



POWERS ELEVATION

September 17, 1982

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
800 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill and Spacing Exception
R. Ronald Schnier and Associates
#1 USA
SW SE Sec. 14 T20S R15E
1305' FSL & 1555' FEL
Emery County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

This letter also constitutes a request for topographical exception. The operator has the leasehold to all acreage 660 feet from the well site. A unit is presently being formed. Enclosed is a topo map of the location.

Please return the approved copies to:

Ms. Lynn Walker
R. Ronald Schnier and Associates
7860 East Berry Place
Suite 110
Englewood, Colorado 80111

Very truly yours,

POWERS ELEVATION

Connie L. Frailey / sh

Connie L. Frailey
Vice President, Environmental Services

CLF:k1e
Enclosures

cc: Ms. Lynn Walker

RECEIVED

SEP 21 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MISSUBMIT IN, TO INDICATE*
(Other instructions on
reverse side)
OIL & GAS OPERATIONS
RECEIVED

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
R. Ronald Schnier and Associates

3. ADDRESS OF OPERATOR
7860 East Berry Place, Suite 110, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1305' FSL & 1555' FEL (SW SE)
At proposed prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO.
U-21401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
(being formed)

8. FARM OR LEASE NAME
USA

9. WELL NO.
1

10. FIELD AND POOL OR FLUCCAT
San Rafael
Wildcat/Area Unit

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 14 T20S R15E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Location is 9.7 miles northwest of Green River, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit lne, if any) 1305'

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. ----

19. PROPOSED DEPTH
3000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4535' GR

22. APPROX. DATE WORK WILL START*
September 30, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7" New	23# K-55 ST&C	300'	80 sx Class "H" + additives.
6 1/4"	4 1/2" New	9.5# K-55 ST&C	3000'	500 gal. mud flush, 120 sx + additives.
Tubing	2 3/8" New	4.7# J-55 EUE	3000'	

1. Drill 8 3/4" hole and set 7" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 6 1/4" hole to 3000'.
3. Run tests if warranted and run 4 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat Appendicies I-VII
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. IF PROPOSAL IS TO DRILL OR DEEPEN DIRECTIONALLY, GIVE PERTINENT DATA ON SUBSURFACE LOCATIONS AND MEASURED AND TRUE VERTICAL DEPTHS. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

24. SIGNED [Signature] TITLE President DATE 9-17-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE E. W. Guynn DATE NOV 08 1982
DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

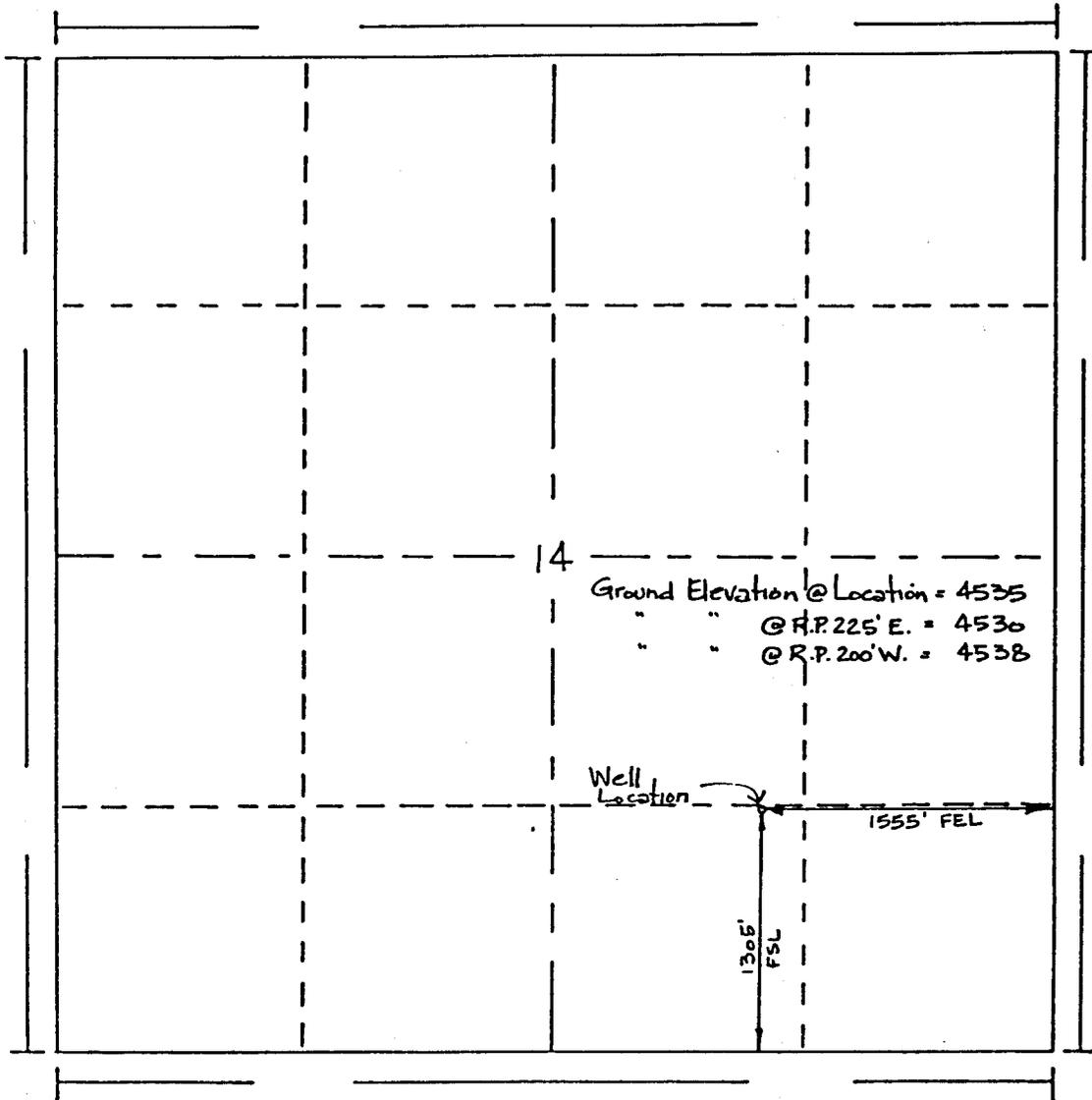
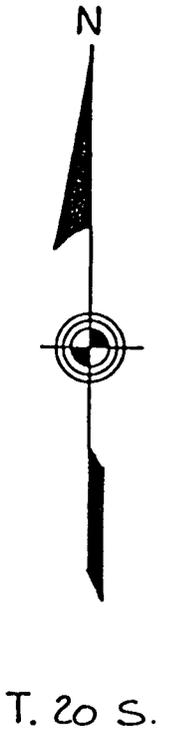
State O & G



