

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

September 7, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill,
Skyline Oil Company's Proposed Federal #10-13 Well,
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T. 16 S., R. 12 E., S.L.M.,
Emery County, Utah. Federal Lease U-43777

Gentlemen:

Enclosed herewith are duplicate copies of our Application for Permit to Drill with attached exhibits for the proposed well. We have included copies of the surveyors plat, topo maps, archeological report and other exhibits. We will also comply to the BLM Stipulations which we have received. Any other information that is required will be furnished gladly.

We have filed and will be drilling this well under the Designation of Operator from B. K. Seeley, Jr., Lessee of Record under Lease U-43777.

Very truly yours,



Clifford Selin
Senior Staff Engineer

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Bldg., SLC, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 10, T16S, R12E SLB&M
 At proposed prod. zone Same 717FWL 1721FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles South East of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 717'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 4050' *SINCE*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5435 GL

22. APPROX. DATE WORK WILL START*
 Sept. 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yds. Redi Mix
14-3/4"	10-3/4"	40.50#	500'	500 sx - Circ. to Surface
9-7/8"	7-5/8"	26.40#	3425'	400 sx

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 9-9-82
 BY: *Norman C. Stout*
 C-3-c

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Clifford Selin* TITLE Senior Staff Engineer DATE Sept. 2, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Skyline Oil Company
Well No. 10-13
Section 10, T.16S., R.12E.
Emery County, Utah
Lease U-43777

Supplemental Stipulations

- 1) A BLM Right-of-Way will be necessary for use, maintenance and construction of all off lease, non-county roads across public lands.
- 2) All individuals working at or near the location shall be made aware of and comply with all applicable stipulations.
- 3) Any sand or gravel hauled to the drillsites or roads may be required to be removed from the site during reclamation.
- 4) Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.
- 5) Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access by personnel involved in the drilling operation must be prevented or corrected. Litter pickup along access roads may be required.
- 6) Cuts into hillsides shall be concave away from the hill and generally shall have slopes no steeper than 1v:2h.
- 7) Since hydrogen sulfide gas may be encountered during drilling, the following safety precautions will be taken:
 - a. Two windsocks will be installed at strategic locations on the wellsite.
 - b. H₂S detectors will be installed at the cellar or bell nipple and at the mud tanks at the shale shaker.
 - c. Adequate supplies of mud additives and scavengers will be on location for H₂S operations.
 - d. All drilling equipment shall meet standards for H₂S service.
8. If H₂S gas is encountered, operations must cease until an H₂S Contingency Plan can be implemented. The plan shall include measures for insuring safety of employees and the Public. A copy of the plan will be furnished to MMS for review and concurrence.

- 9) If subsurface cultural or paleontological material is exposed during construction, work will stop immediately in that area and the Price River Resource Area will be contacted for guidance in proceeding.
- 10) Six to eight inches of topsoil on the entire pad site shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded. A seed mix will be provided by the BLM.
- 11) The roads as were flagged during the onsite inspections, are approved. Driving surface widths are to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by the terrain. Construction of roads to be used for access to only one drill site shall be limited to blading with an outslope and construction of low-water crossing at all drainages. Roads providing access to more than one wellsite will also be 16 feet wide with turnouts and will be crowned and ditched or sloped with water bars and water turnouts. Changes in finished road design may be required by the BLM.
- 12) The operator may install a cattleguard in the BLM fence for the duration of the operation. The existing tauntness of the barbed wire shall be maintained throughout the operation. At no time during road construction or thereafter shall cattle be allowed to traverse the fenceline at or near the cattleguard. Wings are required on the cattleguard.
- 13) Mud pits not based in at least four feet of cut material shall have the embankments of fill material keyseated to ensure pit stability and fluid retention. The fill used in embankments shall be placed in lifts and compacted.
- 14) Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
- 15) Reclamation shall include contouring of the pad to blend with landforms in the general area, redistribution of topsoil and seeding. Seeding shall be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLM with the advent of reclamation.
- 16) Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

MINERALS MANAGEMENT SERVICE

FROM: STAFF GEOLOGIST, OIL & GAS, UNIT AGREEMENT SECTION, DENVER, COLORADO

TO: DISTRICT SUPERVISOR, OIL & GAS, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-43777

OPERATOR: SKYLINE OIL COMPANY

WELL NO. FEDERAL # 10-13

LOCATION: 1721' FSL & 717' FWL NW & SW sec. 10, T. 16S, R. 12E, S. LM

EMERY COUNTY, UTAH

GR. EL. 5435'

1. Stratigraphy: The surface rocks are Dakota possibly overlain by alluvium and not Mancos as stated by the operator. The estimated tops by the operator are reasonable.
2. Fresh Water: Fresh water aquifers could occur in the Dakota-Cedar Mountain Formations, Morrison Formation and in the Entrada Sandstone to a depth of 1,600± feet. Brackish water will probably be encountered in the Navajo Sandstone (1,940±) and in the Wingate Sandstone (2,700±).
3. Leasable Minerals: The operator will probably be able to use None. air as a drilling medium until the Navajo is penetrated.
4. Potential Geologic Hazards: None anticipated by the operator.
5. Additional logs Needed: None
6. References and Remarks: * Protect all fresh water aquifers penetrated.

MINERALS MANAGEMENT SERVICE
 OIL & GAS OPERATIONS
 RECEIVED
 SEP. 17 1982
 SALT LAKE CITY, UTAH

Signature: Ronald E. Gunnerson

Date: 9/15/82



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

August 11, 1982

Subject: Cultural Resource Evaluations of Six Proposed
Drill Locations and Access Roads in the Mounds
Locality, Emery County, Utah

Project: Skyline Oil Company, Federals 3-23, 5-32, 10-33,
10-13, 12-22, and 14-31

Project No.: SKOC 82-8

Permit: U.S. Dept. of Interior, 81-Ut-179

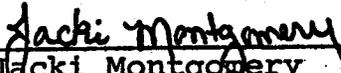
To: Mr. Reed Spjut, Skyline Oil Company,
2000 University Club Building, 136 East
South Temple, Salt Lake City, Utah 84111

Mr. Leon Berggren, Area Manager, Price River
Resource Area, Bureau of Land Management,
P.O. Box AB, Price, Utah 84501

Mr. Gene Nodine, District Manager, Moab
District Office, Bureau of Land Management,
P.O. Box 970, Moab, Utah 84532

Conclusion/Recommendations: (Continued)

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist or paleontologist be consulted should cultural remains from subsurface deposits be exposed during construction work, or if the need arises, to relocate or otherwise alter the construction area.

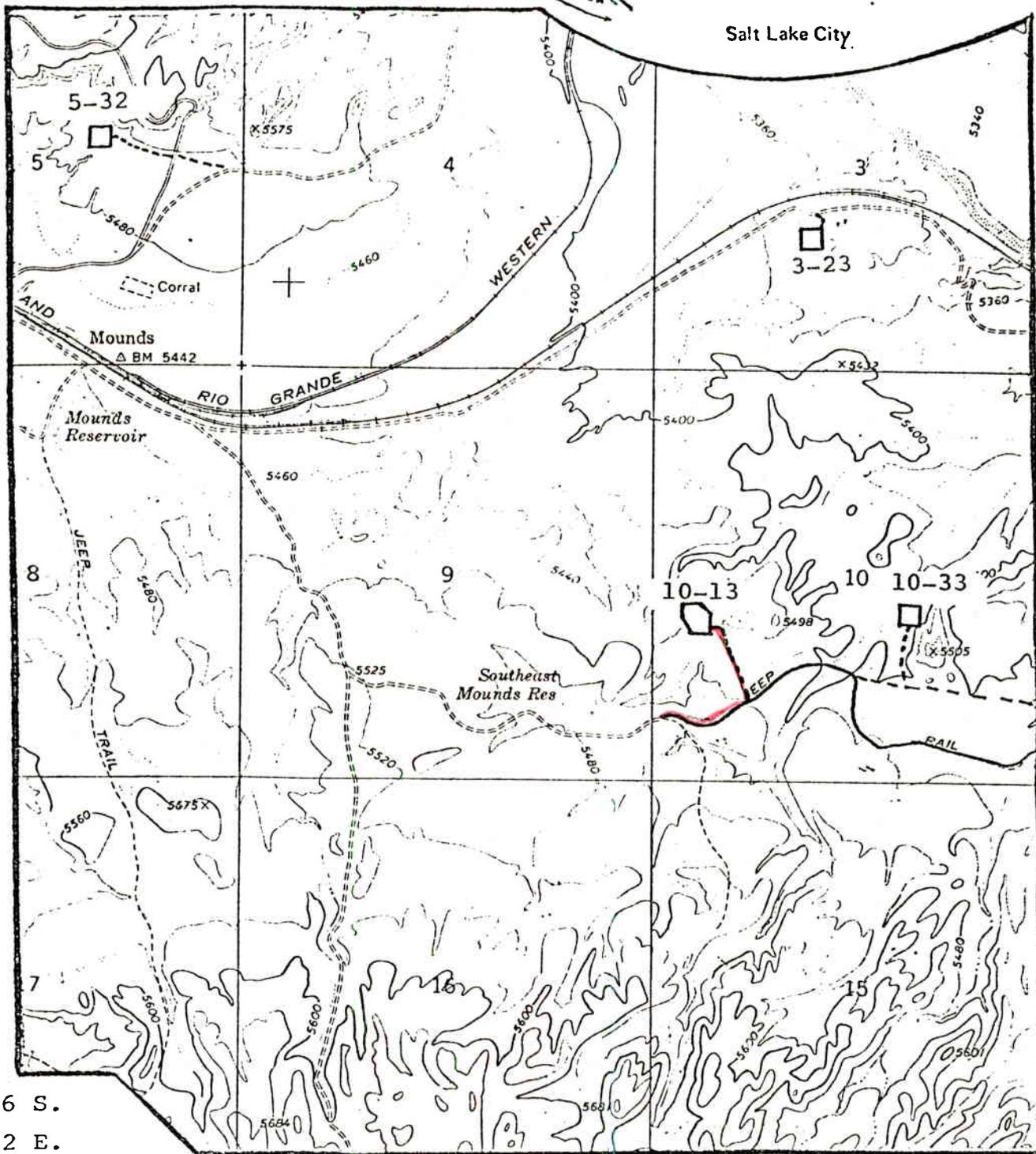


Jacki Montgomery
Staff Archeologist



F. R. Hauck, Ph.D.
President

JM:sjb



Salt Lake City

T. 16 S.

R. 12 E.

Meridian: Salt Lake B. & M.

