently being operated.
2. On July 9, 2009, Respondent filed a Sundry Notice providing the information required under Utah Admin. Code R649-3-36. Respondent claimed that it was trying to locate royalty and working interest owners.
3. On April 12, 2011, the Division issued a Notice of Violation (“NOV”). The NOV requested that Respondent submit information required under R649-3-36, plug and abandon the well, or place the well on production by June 1, 2011.
4. Respondent did not comply with the NOV.
5. The subject well has been inactive and nonproductive for over five (5) years.

SOURCES OF LEGAL AUTHORITY

1. “Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information: 1.1. Reasons for shut-in or temporarily abandonment of the well, 1.2 The length of time the well is expected to be shut-in or temporarily abandoned, and 1.3. An explanation and supporting data, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking

Water and other factors do not make the well a risk to public health and safety or the environment.” Utah Admin. Code R649-3-36(1).

2. “After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well’s integrity.” Utah Admin. Code R649-3-26(2).

3. “After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.” Utah Admin. Code R649-3-36(3).

4. “‘Shut-in Well’ means a well that is completed, is shown to be capable of production in paying quantities, and is not presently being operated.” Utah Admin. Code R649-1-1.

5. “‘Temporarily Abandoned Well’ means a well that is completed, is shown not capable of production in paying quantities, and is not presently being operated.” Utah Admin. Code R649-1-1.

ORDER

Based on the foregoing findings of fact and sources of legal authority, and pursuant to Utah Admin. Code R649-3-36 and R649-10-5, Savoy Energy, LLC is hereby ordered to:

1. Plug the Ferron Fed 14-27 well in Section 27, Township 17 South, Range 8 East, Emery County, Utah in accordance with Utah Admin. Code R649-3-24 by **March 31, 2013**.

2. Failure to comply with the Order by the stated deadline may result in the Division taking further action in accordance with Utah Admin. Code R649-3-1 through -36.

NOTICE OF RIGHT TO APPEAL

1. Under Utah Admin. Code R649-10-5.3.1 “a default party may seek to have the agency asset aside the default order, and any order in the adjudicative proceeding issues subsequent to the default order, by following the procedures outlined in the Utah Rules of Civil Procedure [Rule 60(b)]” and Utah Admin. Code R649-10-5.3.2.

2. Under Utah Admin. Code R649-10-5.3.3 “a defaulted party may seek board review under R649-10-6 only on the decision of presiding officer on the motion to set aside the default.”

3. A written motion showing cause to set aside an Order of Default, and any subsequent order, shall be made to the Presiding Officer at 1594 West North Temple, Suite #300, Salt Lake City, Utah 84116.

DATED this 14th day of February, 2013.


Cameron B. Johnson
Assistant Attorney General
Presiding Officer

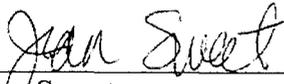
CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 14th day of February, 2013, a true and correct copy of the foregoing **DEFAULT ORDER** was served via certified mail on the following person(s):

Savoy Energy, LLC
Attn: Steve Lund
97 North Main
Manti, Utah 84642

Certified Mail 7010 1670 0001 4810 3836

School and Institutional Trust Lands
Attn: LaVonne Garrison
675 East 500 South, Suite 500
Salt Lake City, Utah 84102
Via E-mail



Jean Sweet
Division of Oil, Gas & Mining

Form 3160-3
(September 2011)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0175
Expires January 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

4. LEASE DESIGNATION AND SERIAL NUMBER
ML 48175

5. IF INTERAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR AGREEMENT NAME

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. TYPE OF WELL
OIL GAS OTHER