EXHIBIT "A"

Location and Elevation Plat

R. 15 E.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from LYNN WALKER for R. RONALD SCHNER & ASSOC. determined the location of #1 USA to be 1305' FSL & 1555' FEL of Section 14 Township 20 South Range 15 East of the SALT LAKE Meridian EMERY COUNTY, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: SEPT. 11, 1982

T. Walker
 Licensed Land Surveyor No. 2711
 State of UTAH

R. Ronald Schnier and Associates
Well No. 1
Section 14, T.20S., R.15E.
Emery County, Utah
Lease U-21401

Supplemental Stipulations

- 1) A BLM Right-of-Way Grant will be necessary for use, maintenance, and construction of non-county roads across Public Lands.
- 2) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Ferron Sandstone Member of the Mancos Shale formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

5. LEASE DESIGNATION AND SERIAL NO.
U-21401 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
(being formed) SAN RAFAEL

8. FARM OR LEASE NAME
USA ✓

9. WELL NO.
1 ✓

10. FIELD AND POOL OR WILDCAT
San Rafael Wildcat Area Unit

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 14 T20S R15E ✓

12. COUNTY OR PARISH | 13. STATE
Emery | Utah ✓

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
R. Ronald Schnier and Associates

3. ADDRESS OF OPERATOR
7860 East Berry Place, Suite 110, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **1305' FSL & 1555' FEL (SW SE)**
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Location is 9.7 miles northwest of Green River, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1305'

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3000' *Carmal*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4535' GR

22. APPROX. DATE WORK WILL START*
September 30, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7" New	23# K-55 ST&C	300'	80 sx Class "H" + additives.
6 1/4"	4 1/2" New	9.5# K-55 ST&C	3000'	500 gal. mud flush, 120 sx + additives.
Tubing	2 3/8" New	4.7# J-55 EUE	3000'	

1. Drill 8 3/4" hole and set 7" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 6 1/4" hole to 3000'.
3. Run tests if warranted and run 4 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: **9-22-82**
BY: *[Signature]*

19. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **President** DATE **9-17-82**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



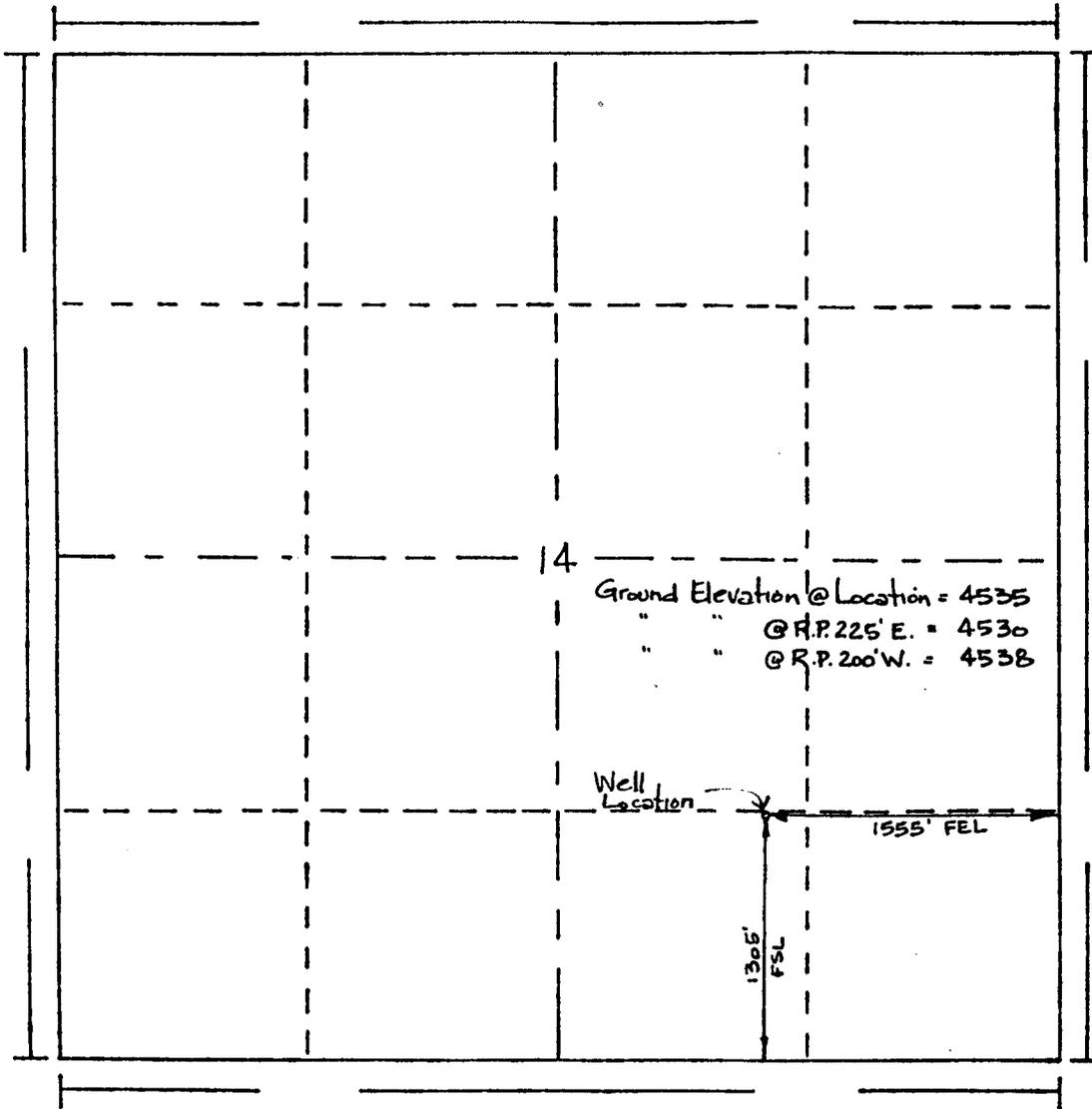
EXHIBIT "A"

