

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

September 7, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

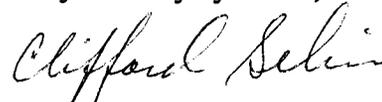
Re Application for Permit to Drill,
Skyline Oil Company's Proposed Federal #3-23 Well,
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T. 16 S., R. 12 E., S.L.M.,
Emery County, Utah. Federal Lease U-21520-A

Gentlemen:

Enclosed herewith are duplicate copies of our Application for Permit to Drill with attached exhibits for the proposed well. We have included copies of the surveyors plat, topo maps, archeological report and other exhibits. We will also comply to the BLM Stipulations which we have received. Any other information that is required will be furnished gladly.

We have filed and will be drilling this well under the Designation of Operator from B. K. Seeley, Jr., Lessee of Record under Lease U-21520-A.

Very truly yours,



Clifford Selin
Senior Staff Engineer

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Bldg., SLC, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NE 1/4 SW 1/4 Section 3 T16S R12E SLB&M
 2099 FWL, 1056 FSL
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles south east of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1656'

16. NO. OF ACRES IN LEASE
 640 Ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 Ac.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 4250'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5370 GL

22. APPROX. DATE WORK WILL START*
 Sept. 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yds. Redi Mix
14-3/4"	10-3/4"	40.50#	600'	500 sx - Circ. to Surface
9-7/8"	7-5/8"	26.40#	3700'	400 sx

See Attachments

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 9-9-82
 BY: *[Signature]*
 C-3-R

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Senior Staff Engineer DATE 9-3-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MULTIPOINT SURFACE USE & OPERATIONS PLAN
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL
PROPOSED EXPLORATORY WELL
FEDERAL #3-23 NE, SW Sec. 3, T.16 S., R.12 E., SLB&M
BY SKYLINE OIL COMPANY

1. Existing Roads - Exhibits "H" and "I"

- A. Topo Maps "H" & "I" show the well site as staked and its position relative to existing roads and topography.
- B. To reach the drill site, turn south off U.S. 6, 6.1 miles east of Wellington, Utah onto Farnham Dome Road. Go south approximately 8 miles to grade crossing on Denver Rio Grande Railroad. Turn left on south side of tracks on graded county road and travel approximately 2.4 miles to wellsite on south side of road. Well site is 0.1 mile on South side of road.
- C. Existing roads to be used are shown on Exhibits "H" and "I" in red.
- D. The county roads are maintained and are all weather roads.
- E. No maintenance or improvements to existing roads are planned. Grading will be done if necessary.

2. Planned Access Road - Exhibit "I"

The planned access road will have a driving surface not to exceed 16', and being only 500' long will not require turnouts. Road will be constructed in accordance with the BLM/USGS Surface Operating Standards. Drainage across road will be provided for by water bars or other means at intervals required to prevent gullyng (berms) on the down slope side of the road. Road berms will be pulled in. No major cuts or fills are required. Surfacing material for both roads will be gravel purchased through the surface contractor, or acquired from the State by permit.

3. Location of Existing Wells and/or Proposed Facilities

- A. Existing wells within a two-mile radius of proposed locations are shown on Exhibit "I".
- B. Lessee has existing facilities approximately one mile from the proposed location as shown on Exhibit "I".

4. Well Site & Production Layout Plans.

- A. The proposed wellsite plan is detailed in Exhibit "C" and a cross-section of the wellsite showing the amounts of cut and fill required in Exhibit "D".

The mud pits will comply with stipulation #11 of the BLM and the reserve pit banks will be constructed in not greater than 10" lifts and machine compacted.

- B. Topsoil on the proposed location will be removed to its maximum depth and stockpiled on all appropriate sides of the location. (See Exhibit "C") The stockpiled topsoil will be rounded off in a manner to minimize soil loss to wind and water erosion and to prevent contamination and compaction. If the well is a producer, all topsoil not utilized in restoring the unused disturbed lands will be seeded with a seed mix prescribed by the BLM.
- C. The proposed production layout is detailed in Exhibit "E" at a 1"=50' scale. Production and burn pits will be fenced with top flagging over production pit. The two 500 barrel tanks will be inside a 50' x 30' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressure to be applied.

Production facilities will be painted a single low gloss pastel color to blend with the environment. Color to be approved by BLM's representative.

5. Location and Type of Water Supply.

Water used for drilling and completion will be purchased from Wellington City, and will be hauled along existing and proposed access roads. An alternate source would be Price River water removed at a location in SE, NE, Sec. 10, T. 16 S., R. 10 E. A permit to utilize Price River water will be obtained from State of Utah before using it.

6. Source of Construction Materials.

- A. No construction materials not available at the drill site will be required during drilling operations other than gravel. Gravel purchased from an approved source will be used in making the well site and access road serviceable under all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.
- C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibit "I".

7. Methods of Handling Waste Disposal.

- A. Drill cuttings, water, drilling fluids, etc., created by drilling operations will be placed in the reserve

pit. When sufficient time has elapsed for liquid wastes to dry, a determination will be made if residues and contaminated earth need to be removed completely or if the reserve pit can be backfilled as close to the original contour as possible, topsoil spread and re-seeded as per BLM specifications.

- B. Sewage disposal will be by self-contained chemical toilets with disposal in an approved sanitary land fill.
- C. All garbage will be contained in a trash cage. All trash and garbage will be removed from location and disposed of in an approved sanitary land fill.
- D. All produced fluids will be stored in tanks and trucked from location; oil to the pipeline transfer point; and water to an approved disposal well or a drilling well.

8. Ancillary Facilities.

None are planned.

9. Plans for Restoration of Surface.

- A. The reserve pit and unused surface will be restored and contoured as close as possible to the original topography.
- B. The unused disturbed surface will be covered with stock-piled topsoil and re-seeded with a seed mix and re-seeding method prescribed by the BLM. Re-seeding will take place during the period of September to December.
- C. Pits will be fenced on three sides with four strands of barbed wire. After drilling operations cease, the fourth side will be fenced. The fence will be kept in good repair until pits are restored.
- D. Upon completion of drilling operations, the location and surrounding area will be cleared of all debris. All trash will be removed from location and disposed of in an approved sanitary land fill.
- E. Any oil on pits will be removed and pits will be overhead flagged.
- F. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

10. Other Information

- A. The location will be on an area consisting of gravel and wash material. The area to be disturbed will be handled in accordance with wellsite plan 4-B.

- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of antelope, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present except those noted in the attached Archeological report.
- E. The leasehold acreage is Federal with surface administered by the Bureau of Land Management. The well is located on Lease U-21520-A with Skyline Oil Company, Operator, conducting operations under Designation of Operator from B. K. Seeley, Jr., lessee of record. The well site access road traverses only land under lease U-21520-A.
- F. Surface disturbance and vehicular travel will be limited to the approved location and approved access route.
- G. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately and the Price River Resource Area office contacted.
- H. The BLM representative will be notified 48 hours prior to initiation of any surface disturbance associated with a new access road or drilling pad location.
- I. Upon completion of drilling operations, the BLM's representative will be notified of production and/or restoration plans.

11. Lessee's and Operator's Representative

Skyline Oil Company's representative is Reed G. Spjut, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

12. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and sub-

contractors in conformity with this plan and the terms
and conditions under which it is approved.

September 3, 1982

Date

Clifford Selin

Senior Staff Engineer



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

August 11, 1982

Subject: Cultural Resource Evaluations of Six Proposed
Drill Locations and Access Roads in the Mounds
Locality, Emery County, Utah

Project: Skyline Oil Company, Federals 3-23, 5-32, 10-33,
10-13, 12-22, and 14-31

Project No.: SKOC 82-8

Permit: U.S. Dept. of Interior, 81-Ut-179

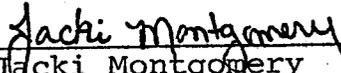
To: Mr. Reed Spjut, Skyline Oil Company,
2000 University Club Building, 136 East
South Temple, Salt Lake City, Utah 84111

Mr. Leon Berggren, Area Manager, Price River
Resource Area, Bureau of Land Management,
P.O. Box AB, Price, Utah 84501

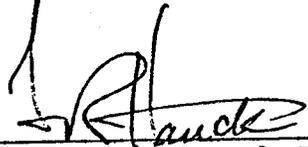
Mr. Gene Nodine, District Manager, Moab
District Office, Bureau of Land Management,
P.O. Box 970, Moab, Utah 84532

Conclusion/Recommendations: (Continued)

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist or paleontologist be consulted should cultural remains from subsurface deposits be exposed during construction work, or if the need arises, to relocate or otherwise alter the construction area.