Quad:

Mounds, Utah

7.5 Minute

USGS



Project: SKOC 82-8
 Series: East-Central Utah
 Date: 7-16-82

MAP #2

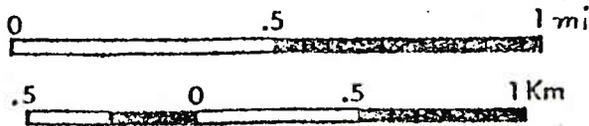
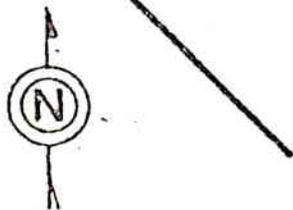
CULTURAL RESOURCE INVENTORY
 IN EMERY COUNTY, UTAH

Legend:

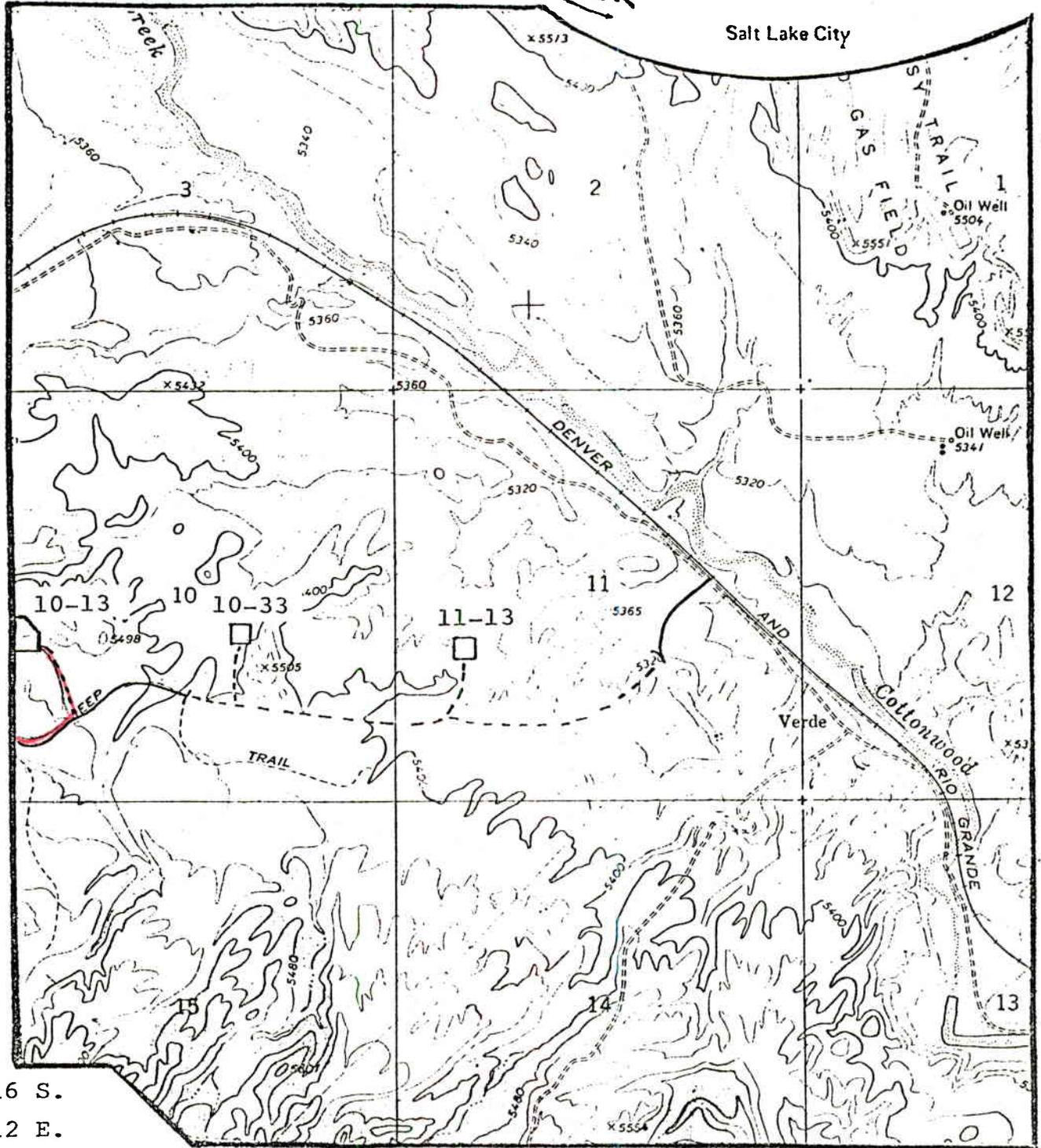
Proposed Drill Location

Existing Road

Access Route



Scale



T. 16 S.
R. 12 E.

Meridian: Salt Lake B. & M.

Quad:
Mounds, Utah
7.5 Minute

Project: SKOC 82-8
Series: East-Central
Utah
Date: 7-16-82

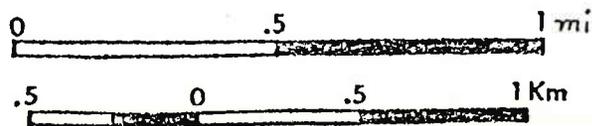
MAP #3
CULTURAL RESOURCE
INVENTORY IN EMERY COUNTY,
UTAH

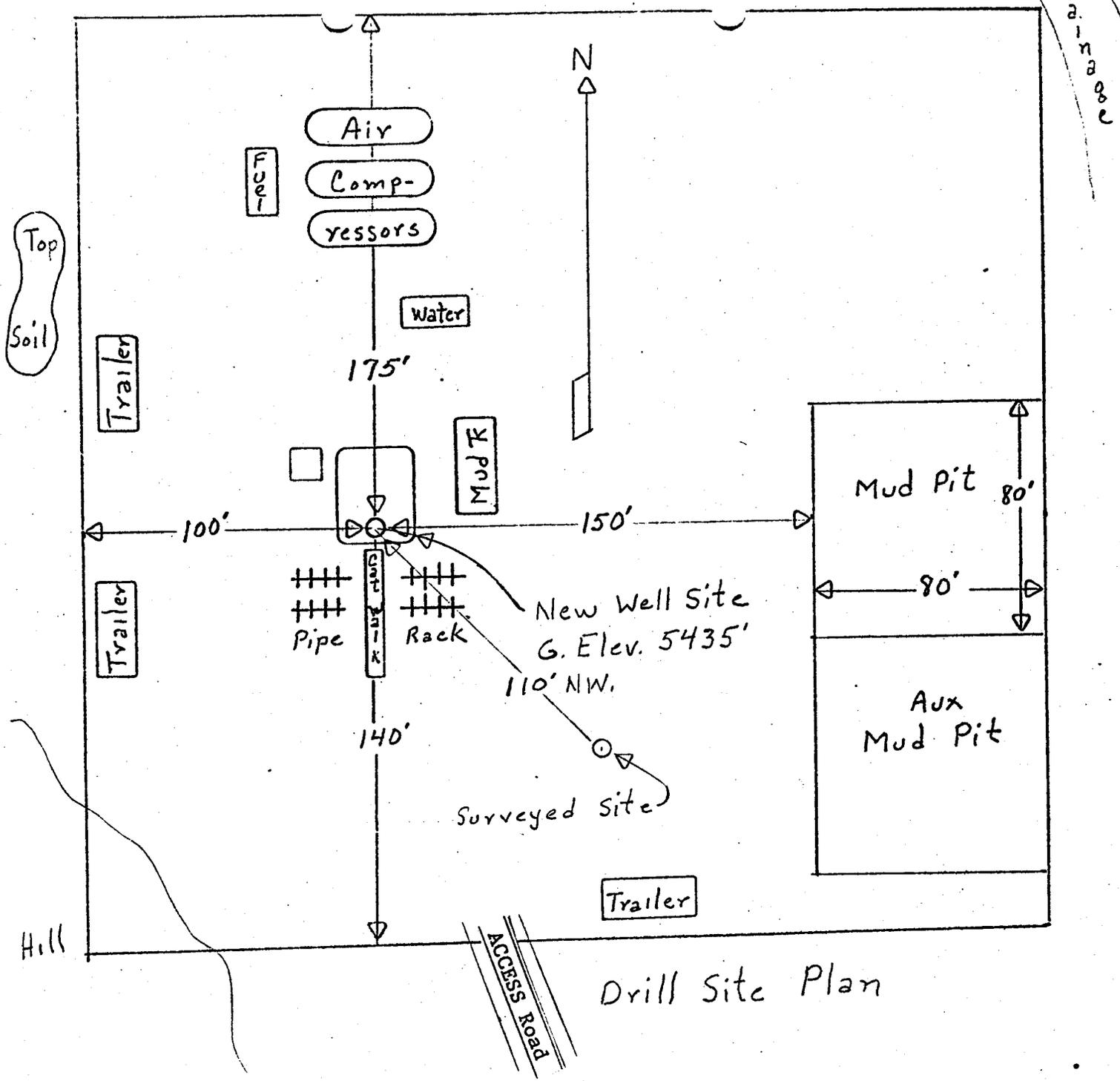
USGS



Legend:

- Proposed Drill Location
- Existing Road
- Access Road



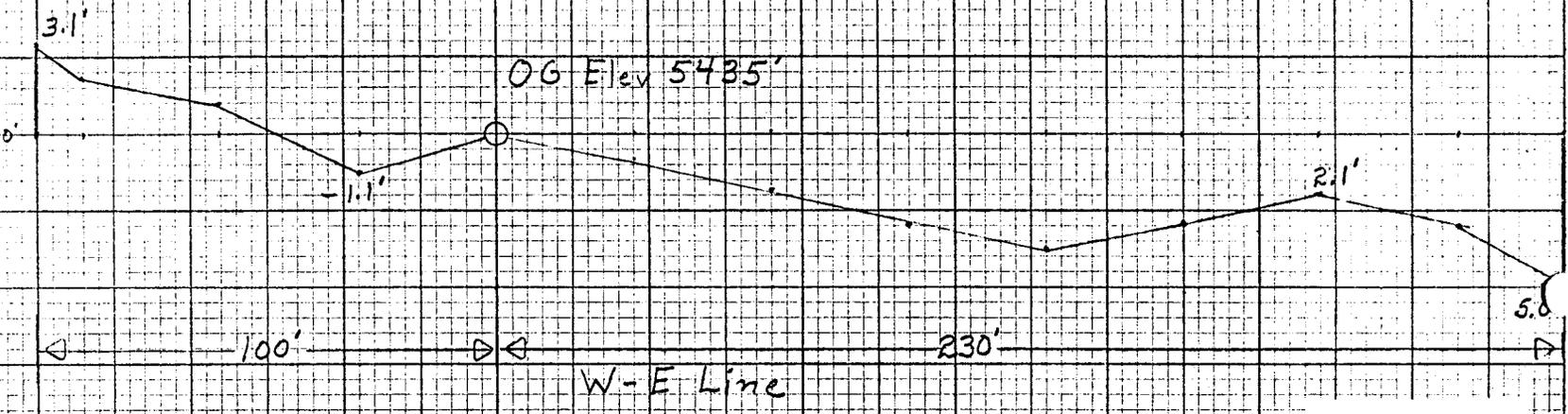


Drill Site Plan

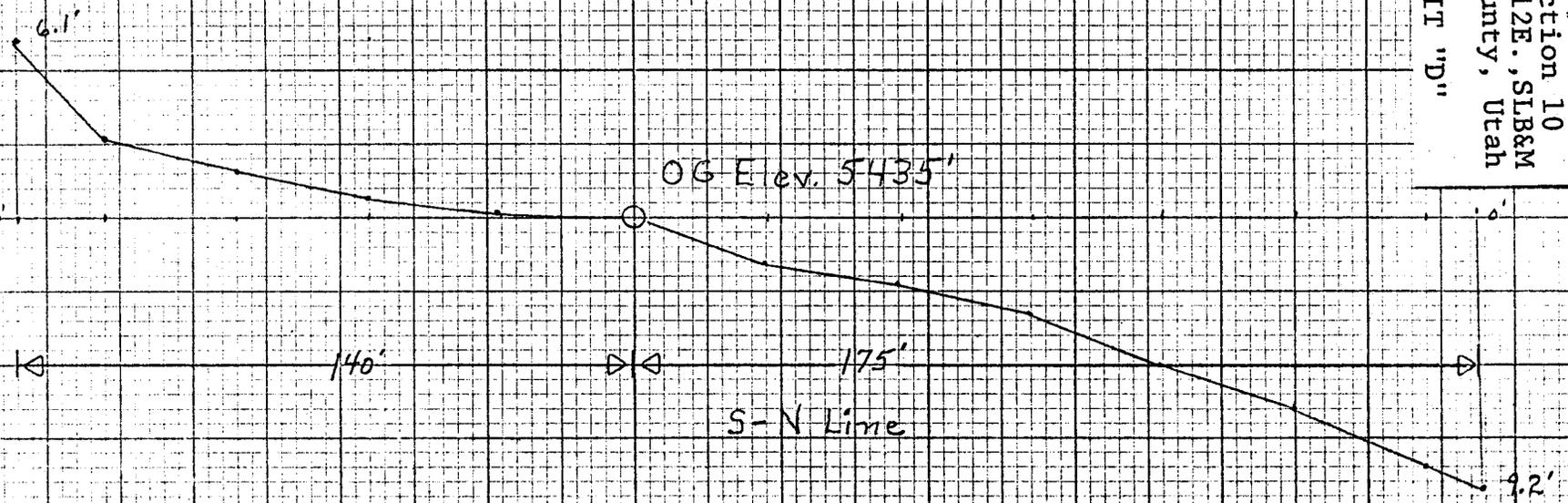
SKYLINE OIL COMPANY
 FEDERAL # 10-13
 NW SW Section 10
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT "C"

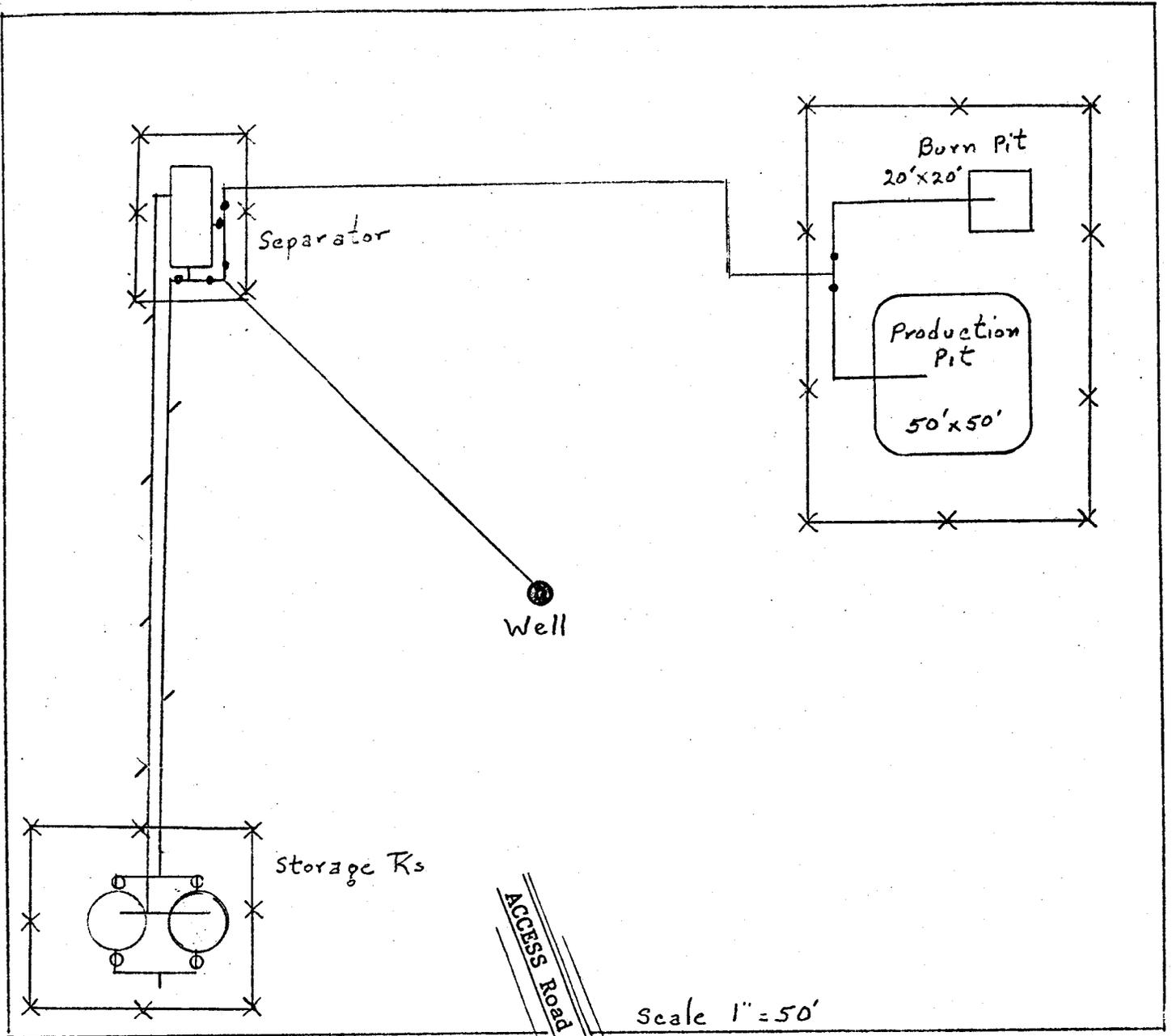
Grassy Trail Fed #10-13



SKYLINE OIL COMPANY
FEDERAL # 10-13
NW SW Section 10
T. 16S., R. 12E., S1B&M
Emery County, Utah
EXHIBIT "D"