Location and Elevation Plat

R. 15 E.



T. 20 S.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from LYNN WALKER for R. RONALD SCHNER & ASSOC. determined the location of #1 USA to be 1305' FSL & 1555' FEL of Section 14 Township 20 South Range 15 East of the SALT LAKE Meridian EMERY County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: SEPT. 11, 1982

T. Walker
 Licensed Land Surveyor No. 2711
 State of UTAH

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
R. Ronald Schnier and Associates
#1 USA
SW SE Sec. 14 T20S R15E
1305' FSL & 1555' FEL
Emery County, Utah

1. The Geologic Surface Formation

The surface formation is the Mancos Shale.

2. Estimated Tops of Important Geologic Markers

Ferron	400'
Dakota	1,200'
Morrison	1,730'
Salt Wash	1,830'
Summerville	2,180'
Curtis	2,280'
Entrada	2,530'
Carmel	2,830'
Total Depth	3,000'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water bearing formation will be anticipated in upper 300 feet.

Ferron	400'	Gas
Dakota	1,200'	Gas
Entrada	2,530'	Gas/oil

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
8 3/4"	0-300'	300'	7"	23# K-55 ST&C	New
6 1/4"	0-TD	3000'	4 1/2"	9.5# K-55 ST&C	New
Tubing	0-TD	3000'	2 3/8"	4.7# J-55 EUE	New

Cement Program -

Surface Casing: 80 sacks Class "H" cement with 1/4#/sack flocele, 3% CaCl, circulate to surface.

Production Casing: 500 gallons mud flush, 120 sacks 50/50 poz, 2% gel, 10% salt, 1/2% CFR2.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

This well will be drilled with air or air mist from surface to total depth. Exhaust will be muffled. Other materials will be on site to handle any anticipated downhole problems as well as possible spills of fluid on the surface.

7. The Auxiliary Equipment to be Used

- (a) Neither an upper nor lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will not be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) One Drill Stem Test will be run in the Entrada formation.
- (b) The logging program will consist of the following:
 - Dual Induction Electric Log
 - Gamma Ray Neutron-Formation Density
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

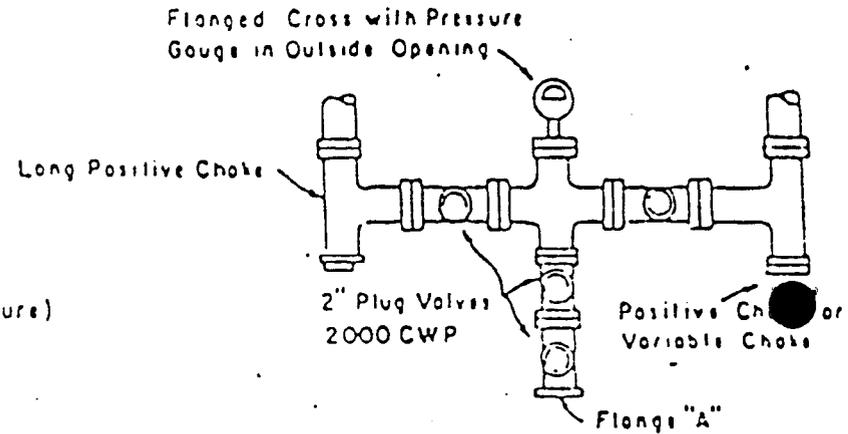
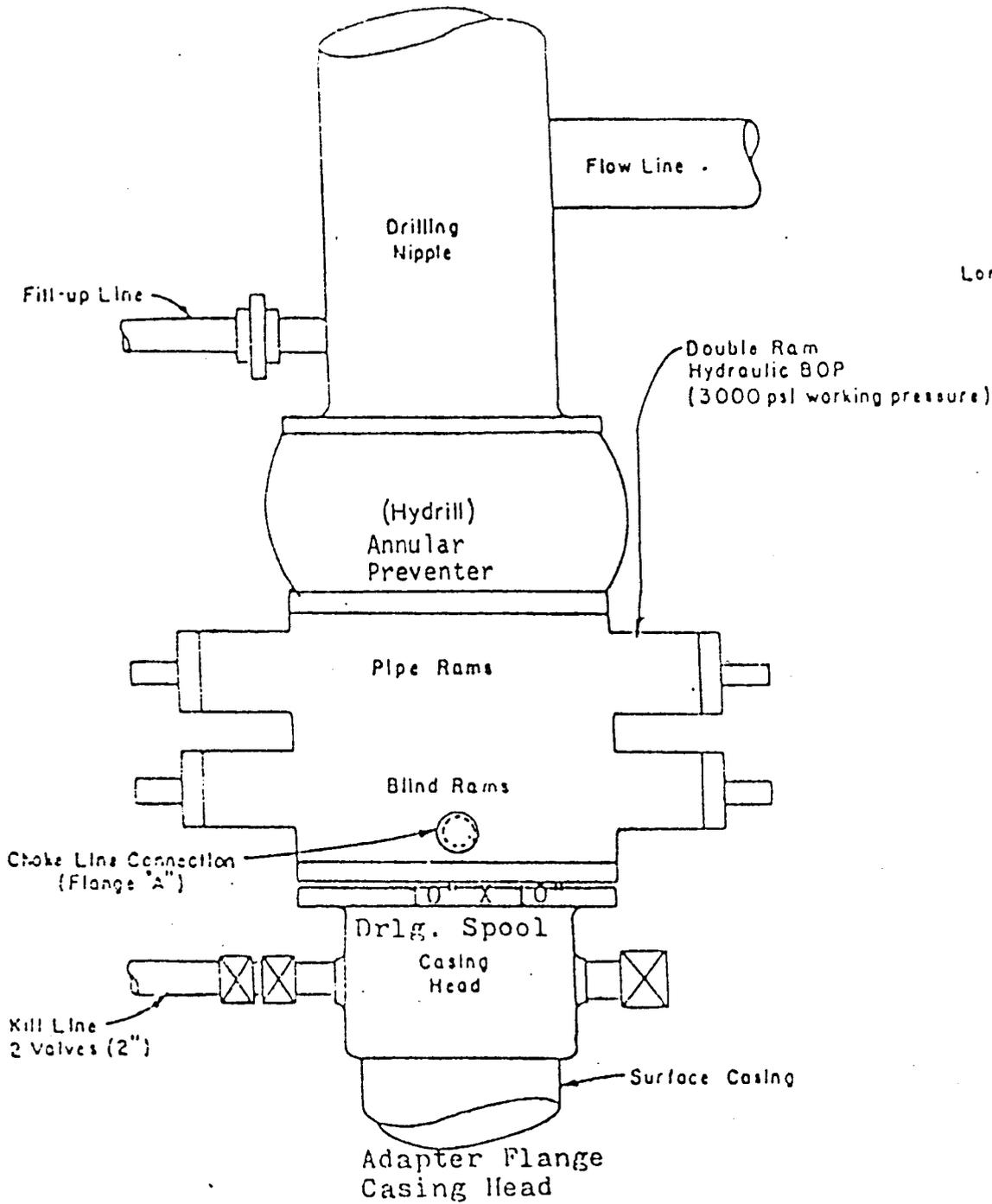
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1350 psi.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for September 30, 1982, or as soon as possible after examination and approval of drilling requirements. Operations will cover 11 days for drilling and 14 days for completion.