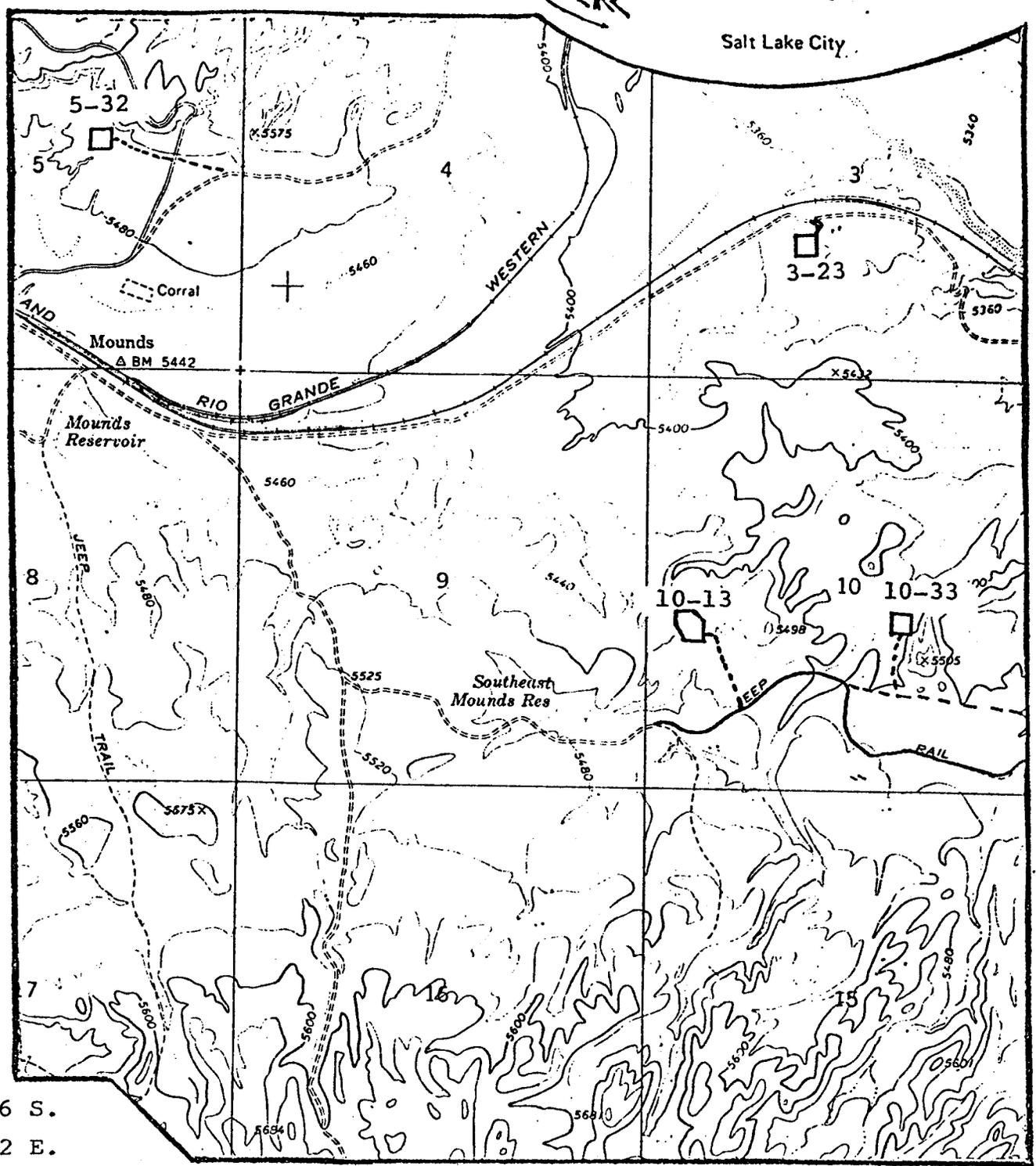


Jacki Montgomery
Staff Archeologist



F. R. Hauck, Ph.D.
President

JM:sjb



T. 16 S.
R. 12 E.

Meridian: Salt Lake B. & M.

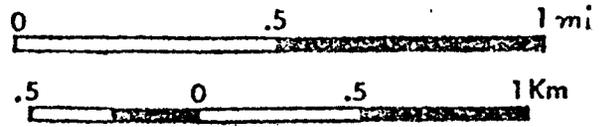
Quad: Mounds, Utah
7.5 Minute
USGS

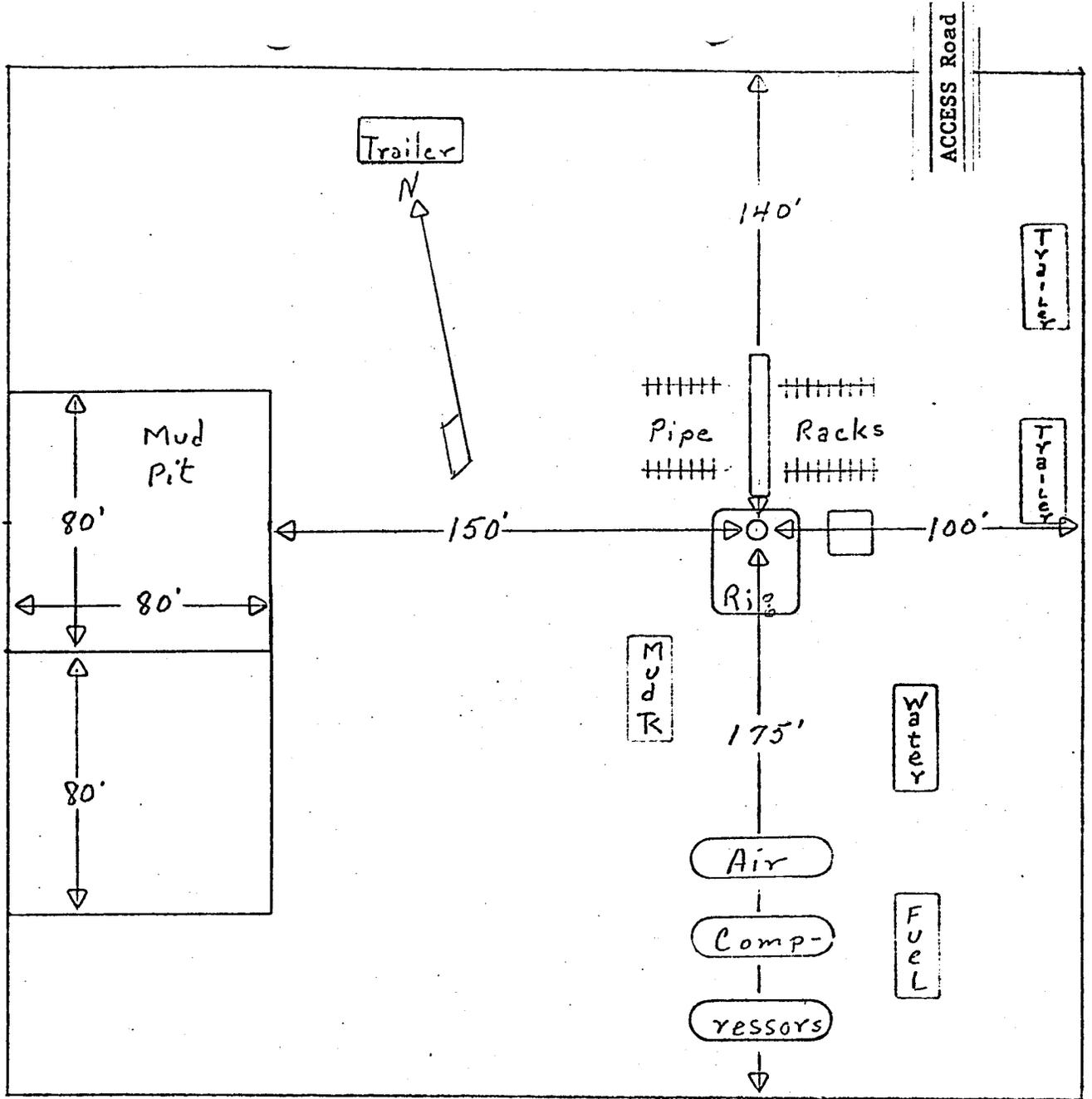
Project: SKOC 82-8
Series: East-Central Utah
Date: 7-16-82

MAP #2
CULTURAL RESOURCE INVENTORY
IN EMERY COUNTY, UTAH

Legend:

- Proposed Drill Location
- Existing Road
- Access Route

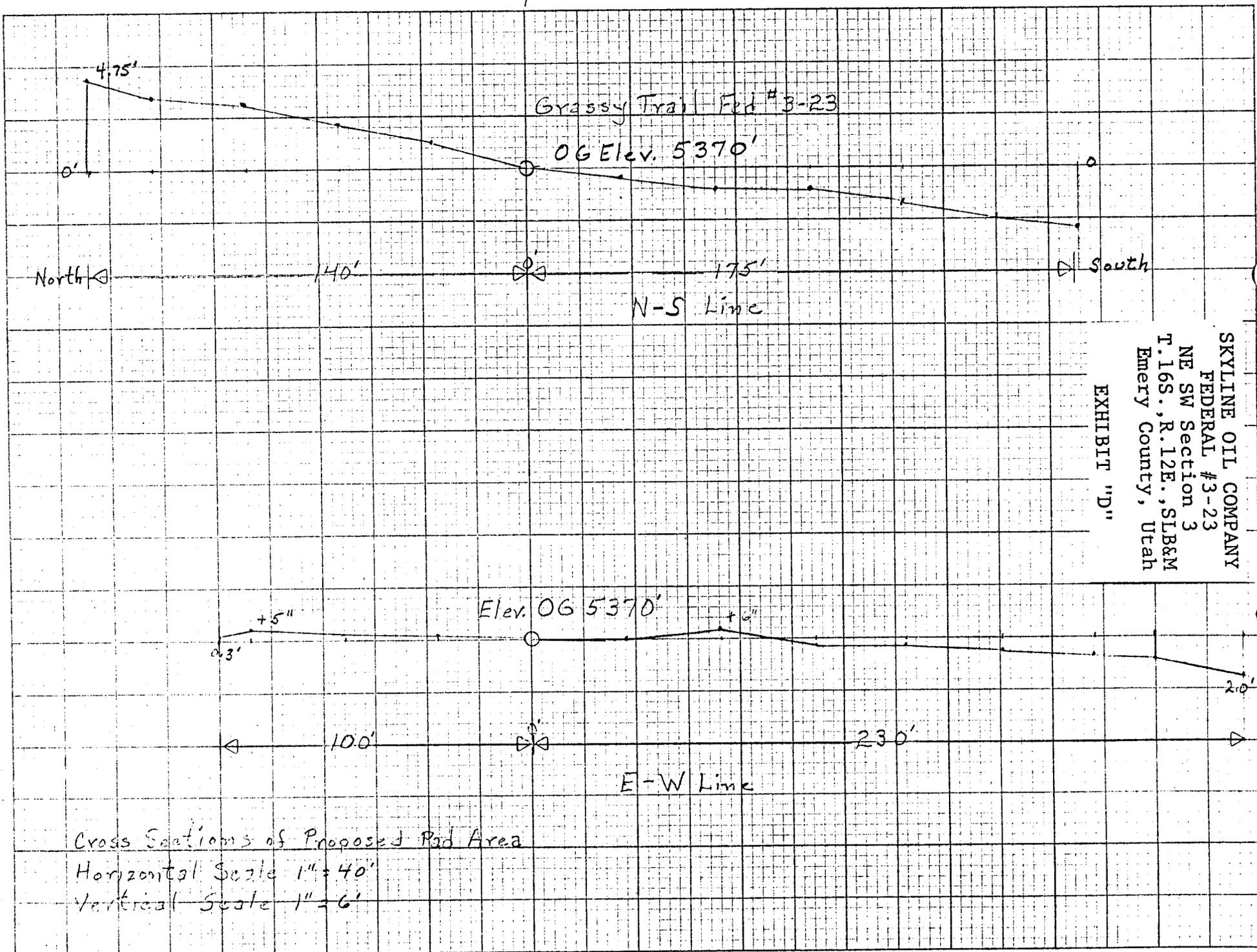


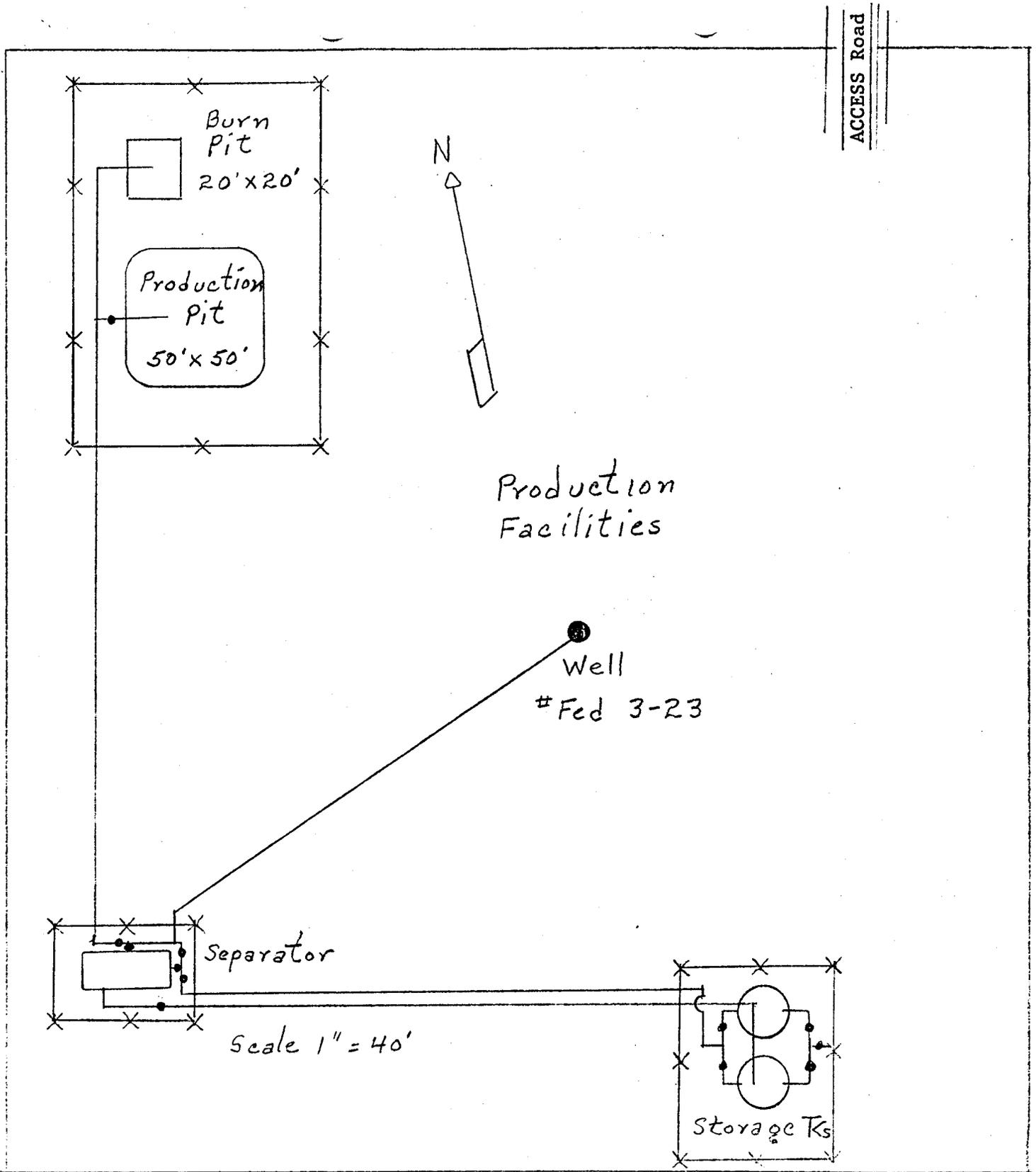


Drill Site Plan

SKYLINE OIL COMPANY
 FEDERAL #3-23
 NE SW Section 3
 T.16S., R.12E., SLB&M
 Emery County, Utah