8. WELL NAME and NUMBER
Ferron Federal 14-27

2. NAME OF OPERATOR
Savoy Energy LLC

9. API NUMBER
43-015-30135

10. ADDRESS OF OPERATOR
97 North Main Manti Utah 84642

11. PHONE NUMBER (Home/Office)
**435.835.4248 Office
435.340.0557 Mobil**

10. WELL NAME (If Well ID)
Ferron

12. OPERATOR'S MAILING ADDRESS
**2120 FWL, 522 FSL
SE/4 SW/4, SEC. 27 T17S-R8E**

11. County or Parish, State
Emery, Utah

CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

NEEDS
 REPLENISHMENT
 ADJUSTMENT
 CHANGE PLANS
 OPERATOR REPORT

PRODUCTION
 PRODUCTION TEST
 PRODUCTION LOGS
 PRODUCTION TESTS
 PRODUCTION

PRODUCTION (CONTINUED)
 RECLAMATION
 PRODUCTION
 PRODUCTION
 PRODUCTION

PRODUCTION
 PRODUCTION
 PRODUCTION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen an existing well or to complete a well, give subsurface locations and measured and true vertical depth of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Savoy Energy plans to P&A this well on July 30, 2013.
See attached wellbore schematic and plugging procedure.

COPY SENT TO OPERATOR

Date: 7.31.2013

Initials: K6

14. Name and Title of Authorized Representative

NAME (Print/Typed) STEVEN J. JONES
Signature

Title Managing Member

Date 7/29/13

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject matter which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/29/2013
BY: [Signature]

* See conditions of Approval (Attached)

RECEIVED

JUL 29 2013

DIV. OF OIL, GAS & MINING

RACS

Job Procedure

RACS will be using a 120CT pulling unit that can handle range 3 tubing and pull 120K when quad lined. We will be using 2 3/8" Tubing & Slickline. We will also be using a cementing skid, water truck, semi trailer to Mob in/out tubing, etc. We typically run a 10 & 4 schedule (10 days on & 4 days off). It is estimated that this job will take approximately 3 working days with a 4 man crew.

Mobilization of all equipment from Orangeville, UT to Huntington, UT.
MIRU
Dig small sump with backhoe
blow down well,
Pull tubing out of well, lay down & inspect
Nipple up BOP
Tag bottom of well with slick line, note total depth & static water level
RIH w/tubing to below perms @ 2,452
Mix & pump 35 sks of cement
pull up 500' of tubing, shut in for night
RIH w/tubing & tag top of cement (should be 100'+ above top perf)
Circulate 9lb mud from TOC to 150'
MIRU wireline truck
RIH to 150' & shoot 4 squeeze holes
rig down & move out wireline truck
nipple up to 5.5" casing & establish circulation
Mix & pump 30 sks of cement down the 5.5" & up to surface
Dig down 4' & cut casing(s)
Weld on P&A marker
Bury small sump & cover top of P&A marker
De-mob back to Delta, CO

*The cement to be used is Type II
mixed from 15.4 to 15.6 lbs/gal.

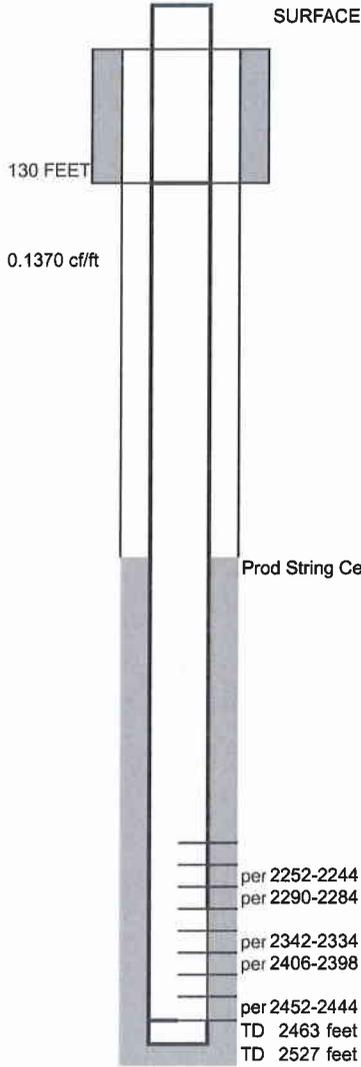
Savoy Energy
 97 North Main
 P.O. Box 87
 Manti, Utah 84642