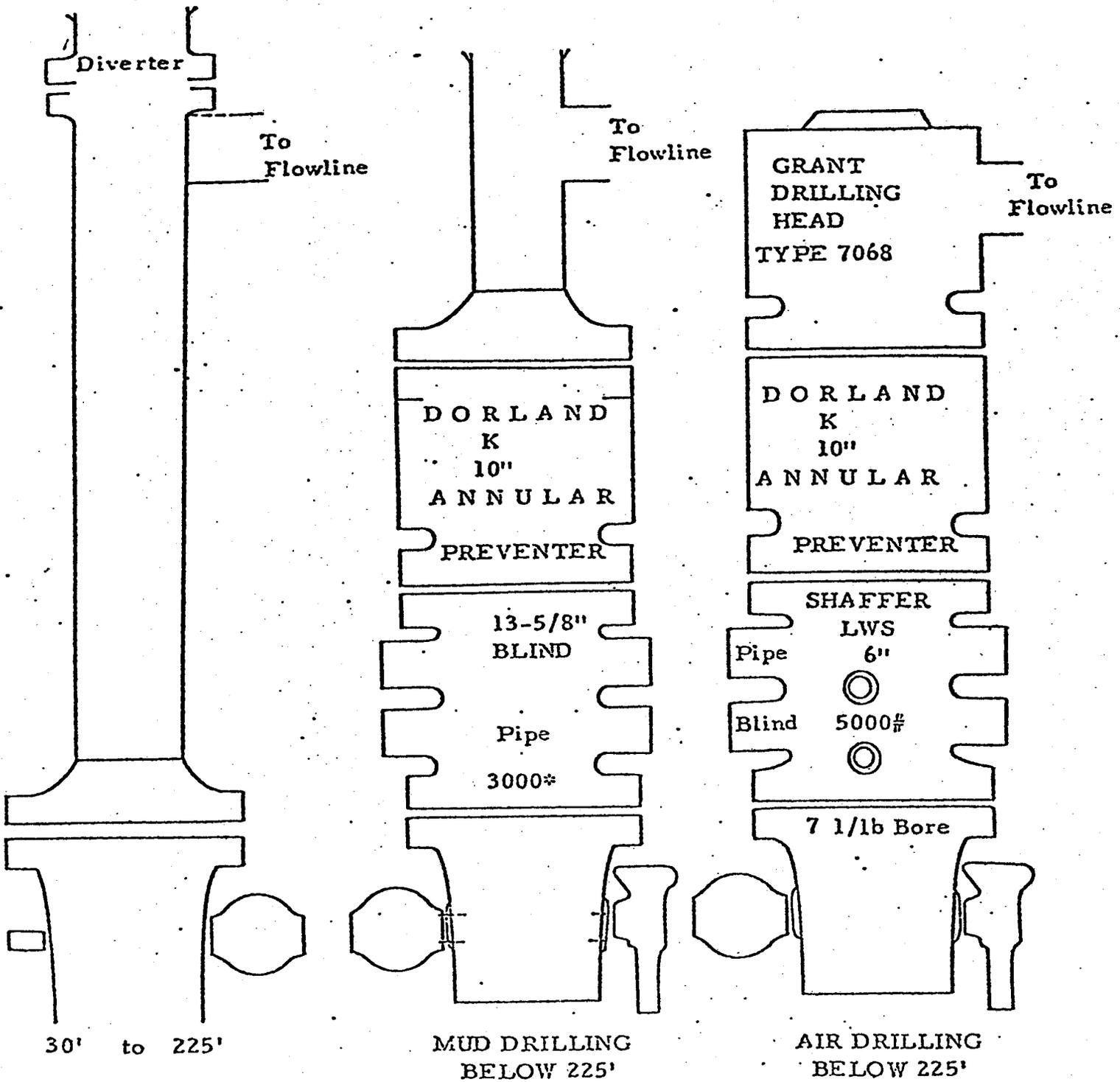
Cross Sections of Proposed Pad Area
Horizontal Scale 1" = 40'
Vertical Scale 1" = 6'



Production Facilities

SKYLINE OIL COMPANY
 FEDERAL # 10-13
 NW SW Section 10
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT "E"



SKYLINE OIL COMPANY
 FEDERAL # 10-13
 NW SW Section 10
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT "F"

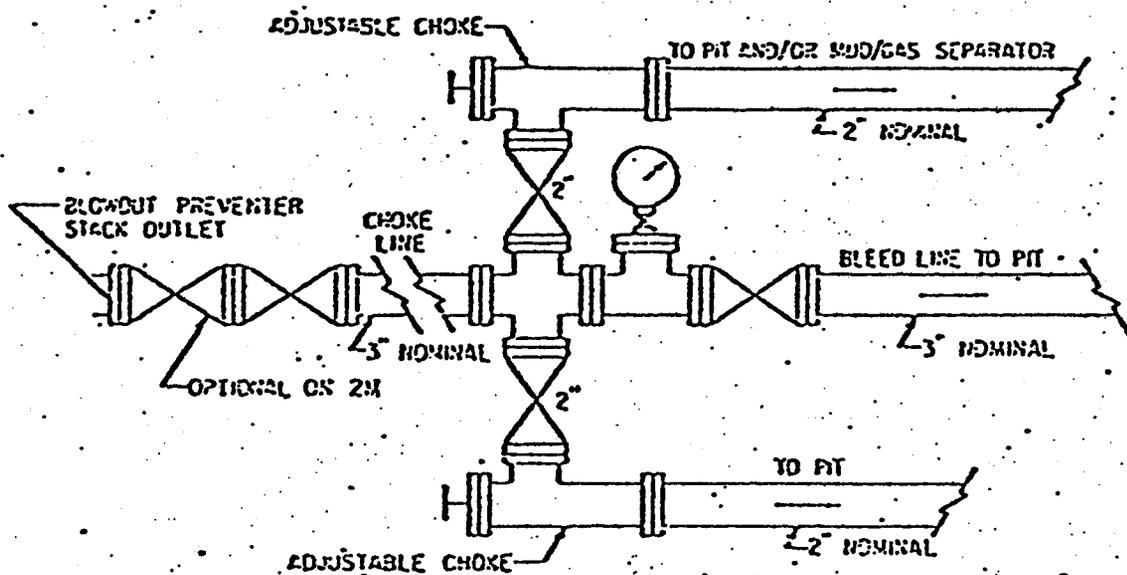
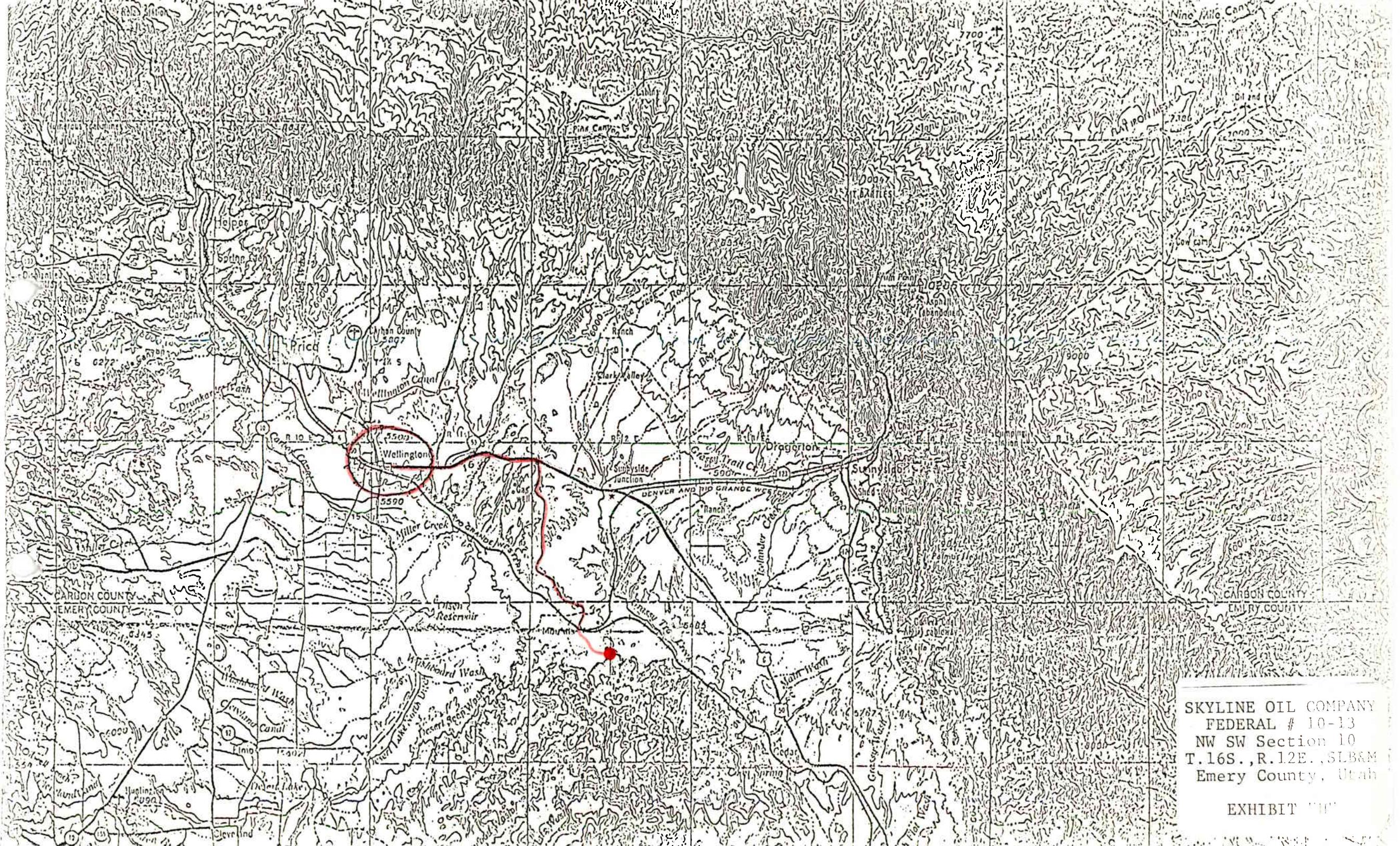