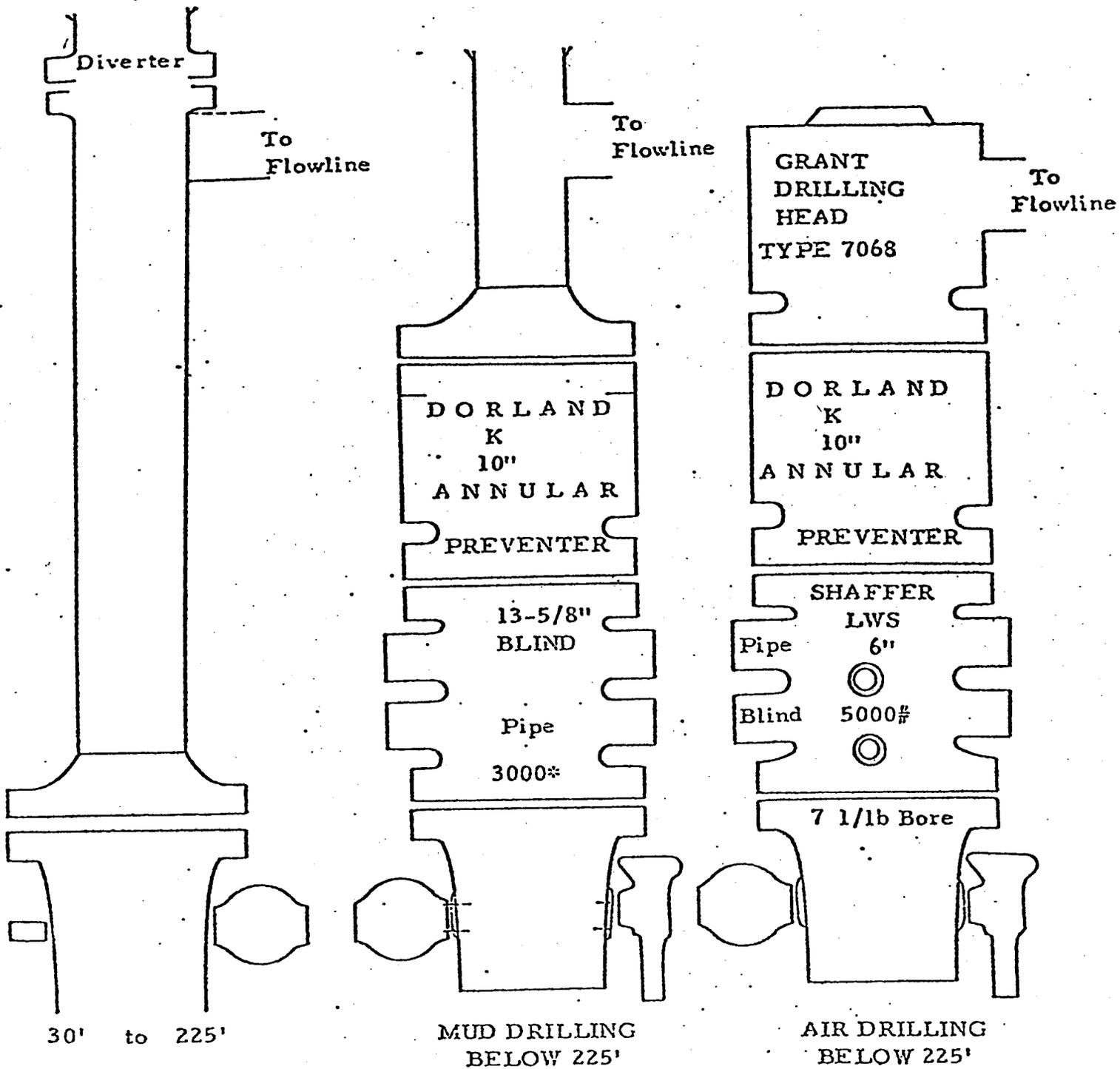
EXHIBIT "C"





SKYLINE OIL COMPANY
 FEDERAL #3-23
 NE SW Section 3
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT "E"



SKYLINE OIL COMPANY
 FEDERAL #3-23
 NE SW Section 3
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT "F"

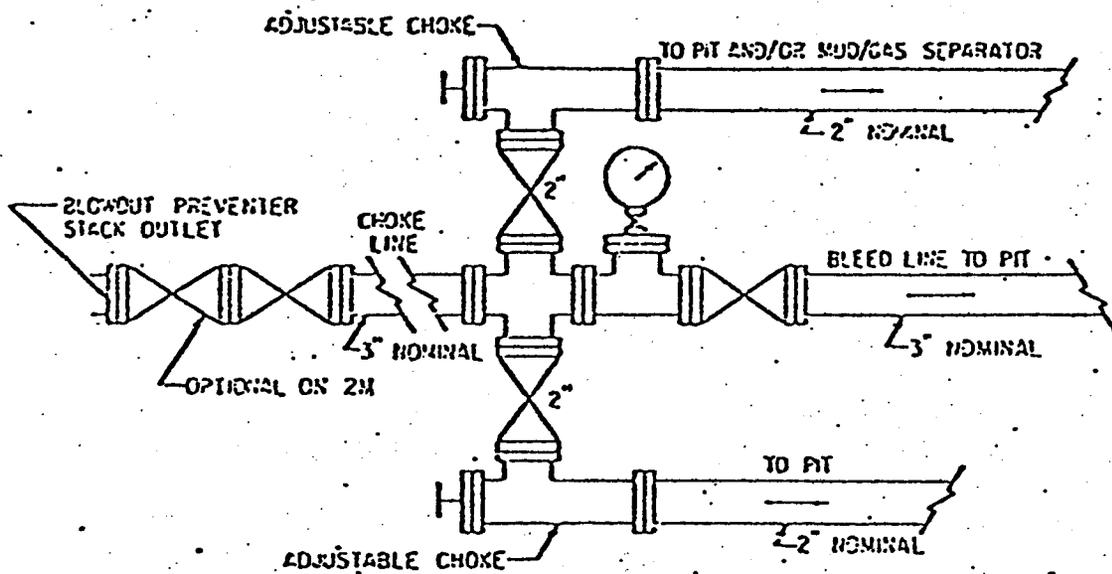
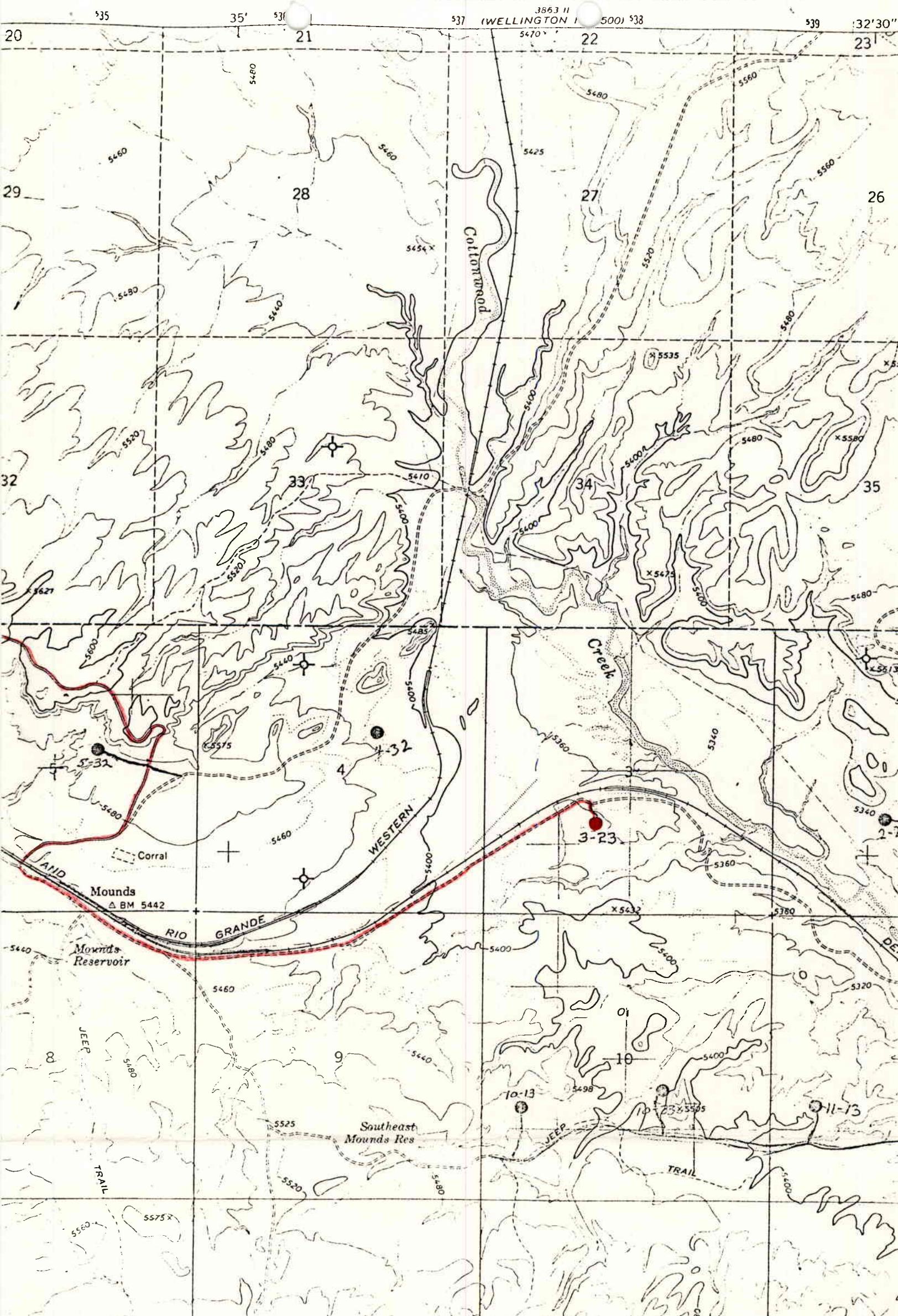


