

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

**RECEIVED**  
**NOV 10 1988**  
DIVISION OF  
OIL, GAS & MINING

November 10,

Utah State Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re Application for Permit to Drill Skyline Oil Company State 2-43  
Well, Section 2, Township 16 South, Range 12 East, S. L. M.,  
Emery County, Utah

Gentlemen:

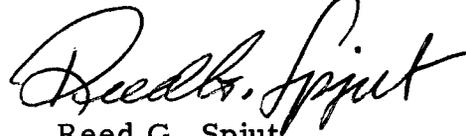
Enclosed herewith are triplicate copies of our Application for Permit to Drill the subject Well with Exhibits attached thereto.

We have also enclosed a copy of the Designation of Operator under which Skyline Oil Company plans to operate the subject Well. A copy of the Designation and the pertinent drilling bond information has been filed with the Utah State Division of Lands.

Your expeditious handling of our Application will be greatly appreciated.

Very truly yours,

SKYLINE OIL COMPANY



Reed G. Spjut  
Exploration Manager

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

ML-34005

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

h. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

STATE 2-43

2. Name of Operator

SKYLINE OIL COMPANY

9. Well No.

GRASSY TRAIL FIELD

3. Address of Operator

2000 University Club Building, Salt Lake City, Utah 84111

10. Field and Pool, or Wildcat

Sec. 2, T. 16 S., R. 12 E., SLM.

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1979'/SL, 669'/EL (NE 1/4 SE 1/4) Sec. 2, T. 16 S., R. 12 E.,

Sec. T. R. M., or Blk. Survey or Area

At proposed prod. zone

SLM, Emery County, Utah

14. Distance in miles and direction from nearest town or post office\*

15 miles S.E. of Wellington, Utah

12. County Parrish 13. State

Emery, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlx. line, if any)

659.59'

16. No. of acres in lease

480 Ac

No. of acres assigned to this well

160 Ac

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

4025'

20. Rotary or other tool

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5340 GR

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	16"	65#	30'	6 cu. yds. Redi Mix
14-3/4"	10-3/4"	40.50#	225'	300 sx
9-7/8"	7-5/8"	26.40#	3625'	400 sx

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DIVISION OF OIL, GAS & MINING

Existing road will be used to within 1/4 mile of drillsite.  
 Drillsite location will be 200' x 200' including waste pit.  
 Surface casing will be set at 225' and cemented to surface.  
 Intermediate casing will be set at 3625' ± ; a 6-3/4" hole will be drilled/cored to a T.D. of 4025' in Lower Moenkopi Fm.  
 If no zones of interest are encountered below 3800', hole will be plugged back to that depth and completion will be attempted in Grassy Trail Field productive zones between 3650' and 3800' in the Moenkopi Formation.

Expected Formation Tops:

Navajo:	2030'
Chinle:	2940'
Moenkopi:	3180'
Sinbad member:	3810'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Exploration Manager Date: 9 Nov. '81

(This space for Federal or State office use)

Permit No. .... Approval Date

Approved by: ..... Title: .....

