

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB REPORT/abd \_\_\_\_\_

DATE FILED **9-29-82**

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO **ML-34005 ML-38833** PUBLIC LEASE NO \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: **9-29-82**

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: **5378' GR**

DATE ABANDONED: **9-25-84 Application Rescind**

FIELD: **WILDCAT UNDESIGNED 3/86 Grassy Trails**

UNIT: \_\_\_\_\_

COUNTY: **EMERY**

WELL NO: **STATE #2-11** API NO. **43-015-30132**

LOCATION **646** FT. FROM (N) (S) LINE. **660** FT. FROM (E) (W) LINE. **NW NW** 1/4 - 1/4 SEC. **2**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<b>16S</b>	<b>12E</b>	<b>2</b>	<b>SKYLINE OIL</b> ✓

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

September 24, 1982

Utah State Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re Application for Permit to drill Skyline Oil  
Company State #2-11 Well, Section 2, Township  
16 South, Range 12 East, S.L.M., Emery County, Utah

Gentlemen:

Enclosed herewith are triplicate copies of our Application for Permit to Drill the subject Well including attachments & exhibits.

The ownership of all oil and gas leases within a radius of 646' of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Your expeditious handling of our Application will be greatly appreciated.

Very truly yours,

SKYLINE OIL COMPANY



Clifford Selin,  
Senior Staff Engineer

Enclosures

**RECEIVED**  
SEP 28 1982

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN THIS CASE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1423.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

LEASE DESIGNATION AND SERIAL NO.  
ML-34003 (14.13 Ac.)  
ML-38833 (39.11 Ac.)

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
2000 University Club Building, S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 646' FNL & 660' FWL - NW $\frac{1}{2}$ NW $\frac{1}{2}$  Section 2, T. 16 S., R. 12 E., SLB&M  
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
15 miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
646' N/L

16. NO. OF ACRES IN LEASE  
439.13 + 39.11

17. NO. OF ACRES ASSIGNED TO THIS WELL  
158.24

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
3300'

19. PROPOSED DEPTH  
4280'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL Elev. 5378

22. APPROX. DATE WORK WILL START  
September 30, 1982

RECEIVED  
SEP 28 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#/ft.	30'	6 yds. Redi Mix
14-3/4"	10-3/4"	40.5#/ft.	750'	500 sx Circ. to Surface
9-7/8"	7-5/8"	26.4#/ft.	3750'	400 sx Class H

Existing road will be used to within  $\frac{1}{2}$  mile of drillsite.  
Drillsite location will be 315' x 330' including waste pit.  
Surface casing will be set to 750' & cement circulated back to surface.  
Intermediate casing will be set to 3750' approximately 400' below top of Moenkopi Fm.; a 6-3/4" hole will be drilled to a T.D. of 4280' in lower Moenkopi Fm. If no zones of interest are encountered below 3900', the hole will be plugged back to that depth & completion attempted in the productive zones between 3750' and 3900' in the Moenkopi Formation.

Expected Formation tops are shown as follows:

Morrison	620'	Carmel	1945'	Chinle	3105'
Curtis	1495'	Navajo	2230'	Moenkopi	3355'
Entrada	1595'	Wingate	2695'	Sinbad	3980'
				TD	4280'

Depths to oil & water bearing surfaces: Water Navajo 2230'  
" Wingate 2695'  
Oil Moenkopi 3355'