FIG. 3.A.1

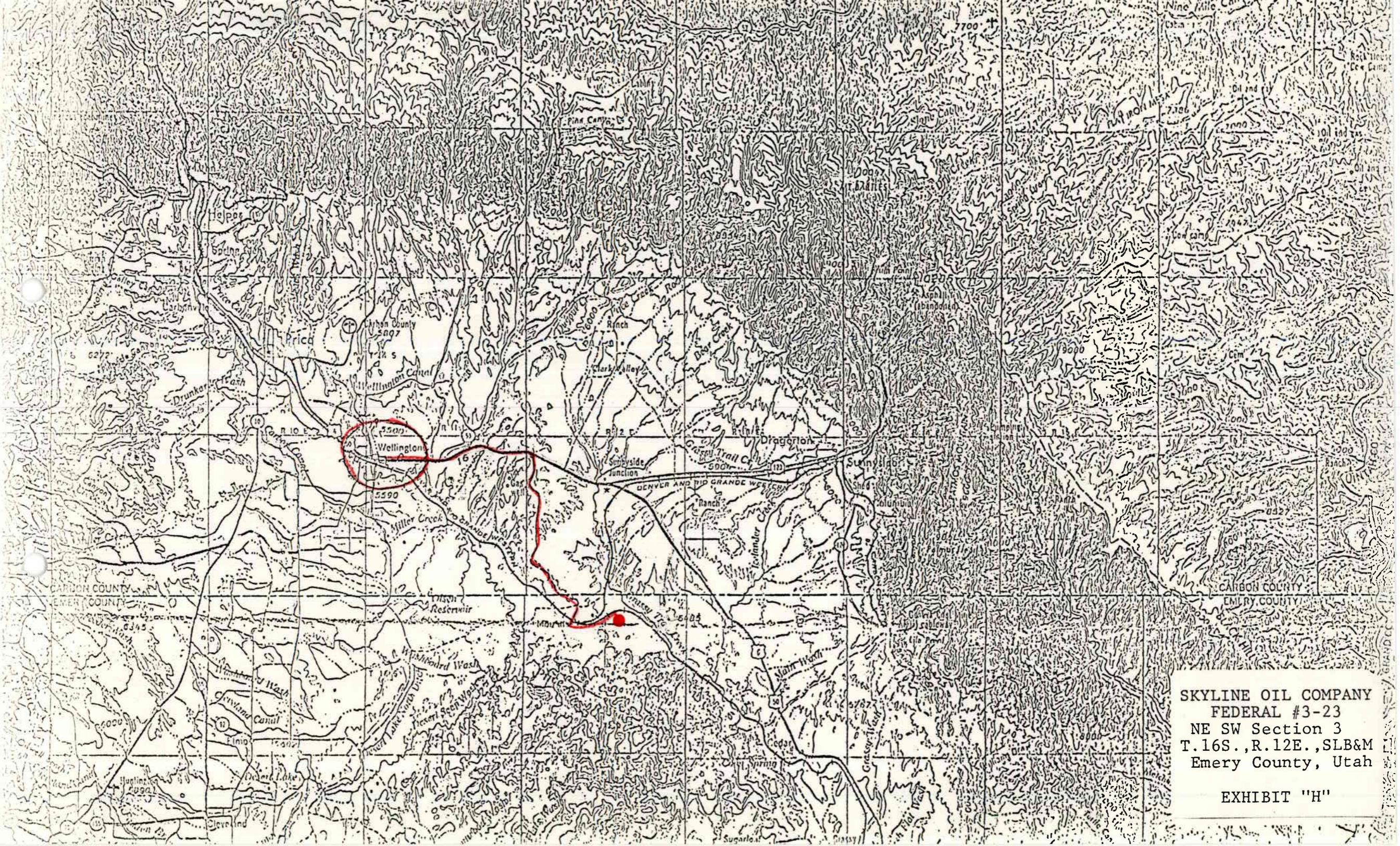
TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE — SURFACE INSTALLATION

SKYLINE OIL COMPANY
 FEDERAL #3-23
 NE SW Section 3
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT "G"



SKYLINE OIL COMPANY
FEDERAL #3-23
NE SW Section 3
T.16S., R.12E., SLB&M
Emery County, Utah



SKYLINE OIL COMPANY
FEDERAL #3-23
NE SW Section 3
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT "H"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL & GAS SUPERVISOR'S DESIGNATION AND SERIAL NO.
RECEIVED U-21520-A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., SLC, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface NE 1/4 SW 1/4 Section 3 T16S R12E SLB&M
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles south east of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1656'

16. NO. OF ACRES IN LEASE
640 Ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL
160 Ac.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
4250'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5370 GL

22. APPROX. DATE WORK WILL START*
Sept. 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yds. Redi Mix
14-3/4"	10-3/4"	40.50#	600'	500 sx - Circ. to Surface
9-7/8"	7-5/8"	26.40#	3700'	400 sx

See Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selin TITLE Senior Staff Engineer DATE 9-3-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. W. Mouton for E. W. Guynn
DISTRICT OIL & GAS SUPERVISOR DATE OCT 29 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4... DATED 1/1/80

S. State O & G

*See Instructions On Reverse Side

EXHIBIT B

WELL LOCATION PLAT

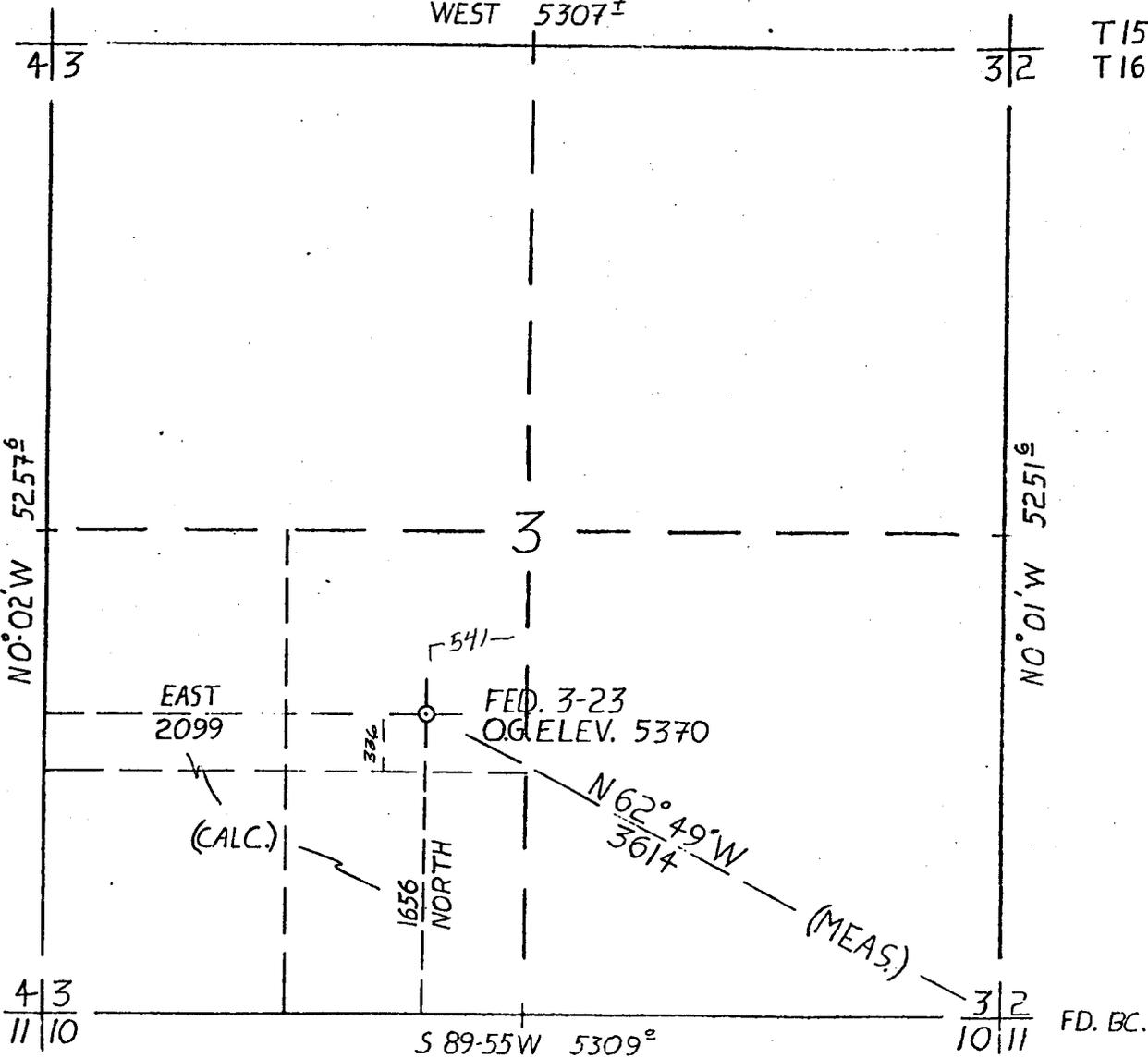
SKYLINE OIL COMPANY
FEDERAL #3-23
NE SW Section 3
T.16S., R.12E., SLB&M
Emery County, Utah