FIG. 3.A.1
 TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE - SURFACE INSTALLATION

SKYLINE OIL COMPANY
 FEDERAL # 10-13
 NW SW Section 10
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT "G"



SKYLINE OIL COMPANY
FEDERAL # 10-13
NW SW Section 10
T.16S., R.12E., SLB&M
Emery County, Utah

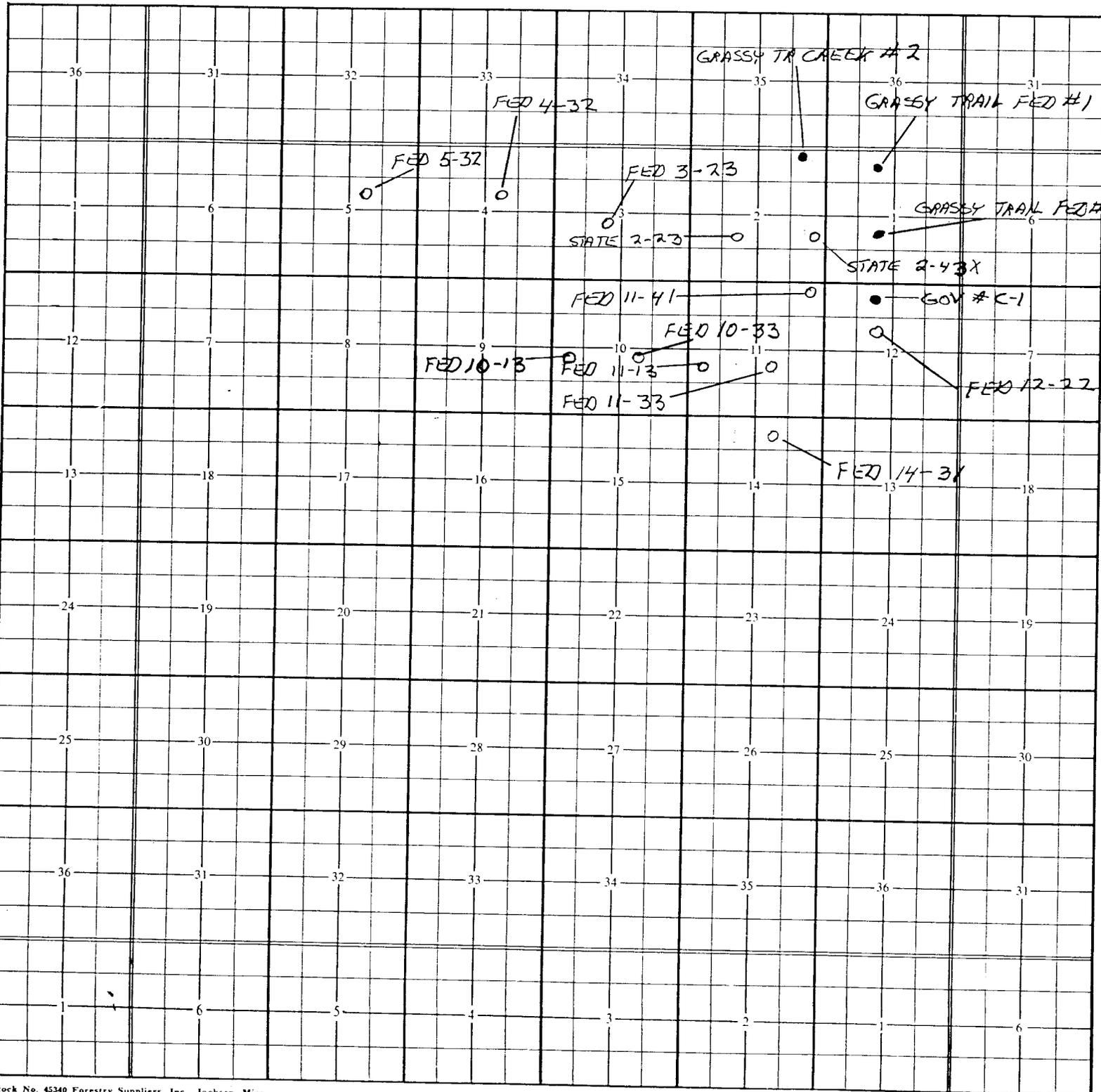
EXHIBIT 10

Map

TOWNSHIP PLAT

Owner _____ Date 9-9-82

Township 16 S Range 12 E County EMERY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MANAGEMENT SERVICE
OIL & GAS OPERATIONS
RECEIVED
LEASE DESIGNATION AND SERIAL NO.
143777

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Bldg., SLC, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 10, T16S, R12E SLB&M
 At proposed prod. zone 1721' FSL & 717' FWL
 Same

5. LEASE DESIGNATION AND SERIAL NO.
 FEDERAL #10-13

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO.
 10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
 Sec. 10, T16S, R12E, SLB&M

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles South East of Wellington, Utah

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 717'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 4050'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5435 GL

22. APPROX. DATE WORK WILL START*
 Sept. 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yds. Redi Mix
14-3/4"	10-3/4"	40.50#	500'	500 sx - Circ. to Surface
9-7/8"	7-5/8"	26.40#	3425'	400 sx

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selin TITLE Senior Staff Engineer DATE Sept. 2, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE District Oil & Gas Supervisor DATE SEP 27 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

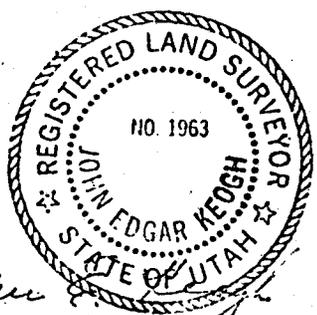
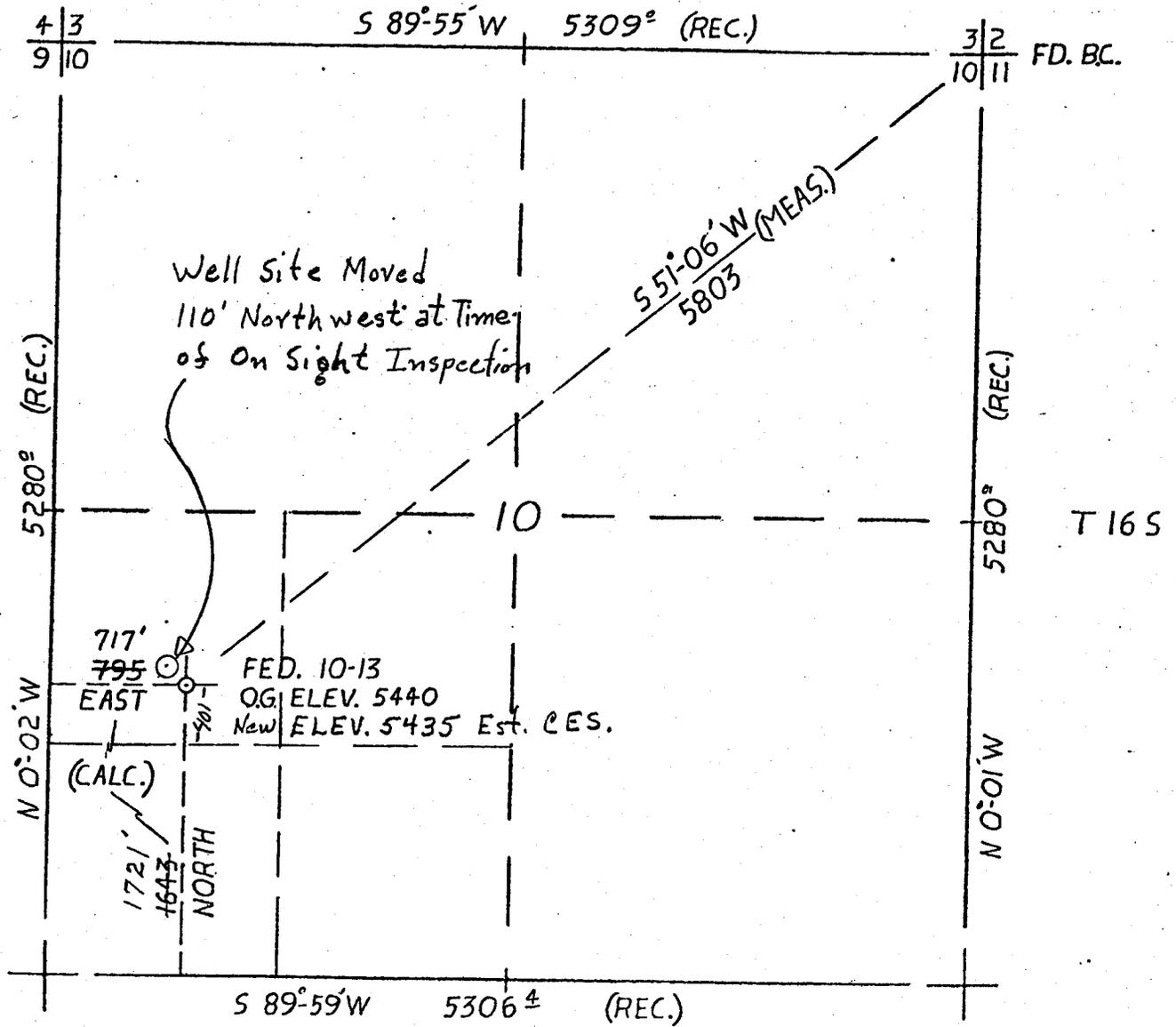
State O & G