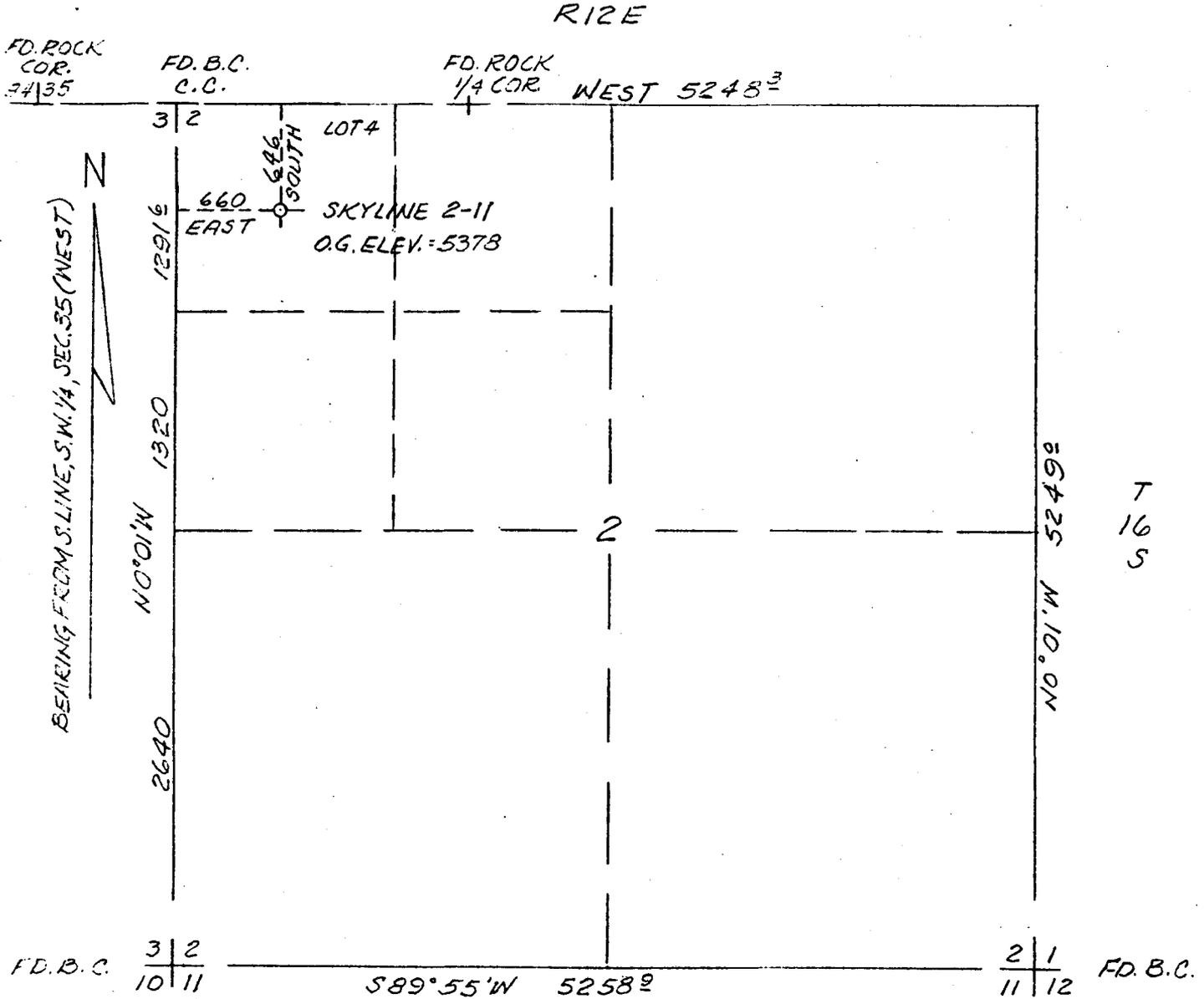
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selin TITLE Senior Staff Engineer DATE 9-24-82  
Clifford Selin

PERMIT NO. \_\_\_\_\_ APPROVAL DATE **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 9-29-82  
BY: [Signature]

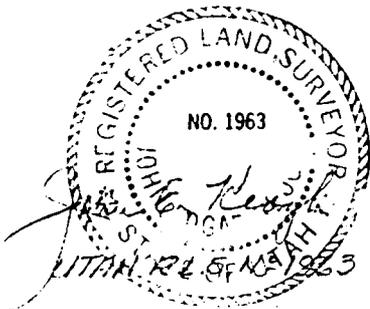
SKYLINE OIL COMPANY  
 STATE # 2-11  
 NW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 2  
 T. 16 S., R. 12 E., SLB&M  
 Emery County, Utah