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT C
BLOWDOWN PREVENTER
DIAGRAM

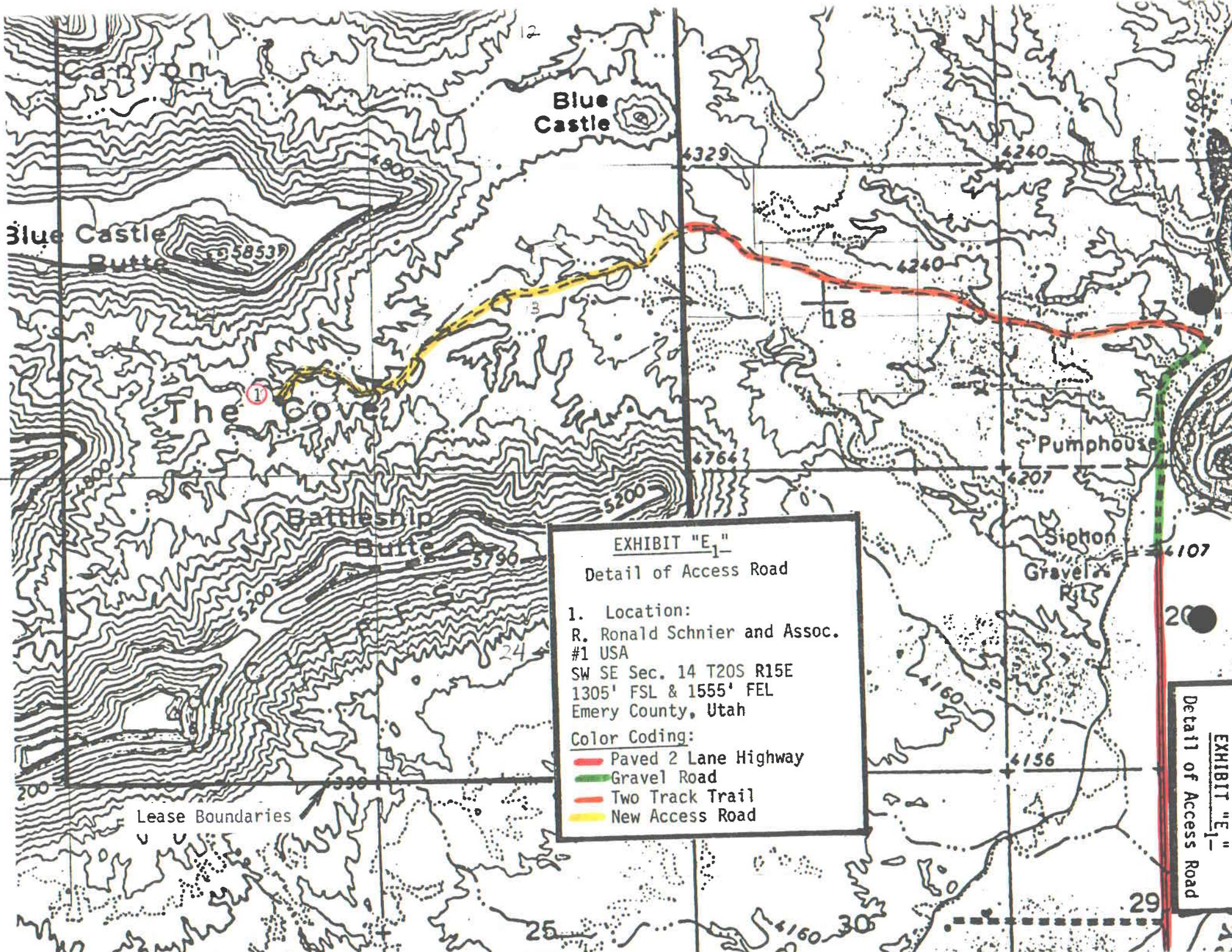


EXHIBIT "E₁"
Detail of Access Road

1. Location:
R. Ronald Schnier and Assoc.
#1 USA
SW SE Sec. 14 T20S R15E
1305' FSL & 1555' FEL
Emery County, Utah

Color Coding:

