

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

July 1, 1982

**RECEIVED**

JUL 02 1982

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

**DIVISION OF  
OIL, GAS & MINING**

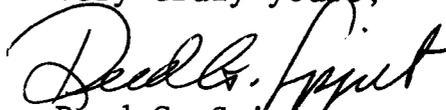
Re Application for Permit to Drill Skyline Oil  
Company's Proposed Grassy Trail Field Federal  
#11-41 Well, NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 11, T. 16 S., R. 12 E.,  
S.L.M., Emery County, Utah. Federal Lease U-43778

Gentlemen:

Enclosed herewith are triplicate copies of our Application for Permit to Drill with attached exhibits for the subject proposed well. We have included a copy of the BLM stipulations, and the Archeological Report to facilitate your review.

We will be drilling this well under a Designation of Operator from Mr. B. K. Seeley, Jr., Lessee of Record, under Lease U-43778. We have previously filed with you a copy of said Designation of Operator.

Very truly yours,

  
Reed G. Spjut,  
Exploration Manager

Enclosures

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER   
 SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
Skyline Oil Company

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 579' /N Line, 558' /E Line (NENE) Sec. 11,  
T. 16 S., R. 12 E., SLM  
 At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
15 miles S.E. Wellington, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 558'

16. NO. OF ACRES IN LEASE  
2320.0

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2843'

19. PROPOSED DEPTH  
3800'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5345' GL

22. APPROX. DATE WORK WILL START\*  
August 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu yrds Redi-Mix
14-3/4"	10-3/4"	40.50#	500'	500 sx - circ to surface
9-7.8"	7-5/8"	26.40#	3565	400 sx

See Attachment "A"

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 11/8/82  
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Exploration Manager DATE May 17, 1982

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT "A"

SKYLINE OIL COMPANY  
GRASSY TRAIL FIELD  
FEDERAL #11-41  
NE NE SEC. 11, T. 16 S., R. 12 E.,  
EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Mancos Formation - Tununk Shale Member (Lower Cretaceous)

2. Estimated Tops of Important Geologic Markers:

Buckhorn	425'
Morrison	435'
Curtis	1,235'
Entrada	1,360'
Carmel	1,690'
Navajo	1,980'
Chinle	2,890'
Moenkopi	3,130'
Sinbad	3,760'

3. The Estimated Depths at Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	1,980'
Oil	Moenkopi	3,130'

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>	<u>Condition</u>	<u>Depth Interval</u>
Conductor	16" 65# H-40	New	0-30' ±
Surface	10-3/4" 40.5# K-55	New	0-500' ±
Intermediate	7-5/8" 26.40# K-55	New	0 - 3,565'

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head:	10-3/4" LT&C X 10" 3000 PSI
Tubinghead:	10" 3000 PSI X 8" 3000 PSI
Adapter & Tree:	8" 3000 PSI X 2 1/2" 3000 PSI
Valves:	1 - 2 1/2" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements".

C. Testing:

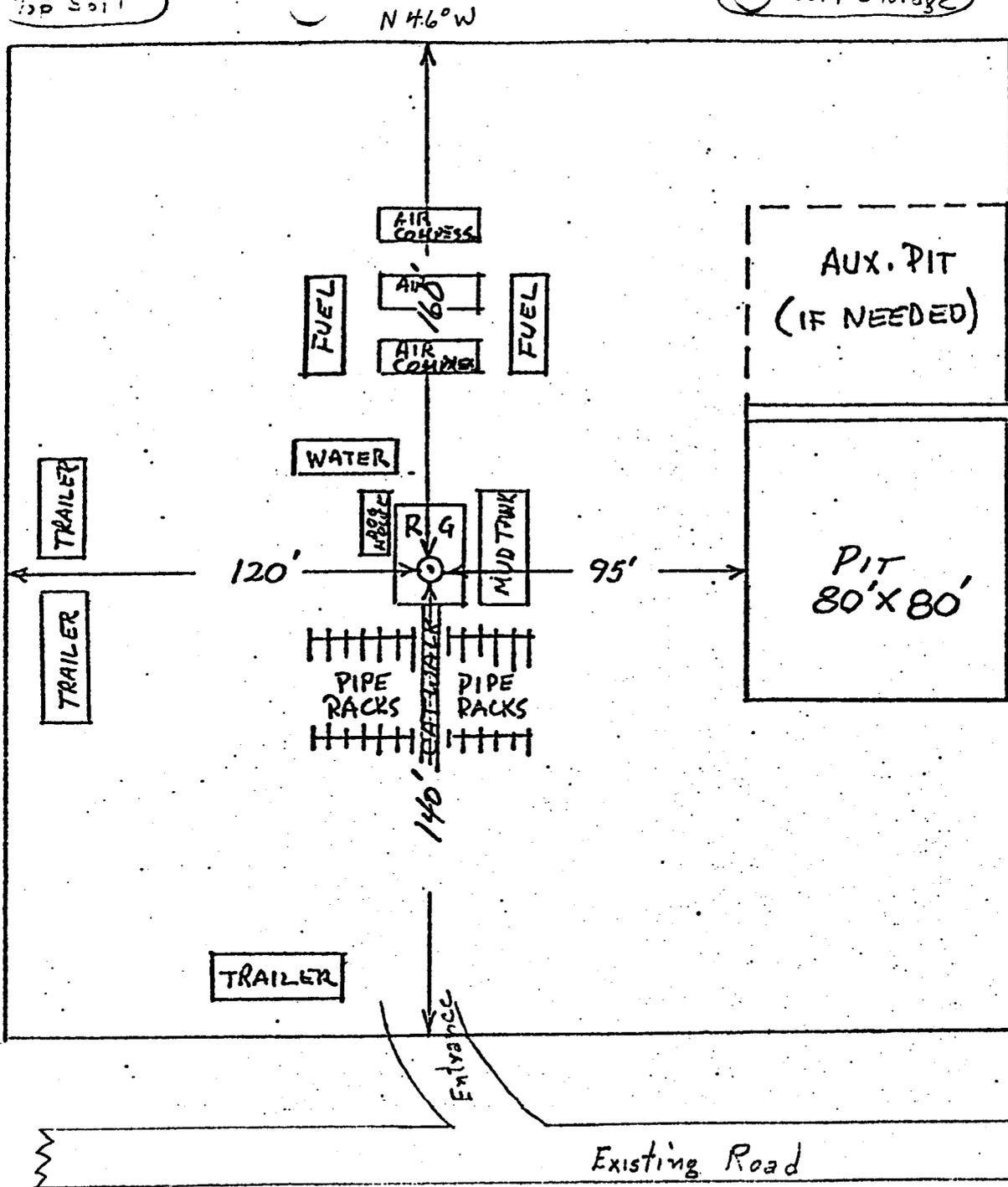
Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Mud Program:
  - A. Air will be used as the drilling medium from surface to total depth of 3800' ±. Foaming agent will be used as necessary should water be encountered.
7. Auxiliary Control Equipment:
  - A. Kelly cocks will be used.
  - B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
  - C. A bit float will not be used unless conditions dictate.
8. Testing, Coring and Logging Programs:
  - A. Drill stem tests.  
Moenkopi if warranted.
  - B. Cores.  
None anticipated.
  - C. Logs.  
Dual induction Laterolog and Compensated Neutron-Formation Density. 3565' ± to TD. Gamma Ray will be run from surface to TD.
9. No abnormal pressures, temperatures or hazards are anticipated.
10. It is anticipated that drilling operations will commence August 1, 1982, with approximately 18 days of drilling and coring to reach TD. Completion operations will require an additional 15 - 30 days.

Attachment

Top Soil

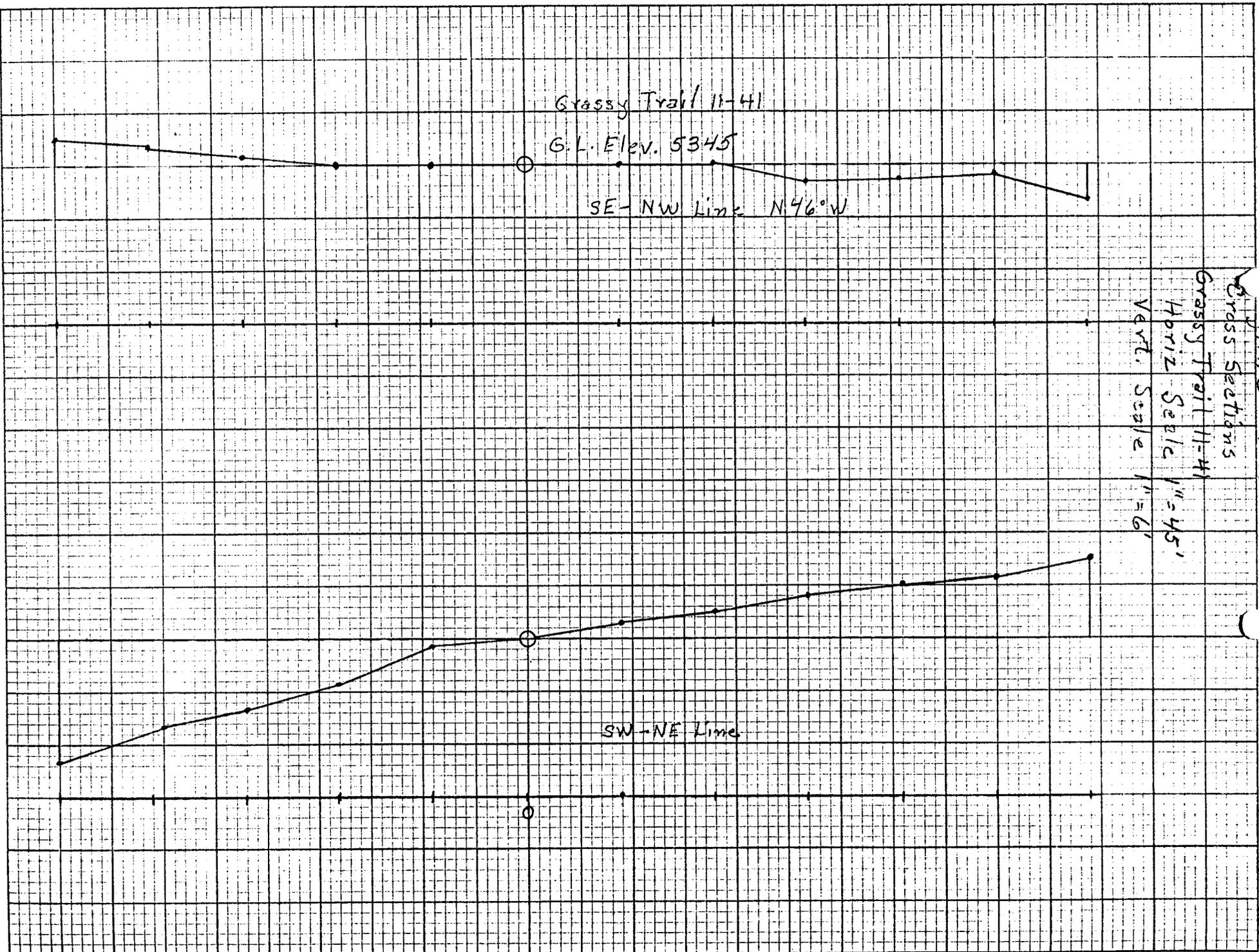
Soil Storage



SITE PLAN

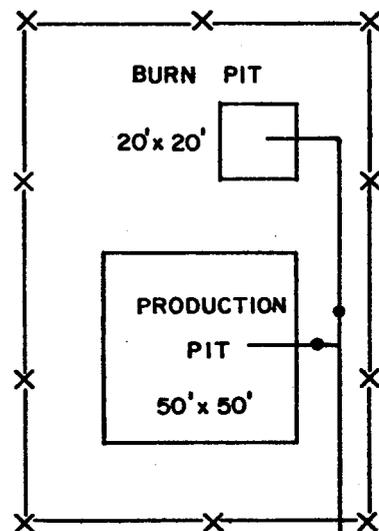
SKYLINE OIL COMPANY  
 FEDERAL # 11-41  
 NENE SECTION 11  
 T.16S., R.12E., SLM  
 EMERY COUNTY  
 UTAH

EXHIBIT "E"