EXHIBIT "B"

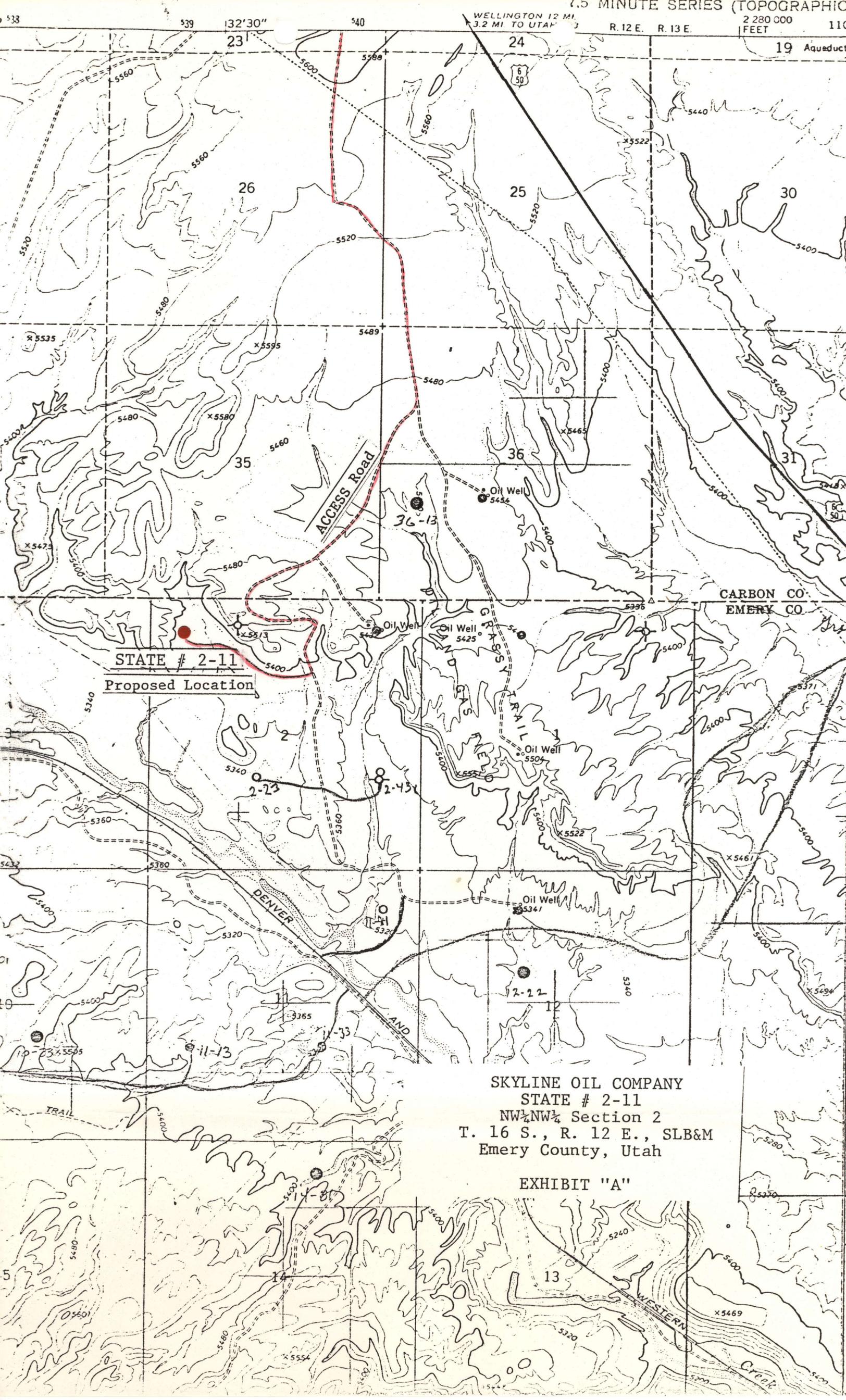


SEC. BOUNDARY CALLS ARE RECORD

WELL LOCATION PLAT OF  
 SKYLINE 2-11 IN  
 NW $\frac{1}{4}$  NW $\frac{1}{4}$  (LOT 4), SEC. 2, T16S, R12E, S.L.E.M.  
 EMERY COUNTY, UTAH  
 TRANSIT & E.D.M. SURVEY  
 FOR: SKYLINE OIL COMPANY  
 SCALE: 1"=1000'      SEPT. 17, 1983



ELEV. BY VER. ANGLES FROM U.S.G.S.  
 TOPO. QUAD. "MOUNDS, UTAH", 1969 (SW. COR.,  
 SEC. 35, T15S, R12E = 5441)



STATE # 2-11  
Proposed Location

SKYLINE OIL COMPANY  
STATE # 2-11  
NW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 2  
T. 16 S., R. 12 E., SLB&M  
Emery County, Utah

EXHIBIT "A"

ATTACHMENT "A"

SKYLINE OIL COMPANY  
GRASSY TRAIL FIELD  
STATE # 2-11  
NW NW SEC. 2, T. 16 S., R. 12 E.,  
EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Tununk Shale Member of Mancos Formation

2. Estimated Tops of Important Geologic Markers:

Morrison	620'
Curtis	1,495'
Entrada	1,595'
Carmel	1,945'
Navajo	2,230'
Chinle	3,105'
Moenkopi	3,355'
Sinbad	3,980'
TD	4280'

3. The Estimated Depths at Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	2,230'
	Wingate	2,695'
Oil	Moenkopi	3,355'

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>			<u>Condition</u>	<u>Depth Interval</u>
Conductor	16"	65#	H-40	New	0-30'±
Surface	10-3/4"	40.5#	K-55	New	0-750'±
Intermediate	7-5/8"	26.40#	K-55	New	0-3750'±

5. Minimum Specifications For Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head: 10-3/4" LT&C X 10" 3000 PSI  
Tubinghead: 10" 3000 PSI X 8" 300 PSI  
Adapter & Tree: 8" 3000 PSI X 2½" 3000 PSI  
Valves: 1 - 2½" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing for proposed "BOP equipment".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Medium Program, Either A or B:

A. Air will be used as the drilling medium from surface to total depth of 4280'±. Foaming agent will be used as necessary should water be encountered.

B. Mud to be used as follows:

0 - 600'	Fresh water spud mud		
600 - 2500'	Fresh water - low solids		
	MW: 8.6 - 9.0	Vis: 32-40	WL: NC
2500 - TD	Fresh water - low solids		
	MW: 8.6 - 9.0	Vis: 32-40	WL: 10-15

7. Auxiliary Control Equipment:

A. Kelly cocks will be used.

B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.

C. A bit float will not be used unless conditions dictate.

8. Testing, Coring and Logging Programs:

A. Drill stem tests.

Moenkopi if warranted.

B. Cores.

None anticipated.