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

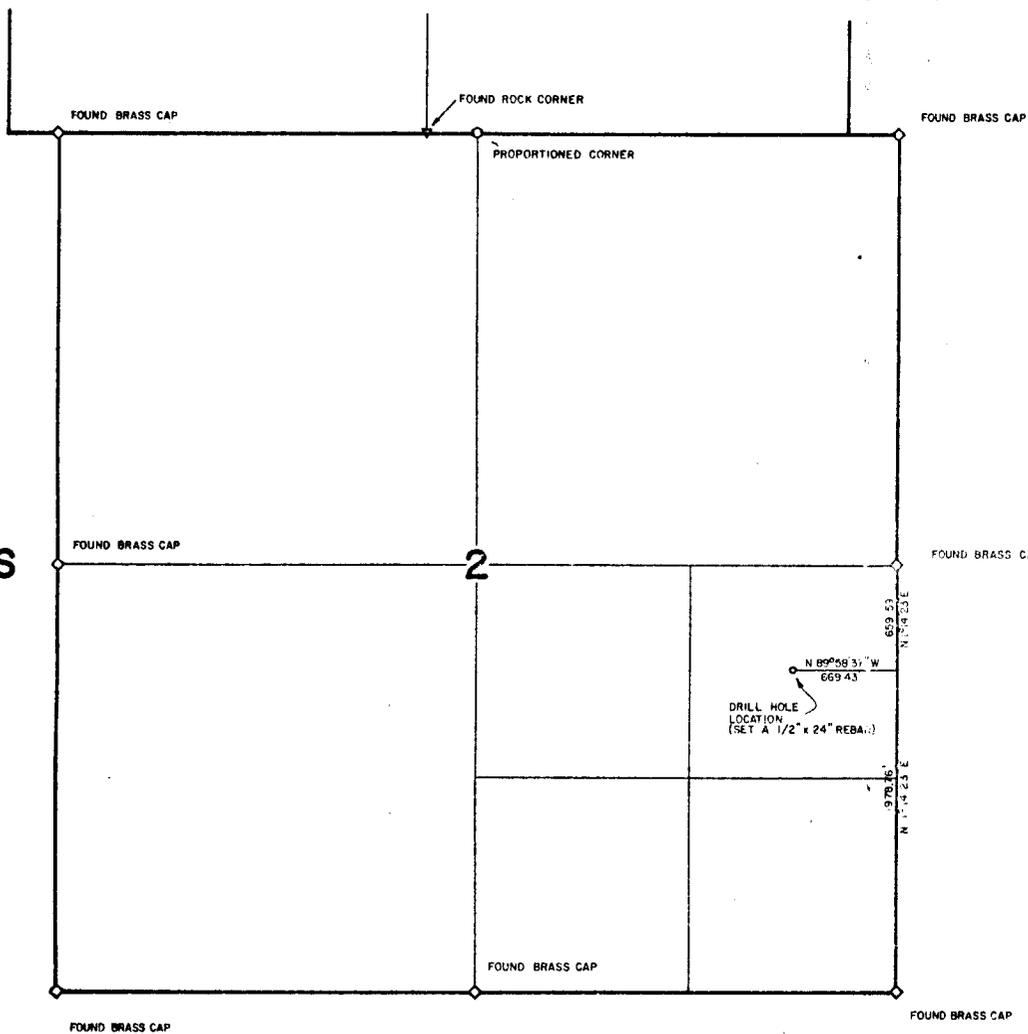
DATE: 11/23/81

BY: [Signature]

R 12 E

T 16 S

2



**DRILL HOLE LOCATION MAP**

NOTE:  
BASIS OF BEARING (DUE EAST) OBTAINED FROM GLO PLAT DATED MAY 15, 1915  
BETWEEN THE NORTHWEST CORNER OF SECTION 2 AND THE NORTHEAST CORNER  
OF SECTION 2, T16S, R12E, S.L.B.M.



<b>EMPIRE ENGINEERING</b>	
86 NORTH 200EAST    PRICE, UTAH    84501    PHONE (801) 637-7498	
<b>SKYLINE OIL COMPANY</b>	
DRAWN BY: BARRY PRETTYMAN	APPROVED BY: EVAN E. HANSEN
SCALE: 1" = 60'	DATE: 10/26/81

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML - 34005.

and hereby designates

NAME: SKYLINE OIL COMPANY  
ADDRESS: 2000 University Club Building  
Salt Lake City, UT 84111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

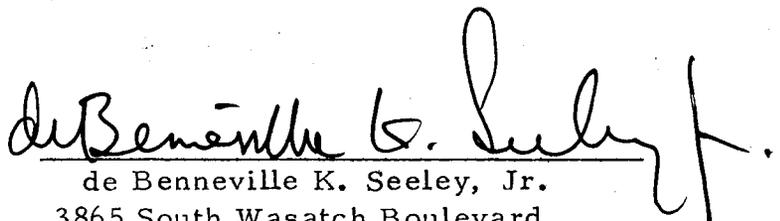
Township 16 South, Range 12 East, SLM, Emery County, Utah  
Sec. 2: SE $\frac{1}{4}$

Containing 160 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

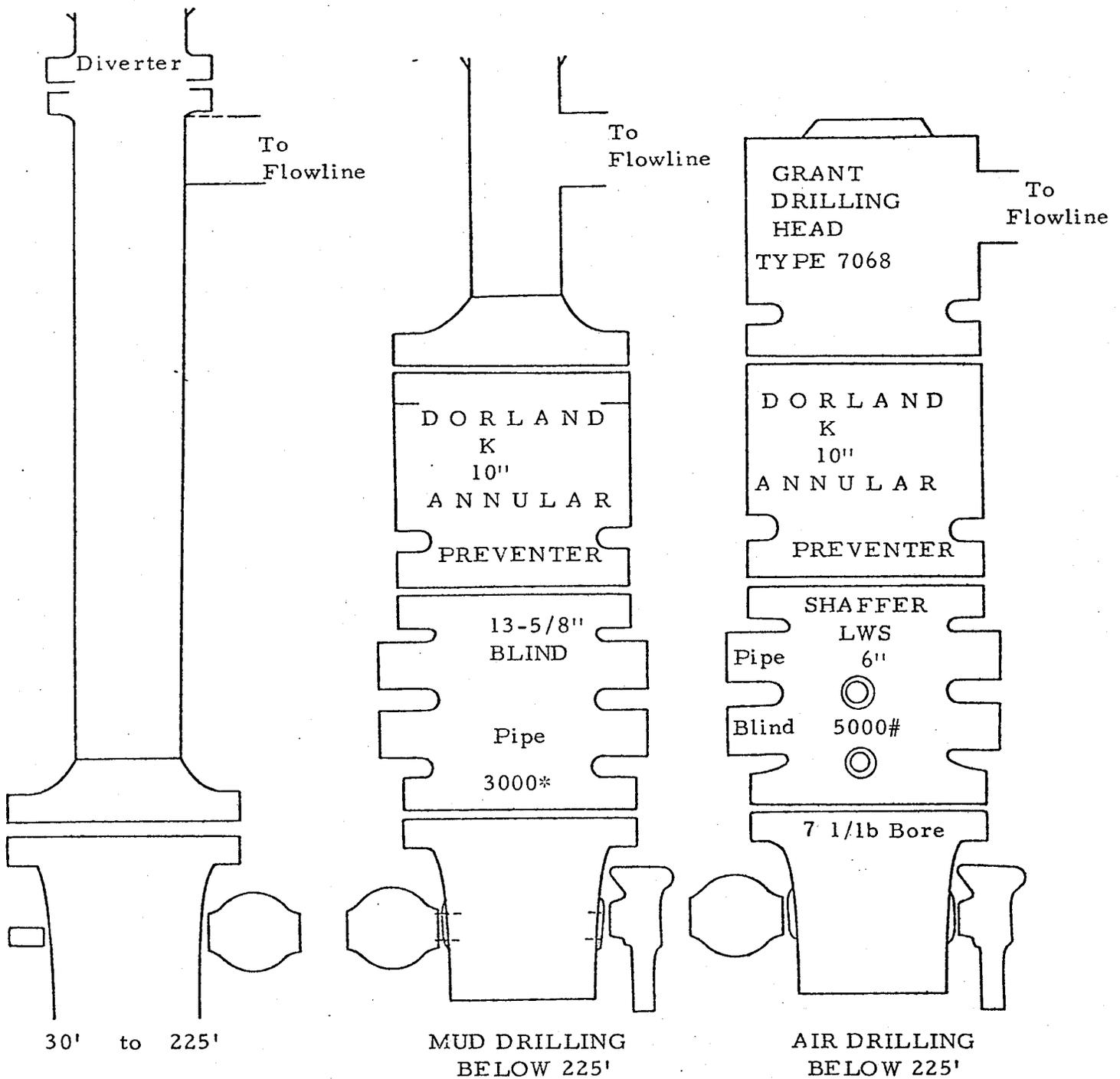
The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.



de Benneville K. Seeley, Jr.  
3865 South Wasatch Boulevard  
Salt Lake City, Utah 84109

(Address)

Skyline Oil Company Oil and Gas Operations on Utah State Lands are covered by Bond No. 67-006, Firemans Insurance Company of Newark, New Jersey.



GRASSY TRAIL FIELD  
 SKYLINE STATE 2-43  
 EMERY COUNTY, UTAH

VEY

MOUNDS QUADRANGLE  
UTAH

7.5 MINUTE SERIES (TOPOGRAPHIC)

1967  
SUNNYSIDE

339

32'30"

340

WELLINGTON 12 MI.  
3.2 MI TO UTAH 123

R 12 E R 13 E

2 280 000  
FEET

110° 30'

39° 30'

23

24

19

Aqueduct

26

25

30

5595

5489

5580

35

5460

36

5465

31

ACCESS ROAD

Oil Well  
5454

CARBON CO.  
EMERY CO

5513

Oil Well  
5432

Oil Well  
5425

Oil Well  
5504

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PROPOSED STATE #2-43  
WELL LOCATION

DENVER

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Oil Well  
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\*\* FILE NOTATIONS \*\*

DATE: November 12, 1981

OPERATOR: Skyline Oil Company

WELL NO: State # 2-43

Location: Sec. 2 T. 16S R. 12E County: Emery

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-015-30093

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK approved by Board 11/19/81

Administrative Aide: as Per Rule C-3,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation St.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

November 11, 1981

Skyline Oil Company  
2000 University Club Bldg.  
Salt Lake City, Utah 84111

RE: Well No. State #2-43,  
Sec. 2, T. 16S, R. 12E,  
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30093.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

db/CBF  
CC: StateLands

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML-34005</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>SKYLINE OIL COMPANY</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>2000 University Club Bldg., Salt Lake City, Utah 84111</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>New Location: 1880'/SL, 760'/EL (NE<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math>) Sec. 2, T. 16 S., R. 12 E., S. L. M., Emery County, Utah</b>		9. WELL NO. <b>State 2-43</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Grassy Trail Field</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 2, T. 16 S., R. 12 E., S. L. M.</b>
		12. COUNTY OR PARISH <b>Emery</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Change of well location</u> <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to change the well location from 1979'/SL, 669'/EL (NE $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec. 2, T. 16 S., R. 12 E., S. L. M., to 1880'/SL, 760'/EL (NE $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec. 2, T. 16 S., R. 12 E., S. L. M., Emery County, Utah. The ownership of all oil and gas leases within a radius of 660 feet of the new location is common with the ownership of the oil and gas leases under the proposed location.

Approved by Board OGM  
11/19/81 US Feight

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED *Debbie Spjut* TITLE Exploration Manager DATE 19 Nov. '81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Skyline

WELL NAME: 2-43

SECTION 2 TOWNSHIP 16S RANGE 12E COUNTY Emery

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2,144'

CASING PROGRAM:

10 3/4" at 298' with 200 sax

FORMATION TOPS:

Lower Mancos surface	
Morrison	300'
Summerville	1110'
Curtis	1300'
Entrada	1450'
Navajo	2030'

Twisted off at 2144'. Have two strings of drill pipe in hole (4 1/2" pipe) top of fish 1205'.

PLUGS SET AS FOLLOWS:

80 sax on top fish to 1104'  
Have plugged back from 1104'  
to 500 solid cement

If can't whip-stock well at 500' will set 50 sax across surface casing - 50' in 50' out with 10 sax plug on top and will skid rig 50' north .

DATE January 29, 1982

SIGNED CBF

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

*Confidential*

February 8, 1982

Mr. Cleon B. Feight  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Sir:

Please find enclosed duplicate copies of the completion report on Oil Well "Grassy Trail, State 2-43". It has been plugged and abandoned as shown in the report and preparations are being made to drill at a point 50' north of this location.

We thank you for your attention.

Sincerely yours,

*Clifford Selin*

Clifford Selin  
Engineer

Enclosure

**RECEIVED**  
FEB 09 1982

**DIVISION OF  
OIL, GAS & MINING**

9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-34005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. State 2-43

10. FIELD AND POOL, OR WILDCAT  
Grassy Trail Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 2, T16S, R12E, SLM

12. COUNTY OR PARISH  
Emery

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1880'/SL, 760'/EL (NE $\frac{1}{4}$ , SE $\frac{1}{4}$ ) Sec. 2, T.16 S., R. 12 E., S.L.M.  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 12-21-81 16. DATE T.D. REACHED 1-8-82 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5340' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2144' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS 10-2144' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		50'	20"	Ready Mix	
10-3/4"	40.50#	298	14-3/4"	220 sx Class H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
	1028'-1205'   150 sx Cement Class H
	518'-443'   40 sx Cement " "
	216'-385'   100 sx Cement " "
	Surface   10 sx Cement " "

33.\* PRODUCTION  
DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Plugged & Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Engineer DATE 2-8-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
			<p>Twisted off at 2144'. Have two strings of drill pipe in hole (4½") top of fish at 1205'. Plugged from top of fish 1205' to 1028' - 150 sx of cement. Sat down on plug with 20,000#; plug held.</p>

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

February 11, 1982

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed herewith are triplicate copies of "Notice of Intention to Abandon" and "Subsequent Report of Abandonment" of our well, State 2-43.

Preparations are in progress to drill a new well at a point 50' North of this location.

We thank you for your service.

Very truly yours,

SKYLINE OIL COMPANY



Clifford Selin  
Engineer

Enclosures

**RECEIVED**  
FEB 16 1982

**DIVISION OF  
OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-34005

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

State 2-43

10. FIELD AND POOL, OR WILDCAT

Grassy Trail Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T. 16 S., R. 12 E., SLM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1880' / SL, 760' / EL (NE 1/4, SE 1/4) Sec. 2, T. 16 S., R. 12 E., SLM

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
5340'

12. COUNTY OR PARISH 13. STATE  
Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form).)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded in on 12-21-81, set 50' of 16" conductor casing and 298' of 10-3/4" 40.50# K55, St&C 8RD casing with 220 sx thixotropic cement. Twisted off at 2144'. Leaving two strings of drill pipe in hole (4 1/2"). Top of fish 1205'.

Formation Sample Tops

Plugged Back as follows:

1205 - 1028'	150 sx cement Class H
518 - 443'	40 sx cement Class H
385 - 216'	100 sx cement Class H
Surface	10 sx Ready Mix.

Lower Mancos surface	
Morrison	130'
Summerville	900'
Curtis	1185'
Entrada	1310'
Navajo	2030'
TD	2144'

Abandoned 12:30 p.m. 2-9-82.

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Selin TITLE Engineer DATE 2-11-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-34005	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. State 2-43	
10. FIELD AND POOL, OR WILDCAT Grassy Trail Field	
11. SEC., T., S., M., OR BLK. AND SURVY OR ASSA Sec. 2, T. 16 S., R. 12 E. SLM	
12. COUNTY OR PARISH Emery	13. STATE Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1880' /SL, 760' /EL (NE½SE½) Sec. 2, T. 16 S., R. 12 E., S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, OR, etc.)  
5340'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill string twisted off at T.D. 2144'. Fish fell in 2 pieces. Top of fish is 1205'. Plan to plug and abandon as follows:

80 sack plug at top of fish  
50 sack plug across bottom of surface casing  
10 sack plug in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Schin TITLE Engineer DATE 2-11-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

February 12, 1982

Mr. Cleon B. Feight  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Sir:

Please find enclosed triplicate copies of the monthly report on Well State 2-43, for the months of December, January, and February.

The well was plugged and abandoned on February 9, 1982, so this is the final report for this well. A new well, State 2-43X, will be attempted 50' North of the above well and further reports will be forthcoming.

Sincerely yours,

SKYLINE OIL COMPANY

*Clifford Selin*  
Clifford Selin

Enclosures

**RECEIVED**  
FEB 16 1982  
DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
ML-34005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
State 2-43

10. FIELD AND POOL, OR WILDCAT  
Grassy Trail Field

11. SEC., T., R., M., OR BLM. AND  
SUBVY OR AREA  
Sec. 2, T. 16 S., R. 12 E.,  
S. I. M.

12. COUNTY OR PARISH  
S. I. M.

13. STATE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1880'/SL; 760'/EL (NE $\frac{1}{4}$ SE $\frac{1}{4}$ ), Sec. 2, T.16 S., R.12 E.  
SLM, Emery County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
G.R. 5340'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Monthly Report for December, 1981.  
 Began rigging up on 12-16-81  
 Started drilling on 12-21-81  
 12-24-81 Ran 8 joints 10-3/4", 40.50#, STC, 8RD, K55 casing. Pipe set at 297.89'. Cemented with 200 sx, Thixotropic, 2% CaCl, 1/4#/sx Flocele, yield 1.45 CF/S, weight 14.8#. Bumped plug with 1200 psi.  
 12-31-81 TD 398'

**RECEIVED**  
FEB 16 1982  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Selin TITLE Engineer DATE 2-11-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
**ML-34005**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**State 2-43**

10. FIELD AND POOL, OR WILDCAT  
**Grassy Trail Field**

11. SEC., T., R., M., OR S&W. AND SUBST. OR AREA  
**Sec. 2, T. 16 S., R. 12 E.**

12. COUNTY OR PARISH  
**SLM**

13. STATE  
**SLM**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**SKYLINE OIL COMPANY**

3. ADDRESS OF OPERATOR  
**2000 University Club Bldg., Salt Lake City, Utah 84111**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**1880'/SL; 760'/EL (NE $\frac{1}{2}$ SE $\frac{1}{2}$ ), Sec. 2, T.16 S., R. 12 E., SLM, Emery Co., Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
**G.R. 5340'**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Report for January, 1982.

- 1-8-82 TD 2144' Twisted off string.
- 1-24-82 Plugged back to 1104' with 80 sx cement, 25# sand,  $\frac{1}{2}$ #/sx Flocele 3% CaCl. Attempted to side track.
- 1-30-82 Plugged back to 517' with 210 sx of cement, Class H,  $\frac{1}{2}$ #/sx Flocele, 3% CaCl, 2#/sx 20-40 sand. Side tracked with 9-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Selzer TITLE Engineer DATE 2-11-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-34005

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

State 2-43

10. FIELD AND POOL, OR WILDCAT

Grassy Trail Field

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

Sec. 2, T. 16 S., R. 12 E.,

12. COUNTY OR PARISH 13. STATE SLM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
2000 University Club Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1880'/SL; 760'/EL (NE 1/4 SE 1/4), Sec. 2, T. 16 S., R. 12 E., SLM, Emery County, Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether of, to, or, etc.)  
G.R. 5340'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Report for February, 1982.

Feb. 1 to 6 - Attempted to side track plugs.

Feb. 9 - Plugged and abandoned well 12:30 p.m. 2-9-82

Plugged back as follows:

1205 - 1028'	150 sx cement Class H
518 - 443'	40 sx cement Class H
385 - 216'	100 sx cement Class H
Surface	10 sx Ready Mix

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford Selin

TITLE Engineer

DATE 2-11-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_