WELL LOCATION PLAT
 SKYLINE OIL COMPANY
 FEDERAL # 10-13
 NW SW Section 10
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT B

R 12 E

BEARINGS FROM SOUTH LINE SEC. 2
 (S 89° 55' W)



Edwin Edgar Keogh
 UTAH R.L.S. No. 1963

WELL LOCATION PLAT OF
 FEDERAL 10-13
 IN
 NW 1/4 SW 1/4 SEC. 10, T16S, R12E, SLB&M.
 EMERY COUNTY, UTAH
 TRANSIT & EDM. SURVEY
 FOR: SKYLINE OIL CO.
 SCALE: 1"=1000 JULY '82"
 ELEV. BY VER. ANGLES FROM USGS TOPO.
 QUAD. "MOUNDS, UTAH" 1969 (N.E. COR.
 SEC. 10 = 5360)

EXHIBIT A

SKYLINE OIL COMPANY
 GRASSY TRAIL FIELD
 FEDERAL # 10-13
 NW, SW, Sec. 10, T. 16 S., R. 12 E.,
 EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Tununk Shale (Cretaceous)

2. Estimated Tops of Important Geologic Markers:

Curtis	1170'
Entrada	1275'
Carmel	1655'
Navajo	1940'
Chinle	2870'
Moenkopi	3115'
Sinbad	3755'
TD	4050'

3. The Estimated Depths at Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	1940'
Oil	Moenkopi	3115'

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>			<u>Condition</u>	<u>Depth Interval</u>
Conductor	16"	65#	H-40	New	0-30'±
Surface	10-3/4"	40.5#	K-55	New	0-450'±
Intermediate	7-5/8"	26.40#	K-55	New	0-3450'

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head: 10-3/4" LT&C X 10" 3000 PSI
 Tubinghead: 10" 3000 PSI X 8" 3000 PSI
 Adapter & Tree: 8" 3000 PSI X 2 1/2" 3000 PSI
 Valves: 1 - 2 1/2" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing Exhibit F & G "BOP Requirements".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Mud Program:
 - A. Air will be used as the drilling medium from surface to total depth of 4050'. A foaming agent will be used as necessary should water be encountered.

7. Auxiliary Control Equipment:
 - A. Kelly cocks will be used.
 - B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
 - C. A bit float will not be used unless conditions dictate.

8. Testing, Coring and Logging Programs:
 - A. Drill stem tests.
Moenkopi if warranted.
 - B. Cores.
Moenkopi if warranted.
 - C. Logs.
Dual Induction Laterolog and Compensated Neutron-Formation Density, 3450' ± to TD. Gamma Ray will be run from surface to TD.

9. No abnormal pressures, temperatures or hazards are anticipated.

10. It is anticipated that drilling operations will commence September 15, 1982 with approximately 18 days of drilling and logging to reach T.D. Completion operations will require an additional 15-30 days.

Attachment

MULTIPOINT SURFACE USE & OPERATIONS PLAN
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL
PROPOSED EXPLORATORY WELL
FEDERAL #10-13 NW, SW Sec. 10, T.16 S., R.12 E., SLB&M
BY SKYLINE OIL COMPANY

1. Existing Roads - Exhibits "H" and "I"

- A. Topo Maps "H" & "I" show the well site as staked and its position relative to existing roads and topography.
- B. To reach the drill site, turn south off U.S. 6, 6.1 miles east of Wellington, Utah onto Farnham Dome Road. Go south approximately 8 miles to grade crossing on Denver Rio Grande Railroad. Turn left on south side of tracks on graded county road and travel approximately $\frac{1}{2}$ mile to road going southeast, turn southeast for about 0.6 mile and then east at the next "Y" in the road. This turn has been flagged. Follow the road to Section 10 which is about 0.7 of a mile and from this point on an access road is to be constructed for approximately .3 of mile to well site. It is intended to continue the access road to the east to connect into the road servicing three other wells to the east as shown on Exhibit "I". "Right of way" permits are being processed on well Federal #10-33.
- C. Existing roads to be used are shown on Exhibits "H" and "I" in red.
- D. The county roads are maintained and are all weather roads.
- E. No maintenance or improvements to existing road are planned. Grading will be done if necessary.

2. Planned Access Road - Exhibit "I"

The planned access road will have a driving surface not to exceed 16' with planned turnouts every 1000' or less depending on terrain. Roads will be constructed in accordance with the BLM/USGS Surface Operating Standards. Drainage across road will be provided for by water bars or other means at intervals required to prevent gulying (berms) on the down slope side of the road. Road berms will be pulled in. No major cuts or fills are required. Surfacing material for both roads will be gravel purchased through the surface contractor, or acquired from the State by permit.

3. Location of Existing Wells and/or Proposed Facilities

- A. Existing wells within a two-mile radius of proposed locations are shown on Exhibit "I".

B. Lessee has existing facilities within one mile from the proposed location as shown on Exhibit "I".

4. Well Site & Production Layout Plans.

A. The proposed wellsite was moved 110' northwest at the onsite inspection to facilitate retaining a ravine and a water course. This is noted on the surveyors plat (Exhibit B) and on the wellsite plan (Exhibit C). The cut and fill required are shown in Exhibit D.

The mud pits will comply with stipulation #11 of the BLM and the reserve pit banks will be constructed in not greater than 10" lifts and machine compacted.

B. Topsoil on the proposed location will be removed to its maximum depth and stockpiled on all appropriate sides of the location. (See Exhibit "C") The stockpiled topsoil will be rounded off in a manner to minimize soil loss to wind and water erosion and to prevent contamination and compaction. If the well is a producer, all topsoil not utilized in restoring the unused disturbed lands will be seeded with a seed mix prescribed by the BLM.

C. The proposed production layout is detailed in Exhibit "E" at a 1"=50' scale. Production and burn pits will be fenced with top flagging over production pit. The two 500 barrel tanks will be inside a 50' x 30' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressure to be applied.

Production facilities will be painted a single low gloss pastel color to blend with the environment. Color to be approved by BLM's representative.

5. Location and Type of Water Supply.

Water used for drilling and completion will be purchased from Wellington City, and will be hauled along existing and proposed access roads. An alternate source would be Price River water removed at a location in SE, NE, Sec. 10, T. 16 S., R. 10 E. A permit to utilize Price River water will be obtained from State of Utah before using it.

6. Source of Construction Materials.

A. No construction materials not available at the drill site will be required during drilling operations,

other than gravel. Gravel purchased from an approved source will be used in making the well site and access road serviceable under all weather conditions.

- B. Materials will not be obtained from Federal or Indian lands.
- C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibit "I"; However, it is intended to extend access road to other wells upon receipt of Right of Ways permit.

7. Methods of Handling Waste Disposal.

- A. Drill cuttings, water, drilling fluids, etc., created by drilling operations will be placed in the reserve pit. When sufficient time has elapsed for liquid wastes to dry, a determination will be made if residues and contaminated earth need to be removed completely or if the reserve pit can be backfilled as close to the original contour as possible, topsoil spread and re-seeded as per BLM specifications.
- B. Sewage disposal will be by self-contained chemical toilets with disposal in an approved sanitary land fill.
- C. All garbage will be contained in a trash cage. All trash and garbage will be removed from location and disposed of in an approved sanitary land fill.
- D. All produced fluids will be stored in tanks and trucked from location; oil to the pipeline transfer point; and water to an approved disposal well or a drilling well.

8. Ancillary Facilities.

None are planned.

9. Plans for Restoration of Surface.

- A. The reserve pit and unused surface will be restored and contoured as close as possible to the original topography.
- B. The unused disturbed surface will be covered with stock-piled topsoil and re-seeded with a seed mix and re-seeding method prescribed by the BLM. Re-seeding will take place during the period of September to December.
- C. Pits will be fenced on three sides with four strands of barbed wire. After drilling operations cease, the fourth side will be fenced. The fence will be kept in good repair until pits are restored.

- D. Upon completion of drilling operations, the location and surrounding area will be cleared of all debris. All trash will be removed from location and disposed of in an approved sanitary land fill.
- E. Any oil on pits will be removed and pits will be overhead flagged.
- F. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

10. Other Information

- A. The location will be on an area consisting of rock and wash material. Most of the area to be disturbed has little soil development.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of antelope, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present except those noted in the attached Archeological report.
- E. The leasehold acreage is Federal with surface administered by the Bureau of Land Management. The well is located on Lease U-43777 with Skyline Oil Company, Operator, conducting operations under Designation of Operator from B. K. Seeley, Jr., lessee of record. The well site access road traverses only land under lease U-43777.
- F. Surface disturbance and vehicular travel will be limited to the approved location and approved access route.
- G. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately and the Price River Resource Area office contacted.
- H. The BLM representative will be notified 48 hours prior to initiation of any surface disturbance associated with a new access road or drilling pad location.
- I. Upon completion of drilling operations, the BLM's representative will be notified of production and/or restoration plans.

OPERATOR Skylark Oil DATE 9/8/82

WELL NO. Sub. #10-13

T 16S R R 12E SEC NW SW 10 COUNTY Emery

API 43-015-30125

POSTING CHECK OFF:

INDEX

NID

MAPS

H.L.

P.I.