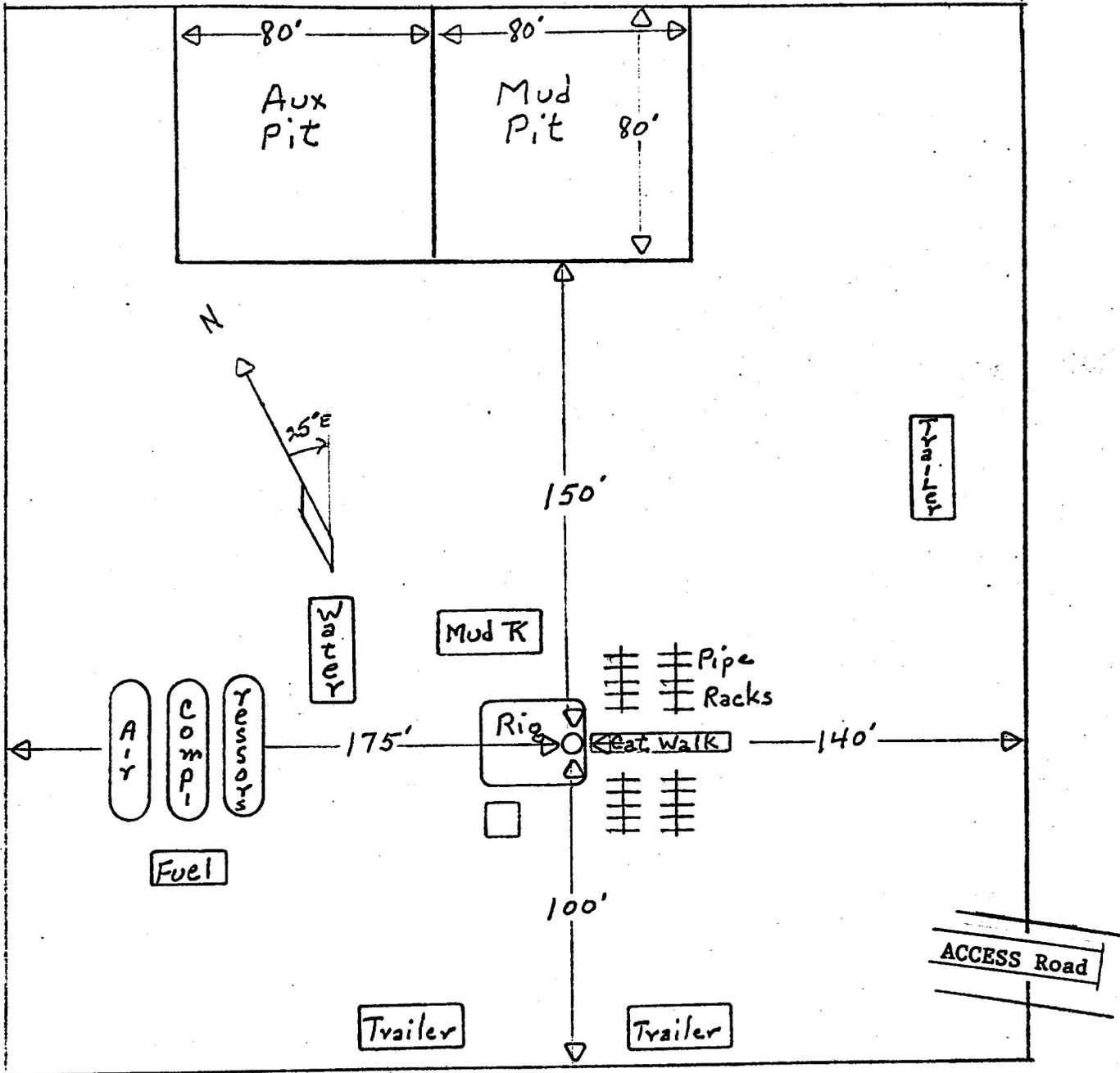
C. Logs.

Dual induction Laterolog and Compensated Neutron-Formation Density. 3950' ± to TD. Gamma Ray will be run from surface to TD.

9. No abnormal pressures, temperatures or hazards are anticipated.

10. It is anticipated that drilling operations will commence October 5, 1982, with approximately 18 days of drilling to reach TD. Completion operations will require an additional 15-30 days.