R 12 E

WEST 5307[±]

T15S
T16S

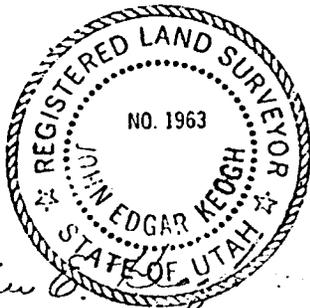
N
BEARING BASE - NORTH LINE, SEC. 11
(S 89° 55' W)



EXTERIOR CALLS = REC.

WELL LOCATION PLAT OF
FEDERAL 3-23 IN
NE 1/4 SW 1/4, SEC. 3, T16S, R12E, SLB&M.
EMERY COUNTY, UTAH
TRANSIT & EDM SURVEY
FOR: SKYLINE OIL CO.
SCALE: 1"=1000' JULY, '82

ELEVATION BY VERTICAL ANGLES
FROM U.S.G.S. TOPO. QUAD.
"MOUNDS, UTAH" 1969
(SOUTH EAST COR. SEC. 3: 5360)



John O.
UTAH R.L.S. No 1963

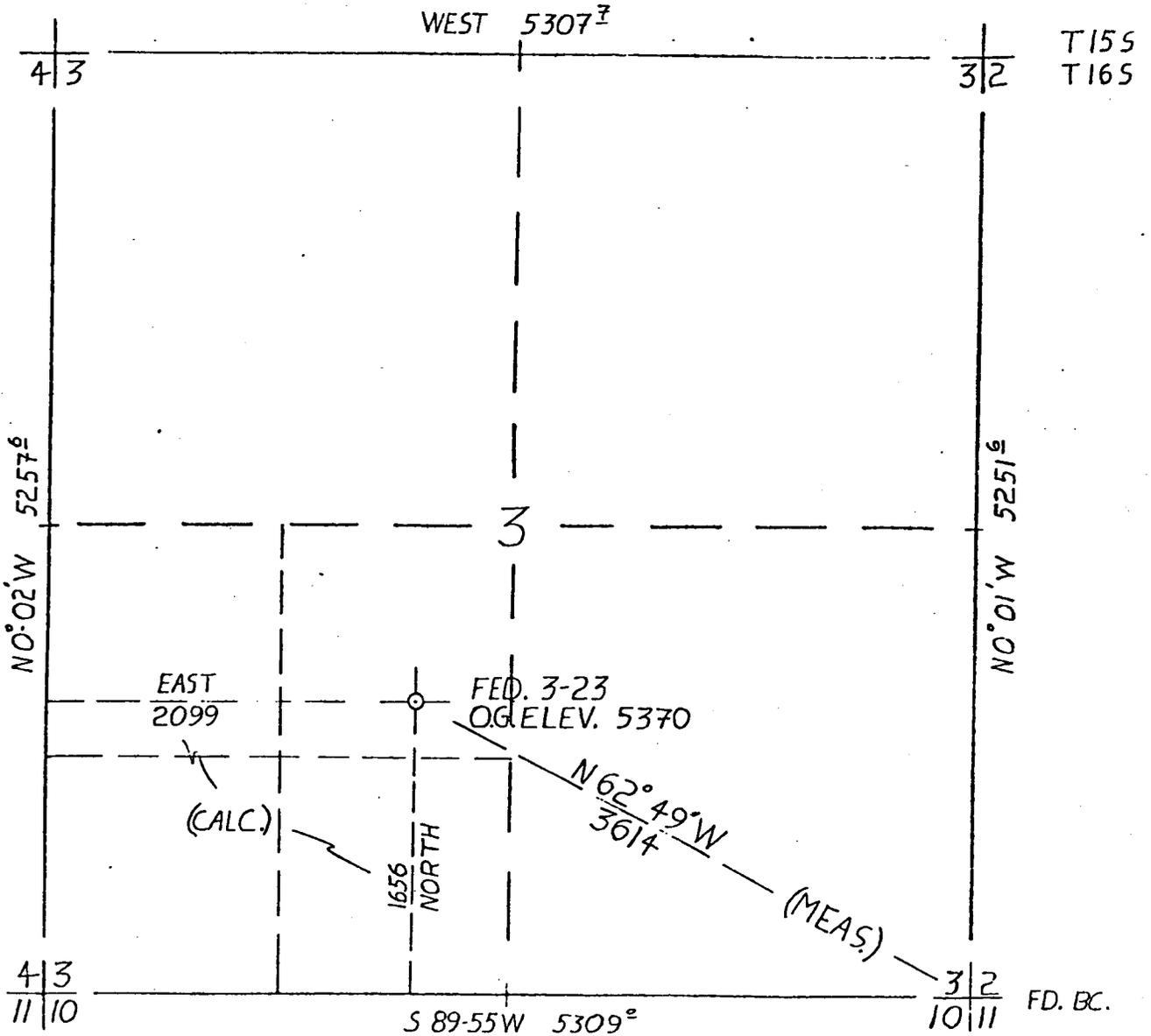
EXHIBIT B

WELL LOCATION PLAT

SKYLINE OIL COMPANY
FEDERAL #3-23
NE SW Section 3
T.16S., R.12E., SLB&M
Emery County, Utah

N
BEARING BASE - NORTH LINE, SEC 11
(S 89° 55' W)

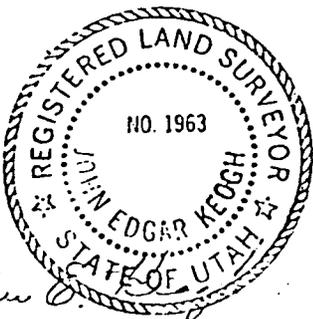
R 12 E



EXTERIOR CALLS = REC.

WELL LOCATION PLAT OF
FEDERAL 3-23 IN
NE 1/4 SW 1/4, SEC. 3, T16S, R12E, SLB&M.
EMERY COUNTY, UTAH
TRANSIT & EDM SURVEY
FOR: SKYLINE OIL CO.
SCALE: 1"=1000' JULY, '82

ELEVATION BY VERTICAL ANGLES
FROM U.S.G.S. TOPO. QUAD.
MOUNDS, UTAH 1969
(SOUTH EAST COR. SEC. 3: 5360)



John O.
UTAH R.L.S. No 1963

Skyline Oil Company
Well No. 3-23
Section 3, T.16S., R.12E.
Emery County, Utah
Lease U-21520-A

Supplemental Stipulations

- 1) A BLM Right-of-Way will be necessary for use, maintenance and construction of all off lease, non-county roads across public lands.
- 2) All individuals working at or near the location shall be made aware of and comply with all applicable stipulations.
- 3) Any sand or gravel hauled to the drill sites or roads may be required to be removed from the site during reclamation.
- 4) Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.
- 5) Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access by personnel involved in the drilling operation must be prevented or corrected. Litter pickup along access roads may be required.