COMMENTS: ok - none

APPROVAL LETTER:

SPACING - C-3-a C-3-b

C-3-c A-3

(CAUSE NO. & DATE)

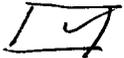
(OTHER)

SPECIAL LANGUAGE -

None



CHECK WELL NAME & LOCATION ON APD AGAINST SAME DATA
ON PLAT MAP



AUTHENTICATE LEASE & OPERATOR FED



VERIFY ADEQUATE & PROPER BONDING FED



AUTHENTICATE FIELD OR RELATED TYPE OF WELL SITING



CHECK FOR UNIT AGREEMENT



APPLY SPACING CONSIDERATIONS C-3-b



~~NONE~~

~~ORDER~~

SKYLINE ©
Oil Company
A TEXAS EASTERN COMPANY

RECEIVED
SEP 09 1982

September 9, 1982

**DIVISION OF
OIL, GAS & MINING**

Utah State Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill Skyline Oil
Company Federal #10-13 Well, Section 10,
Township 16 South, Range 12 East,
S.L.M., Emery County, Utah

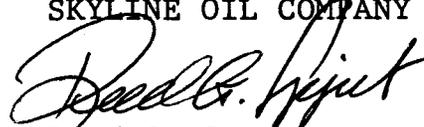
Gentlemen:

We request that an exception to the requirements of rule C-3(b) be granted as to this well location because of topographic conditions. The surveyed location is a best case compromise between cutting into a hillside or drilling in the bottom of a drainage.

The ownership of all oil and gas leases within a radius of 660' of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Very truly yours,

SKYLINE OIL COMPANY



Reed G. Spjut
Exploration Manager

September 10, 1982

Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. Federal 10-13
NWSW Sec. 10, T.16S, R12E
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

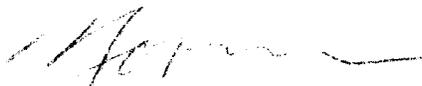
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30125.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

J.C. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-437
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
10-13	Sec. 10 NW SE	16S	12E	DRG	--	--	--	--	Drilled to 3517'. Set casing. w/o completion rig. 43-015-30125

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXX
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: M.D. Anderson
Title: Sr. Petroleum Engineer

Address: 2000 University Club Bldg., SLC, Ut.
Page 1 of 1 84111

M

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut
Skyline Oil Company
2000 University Club Building
Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horizontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
4-32	Sec. 4, T.16S., R.12E.	U-43777
√10-13	Sec. 10, T.16S., R.12E.	U-43777
10-33	Sec. 10, T.16S., R.12E.	U-20857
11-33	Sec. 11, T.16S., R.12E.	U-43778
11-41	Sec. 11, T.16S., R.12E.	U-43778
14-11	Sec. 14, T.16S., R.12E.	U-43778
14-31	Sec. 14, T.16S., R.12E.	U-43778

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

State O#6

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
3-23	Sec. 3, T.16S., R.12E.	U-21520
5-32	Sec. 5, T.16S., R.12E.	U-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	U-43778
11-13	Sec. 11, T.16S., R.12E.	U-43778
12-13	Sec. 12, T.16S., R.12E.	U-43778
12-22	Sec. 12, T.16S., R.12E.	U-013639 A
13-11	Sec. 13, T.16S., R.12E.	U-43778
15-31	Sec. 15, T.16S., R.12E.	U-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of noncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

E. W. Guynn
District Oil and Gas Supervisor

bcc: George
Well Files (17)
Utah State O&G ✓

GJD/kr

MAP 2

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329) (2/76) OMB 42-RO 356

Lease No. U-417
Communitization Agreement No.
Field Name Undesignated
Unit Name
Participating Area
County Emery State Utah
Operator SKYLINE OIL COMPANY
Amended Report

MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Table with 10 columns: Well No., Sec. & 1/4 of 1/4, TWP, RNG, Well Status, Days Prod., *Barrels of Oil, *MCF of Gas, *Barrels of Water, Remarks. Row 1: 10-13, Sec. 10 NW SW, 16S, 12E, DRG, --, None, None, None, Attempting completion in Moenkopi

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Table with 3 columns: Oil & Condensate (BBLs), Gas (MCF), Water (BBLs). Rows for: On hand, Start of Month; Produced; Sold; Spilled or Lost; Flared or Vented; Used on Lease; Injected; Surface Pits; Other (Identify); On hand, End of Month.

Authorized Signature: M.D. Anderson
Title: Sr. Petroleum Engineer

Address: 2000 University Club Bldg.,

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43777
Communitization Agreement No. Undesignated
Field Name _____
Unit Name _____
Participating Area _____
County EMERY State UTAH
Operator SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
10-13	Sec. 10 NW SW	16S	12E	DRG	--	None	None	None	Attempting completion in Moenkopi.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: M. D. Anderson Address: 2000 University Club Building,
Title: Senior Petroleum Engineer Page 1 of 1 S.L.C., UT 84111



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1984

Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

*Clifford Saline called
1/9/84. Well TA. Will
send in correct forms
right away. cj*

RE: Well No. Federal #10-13
API #43-015-30125
1721' FSL, 717' FWL NW/SW
Sec. 10, T. 16S, R. 12E.
Emery County, Utah
(March - December 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

3 IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-43777
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR SKYLINE OIL COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 2000 University Club Bldg., Salt Lake City, Utah 84111		9. WELL NO. FEDERAL #10-13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1721' FSL, 717' FWL NW/SW Sec. 10, T.16 S., R.12E		10. FIELD AND POOL, OR WILDCAT Grassy Trail
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 10, T.16S., R.12E., SLM
14. PERMIT NO. API #43-015-30125	15. ELEVATIONS (Show whether OP, RT, OR, etc.) 5435 GL	12. COUNTY OR PARISH 13. STATE Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) Pending evaluation <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

With reference to your letter of January 3, 1984, having not filed monthly reports, our records show that Texas Eastern's Houston office has filed records for the months of March through November 1983 and December will be in the mail shortly. They have filed USGS #9-329 "Monthly Report of Operations". These reports are filed by our Production Department and probably sent to your Production section.

RECEIVED
JAN 11 1984

**DIVISION OF
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford E. Selin TITLE Senior Engineer DATE 1-10-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-43777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
FEDERAL #10-13

10. FIELD AND POOL, OR WILDCAT
GRASSY TRAIL

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 10, T. 16 S., R. 12 E., SLB&M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1721' FSL 717' FWL (NWSW) Sec. 10, T. 16 S., R. 12 E., SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Skyline Oil Company wants to P & A this well in July 1984, and proposes the following:

To plug and abandon well with following cement plugs:

Plug #1 4050 - 3850' 50 sx.
Plug #2 3700 - 3500' 50 sx.
Plug #3 600 - 800' 50 sx.
Plug #4 30 - Surface 10 sx.

Will load hole with 10# drilling mud between plugs.
Pump 250 sx class H down 7-5/8 x 10-3/4 annulus, if possible.
Cut off well head and install dry hole marker. Clean up location and recontour as quickly as possible and rehabilitate location in September 1984 or as directed.

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Selin

TITLE Senior Engineer

DATE 7-6-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

*See Instructions on Reverse Side
DATE 7/13/84
BY: John R. Dyer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

56 6 01
12

WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
 JUL 26 1984

2. NAME OF OPERATOR: SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR: 2000 University Club Building, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface: 717' FWL 1721' FSL (NWSW) Sec. 10, T. 16 S., R. 12 E., SLM
 At top prod. interval reported below: Same
 At total depth: Same

14. PERMIT NO. API # 43-015-30125 | DATE ISSUED 9-10-82

5. LEASE DESIGNATION AND SERIAL NO. U-43777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. FEDERAL #10-13

10. FIELD AND POOL, OR WILDCAT Sec. 10, T16S, R12E, SLB&M

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Wildcat

12. COUNTY OR PARISH Emery | 13. STATE Utah

15. DATE SPUNDED 11-30-83 | 16. DATE T.D. REACHED 1-26-83 | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DP, RES, BT, OR, ETC.) GL 5435' | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3932' | 21. PLUG, BACK T.D., MD & TVD -- | 22. IF MULTIPLE COMPL., HOW MANY? -- | 23. INTERVALS DRILLED BY Rotary | 24. ROTARY TOOLS | 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Moenkopi 3040' - 3703' | 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CR-DIL-SFL-Cal Logs 3507' to 656', GR to Surface **NFS** | 27. WAS WELL CORRO No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16'		72'			
10-3/4	40.5#	654'	14-3/4	632 sxs Class H+2%CaC	2
7-5/8	26.4#	3517'	9-7/8	700 sxs RFC, 6 3/4#/sx Ko	ite

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number) Open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None	None	Shut In

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
					36	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Shut In | TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs-Dual Induction, SFL, Compensated Neutron Log, GR - Request Confidential

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Senior Engineer DATE July 18, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be dated on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 23 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Navajo	1927'	2429'	
Wingate	2429'	2802'	
Moenkopi	3040'		
			38. GEOLOGIC MARKERS
	NAME	MEAS. DEPTH	TOP FROM VERT. DEPTH
	Curtis	1137'	4313'
	Entrada	1251'	4199'
	Navajo	1927'	3523'
	Wingate	2429'	3021'
	Chinle	2802'	2648'
	Moenkopi	3040'	2410'
	Sinbad	3703'	1747'

JUL 26 1984

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number FEDERAL #10-13
Operator SKYLINE OIL COMPANY Address 2000 University Club Building, Salt Lake City, Utah 84111
Contractor T. E. DEVELOPMENT CORP. Address Box 2521, Houston, Texas 77001
Location NW 1/4 SW 1/4 Sec. 10 T. 16 S., R. 12 E., County Emery

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Drilling with mud - No water reported.</u>		
2.	<u>_____</u>		
3.	<u>_____</u>		
4.	<u>_____</u>		
5.	<u>_____</u>		

(Continue on reverse side if necessary)

Formation Tops

Remarks Navajo 1927'
Wingate 2429'
Moenkopi 3040'

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-43777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #10-13

10. FIELD AND POSE, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLM, AND SURVEY OR ABRA

Sec. 10, T. 16 S.,
R. 12 E. S1&E4

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Skyline Oil Company

3. ADDRESS OF OPERATOR

1775 Sherman St. - Suite 1200 - Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1721' FSL 717' FWL (NW SW) Sec. 10; T.16 S., R.12 E.,
SLM

14. PERMIT NO.

API 43-015-30125

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5435 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON* P&A

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Skyline Oil Co. plugged and abandoned Federal #10-13 on August 28, 1984 and the following cement plugs were placed:

- Plug #1 4050' - 3853' 44 sx.
- Plug #2 3700' - 3500' 45 sx.
- Plug #3 600' - 800' 44 sx.
- Plug #4 30' - Surface 12.5 sx.