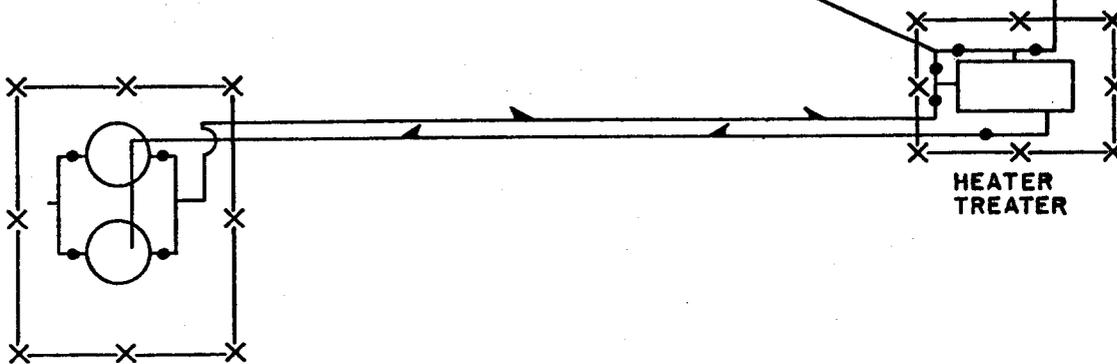


SKYLINE OIL COMPANY  
FEDERAL #11-41  
EMERY COUNTY, UTAH

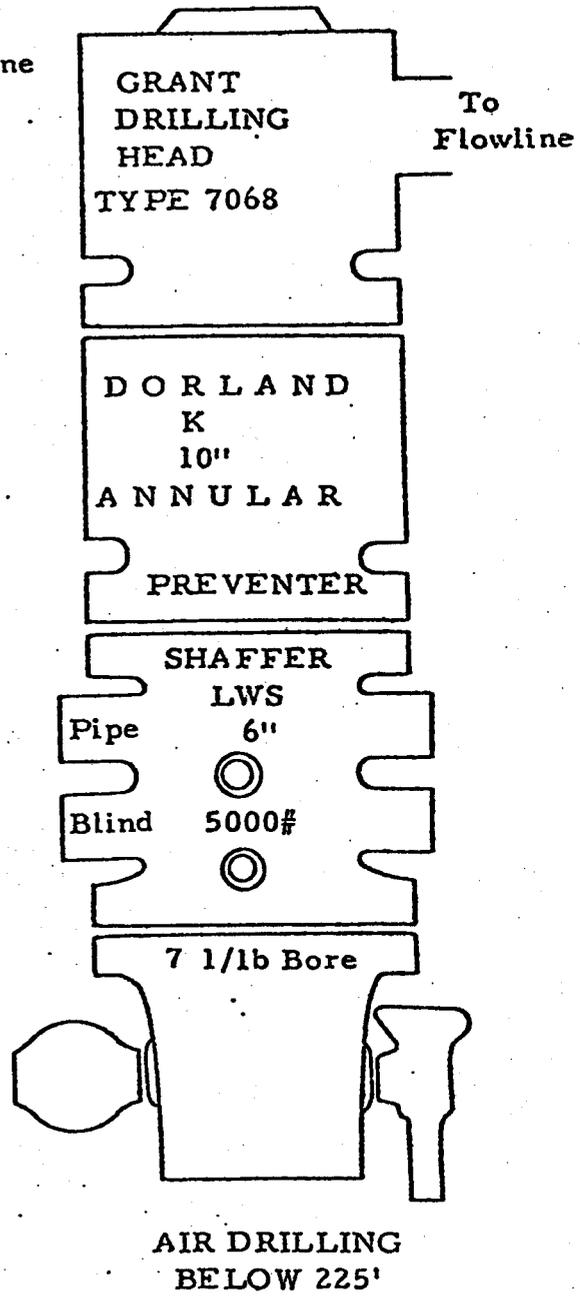
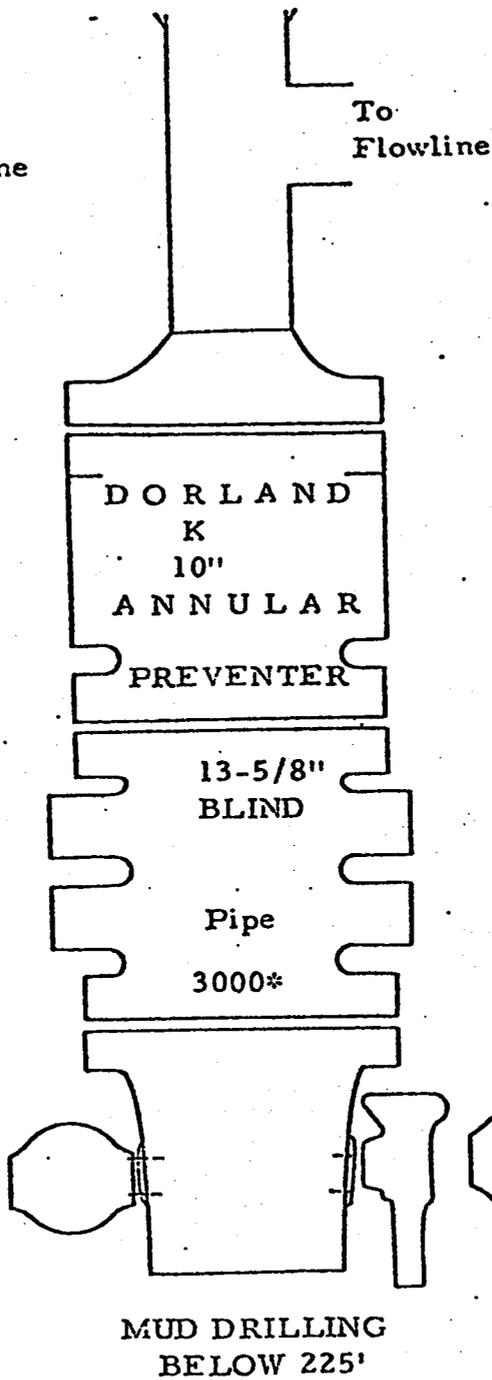
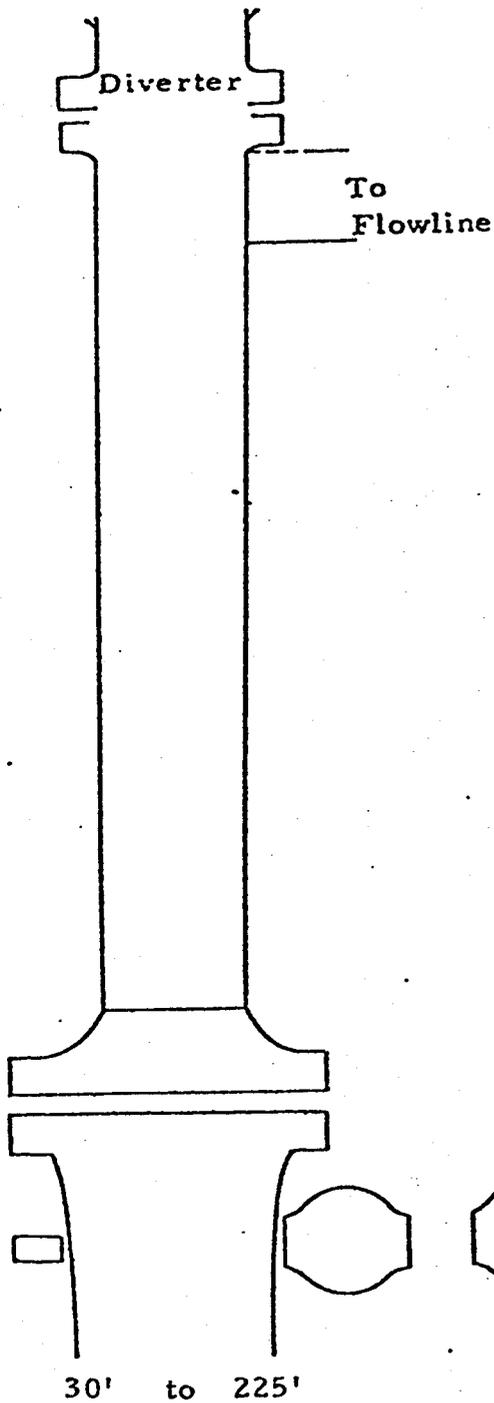
N46°W



WELL



SCALE 1" = 50'



GRASSY TRAIL FIELD  
 SKYLINE OIL COMPANY  
 FED. #11-41  
 EMERY COUNTY, UTAH

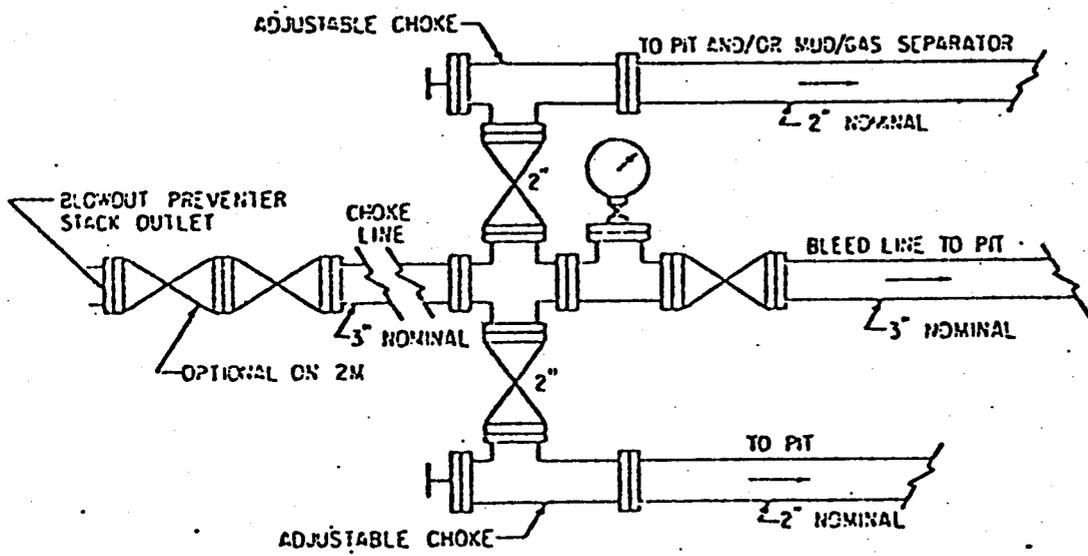


FIG. 3.A.1  
 TYPICAL CHOKE MANIFOLD ASSEMBLY  
 FOR 2M AND 3M RATED WORKING  
 PRESSURE SERVICE — SURFACE INSTALLATION

SKYLINE OIL COMPANY  
 FED. #11-41  
 EMERY COUNTY, UTAH



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Moab District  
Price River Resource Area  
P. O. Drawer AB  
Price, Utah 84501

IN REPLY REFER TO  
3100  
(U-066)

May 20, 1982

## Memorandum

To: District Engineer, MMS, Salt Lake City, Utah  
Attention: George Diwachak

From: Area Manager, Price River

Subject: Skyline Federal 11-41

SALT LAKE CITY, UTAH

MAY 24 1982

MINERALS MANAGEMENT  
SERVICE  
OIL & GAS OPERATIONS  
RECEIVED

An inspection of the proposed drill site and access route for subject well was accomplished on May 18, 1982, in response to the staking request. Stipulations that will be placed on our approval of the operation follow. These may be incorporated into the APD being prepared by Skyline.

1. The BLM's representative (Sid Vogelpohl, 801-637-4584) will be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location.
2. Skyline Oil shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
3. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately in that area and the Price River Resource Area will be contacted for guidance in proceeding.
4. Any sand or gravel hauled to the site may be required to be removed from the site during reclamation.
5. The access road will be constructed in accordance with the BLM/USGS Surface Operating Standards. Total surface disturbance for the roadbed and drainage shall be confined to a maximum of 20 feet.
6. Topsoil on the pad site shall be removed to 8 inches deep and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded-off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded. A seed mix will be provided by the BLM.

7. Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County-landfill or a private landfill. Littering of access roads by personnel involved in the drilling operation shall be prevented or corrected by Sky-line Oil. Litter pickup along access roads may be required of the operator.
8. Mud pits shall be based in at least four feet of cut material with any embankment of fill material key seated to ensure pit stability and fluid retention. Lining of pits is not considered necessary.
9. The west side of the pad shall be constructed so as to avoid filling the area of lower terrain along that side.
10. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
11. Reclamation shall include contouring of the pad to blend with land-forms in the general area, redistribution of topsoil and seeding. Seeding shall be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLM with the advent of reclamation.
12. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will approved by the BLM.

Threatened or endangered plants and animals are not known to be present on the area proposed for surface disturbance.