FERRON FEDERAL 14-27
 NE/4 SW/4 27 - T17S - R8E

SURFACE CASING: 8 5/8" 24 #/ft 130 FT
 Hole Size: 12.5 "
 (130-0)ft X 0.3576 cf/ft = 46.488 cuft
 46 cf / 1.15 cf/sk = 40.4243 sks
 % Extra 5%
 Pump: 42.45 43 sks

PRODUCTION CASING: 5 1/2" 14.5 #/ft J-55
 Hole Size: 7 5/8"
 Production casing capacity

SPACER:
 none



Class G cement specs.:
 wt.: 15.88 ppg
 yield cl 1.15 cuft/sk
 H2O MIX: 4.97 gal/sk

In Completion Report:

Pumped: 200 sks	CLASS H
Assumed Yield:	1.2 cuft/sk
Annular Volume factor:	0.3171 cuft/ft
Total sks:	240 cuft
Cement Height: 756.859	
Cement Height behind Pipe:	1706.14 ft



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Ferron Fed 14-27
API Number: 43-015-30135
Operator: Savoy Energy, LLC
Reference Document: Original Sundry Notice dated July 29, 2013,
received by DOGM on July 29, 2013.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure (Note: Both plugs will require a minimum of ~40 sx).
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

July 29, 2013

Date

Wellbore Diagram

API Well No: 43-015-30135-00-00 **Permit No:** **Well Name/No:** FERRON FED 14-27
Company Name: SAVOY ENERGY, LLC
Location: Sec: 27 T: 17S R: 8E Spot: SESW
Coordinates: X: 498890 Y: 4351090
Field Name: BUZZARD BENCH
County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	130	12.25			
SURF	130	8.625	32		
HOL2	2553	7.875			
PROD	2527	5.5	15.5		7.483
		7 7/8" x 5 1/2" (68)			4.094
		8 5/8" x 5 1/2"			5.643

Cement from 130 ft. to surface
 Surface: 8.625 in. @ 130 ft.
 Hole: 12.25 in. @ 130 ft.



Plug # 2
 $20' / (1.15) (4.094) = 55x$
 $130' / (1.15) (5.643) = 20 SX$
 $150' / (1.15) (7.483) = 17.5x$
 * 42.5x
 propose 30 SX
 Circ to surface
 need ± 40 SX min

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2527	1706	H	175
SURF	130	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2244	2452			

Formation Information

Formation	Depth
FRSD	2222
TNUNK	2526

Plug # 1

Cement from 2527 ft. to 1706 ft.
 Production: 5.5 in. @ 2527 ft.
 Hole: Unknown
 Hole: 7.875 in. @ 2553 ft.

$(355x) (1.15) (7.483) = 301'$
 TOC @ 2161'
 proposed TOC @ 2144' ✓ OK.

2526' TNUNK TD: 2553 TVD: 2463' PSTD: 2463

Form 3160-3
(September 2011)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0175
Expires January 31, 2014

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ML 48175

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

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OIL GAS OTHER

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2. NAME OF OPERATOR
Savoy Energy LLC

9. API NUMBER
43-015-30135

3. ADDRESS OF OPERATOR
97 North Main Manti Utah 84642

10. PHONE NUMBER (Office) **435.835.4248**
11. PHONE NUMBER (Mobile) **435.340.0557**

12. WELL NAME OF WELLHEAD
Ferron

13. ADDRESS OF WELLHEAD
**2120 FWL, 522 FSL
SE/4 SW/4, SEC. 27 T17S-R8E**

14. County or Parish, State
Emery, Utah

CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

NEEDS
 REPAIRS
 ASSESSMENT
 LEAKAGE TESTING
 OTHER INSPECTION

PRODUCTION
 PRODUCTION TEST
 PRODUCTION LOGS
 PRODUCTION TESTS
 OTHER LOGS

PRODUCTION OF OIL
 RECLAMATION
 PRODUCTION
 PRODUCTION
 PRODUCTION

PRODUCTION
 PRODUCTION
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COPY SENT TO OPERATOR

Date: 7.31.2013

Initials: K6

16. Name and Title of Authorized Representative

NAME (Printed): STEVEN J. JONES
Signature: [Signature]

Title: Managing Member
DATE: 7/29/13

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by: _____
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(Instructions on reverse) BLM FORM 3160-3 (REVISED 2011) 000000000000

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/29/2013
BY: [Signature]
* See conditions of Approval (Attached)

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JUL 29 2013
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Circulate 9lb mud from TOC to 150'
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RIH to 150' & shoot 4 squeeze holes
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Mix & pump 30 sks of cement down the 5.5" & up to surface
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Bury small sump & cover top of P&A marker
De-mob back to Delta, CO

*The cement to be used is Type II
mixed from 15.4 to 15.6 lbs/gal.