The hole was loaded with 10.1# Bentonite Base mud between plugs. The 7 5/8 X 10 3/4 annulus was pressurized and would not take any cement. The well head was removed and dry hole markers installed. The well site was cleaned up, location recontoured, and ready for seeding on Sept. 15, 1984.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/23/84
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Engineer

DATE 10-12-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate
(See instructions on reverse side) **021212**

5. LEASE DESIGNATION AND SERIAL NO. U-43777
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 10-13
10. FIELD AND POOL, OR WILDCAT Grassy Trail (Moenkopi)
11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 10, T16S, R12E, SLB&M
12. COUNTY OR PARISH Emery
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER P&A

2. NAME OF OPERATOR
Texas Eastern Skyline Oil Company

3. ADDRESS OF OPERATOR
1775 Sherman Street, Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1721' FSL & 717' FWL (NW SW) Sec. 10, T16S, R12E

14. PERMIT NO.
API #43-015-30125

15. ELEVATIONS (Show whether SP, RT, OR, etc.)
GL - 5435'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been rehabilitated and reseeded as required. Texas Eastern Skyline Oil Company respectfully requests that your office conduct an inspection of the subject well and approve the rehabilitation as complete.

RECEIVED
FEB 09 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Michael D. Anderson TITLE Manager DATE 2-4-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Ludgel Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-43777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **OIL WELL** **GAS WELL** **OTHER** P&A

2. NAME OF OPERATOR
SAMEDAN OIL CORPORATION

3. ADDRESS OF OPERATOR
1616 GLENARM PLACE, STE. 2550, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1721' FSL & 717' FWL (NW SW) Sec. 10, T16S, R12E

8. FARM OR LEASE NAME
Federal

9. WELL NO.
10-13

10. FIELD AND POOL, OR WILDCAT
Grassy Trail (Moenkopi)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T16S, R12E, SLB&M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. PERMIT NO.
API #43-015-30125

15. ELEVATIONS (Show whether OF, BT, OR, etc.)
GL - 5435'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACUTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACUTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>NOTICE OF SALE</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Samedan Oil Corporation on May 12, 1988 completed the sale of this property to Seeley Oil Company. The sale is retroactive to April 1, 1988. Effective upon receipt by the BLM of the necessary paperwork, Seeley Oil will assume all rights and obligations as Operator.

Seeley Oil Company
2273 Highland Dr.
Suite #2A
Salt Lake City, UT 84106
Attn: K. Seeley, Jr.

(1) TAS ✓
(2) KWM ✓
File
No action
per OTS
5.05.88

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Bruce TITLE Div. Prod. Superintendent DATE 5-20-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

Marie Magan
Moab BLM
Fax # 435-259-2106

March 18, 2004

RECEIVED

MAR 26 2004

Marie McEann
BLM-Moab

Marie, I will include the information sent to me regarding the Grassy Trail wells.

The ones I think are involved are:

No info → Grassy Trails 2	43 015 15605	16S 12E 02	stake well
No info → Federal 1	43 015 15604	16S 12E 01	UTU41564
No info → Grassy Trail 36-2	43 007 30103	15S 12E 36	stake well
No info → State 36-13	43 007 30084	15S 12E 36	state well
✓ Federal 10-33	43 015 30123	16S 12E 10	UTU20285
✓ Federal 11-13	43 015 30120	16S 12E 11	UTU43778
✓ Federal 11-41	43 015 30118	16S 12E 11	UTU43778
No info → State 2-43X	43 015 30100	16S 12E 02	stake well
✓ Federal 11-33	43 015 30097	16S 12E 11	UTU43778
✓ Federal 10-13	43 015 30125	16S 12E 10	UTU43777
✓ Federal 13-11	43 015 30141	16S 12E 13	UTU43778
✓ Federal 12-13	43 015 30142	16S 12E 12	UTU43778
No info → Bolinder 2-2	43 015 30143	16S 12E 02	stake well
✓ Federal 11-43	43 015 30172	16S 12E 11	UTU43778
✓ Federal 11-42	43 015 30167	16S 12E 11	UTU43778
✓ Federal 11-23	43 015 30170	16S 12E 11	UTU43778

I'm also enclosing a letter from E W Guynn from the Utah Geological Survey asking for horizontal information. We do not have any of that information and I'm hoping they sent it to you. However, any information you may have showing horizontal drilling will be greatly appreciated.

If you have any questions, please don't hesitate to call.

Thanks,

Vicky Dyson
Records Room Supervisor
801-538-5279

Utah!
Where ideas connect

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 339-3940 • TTY (801) 538-7223 • www.dnm.utah.gov

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-43777

6. IF INDIAN, ALLOTTEE OR TRACT NAME:
REC'D MDO JUL 27 1984

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
FEDERAL #10-13

10. FIELD AND POOL, OR WILDCAT
Sec. 10, T16S, R12E, SLB

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH
Emery

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
717' FWL 1721' FSL (NWSW) Sec. 10, T.16 S., R.12 E., SLM
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
API # 43-015-30125 | 9-10-82

15. DATE SPUDDED 11-30-82 | 16. DATE T.D. REACHED 1-26-84 | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RES, RT, OR, ETC.)* GL 5435' | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3932' | 21. PLUG, BACK T.D., MD & TVD -- | 22. IF MULTIPLE COMPL., HOW MANY* -- | 23. INTERVALS DRILLED BY --> | ROTARY TOOLS Rotary | CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Moenkopi 3040' - 3703' | 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL-SFL-Cal Logs 3507' to 656', GR to Surface | 27. WAS WELL CORRO No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		72'			
10-3/4	40.5#	654'	14-3/4	632 sxs Class H+2%CaC	2
7-5/8	26.4#	3517'	9-7/8	700 sxs RFC, 6 1/2#/sx Ko	ite

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)
Open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	RECEIVED
	MAR 26 2004

33. PRODUCTION

DATE FIRST PRODUCTION None | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None | WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
					36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In | TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs-Dual Induction, SFL, Compensated Neutron Log GR - Request Confidential

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Senior Engineer DATE July 18, 1984

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																
Navajo	1927'	2429'	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">NAME</th> <th style="text-align: center;">MEAS. DEPTH</th> <th style="text-align: center;">TOP</th> <th style="text-align: center;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">Curtis</td> <td style="text-align: center;">1137'</td> <td style="text-align: center;">4313'</td> <td style="text-align: center;">4313'</td> </tr> <tr> <td style="text-align: center;">Entrada</td> <td style="text-align: center;">1251'</td> <td style="text-align: center;">4199'</td> <td style="text-align: center;">4199'</td> </tr> <tr> <td style="text-align: center;">Navajo</td> <td style="text-align: center;">1927'</td> <td style="text-align: center;">3523'</td> <td style="text-align: center;">3523'</td> </tr> <tr> <td style="text-align: center;">Wingate</td> <td style="text-align: center;">2429'</td> <td style="text-align: center;">3021'</td> <td style="text-align: center;">3021'</td> </tr> <tr> <td style="text-align: center;">Chinle</td> <td style="text-align: center;">2802'</td> <td style="text-align: center;">2648'</td> <td style="text-align: center;">2648'</td> </tr> <tr> <td style="text-align: center;">Moenkopi</td> <td style="text-align: center;">3040'</td> <td style="text-align: center;">2410'</td> <td style="text-align: center;">2410'</td> </tr> <tr> <td style="text-align: center;">Sinbad</td> <td style="text-align: center;">3703'</td> <td style="text-align: center;">1747'</td> <td style="text-align: center;">1747'</td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	Curtis	1137'	4313'	4313'	Entrada	1251'	4199'	4199'	Navajo	1927'	3523'	3523'	Wingate	2429'	3021'	3021'	Chinle	2802'	2648'	2648'	Moenkopi	3040'	2410'	2410'	Sinbad	3703'	1747'	1747'
NAME	MEAS. DEPTH	TOP		TRUE VERT. DEPTH																															
Curtis	1137'	4313'		4313'																															
Entrada	1251'	4199'	4199'																																
Navajo	1927'	3523'	3523'																																
Wingate	2429'	3021'	3021'																																
Chinle	2802'	2648'	2648'																																
Moenkopi	3040'	2410'	2410'																																
Sinbad	3703'	1747'	1747'																																
Wingate	2429'	2802'																																	
Moenkopi	3040'	3040'																																	

CONFIDENTIAL

SKYLINE OIL COMPANY

FEDERAL #10-13
NW SW Sec. 10, T. 16 S., R. 12 E.,
Emery County, Utah

SUMMARY OF DRAINHOLE INFORMATION

Drain Hole	#1	#2	#3	#4	#5
a- Kick off point	3899'	3911'	3895'	3885'	
b- Tool Radius	30'	30'	30'	40'	
c- Lateral Hole Diameter	4-3/4"	4-3/4"	4-3/4"	6 1/2"	
d- Lateral Hole Orientation	N 70° E	No Data	544° E	N 58° E	
e- Total Lateral Hole Length	19'	34'	36'	259'	

CONFIDENTIAL