- Paved 2 Lane Highway
- Gravel Road
- Two Track Trail
- New Access Road

EXHIBIT "E₁"
Detail of Access Road

Lease Boundaries

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT SAN RAFAEL 8-27-82

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

September 23, 1982

R. Ronald Schnier and Associates
7860 East Berry Place, Suite 110
Englewood, Colorado 80111

RE: Well No. USA #1
SWSE Sec. 14, T. 20S, R. 15E
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas/oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

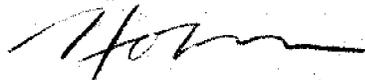
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30129.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure



MATERI EXPLORATION, INC.

P. O. BOX 500 • UPTON, WYOMING 82730 • 307/468-2415
3429 COLFAX B' PLACE • DENVER, CO. 80206 • 303/399-2002

October 19, 1982

Bill Martin
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Amendment to NTL6
R. Ronald Schnier & Associates
#1 USA
SW SE Sec. 14 T20S R15E
1305' FSL & 1555' FEL
Emery County, Utah

Dear Mr. Martin:

Enclosed please find an amended Page 2 of EXHIBIT "B" and a new EXHIBIT "C" (BOP Schematic Diagram) as we discussed in our phone conversation this morning.

The changes are as follows:

- Item 4- Change surface casing cement type
- Item 5- Substitute a rotating head for the annular BOP
and delete the final sentence concerning accessories
- Item 6- Add air/foam as a circulating medium
- Item 7- No changes

I will call you on Friday to confirm that you have received these changes. Copies of the changes will be sent to the State, as well as to Powers Elevation and R. Ronald Schnier & Associates.

Sincerely yours,


Marc T. Eckels

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
8 3/4"	0-300'	300'	7"	23# K-55 ST&C	New
6 1/4"	0-TD	3000'	4 1/2"	9.5# K-55 ST&C	New
Tubing	0-TD	3000'	2 3/8"	4.7# J-55 EUE	New

Cement Program-

Surface Casing: 100 sacks Class "B" cement with 2% CaCl, circulated to surface.

Production Casing: 500 gallons mud flush, 120 sacks 50/50 poz, 2% gel, 10% salt, 1/2% CFR2.

5. The Operator's Minimum Specifications for Pressure Control

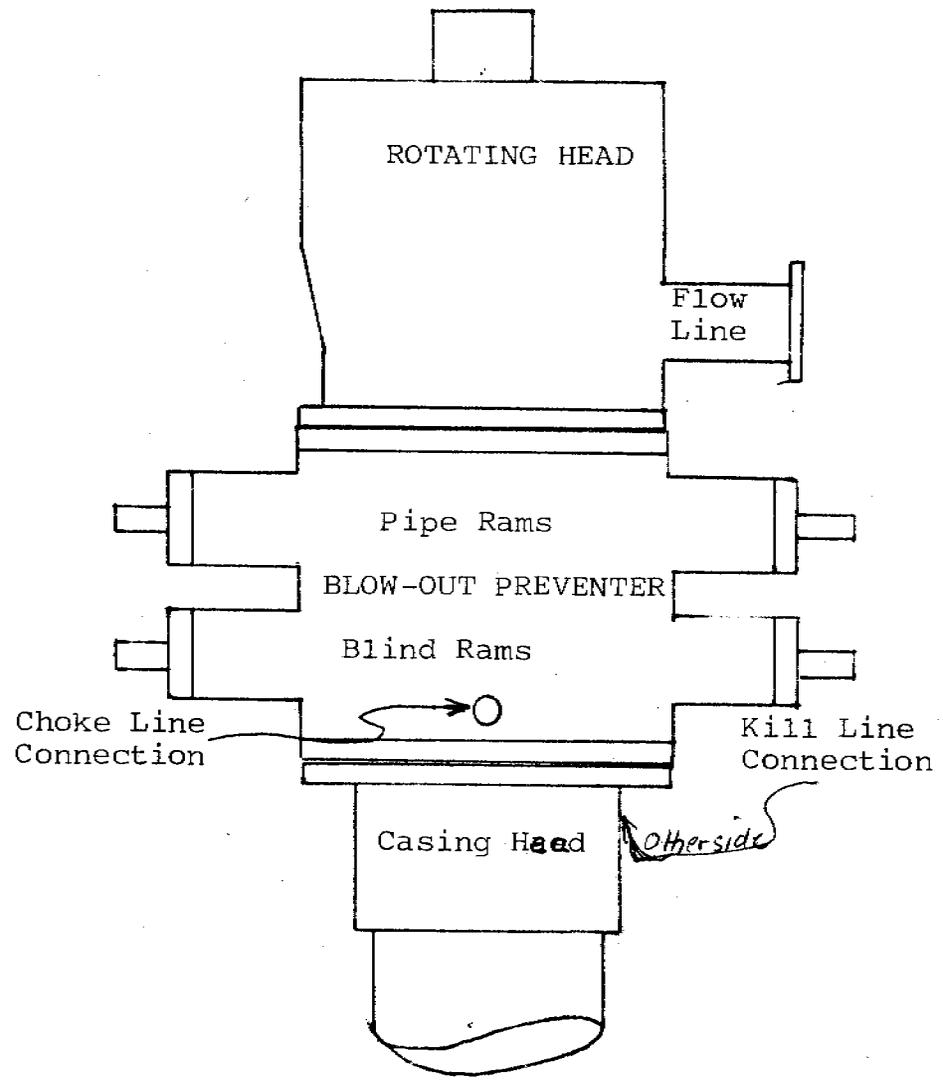
EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked after each 24-hour period and blind rams will be checked each time pipe is out of the hole. Rotating head rubbers will be inspected on a daily basis. Each check of BOP equipment will be noted on the daily drilling reports.