Attachment



Drill Site Plan

SKYLINE OIL COMPANY  
 STATE # 2-11  
 NW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 2  
 T. 16 S., R. 12 E., SLB&M  
 Emery County, Utah

EXHIBIT "C"

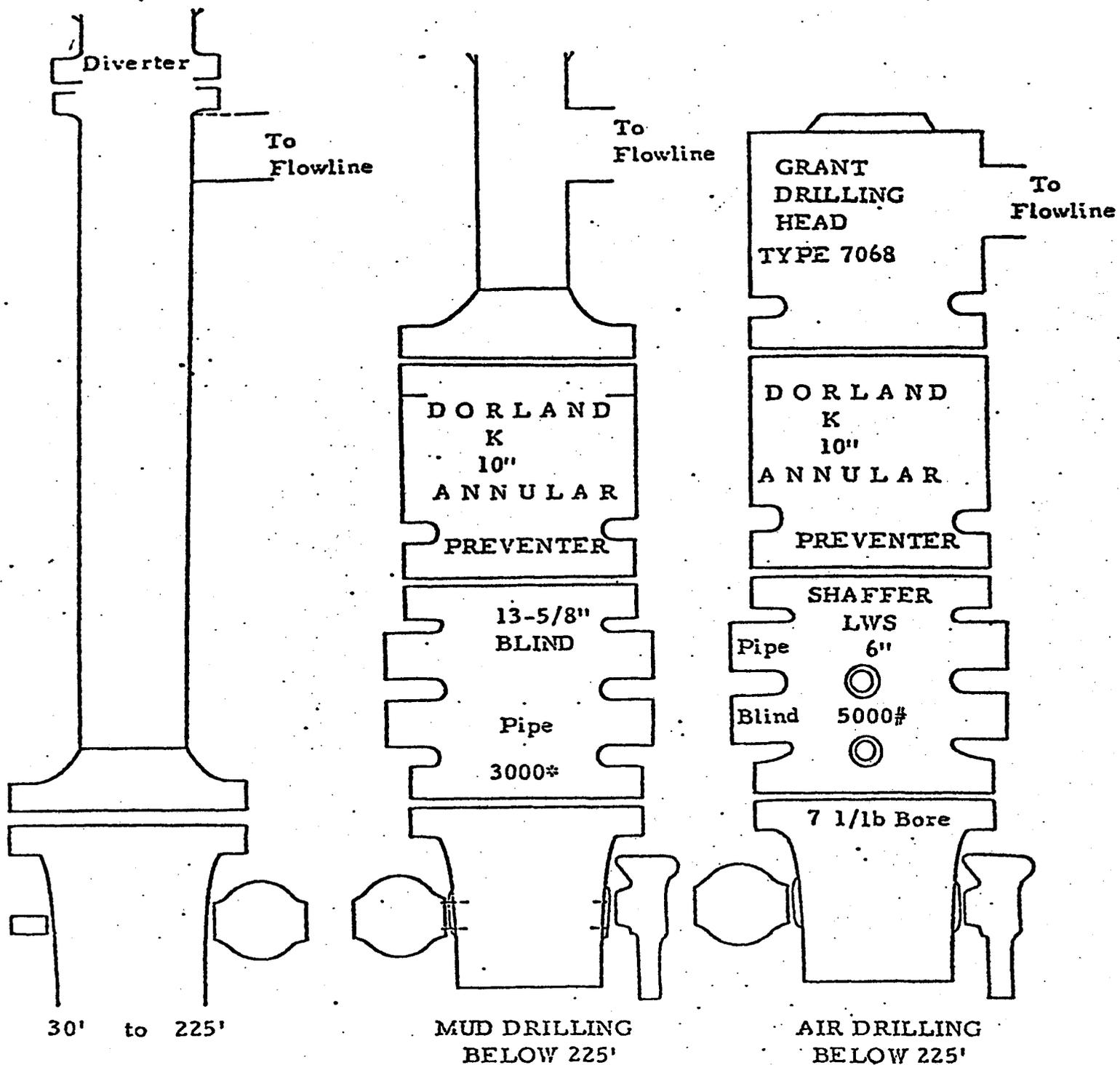


EXHIBIT "D"

SKYLINE OIL COMPANY  
 STATE # 2-11  
 NW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 2  
 T. 16 S., R. 12 E., SLB&M  
 Emery County, Utah

OPERATOR SKYLINE OIL CO DATE 9-29-82

WELL NAME STATE # 2-11

SEC NW 1/4 2 T 16S R 12E COUNTY EMERY

43-015-30132  
API NUMBER

STATE  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input checked="" type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:  
No active wells or sites nearby

