

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
**Cities Service Corp. and
Marquardt fee et al**

9. Well No.
MRC #1

10. Field and Pool, or Wildcat
Undesignated

11. Sec., T., R., M., or Blk. and Survey or Area

**Sec. 11, T21S, R7E, S1BM
Emery County, Utah**

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Mountain Resource Corporation

3. Address of Operator

P.O. Box 27444, Salt Lake City, Utah 84127 (1800 So. W. Temple)

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NW $\frac{1}{2}$ NW $\frac{1}{2}$ Section 11 (660 ft. FNL, 660 ft. FWL)

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

6 Miles South of Ferron, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

660 feet

16. No. of acres in lease

640 acres

17. No. of acres assigned to this well

320 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

1500-Ferron formation

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6115.3

22. Approx. date work will start*

March 22, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7 5/8"	20 lb	100 ft.	Cement to surface
6 3/4"	4 1/2"	9.5 lb	1500 ft.	225 Sacks

Drilling program to test and evaluate the Ferron Formation. Access road and location will be built using surface material. Air will be used as the circulating medium, dual laterlog with gamma ray and micro-SFL; borehole compensated sonic with gamma ray; formation density compensated neutron with gamma ray logs will be run. All Federal and State Regulations will be fully adhered to.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 3/19/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed [Signature] Title Vice President Date 3/11/82

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:

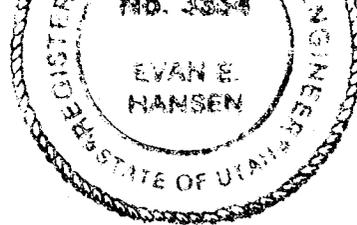
SUPPLEMENT TO FORM OGC-1a

1. Build road and location, move in, rig up and drill 115 ft. of 8 3/4" hole with air as the circulating medium.
2. Run 100 ft. of 7-5/8", 20 lb. casing. Cement with sufficient quantity of cement to circulate to surface. The 4 1/2" production casing with 225 sacks of cement.
3. Expected formation tops are as follows:

Surface	Blue Gate Shale
Ferron	1000 feet
Estimated T.D.	1500 feet
4. Important water, oil and gas depths expected to be encountered are:

Ferron Sand	Oil and Gas
-------------	-------------

It is not anticipated that any water sands will be encountered while drilling this well.
5. A 3,000 psig working configuration for the B.O.P. will be used. After installation of the casing head the B.O.P. will be pressure tested.
6. The auxiliary equipment to be used will be that applicable to prudent air drilling practices. The bleed line will be terminated at a minimum distance of 150 feet from the rig. A relatively small bleed pit will be utilized.
7. It is planned to utilize open-hole logs in this well as shown on form body.
8. It is not anticipated that H₂S, abnormal pressures or high temperatures will be encountered in drilling this well.
9. Completion process will be provided after logging, analysis, and plans are finalized.
10. It is expected to commence operations immediately upon permit approval. Estimated time to drill this well will be five days.



ENGINEER'S CERTIFICATE

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL ENGINEER AND REGISTERED LAND SURVEYOR HOLDING CERTIFICATES No. 3115 AND No. 3354 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY AS SHOWN ON THIS PLAT AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Evan E. Hansen
EVAN E. HANSEN

3/2/82
DATE

EMPIRE ENGINEERING

86 NORTH 200 EAST PRICE, UTAH 84501 PHONE (801) 637-7498

MOUNTAIN RESOURCE CORPORATION

DRILL HOLE LOCATION-SURVEY PLAT

DRAWN BY:

BARRY PRETTYMAN

SCALE:

1" = 300'

APPROVED BY:

EVAN E. HANSEN

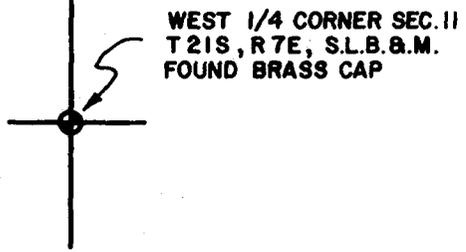
DATE:

MARCH 2, 1982

DRAWING NO.

MOUNTAIN RESOURCE CORPORATION
MRC #1 WELL
SEC 11, T21S, R7E, SLBM

S 1° 26' 17" E 2737.2'
S 1° 24' E 2737.68'



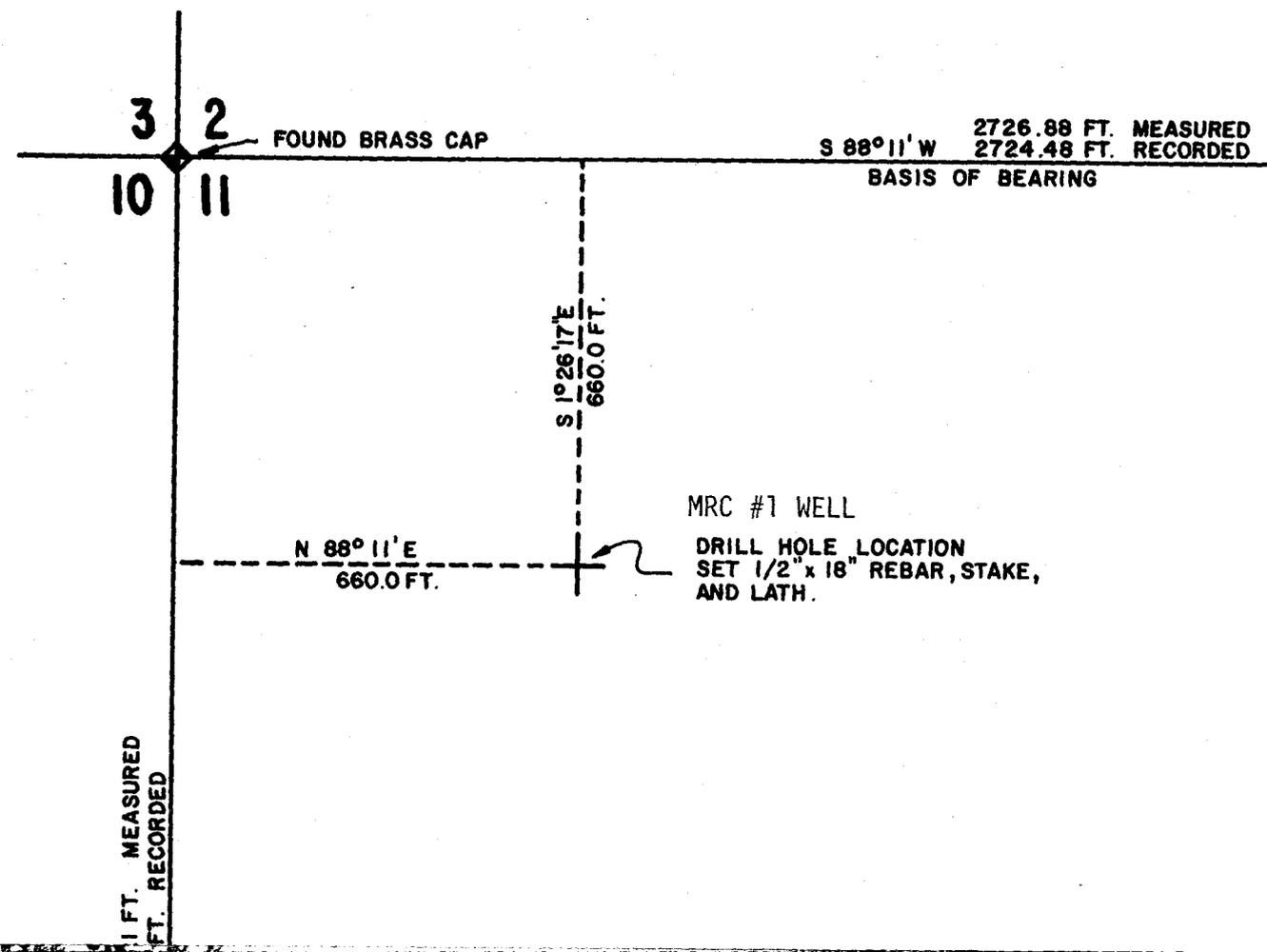
WEST 1/4 CORNER SEC. 11
T 21S, R 7E, S.L.B. & M.
FOUND BRASS CAP



SCALE 1" = 300'

R 7 E

T 21 S





NORTH 1/4 CORNER SEC. II
T 21S, R 7E, S.L.B.&M.
FOUND BRASS CAP



** FILE NOTATIONS **

DATE: March 9, 1982

OPERATOR: Mountain Resources Corp.

WELL NO: MRC #1

Location: Sec. 11 T. 21S R. 7E County: Emery

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-015-30101

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per Rule C-3,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

March 9, 1982

Mountain Resources Corp.
P. O. Box 27444
Salt Lake City, Utah 84127

RE: Well No. MRC #1,
Sec. 11, T. 21S, R. 7E,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

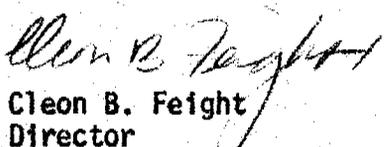
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30101.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: OGM
Enclosure



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Utah State Treasurer's Office
 215 State Capitol Building
 Salt Lake City, Utah 84114

ATTN: Gladys Linschoten, Accounting Technician

Dear Gladys,

Please find attached hereto Cashier's check No. 26993 in the amount of \$5,000.00 dated February 23, 1982.

Said Cashier's check shall act as a drilling and plugging bond on behalf of this Division and Mountain Resource Corporation to be released at such time as plugging operations have been completed and inspected. Such liability may not be released without written consent of this Division.

Please retain said Cashier's check for safekeeping on behalf of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Debbie Beauregard

Debbie Beauregard
 Administrative Aide

RECEIVED:
 State Treasurer

G. Linschoten
 Name

3-16-82
 Date

RE: Well No. MRC #1,
 Sec. 11, T. 21S, R. 7E,
 Emery County, Utah

Board: Charles R. Henderson, Chairman • John L. Bell • E. Stee s McIntyre • Edward T. Beck
 Robert R. Norman • Margaret R. Bird • Herm Olsen

Official position, employer, residence, telephone

NON-TRANSFERABLE NON-NEGOTIABLE	TIME CERTIFICATE OF DEPOSIT BANK OF UTAH	No 26993
S L C Ogden, Utah	Feb. 23, 1982	\$ 5,000.00
THIS IS TO CERTIFY THAT <u>Utah Oil and Gas Div. and Mountain Resource Corp.</u>		
HEREIN CALLED REGISTERED OWNER(S) HAS DEPOSITED IN THE BANK OF UTAH,		
THE SUM OF	<u>5000</u>	DOLLARS
payable to the registered owner(s) upon presentation and surrender of this certificate properly endorsed	<u>91 days</u>	after date, with interest thereon
at the rate of <u>5.75</u> percent per annum from date.	<u>91 Days</u>	
This certificate matures <u>5-24-82</u> . It will be renewed for additional successive periods of <u>91 days</u> each, at the current rate, unless presented for payment by the registered owner(s) within 10 days after a maturity date for payment as of such maturity date. The bank reserves the right not to renew this certificate at any maturity date upon mailing to the registered owner(s) at his address last shown on the bank's records a notice of its election not to renew.		
THIS DEPOSIT IS NOT SUBJECT TO CHECK		

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: MOUNTAIN RESOURCES CORPORATION

WELL NAME: MRC #1

SECTION NWNW 11 TOWNSHIP 21 S RANGE 7 E COUNTY Emery

DRILLING CONTRACTOR Frontier

RIG # 6

SPUDDED: DATE 3-31-82

TIME 2:15 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Liz

TELEPHONE # 487-1773

DATE 3-31-82 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number MRC #1
Operator Mountain Resource Corp. Address P.O. Box 27444, S.L.C., Utah
Contractor Frontier Drilling Inc. Address Grand Junction, Colorado
Location NW 1/4 NW 1/4 Sec. 11 T. 21S R. 7E County Emery

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None to surface encountered</u>			
2.	<u></u>			
3.	<u></u>			
4.	<u></u>			
5.	<u></u>			

(Continue of reverse side if necessary)

Formation Tops Mancos Surface
Ferron 985 - 1160 Ft. (T.D.)

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

HISTORY

FERRON MRC-#1

<u>DATE</u>	<u>ACTIVITY</u>
MARCH 31, 1982	Frontier Drilling Company moved in and rigged up. Spud at 3:00 P.M. Drilled 9-1/2" hole with air to 200'. Ran four joints(119') of 7" 20.0#/ft. surface casing. Used 9 1/2 Hughes bit to 119', 6 1/4 W.M. bit to 200'. Cemented with 25 Sacks Class G Cement (John M. Howa & Sons). Good circulation throughout job, good cement returns at the surface.
April 1, 1982	7:00A - 2:00PM waiting for cement to set up. Air drilled 200' to 400' using 6 1/4 WM-2 bit.
April 2, 1982	Air drilled to 890' using 6 1/4"WM-2 bit,lost circulation, used 50 sacks gel, 1 sack drispac.
April 3, 1982	Air drilled to 1160' using 10 gal foamer to maintain circulation. 1160' TD, mudded up to log. Ran Welex Dual Induction Normal, Compensated Density Neutron and Computer Analyzed logs.
April 4,5, 1982	Analyzed, reviewed logs with Welex, T.E. Wolter & Associates and Rocky Mountain Petroleum--Decided to plug and abandon MRC#1. Concurred in by Cities Service Corporation on April 5, 1982.
April 5, 1982	Placed the following cement plugs: 70' - 170' 16 sax class G cement 880'- 980' 17 sax class G cement 1060'- 1160'17 sax class G cement Placed a 10 Sack cement plug at surface. Set dry hole marker. Plugged and Abandoned 4/5/82.

VLH/4/20/82

4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Cities Service & Marquardt

9. WELL NO.

MRC #1

10. FIELD AND POOL, OR WILDCAT

Undersigned

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T21S, R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MOUNTAIN RESOURCE CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 27444, Salt Lake City, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW $\frac{1}{2}$ NW $\frac{1}{2}$ Section 11 (660' FNL, 660' FWL)
At top prod. interval reported below (same as above)
At total depth (same as above)

14. PERMIT NO. 43-015-30101 DATE ISSUED 3/9/82

15. DATE SPUNDED 3/31/82 16. DATE T.D. REACHED 4/3/82 17. DATE COMPL. (Ready to prod.) (abandoned 4/5/82) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6115.3 gr. 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 1160 ft 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 1160 ft 25. CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None (P and A 4/5/82) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Computer analyzed, dual induction 16" normal and compensated density neutron 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surface 7"	20.0#/ft.	119. ft	9 $\frac{1}{2}$ "	25 sax class G (circulated to surface)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

P&A 4/5/82

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
70'-170'	16 sax class G cement plug
880'-980'	17 sax class G cement plug
1060-1160'	17 sax class G cement plug
at surface	10 sax

33.* PRODUCTION

DATE FIRST PRODUCTION 4/5/82	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P and A	WELL STATUS (Producing or shut-in) P and A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Terry Crowson/T. E. Wolter & Assoc.

35. LIST OF ATTACHMENTS
History, OGC - 8 - X

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Vice President DATE 4/26/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	surface	985 ft.	
Ferron	985 ft.	1160 ft.	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

MOUNTAIN RESOURCE CORPORATION

P. O. BOX 27444 - SALT LAKE CITY, UTAH 84127

487-1113
April 28, 1982

State of Utah Natural Resources and Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Debbie

REF: MRC #1 Well (#43-015-30101) \$5,000 Plug Bond - Fee Land
(NW1/4, NW1/4, Section 11, T21S, R7E Emery County, Utah)

SUB: Request for final field inspection to release bond.

Dear Debbie:

We have plugged and abandoned the referenced well on April 5, 1982 and subsequently filed all the appropriate state reports. We intend to drill another well in the next section in the first week of May. Could you therefore please arrange for a field inspector to release our \$5,000 bond on this well so we can roll it over to cover our proposed new well?

Thank you.

Sincerely,

MOUNTAIN RESOURCE CORPORATION



Frederick G. Jaeger
President

FGJ/lt

RECEIVED
APR 29 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: Mountain Resources Corporation

WELL NAME: MRC #1

SECTION: NWNW 11 TOWNSHIP: 21 S RANGE: 7 E COUNTY: Emery

DATE: May 6, 19 82 LOCATION INSPECTED

TOTAL DEPTH: P & A AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: _____

RIG NUMBER: _____

COMMENTS:

Inspection of abandoned well sit May 6, 1982. Dry hole marker has not been erected. Miscellaneous junk and debris (sacks, cans, etc.) is scattered around location. No equipment or machinery on well site.

See Rule D-4 - Manners for abandoned wells.

DATE: May 6, 1982

SIGNED: R. J. Firth *R-JF*

SEND TYPED COPY TO COMPANY: YES X No _____

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Mountain Resources Representative _____

Well No. MRC #1 Location NW ¼ NW ¼ Section 11 Township 21S Range 7E

County Emery Field Ferron State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 1185' Size hole and Fill per sack _____ " _____ Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>7"</u>	<u>150'</u>	<u>Surface</u>		<u>1185'</u>	<u>1135'</u>	<u>50'</u>
				<u>960'</u>	<u>1000'</u>	<u>40'</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>175'</u>	<u>125'</u>	<u>50'</u>
<u>Ferron Sand</u>	<u>985</u>	<u>1150</u>			<u>Mud between plugs</u>	<u>9lbs</u>

REMARKS

DST's, lost circulation zones, water zones, etc., NONE

Approved by C.B. Feight Date 4-5-82 Time 8:15 a.m. ~~XXXXX~~

MOUNTAIN RESOURCE CORPORATION

P. O. BOX 27444 - SALT LAKE CITY, UTAH 84127

May 17, 1982,

State of Utah Natural Resources and Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Debbie

REF: MRC #1 Well (#43-015-30101) \$5,000 Plug Pond - Fee Land
(NW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 11, T21S, R7E Emery County, Utah)

SUB: Request for final field inspection to release bond.

Dear Debbie:

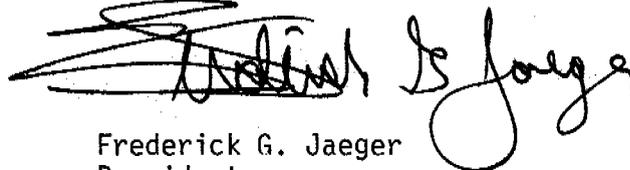
On May 13th I personally visited the above referenced location to assure myself that (1) the dry hole marker is properly installed and (2) all debris/garbage from the drilling program has been cleaned up and removed. I now feel the location is ready for the State Engineer to make a final inspection to release our \$5,000.00 bond. I am confident he will find everything in order.

I am sorry about the previous condition of our wellsite, apparently our field people didn't understand what we wanted them to do.

Thank you.

Sincerely,

MOUNTAIN RESOURCE CORPORATION



Frederick G. Jaeger
President

FGJ/1t

RECEIVED
MAY 18 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1982

Utah State Treasure's Office
215 State Capitol Building
Salt Lake City, Utah 84114

ATTN: Gladys Linschoten, Accounting Technician

Dear Gladys,

Please release the Cashier's check No. 26993 in the amount of \$5,000.00 dated February 23, 1982 as of today's date. The check is for Mountain Resource Corp. and Oil, Gas and Mining

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Debbie Beauregard
Debbie Beauregard
Administrative Aide

/db

RECEIVED:
State Treasurer

Debbie Beauregard
Name

5-20-82
Date

RE: Well No. MRC #1,
Sec. 11, T. 21S, R. 7E,
Emery County, Utah