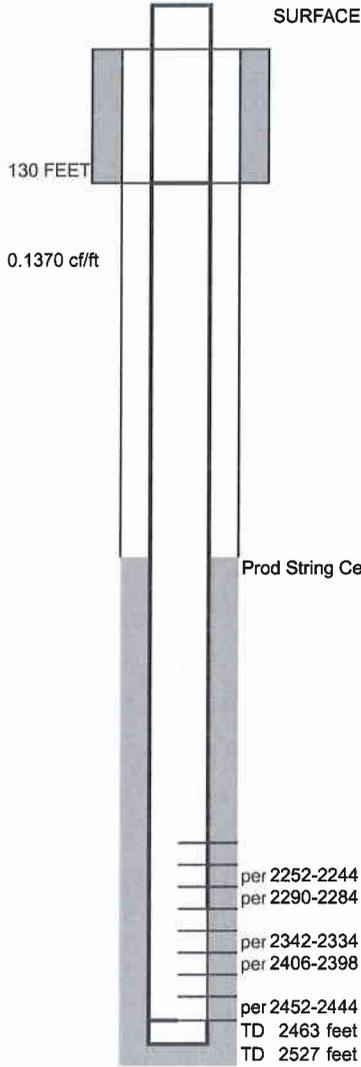
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Total sks:	240 cuft
Cement Height: 756.859	
Cement Height behind Pipe:	1706.14 ft

Prod String Cement Height: 1706 feet

Plug back TD



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

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Petroleum Engineer

July 29, 2013

Date

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2526' TNUNK TD: 2553 TVD: 2463' PBTD: 2463

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18125
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: SAVOY ENERGY, LLC		8. WELL NAME and NUMBER: FERRON FED 14-27
3. ADDRESS OF OPERATOR: P.O. Box 87, 97 North Main Street, Manti, UT, 84642		9. API NUMBER: 43015301350000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0522 FSL 2120 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 17.0S Range: 08.0E Meridian: S		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: EMERY
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/26/2013	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">The Ferron Federal 14-27 has been plugged and abandoned and re-seeded and accepted by Bart Kettle. Savoy Energy LLC requests its bond be retired. As letter requesting the retirement of the bond will be forth coming in the mail as per DOGM directions.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 20, 2013</p> </div>		
NAME (PLEASE PRINT) Steven J. Lund	PHONE NUMBER 435 340-0557	TITLE Managing Member
SIGNATURE N/A	DATE 12/18/2013	



INTERMOUNTAIN SEED, INC.

Variety/Species	Purity%	Germ%	Hard/ Dorm%	Total Viable%	Origin	Test Date
Shadscale	19.61	40.00	TZ	40.00	UT	5/10/2013
Vavilov II Siberian Wheatgrass	14.30	96.00		96.00	ID	10/2/2013
Bozoisky Russian Wildrye	14.30	82.00	14.00	96.00	SD	6/25/2013
Firnrock Indian Ricegrass	12.79	92.00	TZ	92.00	MT	6/11/2013
Bottlebrush Squirreltail	12.25	78.00	18.00	96.00	UT	6/17/2013
Scarlet Globemallow	10.32	38.00	TZ	38.00	UT	6/5/2013

Total 93.01

Inert% 6.15 Crop% 0.13 Weed 0.72 Restricted Weed(s) None
 Noxious Weed(s) None Seed Mixture Lot No. M-3183
 Net Weight(lbs) 51.02 Customer Order No. Jon Larson
 Seed Mix Name or Project Jon Larson

P.O. Box 2

Ephraim, Utah 84627

(435) 283-6639

Sales@siseed.com