6. The Type and Characteristics of the Proposed Circulating Muds

This well will be drilled with air, air/mist or air/foam from surface to total depth. Exhaust will be muffled. Other materials will be on site to handle any anticipated downhole problems as well as possible spills of fluid on the surface.

7. The Auxiliary Equipment to be Used

- (a) Neither an upper nor lower kelly cock will be kept in the string.
- (b) A float will be used at the bit
- (c) A mud logging unit and gas detector will be monitoring the system.
- (d) A stabbing valve will not be on the floor to be stabbed into the drill pipe when kelly is not in the string.



"Shorty" Type Rotating Head
(3000#)

Double Ram Hydraulic BOP
(3000 psi Working Pressure)



MATERI EXPLORATION, INC.

P. O. BOX 500 · UPTON, WYOMING 82730 · 307/468-2415
3429 COLFAX "B" PLACE · DENVER, CO. 80206 · 303/399-2002

October 19, 1982

Norman C. Stout
State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, UT 84114

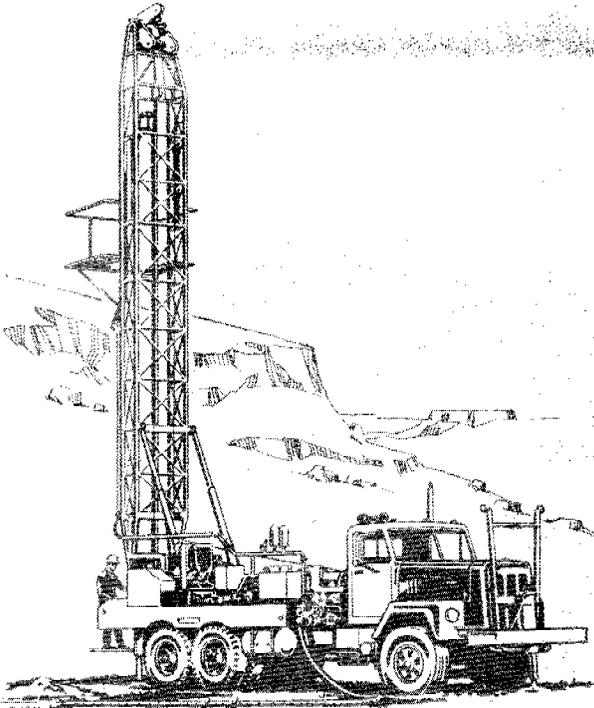
RE: Amendments to NTL-6
R. Ronald Schnier & Associates
USA #1
SWSE Sec. 14, T20S R15E
Emery County, Utah

Dear Mr. Stout:

Enclosed please find three copies of the changes we have submitted to Bill Stout of the Minerals Management Service concerning blowout prevention equipment for the above-mentioned well. Mr. Martin discussed these changes with me over the phone and indicated that they were acceptable to MMS.

Sincerely yours,

Marc T. Eckels
Marc T. Eckels



RECEIVED
OCT 22 1982

DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: R. Ronald Schneir & Associates

WELL NAME: USA #1

SECTION SWSE 14 TOWNSHIP 20 S RANGE 15 E COUNTY Emery

DRILLING CONTRACTOR Materi Exploration Inc.

RIG # 39

SPUDDED: DATE 12-4-82

TIME 9:15 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Mark Eckles

TELEPHONE # 303-399-2002 (Denver)

801-564-3406 (Green River)

DATE 12-6-82 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Ronald Schnier & Associates
7860 East Berry Place, Suite #110
Englewood, Colorado 80111

Re: Well No. USA # 1
Sec. 14, T. 20S, R. 15E.
Emery County, Utah
(January 1983- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1984

Ronald Schnier & Associates
7860 East Berry Place, Suite #110
Englewood, Colorado 80111

New Address

*1776 Lincoln St
#420
Englewood, CO
80203*

Re: Well No. USA #1
API #43-015-30129
1305' FSL, 1555' FEL SW/SE
Sec. 14, T. 20S, R. 15E.
Emery County, Utah
(January 1983-December 1983)

Ge

fc

Pr

ds

*P.O. Box 3247
80155*

are not filed the monthly drilling reports
subject well.

~~Geological Survey Form 9-5517~~ Summary Notices and Reports on Wells", or on
company forms containing substantially the same information. We are enclosing
forms for your convenience.

lations and Rules of Practice and
be filed on or before the sixteenth (16)
port may be filed on Form OGC-1B, (U. S.

**You are in violation with the above rule. If you wish to continue
developing business in the State of Utah, compliance with pertinent rules and
regulations is essential. Further delay in your attention to this matter may
result in punitive action. Please submit the required information as stated
above within fifteen (15) days.

*Mr. Schnier called 1/16/84
Well no P + A
Asked for "Well Completion"
+ "Summary Notices"
sent 1/17/84 to new
address.*

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1984

Ronald Schnier & Associates
7860 East Berry Place, Suite #110
Englewood, Colorado 80111

Re: Well No. USA #1
API #43-015-30129
1305' FSL, 1555' FEL SW/SE
Sec. 14, T. 20S, R. 15E.
Emery County, Utah
(January 1983-December 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

*Mr. Schnier called 1/16/84
Well is P + A
Asked for "Well Completion"
+ "Sundry Notices"
sent 1/17/84 to new
address.*

CJ/cj
Enclosure



R. RONALD SCHNIER & ASSOCIATES

OIL & GAS EXPLORATION
SUITE FOUR TWENTY
1776 LINCOLN
DENVER, COLORADO 80203

(303) 861-4579

RECEIVED
JAN 16 1984

**DIVISION OF
OIL, GAS & MINING**

January 12, 1984

State of Utah
Natural Resources
Division of Oil, Gas and Mining
Attn: Claudia Jones
4241 State Office Building
Salt Lake City, Utah 84114

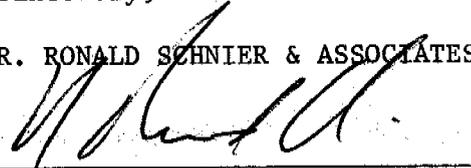
Re: Well No. USA #1
API #43-015-30129
1305' FSL, 1555' FEL SW/SE
Sec. 14, T. 20S, R. 15E.
Emery County, Utah

Dear Ms. Jones:

In response to your letter of January 3, 1984, (copy enclosed) monthly reports have not been filed regarding the referenced well for January 1983-December 1983, as it was drilled and plugged in December 1982 as D & A.

Sincerely,

R. RONALD SCHNIER & ASSOCIATES


R. RONALD SCHNIER
President



R. RONALD SCHNIER & ASSOCIATES

OIL & GAS EXPLORATION
SUITE FOUR TWENTY
1776 LINCOLN
DENVER, COLORADO 80203

(303) 861-4579

RECEIVED
JAN 26 1984

January 23, 1984

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Natural Resources
Division of Oil, Gas and Mining
Attn: Claudia Jones
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. USA #1
API #43-015-30129
1305' FSL, 1555' FEL SW/SE
Sec. 14, T. 20S, R. 15E.
Emery County, Utah

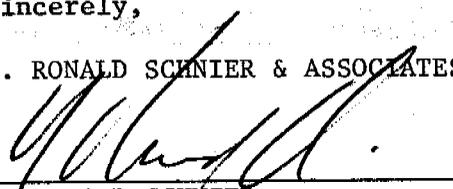
Dear Ms. Jones:

Enclosed please find Well Completion or Recompletion Report and Log. This should clear up the monthly drilling report problem for 1983 as we discussed on the telephone. As indicated, the well was drilled and plugged in December 1982 as D & A.

Thank you for your attention in this matter.

Sincerely,

R. RONALD SCHNIER & ASSOCIATES



R. RONALD SCHNIER
President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

BEST COPY
AVAILABLE

56 64 01

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

USA 4-21401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

SAN RAFAEL UNIT

8. FARM OR LEASE NAME

USA

9. WELL NO.

RONALD SCHNIER USA #1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/SE SEC 14

T 20S, R 15E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

R. RONALD SCHNIER & ASSOCIATES

3. ADDRESS OF OPERATOR

P.O. Box 3247 ENGLEWOOD, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/SE SEC 14, T 20S, R 15E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-015-3012 9/1

12. COUNTY OR PARISH

EMERY

13. STATE

UTAH

15. DATE SPUDDED

12/05/82

16. DATE T.D. REACHED

12/11/82

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (OF. BSR, RT, GR, ETC.)*

4540' K.B.

19. ELEV. CASINGHEAD

4535'

20. TOTAL DEPTH, MD & TVD

3000'

21. PLUG BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL. HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION - SP

COMPENSATED NEUTRON FORMATION DENSITY

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED

RECEIVED
JAN 26 1983
DIVISION OF OIL, GAS & MINING

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	NUMBER SET (MD)

30. TUBING RECORD
DIVISION OF OIL, GAS & MINING

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	SIZE (IN)	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

President

DATE

12/31/82

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 31, 1984

R. Ronald Schnier & Associates
P.O. Box 3247
Englewood CO 80155

RE: Well No. USA #1
API #43-015-30129
1305' FSL, 1555' FEL SW/SE
Sec. 14, T. 20S, R. 15E.
Emery County, Utah

Gentlemen:

We received your "Well Completion Report and Log" dated December 31, 1982 on the above well stating that this well had been completed December 11, 1982. It indicated this well has been plugged and abandoned. However, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

I realize that you are not familiar with our procedures. Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

Thank you for your prompt attention to this matter.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

MUP
COW-4-17
WIP-22
How & How much

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

5. LEASE DESIGNATION AND SERIAL
USA U-21401

6. IF INDIAN, ALLOTTEE OR TRIBE N:
N/A

7. UNIT AGREEMENT NAME
SAN RAFAEL UNI

8. FARM OR LEASE NAME
USA

9. WELL NO.
R. RONALD SCHNIER USA #

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
SW/SE SEC. 14 T20S, R15E

12. COUNTY OR PARISH
EMERY

13. STATE
UTA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
R. RONALD SCHNIER & ASSOCIATES

3. ADDRESS OF OPERATOR
P.O. Box 3247, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW/SE SEC. 14, T20S, R15E

14. PERMIT NO.
43-415-30129

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
41540' K. IS

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUGGED & ABANDONED WELL AS FOLLOWS ON 12/11/82:

- 1) FILLED HOLE 3020' TO SURFACE WITH 8.5PPG FRESH WATER MUD.
- 2) WITH OPEN END DRILL PIPE SPOTTED CLASS 'A' REGULAR CEMENT PLUGS WITH 2% CACL @ 15.0 PPG AS FOLLOWS:

DAKOTA FORMATION	2650' - 2400'	50SX
MANCOS FORMATION	1800' - 1675'	50SX
SURFACE PLUG	25' - 0'	10 SX
- 3) INSTALLED DAY HOLE MARKER
- 4) CLEANED LOCATION
- 5) WELL PQA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 2/5/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

USA U-21401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

SAN RAFAEL UNIT

8. FARM OR LEASE NAME

USA

9. WELL NO.

R. RONALD SCHNIER USA #1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

SW/SE SEC. 14
T20S, R15E

12. COUNTY OR PARISH 13. STATE

EMERY UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
R. RONALD SCHNIER & ASSOCIATES

3. ADDRESS OF OPERATOR
P.O. Box 3247, ENGLEWOOD, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW/SE SEC. 14, T20S, R15E

14. PERMIT NO.
43-015-30129

15. ELEVATIONS (Show whether OP, ST, OR, etc.)
4540' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
FEB 16 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

2/5/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF SPUD

Company: R. Ronald Schmier & Associates

Caller: Mark Eckles

Phone: _____

Well Number: #1

Location: SWSE 14-20S-15E

County: Emery State: Utah

Lease Number: U-21401

Lease Expiration Date: _____

Unit Name (If Applicable): San Rafael (will be)

Date & Time Spudded: 12-3-82 about 12:00 P.M.

Dry Hole Spudder (Rotary): _____

Details of Spud (Hole, Casing, Cement, etc.) 8 3/4" hole
drilling out @ 6 1/4" hole

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: RR - (10:40 A.M.)

Date: 12-3-82

RECEIVED
FEB 27 1983

DEC 06 1982
Reiterated this date
9:15 AM 12-4-82

DIVISION OF
GAS & MINING



R. RONALD SCHNIER & ASSOCIATES

OIL & GAS EXPLORATION
SUITE FOUR TWENTY
1776 LINCOLN
DENVER, COLORADO 80203

(303) 861-4579

RECEIVED
FEB 27 1984

**DIVISION OF
OIL, GAS & MINING**

February 23, 1984

State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
Attn: Claudia Jones
4241 State Office Building
Salt Lake City, Utah 84114

Re: R. Ronald Schnier USA #1

Dear Claudia:

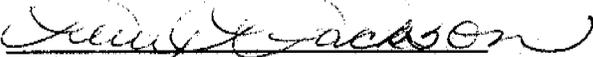
Enclosed please find copies of Forms OGC-3 and OGC-1b completed as you requested over the telephone this date. The issue date for the permit has been left blank--OGC-3 #14--as you indicated you would have that information on file in your office.

I hope this clears up everything. If you have any more questions, please feel free to call me. As of February 27, 1984, our new phone number will be: 303-295-1604.

Thank you so much for your help and patience in this matter.

Sincerely,

R. RONALD SCHNIER & ASSOCIATES


TERRY L. JACKSON
Landman

ORAL APPROVAL TO PLUG AND ABANDON WELL

F ASSOCIATES

Operator R. RONALD SCHNIER Representative DAVID SUEK

Well No. USA #1 Location SW 1/4 SE 1/4 Section 14 Township 20S Range 15E

Lease No. U-21401 Field _____ State EMERY UTAH

Unit Name and Required Depth San Raphael Unit Base of fresh water sands _____

T.D. 3020' Size hole and Fell per sack _____ " _____ Mud Weight and Top AIR DRILLED #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>1 7/8"</u>	<u>303'</u>	<u>CTS</u>		<u>105x @ Surface</u>	<u>+ Ref. Marker</u>	
Formation	Top	Base	Shows			
<u>Surface Mancos S</u>				<u>400'</u>	<u>200'</u>	
<u>Sand</u>	<u>1600'</u>					
<u>Mancos</u>	<u>1675'</u>			<u>1800'</u>	<u>1600'</u>	
<u>Ferron</u>	<u>2400'</u>					
<u>Mancos</u>	<u>2500'</u>					
<u>DAKOTA</u>	<u>2650'</u>			<u>2700'</u>	<u>2500'</u>	
<u>MARRISSON</u>	<u>2830'</u>					

REMARKS

DST's, lost circulation zones, water zones, etc., USE 8.5 ppg fresh mud Sys.
TO FILL HOLE - SALT WATER INTAKE @ 2830' 10 bbls/hr
Clean location, pickup trash, level holes, fence pit
Rehab as per APD

Approved by David SUEK Date 12-10-82

cc ops. w/cond of approval
 BLM HOAB w/cond of approval
 BLM O&G VERNAL

RECEIVED
 EMERY CO. 1984
 CONTROL BOOK
 DIVISION OF
 U.S. GEOLOGICAL SURVEY
 OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 9, 1984

R. Ronald Schnier & Associates
1776 Lincoln #420
Denver CO 80203

RE: Well No. U.S.A. #1
API #43-015-30129
1305' FSL, 1555' FEL SW/SE
Sec. 14, T. 20S, R. 15E.
Emery County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 31, 1982 on the above referred to well, indicates the following electric logs were run: DIL and CN/FD. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

3240/7328



R. RONALD SCHNIER & ASSOCIATES

OIL & GAS EXPLORATION

ONE DENVER PLACE

SUITE 1300

999 - 18TH ST.

DENVER, COLORADO 80202

PHONE (303) 295-1604

RECEIVED

APR 25 1984

**DIVISION OF OIL
GAS & MINING**

April 19, 1984

State of Utah
Natural Resources
Oil, Gas & Mining
Attn: Claudia Jones
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. U.S.A. #1
API #43-015-30129

20S 15E 14

PH

Dear Claudia:

In response to your letter dated April 9, 1984, we have enclosed a copy of the electric logs DIL and CN/FD on the referenced well.

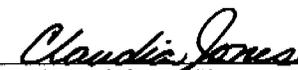
Thank you for drawing our attention to the fact you had not received the logs. We appreciate the assistance you have provided in this matter. If you have any questions or need further information, please let us know.

Sincerely,

R. RONALD SCHNIER & ASSOCIATES


TERRY L. JACKSON
Landman

We hereby acknowledge receipt of the above-mentioned logs on the referenced well.


STATE OF UTAH
Natural Resources
Oil, Gas & Mining.

*acknowledgment sent
5/1/84*