RJF ✓

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

OK - BAIL PRINCE

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

ROTASTI — No

September 30, 1982

Skyline Oil Company  
2000 University Club Building  
Salt Lake City, Utah 84111

RE: Well No. State #2-11  
NWNW Sec. 2, T.16S, R.12E  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30132.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: ~~State~~ Lands  
Enclosure

DUPLICATE COPIES OF WELL HISTORY INFORMATION

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
ML-34005 (119.13 Ac.)  
ML-38833 (39.11 Ac.)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR: SKYLINE OIL COMPANY 3. ADDRESS OF OPERATOR: 2000 University Club Bldg., Salt Lake City, Utah 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 646' FNL & 660' FWL - NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T.16 S., R.12 E., SLB&M		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  9. WELL NO. STATE #2-11 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR ASSA NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 2, T.16 S., R. 12 E., SLB&M 12. COUNTY OR PARISH: Emery 13. STATE: Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL Elev. 5378'	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is to be completed open hole with lateral drain hole technology. Depth and extent of drain holes to be selected on the basis of logs, cores and other data developed from the well bore.

All well information will be reported in the completion report (Form 9-330) and will be stamped "Confidential".

18. I hereby certify that the foregoing is true and correct

SIGNED *Clifford Schlem* TITLE Senior Engineer DATE 1-26-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

LEASE DESIGNATION AND SERIAL NO.  
ML-34005 (119.13 Ac.)  
ML-38833 (39.11 Ac.)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR SKYLINE OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 2000 University Club Bldg., Salt Lake City, Utah 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 646' FNL &amp; 660' FWL - NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math> Sec. 2, T.16 S., R.12 E., SLB&amp;M</p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. STATE #2-11</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math>, Sec. 2, T.16 S., R. 12 E., SLB&amp;M</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether of, to, or, etc.) GL Elev. 5378'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is to be completed open hole with lateral drain hole technology. Depth and extent of drain holes to be selected on the basis of logs, cores and other data developed from the well bore.

All well information will be reported in the completion report (Form 9-330) and will be stamped "Confidential".

**CONFIDENTIAL**

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED *Clifford Selman* TITLE Senior Engineer DATE 1-26-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
 NATURAL RESOURCES & ENERGY  
 Oil, Gas & Mining

Scott M. Matheson, Governor  
 Temple A. Reynolds, Executive Director  
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 3, 1983

Skyline Oil Company  
 2000 University Club Bldg.  
 Salt Lake City, Utah 84111

Re: Well No. State # 2-11  
 Sec. 2, T. 16S, R. 12E.

Well No. Federal # 10-11  
 Sec. 10, T. 16S, R. 12E.

Well No. Federal # 10-31  
 Sec. 10, T. 16S, R. 12E.

Well No. # 15-31  
 Sec. 15, T. 16S, R. 12E.

All located in Emery County, Utah

(All needing February 1983-  
 April 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
 Well Records Specialist

CF/cf  
 Enclosure

Board: Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
 Robert R. Norman • Margaret R. Bird • Herm Olsen

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

May 5, 1983

State of Utah  
Division of Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Cari Furse

Dear Ms. Furse:

In reference to your letter of May 3, 1983, the referenced wells in your letter have not yet been spudded. Regarding Rule C-22, there is no mention made for reporting wells not yet spudded. Therefore, this is the reason that there have been no reports filed on these wells. If it is required that wells that have yet to be spudded must be reported, please notify this office so that the appropriate forms can be supplied your office.

Sincerely,

  
Michael D. Anderson

**RECEIVED**  
MAY 08 1983

DIVISION OF  
GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 25, 1984

Skyline Oil Company  
2000 University Club Building  
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. State D-16-14 - Sec. 16, T. 16S., R. 13E.  
Emery County, Utah - API #43-015-30152

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, without prejudice, effective as of the date of this letter.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
File  
00000010