ADDITIONAL REQUIREMENTS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

EXHIBIT A

SKYLINE OIL COMPANY
GRASSY TRAIL FIELD
FEDERAL # 3-23
NE, SW, Sec. 3, T. 16 S., R. 12 E.,
EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Cedar Mountain Fm (Cretaceous)

2. Estimated Tops of Important Geologic Markers:

Curtis	1395'
Entrada	1495'
Carmel	1865'
Navajo	2155'
Chinle	3040'
Moenkopi	3300'
Sinbad	3955'
TD	4250'

3. The Estimated Depths at Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	2155'
Oil	Moenkopi	3300'

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>			<u>Condition</u>	<u>Depth Interval</u>
Conductor	16"	65#	H-40	New	0-30'±
Surface	10-3/4"	40.5#	K-55	New	0-450'±
Intermediate	7-5/8"	26.40#	K-55	New	0-3450'

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head:	10-3/4" LT&C X 10" 3000 PSI
Tubinghead:	10" 3000 PSI X 8" 3000 PSI
Adapter & Tree:	8" 3000 PSI X 2½" 3000 PSI
Valves:	1 - 2½" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing Exhibit F & G "BOP Requirements".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Mud Program:

- A. Air will be used as the drilling medium from surface to total depth of 4250'. A foaming agent will be used as necessary should water be encountered.

7. Auxiliary Control Equipment:

- A. Kelly cocks will be used.
- B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
- C. A bit float will not be used unless conditions dictate.

8. Testing, Coring and Logging Programs:

- A. Drill stem tests.

Moenkopi if warranted.

- B. Cores.

Moenkopi if warranted.

- C. Logs.

Dual Induction Laterolog and Compensated Neutron-Formation Density, 3650' \pm to TD. Gamma Ray will be run from surface to TD.

9. No abnormal pressures, temperatures or hazards are anticipated.
10. It is anticipated that drilling operations will commence September 15, 1982 with approximately 18 days of drilling and logging to reach T.D. Completion operations will require an additional 15-30 days.

Attachment

OPERATOR Skylark Oil DATE 9-8-82

WELL NO. Sec. #3-23

T 16S R 12E SEC 3 NE SW COUNTY Emery

API 43-015-30127

POSTING CHECK OFF:

INDEX

N/D

MAPS

H.L.

P.I.

COMMENTS:

OK - None

APPROVAL LETTER:

SPACING - C-3-a C-3-b

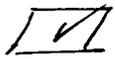
C-3-c A-3

(CAUSE NO. & DATE)

(OTHER)

SPECIAL LANGUAGE -

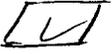
None



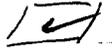
CHECK WELL NAME & LOCATION ON APD AGAINST SAME DATA
ON PLAT MAP



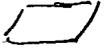
AUTHENTICATE LEASE & OPERATOR FED



VERIFY ADEQUATE & PROPER BONDING FED



AUTHENTICATE FIELD OR RELATED TYPE OF WELL SITING



CHECK FOR UNIT AGREEMENT



APPLY SPACING CONSIDERATIONS



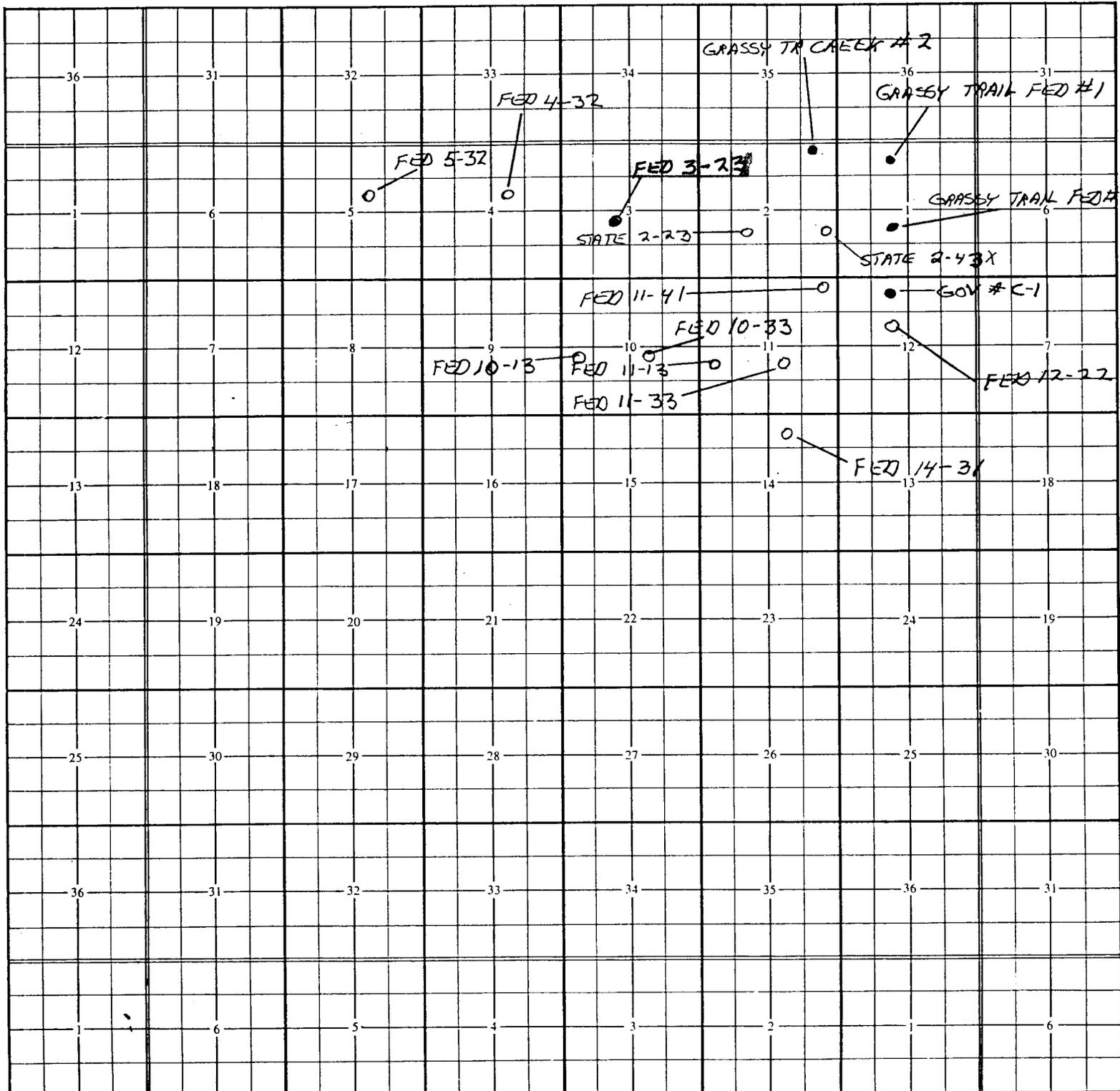
ORDER

Norm

TOWNSHIP PLAT

Owner _____ Date 9-9-82

Township 16 S Range 12 E County EMERY



SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

RECEIVED

SEP 09 1982

September 9, 1982

DIVISION OF
OIL, GAS & MINING

Utah State Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill Skyline Oil
Company Federal #3-23 Well, Section 3,
Township 16 South, Range 12 East,
S.L.M., Emery County, Utah

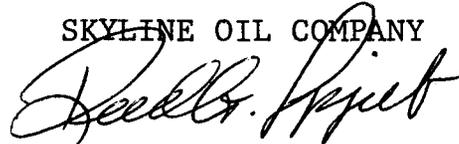
Gentlemen:

We request that an exception to the requirements of rule C-3(b) be granted as to this well location because of topographic conditions. A county road and the Rio Grand Railroad right-of-way preclude moving the surveyed location further north.

The ownership of all oil and gas leases within a radius of 660' of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Very truly yours,

SKYLINE OIL COMPANY



Reed G. Spjut
Exploration Manager

September 10, 1982

Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. Federal 3-23
NESW Sec. 2, T.16S, R.12E
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30127.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

4

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut
Skyline Oil Company
2000 University Club Building
Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horizontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
4-32	Sec. 4, T.16S., R.12E.	U-43777
10-13	Sec. 10, T.16S., R.12E.	U-43777
10-33	Sec. 10, T.16S., R.12E.	U-20857
11-33	Sec. 11, T.16S., R.12E.	U-43778
11-41	Sec. 11, T.16S., R.12E.	U-43778
14-11	Sec. 14, T.16S., R.12E.	U-43778
14-31	Sec. 14, T.16S., R.12E.	U-43778

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

State O&G

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
3-23	Sec. 3, T.16S., R.12E.	U-21520
5-32	Sec. 5, T.16S., R.12E.	U-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	U-43778
11-13	Sec. 11, T.16S., R.12E.	U-43778
12-13	Sec. 12, T.16S., R.12E.	U-43778
12-22	Sec. 12, T.16S., R.12E.	U-013639 A
13-11	Sec. 13, T.16S., R.12E.	U-43778
15-31	Sec. 15, T.16S., R.12E.	U-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of noncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

E. W. Guynn
District Oil and Gas Supervisor

bcc: George
Well Files (17)
Utah State O&G ✓

GJD/kr

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21520-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

FEDERAL #3-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 3, T. 16 S., R. 12 E., SLB&M

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR

2000 University Club Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

NE 1/4 SW 1/4 Section 3, T. 16 S., R. 12 E., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5370 GL

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is to be completed open hole with lateral drain hole technology. Depth and extent of drain holes to be selected on the basis of logs, cores and other data developed from the well bore.