*Luiz E. Burgess*



# ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010  
Tel: (801) 292-7061 or 292-9668

May 24, 1982

**Subject:** Cultural Resource Inventory of Two Drill Locations  
and Proposed Access Roads in the Mounds Locality of  
Emery County, Utah

**Project:** Skyline Oil Company, Well Locations #11-13 and  
#11-41

**Project No.:** SKOC-82-5

**Permit:** U.S. Dept. of Interior, 81-Ut-179

**To:** Mr. Reed Spjut, Skyline Oil Company, 2000 University  
Club Building, 136 East South Temple, Salt Lake City,  
UT 84111

Mr. Gene Nodine, District Manager, Moab District  
Office, Bureau of Land Management, P.O. Box 970,  
Moab, UT 84532

Mr. Leon Berggren, Area Manager, Price River Resource  
Area, Bureau of Land Management, P.O. Box AB, Price,  
UT 84501

U.S.  
Department of the Interior  
Bureau of Land Management  
Utah State Office

Summary Report of  
Inspection for Cultural Resources

For BLM Use Only

BLM Report ID No. 1 4  
Report Acceptable Yes  No   
Mitigation Acceptable Yes  No   
Comments: \_\_\_\_\_

Report Title TWO DRILL LOCATIONS AND ACCESS ROADS

Development Company Skyline Oil Company, Well Locations #11-13 and #11-41

Report Date 5 24 1982 4. Antiquities Permit No. 81-Ut-179

Responsible Institution AERC (SKOG-82-5) County Emery

Fieldwork Location: TWN 16S Range 12E Section(s) 11  
62 65 66 69 70 71 72 73 74 75 76 77  
 TWN 78 81 Range 82 85 Section(s) 86 87 88 89 90 91 92 93  
 Resource Area PR TWN 94 97 Range 98 101 Section(s) 102 103 104 105 106 107 108 109

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS  
 DC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER  
 HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE  
 KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND  
 SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN  
 Fill in spaces 65, 69, 81, 85, 97, 101 Only  
 V = Vernal Meridian  
 H = Half Township

Description of Examination Procedures:

A cultural resource inventory was conducted by Jacki Montgomery of AERC on May 18, 1982. The well locations were examined by performing parallel transects spaced no more than 50 feet apart so that an area 500 feet by 500 feet, centered on the location stake was evaluated. The proposed access roads were examined by performing two parallel transects one on each side of

Linear Miles Surveyed and/or .9 10. Inventory Type I (contd.)  
 Definable Acres Surveyed and/or 118 112 117 123  
 Legally Undefinable Acres Surveyed 11.5  
 R = Reconnaissance  
 I = Intensive  
 S = Statistical Sample

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0  
 No sites = 0 131

One isolated artifact (711J/X1) was found on drill location #11-13 and is a red decortification flake. Also, a few fragments of fossilized bone (711J/P1) were found on this location, situated in the Morrison Formation. The paleontological specimens lack articulation surfaces and are probably non-diagnostic. During the evaluation of the access road to drill location #11-13, a quartzite core was found (711J/X2).  
 13. Collection: N Y=Yes, N

Actual/Potential National Register Properties Affected:  
 The National Register of Historic Places has been consulted and no National Register properties will be affected by this project.

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to Skyline Oil Company for this project, based on adherence to the following stipulations:

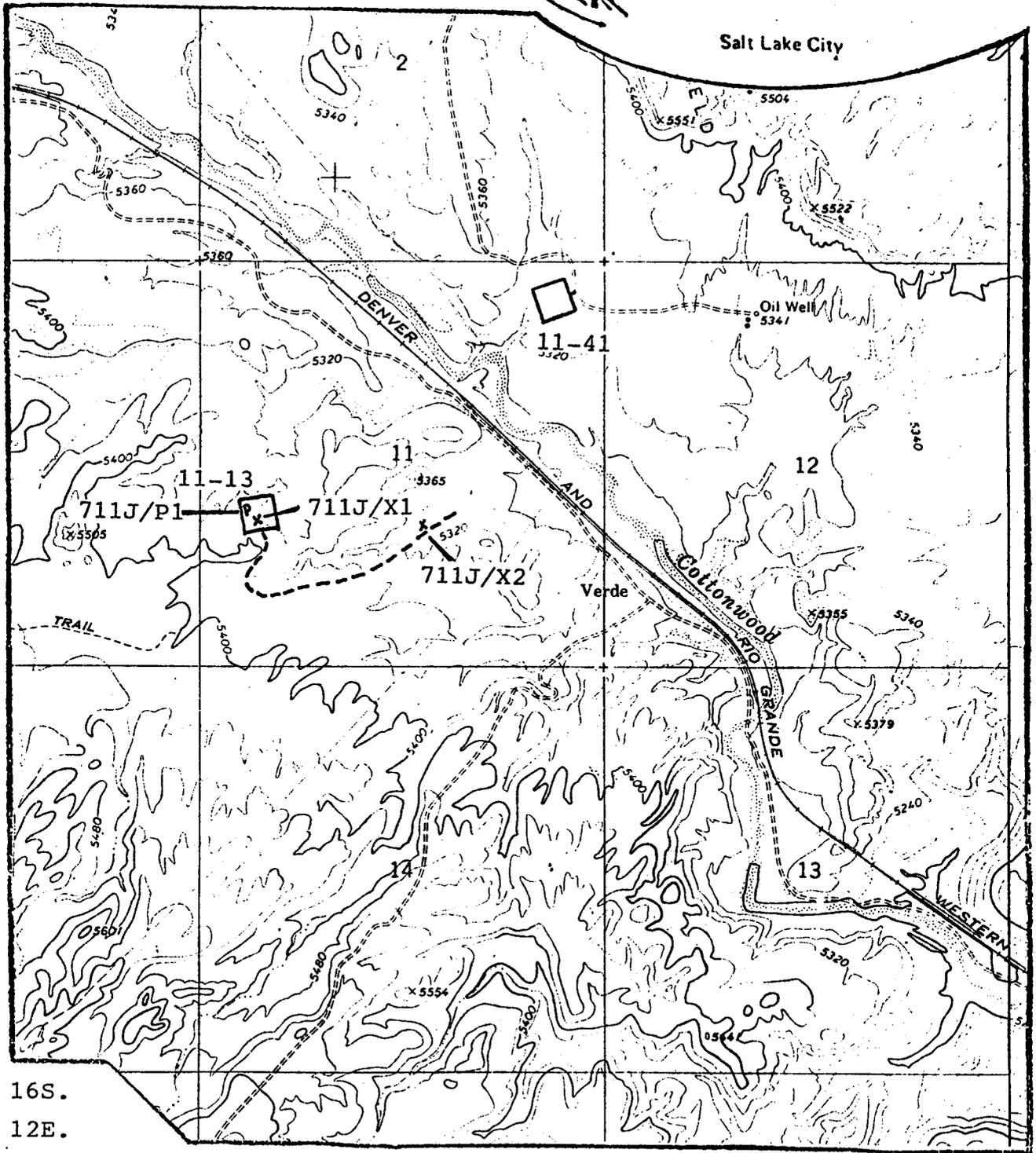
Signature and Title of Institutional Officer Responsible F. R. Hauck, Ph D.  
 (over)

Description of Examination Procedures (contd.):

the flagged centerline and spaced no more than 50 feet apart, so that a corridor 100 feet wide was evaluated.

Conclusion/Recommendations (contd.):

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



T. 16S.

R. 12E.

Meridian: Salt Lake B. & M.

Quad:

Mounds, Utah

7.5 Minute

USGS

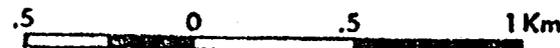


Project: SKOC-82-5  
Series: Central Utah  
Date: 5-18-82

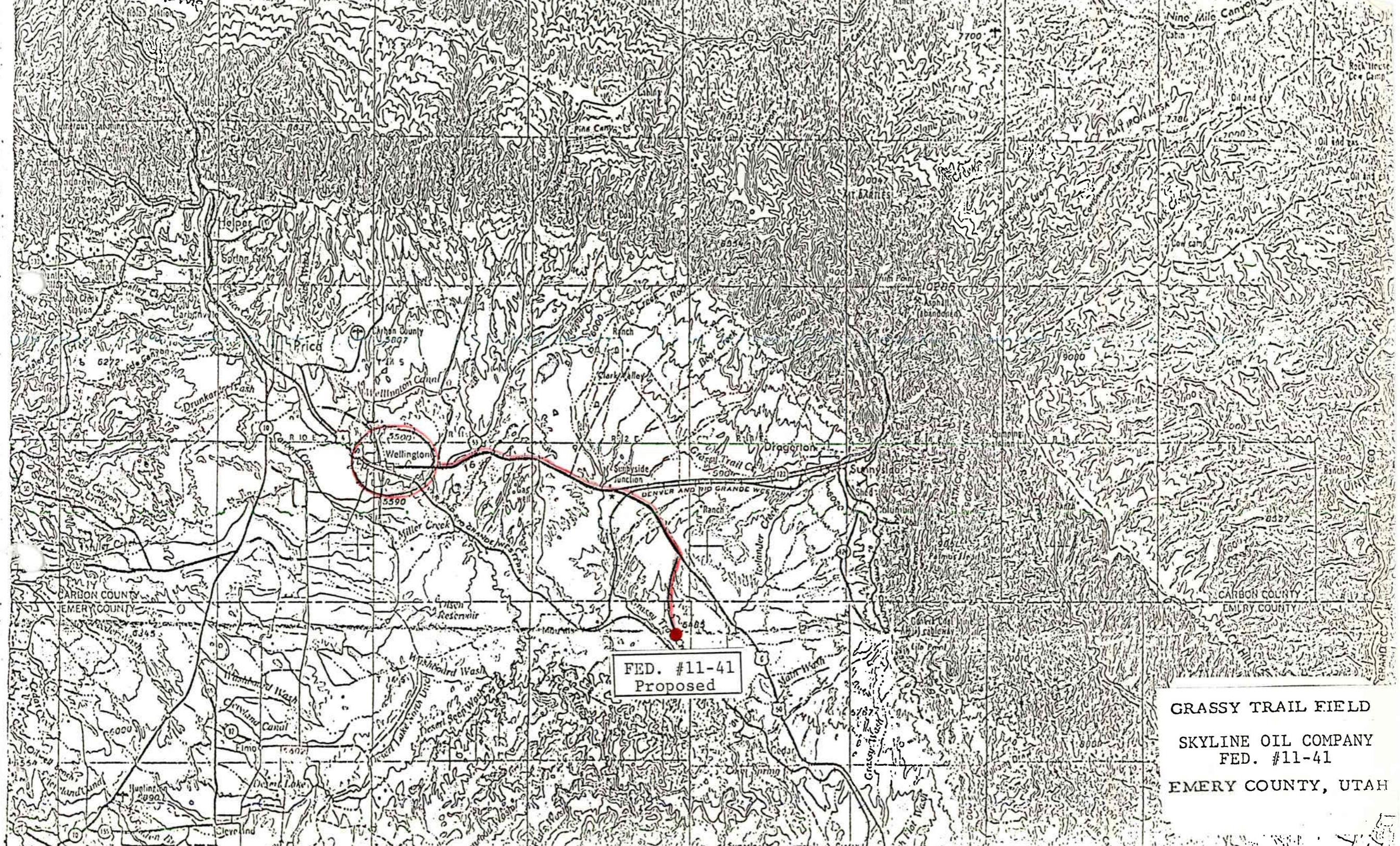
CULTURAL RESOURCE INVENTORY  
OF DRILL LOCATIONS  
AND ACCESS ROADS  
NEAR MOUNDS, UTAH  
IN  
EMERY COUNTY, UTAH

Legend:

- Drill location
- Proposed access road
- Isolated artifact
- Paleontological site



Scale



FED. #11-41  
Proposed

GRASSY TRAIL FIELD  
SKYLINE OIL COMPANY  
FED. #11-41  
EMERY COUNTY, UTAH

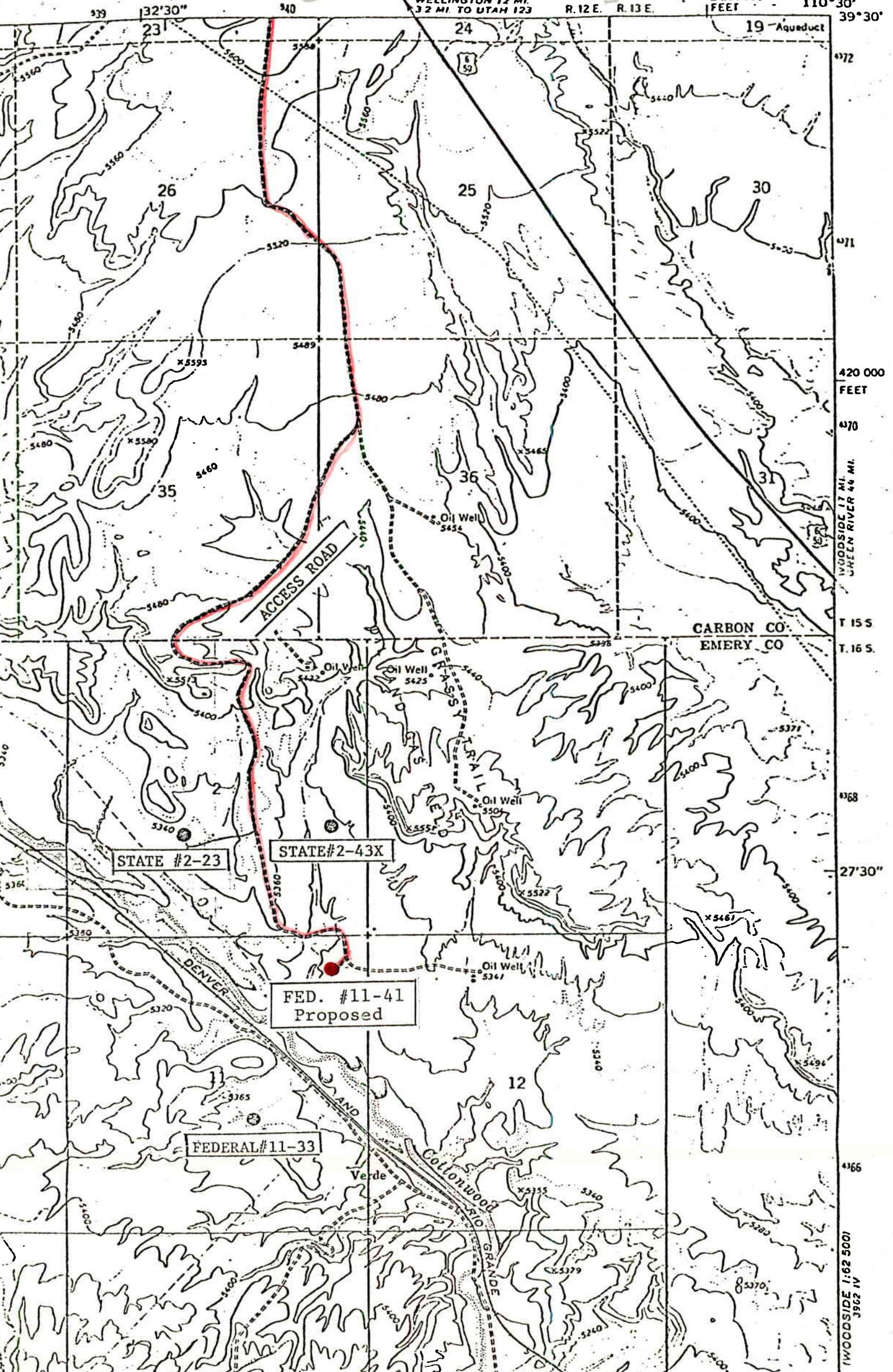
WELLINGTON 12 MI.  
32 MI. TO UTAH 123

R. 12 E. R. 13 E.

2 280 000  
FEET

110° 30'

39° 30'



CARBON CO.  
EMERY CO.

STATE #2-23

STATE #2-43X

FED. #11-41  
Proposed

FEDERAL #11-33

SKYLINE OIL COMPANY  
FED. #11-41  
EMERY COUNTY, UTAH

WOODSIDE 1:62 500  
1962 M

420 000  
FEET  
4370  
WOODSIDE 17 MI.  
GREEN RIVER 46 MI.  
T 15 S  
T 16 S

United States Department of the Interior  
Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator SKYLINE OIL COMPANY  
Project Type OIL WELL  
Project Location SEC 11, T16S, R 12E  
Well No. 11-41 Lease No. U-43778  
Date Project Submitted 7-7-82

FIELD INSPECTION Date 5-18-82

Field Inspection Participants	<u>GEORGE DIWACHAK</u>	<u>MMS</u>
	<u>SID VOGELZPOHL</u>	<u>BLM</u>
	<u>REED SPJUT</u>	<u>SKYLINE</u>
	<u>RID HUNT</u>	<u>HUNT'S SERVICE</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

AUG 2 1982  
Date Prepared

George L. Diwachak  
Environmental Scientist

I concur  
8/2/82  
Date

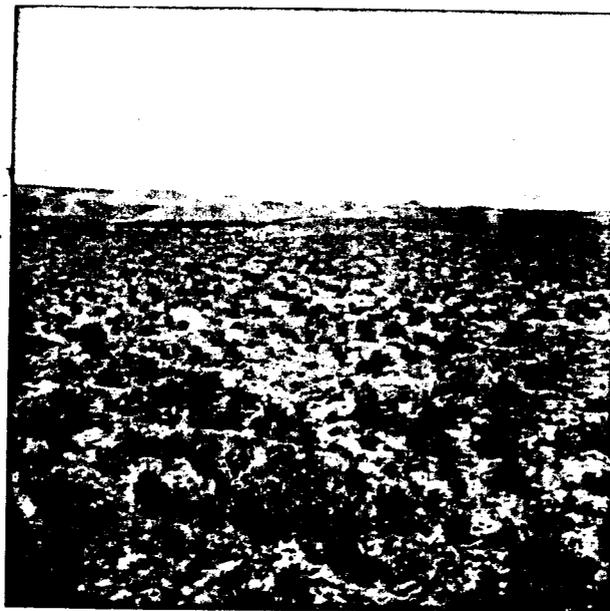
[Signature]  
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							6	6 (5-18-82)	4, 3
2. Unique charac- teristics							6	6 ↓	4, 8
3. Environmentally controversial							6	6	4
4. Uncertain and unknown risks							6	6	4, 8
5. Establishes precedents							6	6	
6. Cumulatively significant							6	6	(
7. National Register historic places	1 (7-27-82)								
8. Endangered/ threatened species	1 (5-20-82)								
9. Violate Federal, State, local, tribal law							6	6	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS



SKYLINE 11-41

↑  
S

## RECOMMENDED STIPULATIONS

1. SINCE HYDROGEN SULFIDE GAS MAY BE ENCOUNTERED DURING DRILLING, THE FOLLOWING SAFETY PRECAUTIONS WILL BE TAKEN:
  - A. 2 WINDSOCKS WILL BE INSTALLED AT STRATEGIC LOCATION ON THE WELLSITE
  - B. H<sub>2</sub>S DETECTORS WILL BE INSTALLED AT THE CELLAR OR BELL NIPPLE AND AT THE MUDTANKS AT THE SHALE SHAKER.
  - C. ADEQUATE SUPPLIES OF MUD ADDITIVES AND SCAVANGERS WILL BE ON LOCATION FOR H<sub>2</sub>S OPERATIONS.
  - D. ALL DRILLING EQUIPMENT SHALL MEET STANDARDS FOR H<sub>2</sub>S SERVICE
2. IF H<sub>2</sub>S GAS IS ENCOUNTERED, OPERATIONS MUST CEASE UNTIL AN H<sub>2</sub>S CONTINGENCY PLAN CAN BE IMPLEMENTED. THE PLAN SHALL INCLUDE MEASURES FOR INSURING SAFETY OF EMPLOYEES AND THE PUBLIC. A COPY OF THE PLAN WILL BE FURNISHED TO MMS FOR REVIEW AND CONCURRENCE.
3. THE OPERATOR SHALL INSURE THAT ALL INDIVIDUALS WORKING AT OR NEAR THE LOCATION ARE AWARE OF AND COMPLY WITH THE APPROVED OPERATING PLAN AND ALL APPLICABLE STIPULATIONS.

\*\* FILE NOTATIONS \*\*

DATE: July 7, 1982  
OPERATOR: Skylark Oil Company  
WELL NO.: Federal # 11-41  
Location: <sup>NE NE</sup> Sec. 11 T. 11S R. 12E County: Emery

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-015-30118

CHECKED BY:

Petroleum Engineer: PKI

Director: \_\_\_\_\_

Administrative Aide: <sup>by</sup> As Per Rule C-3

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. \_\_\_\_\_ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Approval Letter Written

Hot Line  P.I.

July 8, 1982

Skyline Oil Company  
2000 University Club Bldg.  
Salt Lake City, Utah 84111

RE: Well No. Federal #11-41  
Sec. 11, T16S, R12E  
Emery County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30118.

Sincerely,

  
RONALD J. PIRTH  
CHIEF PETROLEUM ENGINEER

RJF:SC  
cc: Minerals Management Service  
Enclosure

X

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Federal # 11-41

10. FIELD AND POOL, OR WILDCAT  
Grassy Trail-Moenkopi

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T. 16 S., R. 12 E., SLM

12. COUNTY OR PARISH | 13. STATE  
Emery | Utah

22. APPROX. DATE WORK WILL START\*  
August 1, 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Skyline Oil Company

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., Salt Lake City, UT 84111

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At surface 579' /N Line, 558' /E Line (NENE) Sec. 11, T. 16 S., R. 12 E., SLM  
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
15 miles S.E. Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	<u>558'</u>	16. NO. OF ACRES IN LEASE	<u>2320.0</u>	17. NO. OF ACRES ASSIGNED TO THIS WELL	<u>160</u>
---	-------------	---------------------------	---------------	--	------------

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	<u>2843'</u>	19. PROPOSED DEPTH	<u>3800'</u>	20. ROTARY OR CABLE TOOLS	<u>Rotary</u>
---	--------------	--------------------	--------------	---------------------------	---------------

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5345' GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>24"</u>	<u>16"</u>	<u>65#</u>	<u>30'</u>	<u>6 cu yrds Redi-Mix</u>
<u>14-3/4"</u>	<u>10-3/4"</u>	<u>40.50#</u>	<u>500'</u>	<u>500 sx - circ to surface</u>
<u>9-7.8"</u>	<u>7-5/8"</u>	<u>26.40#</u>	<u>3565</u>	<u>400 sx</u>

See Attachment "A"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Exploration Manager DATE May 17, 1982

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
FOR E. W. GUYNN  
APPROVED BY [Signature] TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 5 1982  
CONDITIONS OF APPROVAL, IF ANY:

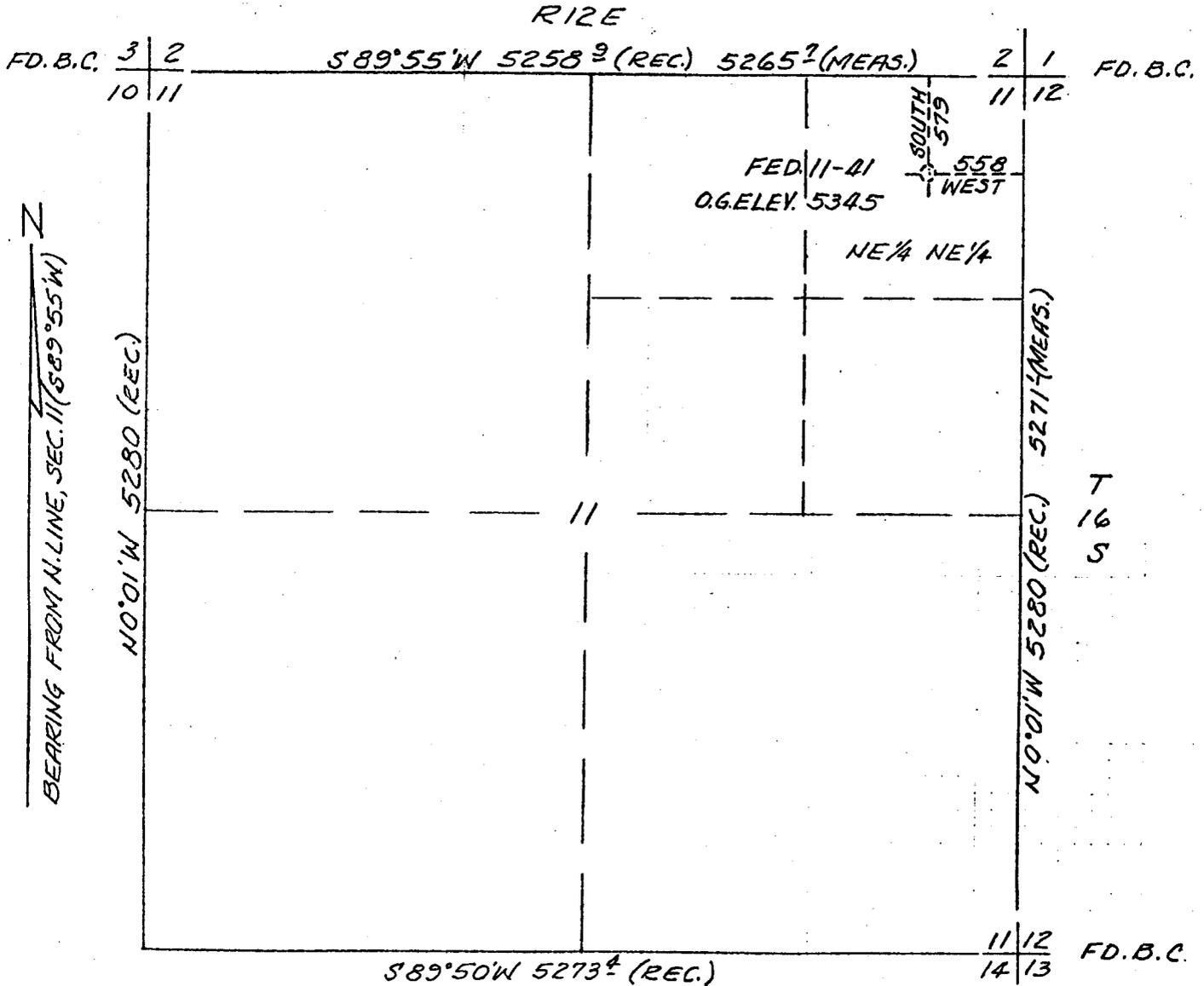
\*See Instructions On Reverse Side

NOTICE OF APPROVAL  
State O & G

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

WELL LOCATION PLAT



John E. Keogh  
 UTAH R.L.S. N° 1963

WELL LOCATION PLAT OF  
 FEDERAL 11-41 IN  
 NE 1/4 NE 1/4, SEC. 11, T16S, R12E, S.L.B. #M.  
 EMERY COUNTY, UTAH  
 TRANSIT & E.D.M. SURVEY  
 FOR: SKYLINE OIL CO.  
 SCALE: 1"=1000' MAY 13, 1982  
 ELEV. BY VER. ANGLES FROM  
 U.S.G.S. TOPO. QUAD. "MOUNDS, UTAH" 1969  
 (NW COR., SEC. 11 = 5360)

NOTICE OF SPUD

M

Company: Skylark Oil

Caller: Mike Anderson

Phone: \_\_\_\_\_

Well Number: 11-41

Location: Sec. 11-16S-12E

County: Emery State: Utah

Lease Number: U-43778

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): N/A

Date & Time Spudded: Sept 14, 1982 - 6:00 AM.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

hole - 14<sup>3/4</sup>" - no pipe set

Rotary Rig Name & Number: Loughlin # 12

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: Alien

Date: Sept 14, 1982

**RECEIVED**  
SEP 21 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

6. IF INDIAN, ALGONQUIN OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., Salt Lake City, Utah 84111

9. WELL NO.

FEDERAL 11-41

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

597' FNL & 558' FEL (NE NE) Sec. 11, T.16 S., R.12 E.

11. SEC., T., R., MC, OR B&K. AND SURVEY OR AREA

12. COUNTY OR PARISH 18. STATE SLB&M

Emery Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5345' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Spud & set surface csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well @ 6 a.m. 9-14-82.

Drilled 14-3/4" hole to 630'.

Ran 15 jts. 10-3/4" 40.5# K-55 ST&C casing. Cemented w/565 sacks

Class "+1" cement containing 2% CaCl<sub>2</sub>.

WOC 24 hours.

Drill out w/ 9-7/8" bit.

RECEIVED

SEP 21 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson

TITLE Senior Petroleum Engineer

DATE 9-17-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-43778  
Communitization Agreement No. \_\_\_\_\_  
Field Name Undesignated  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Emery State Utah  
Operator SKYLINE OIL COMPANY  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-41	Sec. 11	16S	12E	DRG	--	--	--	--	Drilled to 3540'. Set 7-5/8" csg. 43-015-30118

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: M.D. Anderson Address: 2000 University Club Bldg., SLC, UT.  
Title: Sr. Petroleum Engineer Page 1 of 1 84111

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-43777  
Communitization Agreement No. \_\_\_\_\_  
Field Name Undesignated  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Emery State Utah  
Operator SKYLINE OIL COMPANY  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
14-31	Sec. 14	16S	12E	DRG	--	--	--	--	43-015- Drilling at 3410' 30128
11-41	Sec. 14	16S	12E	DRG	--	--	--	--	Waiting on completion rig 30118

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: M.D. Anderson Address: 2000 University Club Bldg., SLC, UT.  
Title: Sr. Petroleum Engineer Page 1 of 1 84111

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-12778  
Communitization Agreement No. \_\_\_\_\_  
Field Name Undesignated  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Emery State Utah  
Operator SKYLINE OIL COMPANY  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
✓ 14-11	Sec. 14 NW NW	16S	12E	DRG	--	--	--	--	43-015- Drilled to 3408'. Set 7-5/8" csg. 30138
✓ 14-31	Sec. 14 NW NE	16S	12E	DRG	--	--	--	--	Waiting on completion rig 30128
✓ 11-41	Sec. 11 NW NE	16S	12E	DRG	--	--	--	--	Attempting completion in Moenkopi 30118

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: M.D. Anderson Address: 2000 University Club Bldg., SLC, UT.  
Title: Sr. Petroleum Engineer Page 1 of 1 84111

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-4778  
Communitization Agreement No. \_\_\_\_\_  
Field Name Undesignated  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Emery State Utah  
Operator SKYLINE OIL COMPANY  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
									43-015-
12-13	Sec. 12 NW NE	16S	12E	DRG	--	--	--	--	30142 Drilling @ 870'
13-11	Sec. 13 NW NW	16S	12E	DRG	--	--	--	--	30141 Drilled to 3395'
14-11	Sec. 14 NW NW	16S	12E	DRG	--	--	--	--	30138 Drilled to 3800'
14-31	Sec. 14 NW NE	16S	12E	DRG	--	--	--	--	30128 Moving in completion rig
11-41	Sec. 11 NE NE	16S	12E	DRG	--	--	--	--	30118 Attempting completion in Moenkopi

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: M. D. Anderson  
Title: Sr. Petroleum Engineer

Address: 2000 University Club Bldg., SLC, Ut.  
Page 1 of 1 84111

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

11-41

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T.16 S., R.12 E.,  
SLB&M

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR

2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

597' FNL & 558' FEL (NE NE) Sec. 11, T.16 S., R.12 E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL-5345'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Move in Completion Rig

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in rig up completion rig.

Drill 6-3/4" hole to 3911'.

Ran tubing. Rig down completion rig.

Rig up workover rig. Run pump & rods. Rig down workover rig.

Presently building tank battery and setting pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson

TITLE Sr. Petroleum Engineer DATE Jan. 5, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

4

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut  
Skyline Oil Company  
2000 University Club Building  
Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horizontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
4-32	Sec. 4, T.16S., R.12E.	U-43777
10-13	Sec. 10, T.16S., R.12E.	U-43777
10-33	Sec. 10, T.16S., R.12E.	U-20857
11-33	Sec. 11, T.16S., R.12E.	U-43778
✓11-41	Sec. 11, T.16S., R.12E.	U-43778
14-11	Sec. 14, T.16S., R.12E.	U-43778
14-31	Sec. 14, T.16S., R.12E.	U-43778

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

State O&G

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
3-23	Sec. 3, T.16S., R.12E.	U-21520
5-32	Sec. 5, T.16S., R.12E.	U-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	U-43778
11-13	Sec. 11, T.16S., R.12E.	U-43778
12-13	Sec. 12, T.16S., R.12E.	U-43778
12-22	Sec. 12, T.16S., R.12E.	U-013639 A
13-11	Sec. 13, T.16S., R.12E.	U-43778
15-31	Sec. 15, T.16S., R.12E.	U-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of noncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

Sincerely,

E. W. Guynn  
District Oil & Gas Supervisor

E. W. Guynn  
District Oil and Gas Supervisor

bcc: George  
Well Files (17)  
Utah State O&G ✓

GJD/kr



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Skyline Oil Company  
2000 University Club Bldg  
Salt Lake City, Utah 84111

Re: Well No. Federal # 11-41  
Sec. 11, T. 16S, R. 12E.  
Emery County, Utah  
(October 1982- February 1983)

Well No. Mustang Unit # 2  
Sec. 26, T. 36S, R. 23E.  
San Juan County, Utah  
(October 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

March 22, 1983

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

*Michael D. Anderson*  
MAR 22 1983

Attention: Cari Furse

DIVISION OF  
OIL, GAS & MINING

Re Federal #11-41, Sec. 11, T. 16 S., R. 12 E.,  
Emery County, Utah

Dear Ms. Furse:

Please find attached copies of the Federal Monthly Report of Operations Form 9-329 for the referenced well for the months of September, 1982 thru December, 1982. These forms should have been previously sent to your office and I apologize if they were not sent.

At present, I do not have available copies for the January - February, 1983 period as those are sent by our Houston office. I have contacted that office and have been assured that they will forward to your attention the appropriate paperwork.

If you have any further questions or need additional information, please feel free to contact the undersigned at (801) 521-3500.

Sincerely,

*Michael D. Anderson*  
Michael D. Anderson,  
Senior Petroleum Engineer

Enclosures

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

RECEIVED  
JUN 13 1983

June 10, 1983

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84111

Re Well Completion Report and Logs for  
Skyline Oil Company Well Federal #11-41,  
Sec. 11, T. 16 S., R. 12 E., Emery County, Utah

Gentlemen:

Please find enclosed the well completion report and copies of the Compensated Neutron-Formation Density Log, the Dual Induction-SFL Log, and copies of Report of Water Encountered in Drilling. If there is any other information that I can help with, please let me know.

Sincerely yours,



Clifford Selin,  
Senior Staff Engineer

Enclosures

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

3. NAME OF OPERATOR: **SKYLINE OIL COMPANY**

4. ADDRESS OF OPERATOR: **2000 University Club Bldg., S.L.C., Utah 84111**

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **579' /N Line, 558' /E Line (NE NE) Sec.11, T.16 S. R. 12 E., SLB&M**  
At top prod. interval reported below **Same**  
At total depth **Same**

14. PERMIT NO. **43-015-30118** DATE ISSUED **Aug. 5, 1982**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-43778**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**FEDERAL #11-41**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., N. OR BLOCK AND SURVEY OR AREA  
**Sec.11, T.16S, R.12E., SLB&M**

12. COUNTY OR PARISH **Emery** 13. STATE **Utah**

15. DATE SPUNDED **9-14-82** 16. DATE T.D. REACHED **12-21-82** 17. DATE COMPL. (Ready to prod.) **1-4-83** 18. ELEVATIONS (DP, RES, RT, GR, ETC.)\* **5345' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3911'** 21. PLUG, BACK T.D., MD & TVD **None** 22. IF MULTIPLE COMPL., HOW MANY\* **---** 23. INTERVALS DRILLED BY **---** ROTARY TOOLS **Yes** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Moenkopi** 25. WAS DIRECTIONAL SURVEY MADE **None**

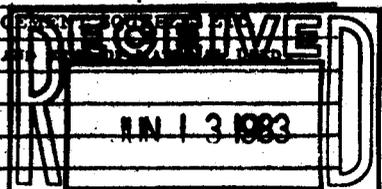
26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Gamma Ray, Compensated Neutron - Formation Density, RD of 3540' -- 650' w/gamma ray to surface** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65# H-40	50'	24"	6 cu. yd. Redi Mix	
10-3/4"	40.5# K-55	600'	14-3/4"	565 sx Class "+1+2%CaCl <sub>2</sub>	
7-5/8"	26.40#	3540'	9-7/8"	1200 sx poz mix, Howco Lite +Flo &CaCl <sub>2</sub>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3780'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, OR OTHER STIMULATION RECORD	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT
Open Hole Completion		None	



33. PRODUCTION  
DATE FIRST PRODUCTION **1-4-83** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-4 to 4-7-83	72	None	→	346.0	205.5	0.39	600
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30	30	→	115.3	68.5	0.13	38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Using for Fuel and Venting Excess** TEST WITNESSED BY **Garth Freeman**

35. LIST OF ATTACHMENTS  
**Request confidential as long as possible.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Clifford Selin TITLE Sr. Engineer DATE 5-12-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, location on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (when not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) if any, for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION LINED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
	1972	2477			NAME	MEAN. DEPTH	TOP
Navajo	1972	2477	2477		Curtis	1212	Same
Wingate	2477	2863	2863		Entrada	1332	"
					Navajo	1972	"
					Wingate	2477	"
					Chinle	2863	"
					Moenkopi	3112	"
					Sinbad	3754	"

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number FEDERAL #11-41

Operator SKYLINE OIL COMPANY Address 2000 University Club Bldg., S.L.C., Utah 84111

Contractor T. E. DEVELOPMENTS CORP. Address Box 2521, Houston TX 77001

Location NE 1/4 NE 1/4 Sec. 11 T. 16 S. R. 12 E. County Emery

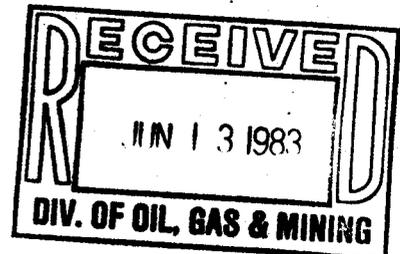
Water Sands

	<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
	From	To	Flow Rate or Head		Fresh or Salty
1.	1972	2477	145 Bbls./day	Navajo	Brackish
2.	2477	2863	60 Bbls./day	Wingate	Brackish
3.					
4.					
5.					

(Continue of reverse side if necessary)

Formation Tops Navajo 1972'  
Wingate 2477'

Remarks



- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
APR 29 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texas Eastern Skyline Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1200 Mellon Financial Center, Ste. 1200 1775 Sherman St., Denver, CO 80203		9. WELL NO. Federal #11-41	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  597' FNL, 558' FEL (NENE) Sec. 11, T16S-R12E SLB&M		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T16S-R12E SLB&M	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5345' GL		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Two of the four production tanks at Federal #11-41 have been removed (4-12-85) from the well site to be used at the Mustang location in SE Utah. A revised Site Security Diagram is attached for your file.

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Selin TITLE Senior Engineer DATE 4-25-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**LEGEND**

SYSTEM TYPE — OPEN

☛ LOCKABLE VALVE

**VALVE POSITIONS**

<u>SALES</u>	<u>PRODUCTION</u>
A CLOSED	OPEN
B OPEN	CLOSED
C CLOSED	OPEN
D CLOSED	CLOSED

**NOTES**

OIL SOLD BY TANK GAUGE AND TRANSPORTED BY TRUCK.

GAS CURRENTLY IS VENTED.

WELL CURRENTLY IS MAKING < 5 B/D WATER.

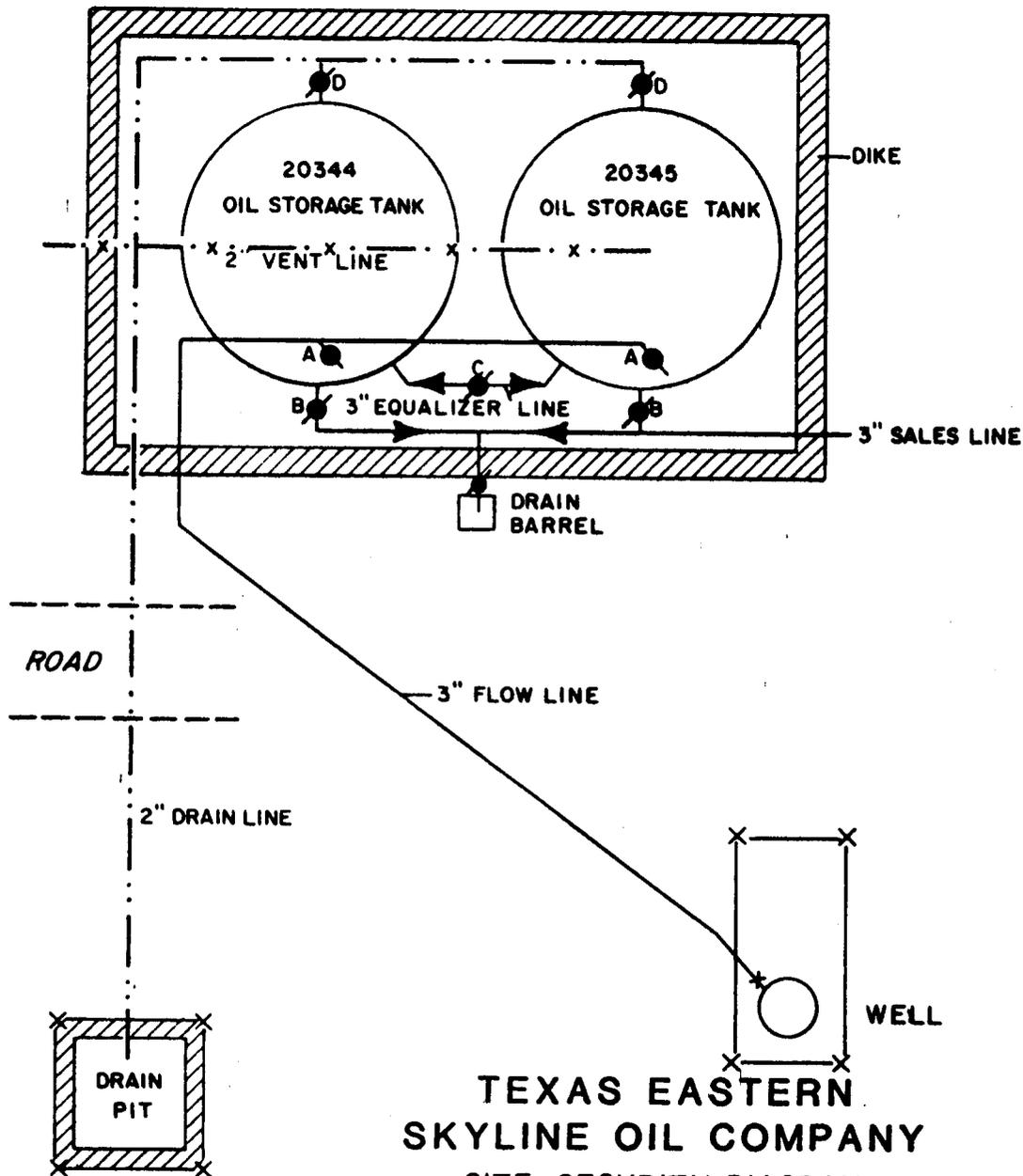
SITE SECURITY PLAN IS AVAILABLE FOR INSPECTION AT TESOC DENVER, COLO.

OIL STORAGE TANKS 20344 AND 20345.

ALL LINES ARE BURIED.

Certified:

*Clifford Selin*  
 Clifford Selin  
 Senior Engineer



**TEXAS EASTERN  
 SKYLINE OIL COMPANY**

**SITE SECURITY DIAGRAM**

FEDERAL #11-41

NE NE Sec. 11, T. 16S., R. 12 E., SLM

Emery County, Utah

Federal Lease U-43778

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-43778
2. NAME OF OPERATOR Texas Eastern Skyline Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME POW 030213
3. ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver CO 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  579' FNL & 558' FEL (NE NE) Sec. 11, T16S, R12E		8. FARM OR LEASE NAME Federal
14. PERMIT NO. API #43-015-30118	15. ELEVATIONS (Show whether DT, RT, OR, etc.) GL - 5345'	9. WELL NO. 11-41
		10. FIELD AND POOL, OR WILDCAT Grassy Trail (Moenkopi)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T16S, R12E, SLB&M
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Notice of Sale</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texas Eastern Skyline Oil Company on January 30, 1987, completed the sale of this property to Samedan Oil Corporation. Effective upon receipt by the BLM of the necessary paperwork, Samedan will assume all rights and obligations as Operator. Samedan's address is:

Samedan Oil Corporation  
1616 Glenarm Place, Suite 2550  
Denver, Colorado 80202

Attn: Gary Brune

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Manager DATE 2-2-87  
 Michael D. Anderson  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-043778
2. NAME OF OPERATOR SAMEDAN OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1616 GLENARM PLACE, STE. 2550, DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 579' FNL; 558 FEL Section 11 NENE		8. FARM OR LEASE NAME GRASSY TRAIL
14. PERMIT NO. 4301530118		9. WELL NO. #11-41
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL 5345		10. FIELD AND POOL, OR WILDCAT Grassy Trail (Moenkopi)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-16S-12E <i>SUB M</i>
		12. COUNTY OR PARISH EMERY
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>NOTICE OF SALE</b> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Samedan Oil Corporation on May 12, 1988 completed the sale of this property to Seeley Oil Company. The sale is retroactive to April 1, 1988. Effective upon receipt by the BLM of the necessary paperwork, Seeley Oil will assume all rights and obligations as Operator.

Seeley Oil Company  
2273 Highland Dr.  
Suite #2A  
Salt Lake City, UT 84106  
Attn: K. Seeley, Jr.

18. I hereby certify that the foregoing is true and correct

SIGNED *Gary Brune* TITLE Div. Prod. Superintendent DATE 5-20-88  
Gary Brune  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 18 P 2:22

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Seeley Oil Company

3. Address and Telephone No.  
 P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 579' from north line, 558' from east line

5. Lease Designation and Serial No.  
 U-43778

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
 Federal 11-41

9. API Well No.  
 43-015-30118

10. Field and Pool, or Exploratory Area  
 Grassy Trail Field

11. County or Parish, State  
 Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NENE of Section 11, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed B. K. Seeley, Jr. Title President Date 12/24/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOUNTAIN VIEW FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 2000 JAN 18 P 2:06:22

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-43778

6. Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Wasatch Resources & Minerals, Inc.

3. Address and Telephone No.

95 East 400 North, Manti, Utah 84642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

579' from north line, 558' from east line  
NENE Sec. 11, T. 16S., R. 12E.

8. Well Name and No.

Federal 11-41

9. API Well No.

43-015-30118

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NENE of Section 11, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 22 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Stephen Lund*

Title

Stephen Lund  
President

Date

12/24/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

*William St...*

Title

Assistant Field Manager,  
Division of Resources

Date

1/21/2000

CONDITIONS OF APPROVAL ATTACHED

Wasatch Resources and Minerals, Inc.  
Well No. Federal 11-41  
NENE Sec. 11, T. 16 S., R. 12 E.  
Lease UTU43778  
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

**OPERATOR CHANGE WORKSHEET**

1- [redacted]	4-KAS ✓
2-CDW ✓	5-SJ ✓
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Operator Name Change Only       Merger

The operator of the well(s) listed below has changed, effective: 11-1-99

**TO:**(New Operator) WASATCH RESOURCES & MINERALS INC      **FROM:**(Old Operator) SEELEY OIL COMPANY  
 Address: 95 EAST 400 NORTH      Address: P. O. BOX 9015  
STEVE PRINCE/STEVE LUND      B. K. SEELEY  
MANTL, UT 84642      SALT LAKE CITY, UT 84109  
 Phone: 1-(435)-835-4246      Phone: 1-(801)-278-9755  
 Account No. N6955      Account No. N2880

WELL(S):	CA No.	or	Unit
Name: <u>FEDERAL 1</u>	API: <u>43-015-15604</u>	Entity: <u>635 S 1 T 16S R 12E</u>	Lease: <u>U-41364</u>
Name: <u>FEDERAL 2</u>	API: <u>43-015-15607</u>	Entity: <u>635 S 1 T 16S R 12E</u>	Lease: <u>U-41364</u>
Name: <u>FEDERAL 4-32</u>	API: <u>43-015-30121</u>	Entity: <u>6460 S 4 T 16S R 12E</u>	Lease: <u>U-43777</u>
Name: <u>FEDERAL 11-43</u>	API: <u>43-015-30172</u>	Entity: <u>6431 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-33</u>	API: <u>43-015-30097</u>	Entity: <u>6435 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-41</u>	API: <u>43-015-30118</u>	Entity: <u>6450 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-13</u>	API: <u>43-015-30120</u>	Entity: <u>6455 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-11</u>	API: <u>43-015-30149</u>	Entity: <u>6490 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 12-13</u>	API: <u>43-015-30142</u>	Entity: <u>6485 S 12 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 14-11</u>	API: <u>43-015-30138</u>	Entity: <u>6475 S 14 T 16S R 12E</u>	Lease: <u>U-43778</u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-6-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-6-00.

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### STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.26.01.

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### FILING

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-43778

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 11-41

9. API Well No.

43-015-30118

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Seeley Oil Company

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

579' from north line, 558' from east line

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the NENE of Section 11, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM #0692.

RECEIVED

NOV 17 2000

DIVISION OF OIL, GAS AND MINING

NOV 16 2000 11:50 AM

14. I hereby certify that the foregoing is true and correct

Signed B.K. Seeley Jr.

Title operator

Date 10/16/00

(This space for Federal or State office use)

Approved by William H.

Title Assistant Field Manager,

Date 11/13/2000

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

OC: [Redacted]

Seeley Oil Company  
Well No. 11-41  
NENE Sec. 11, T. 16 S., R. 12 E.  
Lease UTU43778  
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

**RECEIVED**

NOV 17 2000

DIVISION OF  
OIL, GAS AND MINING

**WASATCH RESOURCES & MINERALS INC.**

---

Steven Lund  
95 East 100 North  
Manti, UT 84642  
E: sjlund@sisna.com

Off: (435) 835-4246  
Res. (435) 835-4246  
Fax: (435) 835-6342  
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith  
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 10 2001

DIVISION OF  
OIL, GAS AND MINING

**GRASSY TRAIL FIELD  
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
						U-41364	NENW-1-T16S,R12E
Fed # 1	100.00%					U-41364	NESW-1-T16S,R12E
Fed # 2	100.00%					ML-29607	NWSW-36 -T15S-R12E
#36-13	100.00%					ML-30685	SENW-36-T15S,R12E
#36-2	100.00%					ML-34005	NESE-2-T16S,R12E
#2-43X	100.00%					ML-34005	NESW-2-16S,R12E
#2-23X DI	100.00%					U-41364	SWSW-1-T16S,R12E
#1-14	100.00%					U-43778	NWSW-2-T16S,R12E
#12-13	100.00%					U-41365	SWNE-12-T16S,R12E
#12-32	100.00%					U-43778	NWNW-14-T16S,R12E
#14-11	100.00%					U-43778	NENE-11-T16S,R12E
#11-41	100.00%					U-43778	SENE-11-T16S-R12E
#11-42	100.00%					U-43778	NESE-11-T16S,R12E
#11-43	100.00%					U-43778	NWSE-11-T16S-R12E
#11-33	100.00%					U-43778	NWSW-11-T16S,R12E
#11-13	100.00%					U-43778	NESW-11-T16S,R12E
#11-23	100.00%					U-43778	NWNW-11-T16S,R12E
#11-11	100.00%						

U-4377 SWNE 4-16S-12E

**Grassy Trail Field  
Right of Ways**

ROW nu 18-16-007  
Effective 08/01/83  
Grantor: State of Utah #600  
Grantee: Skyline Oil Co.

ROW nu 18-16-013  
Effective 09/21/83  
Grantor: USA U-51315  
Grantee: Skyline Oil Co.

ROW nu 18-16-029  
Effective 12/07/83  
Grantor: Denver & Rio Grande Western RR  
Grantee: Skyline Oil Co.

ROW nu 18-16-030  
Effective 02/04/85  
Grantor: State of Utah #2806  
Grantee: Skyline Oil Co.

# 4-32

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		<del>5-SD</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000**

<b>FROM:</b> (Old Operator):
WASATCH RESOURCES & MINERALS INC
Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

<b>TO:</b> ( New Operator):
SEELEY OIL COMPANY
Address: P. O. BOX 9015
SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419
Account N2880

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	<b>43-015-30118</b>	6450	<b>11-16S-12E</b>	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 01/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Form 9-221  
(May 1982)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-21424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S. L. C., Utah 84109</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil Company"*

*To: Seeley oil Company, L.L.C.*

*Please change your well records to reflect this change.*

RECEIVED

MAR 03 2003

DEPT OF THE INTERIOR & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*B.K. Seeley Jr.*

TITLE

*Member*

DATE

*3/03/03*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**Ted Boyer**  
*Executive Director*  
Department of Commerce

**Michael O. Leavitt**  
*Governor*  
State of Utah

**Kathy Berg**  
*Director*  
Division of Corporations  
& Commercial Code

**STATE OF UTAH**  
**DEPARTMENT OF COMMERCE**  
***DIVISION OF CORPORATIONS & COMMERCIAL CODE***  
**CERTIFICATE OF REGISTRATION**

DE BENNEVILLE K SEELEY, JR  
SEELEY OIL COMPANY LLC  
3964 S SUMMERSPRING LANE  
SALT LAKE CITY UT 84124

Mar. 3 2003  
DIV. OF OIL, GAS & MINING



State of Utah  
Department of Commerce  
Division of Corporations & Commercial Code

**CERTIFICATE OF REGISTRATION**

**LLC - Domestic**

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG  
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

**CA No. Unit:**

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
- If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 1063820156428

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0692

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Seeley Oil Company LLC Operator Account Number: N 2355  
 Address: P. O. Box 9015  
city Salt Lake City  
state UT zip 84109-0015 Phone Number: (801) 467-6419

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530118	Federal 11-41		NENE	11	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06450	✓ 14041				9/1/2003	
Comments: #1 of three wells going into a tank battery							↓ 2/10/04

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530142	Federal 12-13		NWSW	12	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06485	✓ 14041				9/1/2003	
Comments: #2 of three wells going into a tank battery							↓ 2/10/04

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530167	Federal 11-42		SENE	11	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06495	✓ 14041				9/1/2003	
Comments: #3 of three wells going into a tank battery							↓ 2/10/04

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carl L. Cunningham  
Name (Please Print)  
Carl L. Cunningham  
Signature  
Comptroller  
Title  
2/9/04  
Date

(5/2000)

RECEIVED

FEB 10 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN  
Executive Director

LOWELL P. BRAXTON  
Division Director

MICHAEL O. LEAVITT  
Governor

OLENE S. WALKER  
Lieutenant Governor

Marie Magan  
Moab BLM  
Fax # 435-259-2106

March 18, 2004

RECEIVED

MAR 26 2004

Marie McGann  
BLM-Moab

Marie, I will include the information sent to me regarding the Grassy Trail wells.

The ones I think are involved are:

No info → Grassy Trails 2	43 015 15605	16S 12E 02	state well
No info → Federal 1	43 015 15604	16S 12E 01	UTU41564
No info → Grassy Trail 36-2	43 007 30103	15S 12E 36	state well
No info → State 36-13	43 007 30084	15S 12E 36	state well
✓ Federal 10-33	43 015 30123	16S 12E 10	UTU20085
✓ Federal 11-13	43 015 30120	16S 12E 11	UTU43778
✓ Federal 11-41	43 015 30118	16S 12E 11	UTU43778
No info → State 2-43X	43 015 30100	16S 12E 02	state well
✓ Federal 11-33	43 015 30097	16S 12E 11	UTU43778
✓ Federal 10-13	43 015 30125	16S 12E 10	UTU43777
✓ Federal 13-11	43 015 30141	16S 12E 13	UTU43778
✓ Federal 12-13	43 015 30142	16S 12E 12	UTU43778
No info → Bolinder 2-2	43 015 30143	16S 12E 02	state well
✓ Federal 11-43	43 015 30172	16S 12E 11	UTU43778
✓ Federal 11-42	43 015 30167	16S 12E 11	UTU43778
✓ Federal 11-23	43 015 30170	16S 12E 11	UTU43778

I'm also enclosing a letter from E W Guynn from the Utah Geological Survey asking for horizontal information. We do not have any of that information and I'm hoping they sent it to you. However, any information you may have showing horizontal drilling will be greatly appreciated.

If you have any questions, please don't hesitate to call.

Thanks,

Vicky Dyson  
Records Room Supervisor  
801-538-5279

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801  
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7223 • www.ngm.utah.gov



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

FEDERAL #11-41

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 11, T. 16 S., R. 12 E., SLB&M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other JUN 13 1983

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other SALT LAKE CITY, UTAH

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 579' /N Line, 558' /E Line (NE NE) Sec. 11, T. 16 S. R. 12 E., SLB&M  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED Aug. 5, 1982

15. DATE SPELDED 9-14-82 16. DATE T.D. REACHED 12-21-82 17. DATE COMPL. (Ready to prod.) 1-4-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5345' GL 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 3911' 21. PLUG, BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS Yes CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Moenkopi 25. WAS DIRECTIONAL SURVEY MADE None

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray, Compensated Neutron - Formation Density, TD of 3540' -- 650' w/gamma ray to surface 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65# H-40	50'	24"	6 cu. yd. Redi Mix	
10-3/4"	40.5# K-55	600'	14-3/4"	565 sx Class "+1+2%CaCl <sub>2</sub>	
7-5/8"	26.40#	3540'	9-7/8"	1200 sx poz mix, Howco Lite +Flo &CaCl <sub>2</sub>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3780'	

31. PERFORATION RECORD (Interval, size and number)  
Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>None</u>	<u>RECEIVED</u>
	<u>MAR 26 2004</u>

33.\* PRODUCTION

DATE FIRST PRODUCTION 1-4-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping DIV. OF OIL, GAS & MINING (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>4-4 to 4-7-83</u>	<u>72</u>	<u>None</u>	<u>---</u>	<u>346.0</u>	<u>205.5</u>	<u>0.39</u>	<u>600</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>30</u>	<u>30</u>	<u>---</u>	<u>115.3</u>	<u>68.5</u>	<u>0.13</u>	<u>38°</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Using for Fuel and Venting Excess TEST WITNESSED BY Garth Freeman

35. LIST OF ATTACHMENTS  
Request confidential as long as possible.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Sr. Engineer DATE 5-12-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MARK. DEPTH	TOP TRUB VERT. DEPTH
Navajo	1972	2477		Curtis	1212	Same
Wingate	2477	2863		Entrada	1332	"
				Navajo	1972	"
				Wingate	2477	"
				Chinle	2863	"
				Moenkopi	3112	"
				Sinbad	3754	"

SKYLINE OIL COMPANY

FEDERAL #11-41  
NE NE Sec. 11, T. 16 S., R. 12 E.,  
Emery County, Utah

SUMMARY OF DRAINHOLE INFORMATION.

Drain Hole	#1	#2	#3	#4	#5
a- Kick off point	3590'	3610'	3670'	3900'	3911'
b- Tool Radius	35'	35'	35'	35'	35'
c- Lateral Hole Diameter	6½"	6½"	6½"	6½"	6½"
d- Lateral Hole Orientation	N 4° E	S 4° E	No Data	N 71° E	N 70° E
e- Total Lateral Hole Length	258'	184'	202'	266'	266'

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Pride Ventures LLC

N2845

3. Address and Telephone No.

P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 11: NENE  
579' FNL 558' FEL

5. Lease Designation and Serial No.

U-43778

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 11-41

9. API Well No.

43-015-30118

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 15, 2005, Pride <sup>Ventures</sup> ~~Petroleum~~, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Registered Agent

Date

6/10/05

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Seeley Oil Company LLC *N2355*

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S,R12E - Sec. 11: NENE  
579' FNL      558' FEL

5. Lease Designation and Serial No.

U-43778

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 11-41

9. API Well No.

43-015-30118

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

14. I hereby certify that the foregoing is true and correct

Signed *B. K. Jester*

Title President

Date 05/06/05

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

James P. Woosley  
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22  
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.  
Lease UTU03759  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UIT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED  
JUN 20 2005  
DIV. OF OIL, GAS & MINING



# United States Department of the Interior



**RECEIVED**  
**JUN 2 / 2005**  
BUREAU OF LAND MANAGEMENT  
Moab Field Office  
82 East Dogwood  
Moab, Utah 84532  
DIV. OF OIL, GAS & MINING

3107  
UTU41364  
UTU41365  
UTU43777  
UTU43778  
(UT-062)

JUN 23 2005

Pride Ventures, LLC  
P. O. Box 282  
Bloomfield, New Mexico 87413

Re: Change of Operator Requests  
Lease UTU41364  
Wells No. 1, 1-14 and 2  
Lease UTU41365  
Well No. 12-32  
Lease UTU43777  
Well No. 4-32  
Lease UTU43778  
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,  
11-42, 11-43, 12-13 and 14-11  
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management  
Utah State Office (UT-924)  
Attn: Connie Seare  
P. O. Box 45155  
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

*Isl A. Lynn Jackson*

Acting Assistant Field Manager  
Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)  
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)  
Mr. B.K. Seeley, Jr. (wo/Enclosure)  
Seeley Oil Company, LLC  
P. O. Box 9015  
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-43778

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Integrated Energy LLC

3a. Address  
1137 19 Road, Fruita CO. 81521

3b. Phone No. (include area code)  
970 234 8095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
579 FNL, 558FEL (NENE), Section 11, T16S R12E SLM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal 11-41

9. API Well No.  
43-015-30118

10. Field and Pool or Exploratory Area  
Grassy Trail

11. Country or Parish, State  
Emery

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Replaced Tubing and Pump.  
113 Joints 2 3/8 L-80 EOT @ 3502.28 ft  
Rods 149 3/4" rods

1 16' x 1 1/2" DHD pump  
SN @ EOT

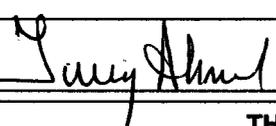
Placed well on production August 21, 2007

**RECEIVED**  
**SEP 06 2007**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tariq Ahmad

Title Petroleum Engineer

Signature 

Date 09/02/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2007**

<b>FROM: (Old Operator):</b> N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707	<b>TO: ( New Operator):</b> N3205-Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Phone: 1 (970) 234-8095
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/7/2007
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5065229-0160
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ REQUESTED 1/31/08
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/6/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 1/7/2008

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 12/21/2007 and 1/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2007 and 1/30/2008
- Bond information entered in RBDMS on: 12/21/2007 and 1/30/2008
- Fee/State wells attached to bond in RBDMS on: 12/21/2007 and 1/30/2008
- Injection Projects to new operator in RBDMS on: 1/30/2008
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000265
- Indian well(s) covered by Bond Number: \_\_\_\_\_
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010436
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Site below

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

CO INTY:

STATE: UTAH

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: Integrated Energy LLC N3205

3. ADDRESS OF OPERATOR: 1137 19 Road CITY Fruita STATE CO ZIP 81521 PHONE NUMBER (970) 234-8095

4. LOCATION OF WELL FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

*effective 6/1/07*

*BLM Bond = UTB-000265*

*DOG M BOND = RLBD0010436*

NAME (PLEASE PRINT) TERRY R. SPEACER TITLE Attorney  
SIGNATURE *T R M* DATE 11-20-07

(This space for State use only)

APPROVED 12/21/07 + 1/30/08

(5/2007)

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	<del>43-015-15607-00-00</del>	<del>Federal</del>	<del>UTU41364</del>	<del>Federal 2</del>	<del>Oil</del>	<del>Emery</del>	<del>1-16S-12E</del>	<del>635</del>
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

11/20/2007 09:54 7753330225 SATVIEW BROADBAND PAGE 03/03

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43778
2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 579' FNL 558' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 11 16S 12E		8. WELL NAME and NUMBER: Federal 11-41
PHONE NUMBER: (505) 325-7707		9. API NUMBER: 4301530118
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Grassy Trail Field
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 2, 2007, Pride Ventures, LLC requests the following Change of Operator from Pride to:

Integrated Energy, LLC  
1137 19 Road  
Fruita, CO 81521  
Attn: Mr. Wayne Stout  
970-234-8095

RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jim Woosley TITLE Member  
SIGNATURE *Jim Woosley* DATE 12-31-07

(This space for State use only)

APPROVED 12/30/07

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **UTU43778**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Federal 11-41**

2. Name of Operator

**Integrated Energy LLC**

9. API Well No. **4301530118**

3a. Address

**1137 19 Road, Fruita, CO 81521**

3b. Phone No. (include area code)

**(775) 852-7444**

10. Field and Pool or Exploratory Area

**Grassy Trails**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**T16S- R12E Sec 11**

11. Country or Parish, State

**Emery, UT**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator from Pride Ventures LLC to Integrated Energy LLC effective June 1, 2007.

Integrated Energy LLC agrees to follow the terms and conditions of the lease.

RECEIVED  
MOAB FIELD OFFICE  
2007 SEP -6 AM 7:09

~~RECEIVED  
DOL-BLM  
PRICE FIELD OFFICE  
2007 AUG 27 PM 12:00~~

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Rhonda Ahmad**

Title **Wells Records**

Signature

*Rhonda Ahmad*

Date **8/24/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Division of Resources

Date

*9/20/07*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title *Moab Field Office*  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*cc: UDDAM*

*Conditions Attached*

Integrated Energy, LLC  
All Wells on Leases UTU41364, UTU43777 and UTU43778  
Sections 1, 4, 11, 12 and 14, T16S, R12E  
Emery County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-43778

6. If Indian, Allottee or Tribe Name  
NA

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Integrated Energy LLC

3a. Address  
1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)  
(970) 234-8095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
579' FNL, 558' FEL, (NE NE), Section 11, T16S, R12E, SLM

7. If Unit of CA/Agreement, Name and/or No.  
NA

8. Well Name and No.  
Federal# 11-41

9. API Well No.  
43-015-30118

10. Field and Pool or Exploratory Area  
Grassy Trail

11. Country or Parish, State  
Emery, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Pulled rods and pump. Removed 4 joints, 2-3/8 inch, replaced old pump with new pump and installed rods.

Well is described as follows:

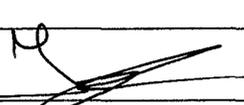
Rods  
 1 each, 6 ft., 3/4" Pony Rod.  
 1 each, 4 ft., 3/4" Pony Rod.  
 131 rods, 3/4", 25 ft./rod, 3275 ft.  
 1 each 15ft., x 1-1/2" pump.

109 joints, 2-3/8 inch.

Pump depth 3300 ft.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Tariq Ahmad

Title Petroleum Engineer

Signature 

Date 08/21/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 27 2008**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/1/2008**

**FROM:** (Old Operator):

N3205-Integrated Energy, LLC.

1137 19 Rd

Fruita, CO 81521

Phone: 1 (435) 722-5081

**TO:** ( New Operator):

N3475-Genesis Petroleum US, Inc.

140 W 9000 S, Suite 9

Sandy, UT 84070

Phone: 1 (775) 852-7444

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/14/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2008
- Is the new operator registered in the State of Utah: Business Number: 6448057-0142
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/1/2008

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2008
- Bond information entered in RBDMS on: 10/16/2008
- Fee/State wells attached to bond in RBDMS on: 10/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000331
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3525790 & 3525857

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**SEE ATTACHED**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Integrated Energy LLC**      *N3205*

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1137 19 road      CITY **Fruita**      STATE **CO**      ZIP **81521**      (970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **SEE ATTACHED**      COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

**Genesis Petroleum US Inc.**  
PO Box 18148      *N 3475*  
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.  
Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 and #3525857*

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) Wayne Stout      TITLE Manager

SIGNATURE Wayne Stout      DATE 10/9/2008

(This space for State use only)

**APPROVED** *10/16/2008*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**OCT 14 2008**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**SEE ATTACHED**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**GENESIS PETROLEUM US INC.** *N 3475*

3. ADDRESS OF OPERATOR:  
PO BOX 18148 CITY RENO STATE NV ZIP 89511 PHONE NUMBER: (775) 852-7444

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **SEE ATTACHED** COUNTY: **EMERY**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
The successor Operator for these wells will be:  
  
Genesis Petroleum US Inc.  
PO Box 18148  
Reno, NV 89511  
  
775 852 7444  
  
Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.  
Genesis Petroleum US Inc. has full cost bonding for the State wells. *# 3525790 + #3525857*  
  
List of Wells Attached  
  
Effective October 1, 2008

NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engineer/Agent  
SIGNATURE *Tariq Ahmad* DATE 10/9/2008

(This space for State use only)  
**APPROVED** *10/16/2008*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**OCT 14 2008**  
DIV. OF OIL, GAS & MINING

<b>Lease Type</b>	<b>Lease #</b>	<b>Well Name</b>	<b>API NO</b>	<b>County</b>	<b>Location</b>
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	4301530121	Emery	4-162-12E
Federal	UTU43778	Federal 14-11	4301530138	Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-123
Federal	UTU43778	Federal 11-42	4301530167	Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180	Emery	1-16S-12E
State	51328 OBA	State 2-23	4301530111	Emery	2-16S-12E



**United States Department of the Interior**  
**BUREAU OF LAND MANAGEMENT**

Price Field Office  
125 South 600 West  
Price, Utah 84501  
<http://www.blm.gov/utah/price/>



**OCT 14 2008**

IN REPLY REFER TO:  
3160  
LLUTG0210000  
UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad  
Genesis Petroleum US Inc.  
P.O. Box 18148  
Reno, NV 89511

Re: Change of Operator  
Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal-12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig  
Field Manager

Enclosure

cc: UDOGM  
Integrated Energy, LLC

**RECEIVED**  
**OCT 20 2008**  
DIV. OF OIL, GAS & MINING

## EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	R. (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Genesis Petroleum US Inc.**

3a. Address  
**PO Box 18148, Reno, Nevada 89511**

3b. Phone No. (include area code)  
**775 852 7444**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**See attached Exhibit A**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area  
**Grassy Trails**

11. County or Parish, State  
**Emery, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Genesis Petroleum US inc., as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.**

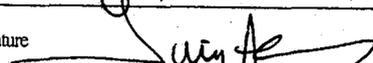
**Genesis Petroleum US Inc Statewide Bond UTB 000331 will be used for these wells.**

List of wells is attached as exhibit A.

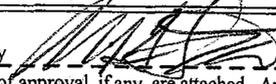
RECEIVED  
 DGI - BLM  
 PRICE FIELD OFFICE  
 2008 SEP 22 PM 2:03

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **TARLO AHMAD** Title **Agent/Petroleum Engineer**

Signature  Date **09/19/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  Title **FIELD MANAGER** Date **OCT 14 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **PRICE FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**OCT 20 2008**  
 DIV. OF OIL, GAS & MINING

Exhibit A

Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
<del>Federal</del>	<del>UTU41364</del>	<del>Federal 2</del>	<del>Oil</del>	<del>Emery</del>	<del>1-16S-12E</del>	<del>635</del>
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. <i>See Attached</i>
2. Name of Operator <i>Integrated Energy LLC</i>	6. If Indian, Allottee or Tribe Name
3a. Address <i>1137 19th Rd Fruita Co</i>	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <i>970-239-8095</i>	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECEIVED  
OCT 15 2008  
BLM  
PRICE UT

Effective Sept 3, 2008 Integrated Energy LLC requests a change of operator. Please release Bond # U4B000265. The new operator will be Genesis USA Inc. 1040 W. 9000 S. Sandy Utah

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>WAYNE STOUT</b>	Title <i>Mgr.</i>
Signature <i>Wayne Stout</i>	Date <i>Sept. 3, 08</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	FIELD MANAGER Title	Date <b>OCT 14 2008</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>PRICE FIELD OFFICE</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

*K*

*Genesis Petroleum US Inc.*

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	<del>43-015-15607-00-00</del>	<del>Federal</del>	<del>UTU41364</del>	<del>Federal 2</del>	<del>Oil</del>	<del>Emery</del>	<del>1-16S-12E</del>	<del>635</del>
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery		2-16S-12E

RETURNED TO OPERATOR AUG 1 9 2007

RECEIVED  
BLM  
PRICE UT

RECEIVED  
NOV 20 2007

DIV. OF OIL, GAS & MINING

01/2007 09:54 / 033348225 SATVIEW BROADBAND PAGE 03/03

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

0

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. TYPE OF WELL:

OIL

GAS

OTHER

8. WELL NAME and NUMBER:

FEDERAL 11-41

2. NAME OF OPERATOR:

Genesis Petroleum US

9. API NUMBER

43-015-30118

3a. ADDRESS OF OPERATOR

10757 South River Front Parkway

3b.

435-835-4248 Office

CITY South Jordan

STATE Utah

ZIP 84095

PHONE

435.340.0557 Mobil

10. FIELD AND POOL OR WILDCAT

Grassy Trails

4. LOCATION OF WELL

FOOTAGE AT SURFACE:

0

QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:

11  
12-T16S-12E

11. County or Parish, State

Emery

API #

43-015-30118

12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE PLANS

Convert to Injection

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION

RECOMPLETE

Temporarily Abandon

WATER DISPOSAL

WATER SHUT-OFF

Well Integrity

OTHER off-lease disposal

13. Describe Proposed or Completed Operation ( clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

\* **Transport produced water from Grassy Trails to Arco Chambers #1-AX**  
Steve Lund is Genesis Petroleum US authorized representative to transport produced water from the 12-13, 11-33, 11-23, 11-41, 11-42, 11-43 wells and the Central Tank Battery to the Arco Chambers #1-AX well location. Energy of the Rockies and Alker Exploration accepts all liability for transporting this produced water from the Grassy Trails Oil Field to the lined reserve pit on the Arco Chambers #1-AX location to support drilling efforts there

RECEIVED

FEB 16 2010

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

NAME (Printed/Typed)

Steven J. Lund

Title

Engineer

SIGNATURE

DATE

2/5/2010

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by

Conditions of approval, if any are desired. Applicant hereby certifies and warrants and certifies that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

**Petroleum Engineer**

Date

FEB 08 2010

Office

**PRICE FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.