All well information will be reported in the completion report (Form 9-330) and will be stamped "Confidential".

RECEIVED
JAN 31 1983

DIVISION OF
OIL GAS & MINING
CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct.

SIGNED Clifford Schenk

TITLE Senior Engineer

DATE 1-26-83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

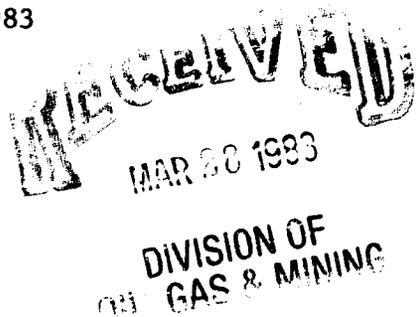
Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5817

March 28, 1983

United States Geological Survey
Oil & Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



RE: Designation of Operator
Sec. 3, SW $\frac{1}{4}$ T.16S, R.12E
SLM, Emery County, Utah

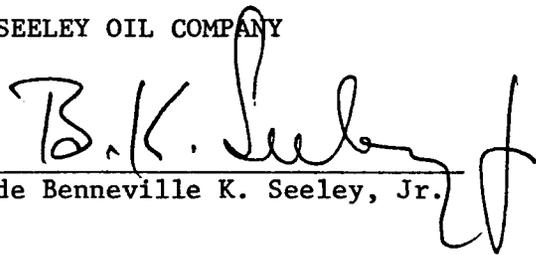
Dear Sirs:

On July 20, 1982 we executed Designation of Operator from Seeley Oil Company to Skyline Oil Company for the above captioned lands.

With this letter we hereby rescind any and all authorities conveyed in the above Designation of Operator conveyance and effective this date Seeley Oil Company again will retain responsibilities for oil and gas activities to be conducted hereon.

Sincerely yours,

SEELEY OIL COMPANY


de Benneville K. Seeley, Jr.

cc: Skyline Oil Company

BKS/lmo

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

March 28, 1983

Bureau of Land Management
1745 West 1700 South
Suite 2000
Salt Lake City, UT 84104

Attention: Mr. Edgar N. Gynn,
District Engineer

Re: Sundry Notices For Skyline Oil Company
Federal Well #3-23

Gentlemen:

Enclosed herewith are triplicate copies of a Sundry Notice to be attached to the APD of the above stated well.

Skyline Oil Company is not going to drill the proposed oil well Federal #3-23, NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 3, Township 16 South, Range 12 E, SLB&M and is transferring its approved "Permit to Drill" to Seeley Oil Company, 3865 South Wasatch Boulevard, Salt Lake City, Utah 84109.

Seeley Oil Company as lessee and operator will have the rights and responsibilities associated with the above named well.

Sincerely yours,



Clifford Selin
Senior Engineer

Enclosures

RECEIVED
MAR 28 1983

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-21520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #3-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T.16S., R.12E.,
SLB & M

12. COUNTY OR PARISH | 13. STATE

Emery | Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Skyline Oil Company

3. ADDRESS OF OPERATOR
2000 University Club Bldg., SLC, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 3, T.16S., R.12E., SLB & M

14. PERMIT NO. 43-015-30127 | 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
GL 5370'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Transfer A.P.D. <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Skyline Oil Company requests that the Permit to drill the above well be transferred to Seeley Oil Co., 3865 South Wasatch Blvd., Salt Lake City, Utah 84109.

Seeley Oil Company is to assume rights & responsibilities, associated with the APD of the above well.

RECEIVED
MAY 10 1983
DIVISION OF
OIL & GAS ADMINISTRATION

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford S. Jones TITLE Sr. Engineer DATE 3-28-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Seeley Oil Company</p> <p>3. ADDRESS OF OPERATOR 3865 South Wasatch Blvd, #105, Salt Lake City, UT 84109</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE$\frac{1}{4}$SW$\frac{1}{4}$ Section 3, T.16S., R.12E., SLB &M</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-21520-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. Federal #3-23</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T.16S, R.12E, SLB&M</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-015-30127</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5370 'GL</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Spud Notice <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well Federal #3-23 March 30, 1983 at approximately 9:00 a.m. by
Bill Jr's. Rat Hole Drilling,

RECEIVED

APR 19 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B. K. Seeley Jr.

TITLE Owner

DATE

4/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #3-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T.16S., R.23E., SLB&M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 South Wasatch Blvd, #105, Salt Lake City, UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 3, T.16S., R.12E., SLB&M

14. PERMIT NO.
43-015-30127

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5370' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on Rig.

RECEIVED
MAY 17 1983

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley

TITLE

Owner

DATE

5/13/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #3-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T.16S., R.12E., SLB8

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Seeley Oil Company

3. ADDRESS OF OPERATOR

3865 South Wasatch Blvd., #105, Salt Lake City, UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE $\frac{1}{2}$ SW $\frac{1}{2}$ Section 3, T.16S., R.12E., SLB & M

14. PERMIT NO.

43-015-30127

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5370'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

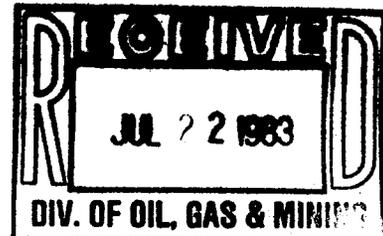
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per verbal authority of June 15, we intend to abandon this well as follows:

1. Cut off conductor pipe below ground
2. Cut off corrugated cellar pipe at least 1' below ground
3. Fill hole and grade location
4. Clean up all debris surrounding well site.



18. I hereby certify that the foregoing is true and correct

SIGNED B.K. Seeley

TITLE Owner

DATE June 20, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

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U-21520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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Sec. 3, T.16S., R.12E., SLB&M

14. PERMIT NO.

43-015-30127

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5370'

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

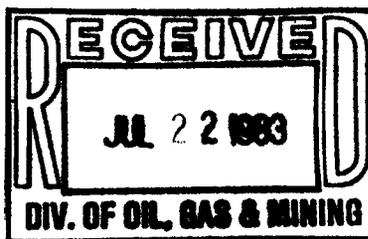
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per Notice of Intention to Abandon well #3-23 dated June 20, 1983, Carbon Oil Service performed the following on June 26, 1983:

1. Cut off conductor pipe below ground
2. Cut off corrugated cellar pipe 1' below ground
3. Filled hole and graded location
4. Cleaned up all debris surrounding well site.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/20/83
BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Owner

DATE

July 20, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

4M 11

5. LEASE DESIGNATION AND SERIAL NO.

U-21520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #3-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T.16S., R.12E., SLB&M

12. COUNTY OR PARISH Emery

13. STATE Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. DESVR. [] Other [X] Abandonment

2. NAME OF OPERATOR Seeley Oil Company

3. ADDRESS OF OPERATOR 3865 South Wasatch Blvd., Suite 105, Salt Lake City, UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1656' FSL & 2099' FWL NESW

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-015-30127 DATE ISSUED 10-29-82

15. DATE SPUNDED 3-29-83 16. DATE T.D. REACHED 3-29-83 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5370' GL 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 30' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN No logs run 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

Table with 7 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

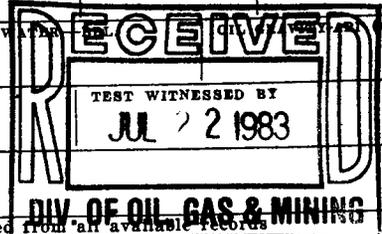
33.* PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Abandoned

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available record. SIGNED B.K. Seeley TITLE Owner DATE July 20, 1983



*(See Instructions and Spaces for Additional Data on Reverse Side)

Form 9-221
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-21434.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DT, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil company" To: Seeley oil Company, L.L.C. Please change your well records to reflect this change.

RECEIVED
MAR 03 2003
DIV OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B.K. Seeley Jr. TITLE Member DATE 3/03/03

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

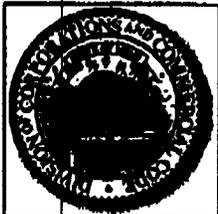
Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAR 03 2003
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 1-9-03	
FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

well name	section	township	range	api	entity	lease_type	status	well type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C31	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW