

Pages Reviewed:

Computer Analyzed log

CON, DIL

1
0066

PULLMAN

HANTAGONE FLOOR 2 1-26

NE 1/4 SW 1/4 SEC 26

9/1/26

1 OF 2

HILL

DECKSO

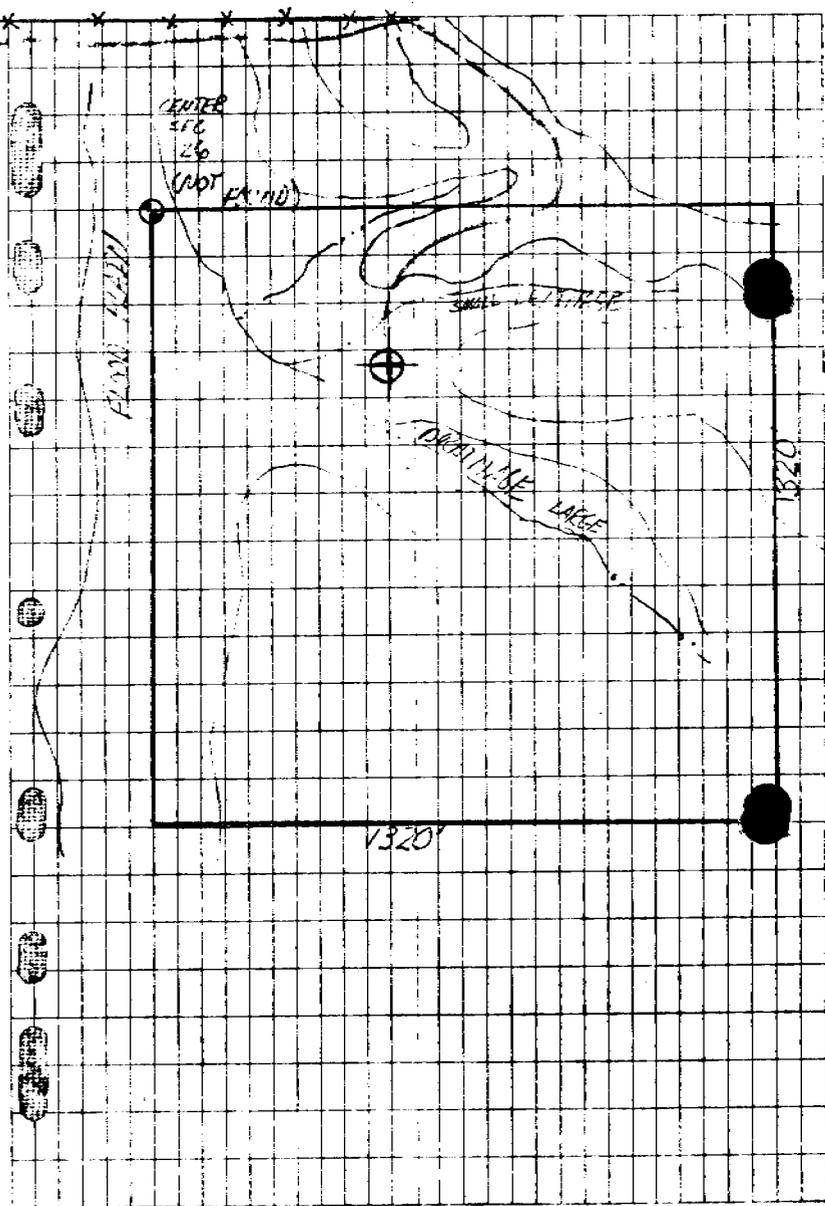
MCDONALD

Drawn
5/1/26
1951

T205 RTE SEC 26, SW 1/4, NE 1/4

WELL SITE AT BASE OF SMALL RIDGE,
LARGE DRAINAGE 100' TO THE SOUTH
OF WELL SITE APPROX 5' DEEP,
SMALL DRAINAGE 100' TO THE NORTH,
DRAINAGE TOP 100' WEST OF WHERE
ROAD INTERSECTS, SMALL DRAINAGE
1/2 FOOT DEEP,

THE ROAD FOLLOWS A WINDING
RIDGE NORTHEASTERLY FROM WELL
SITE FOR $\pm 400'$ THENCE RUNS
NORTHWESTERLY TO THE FENCE
LINE THENCE WEST ALONG SOUTH
SIDE OF FENCE



TO W 1/4 COR. SEC 26 FS
 SW 1/4 COR. SEC 26 4 LT. E. 125Y
 TO CENTER N 1/4 SW 1/4 SEC 26

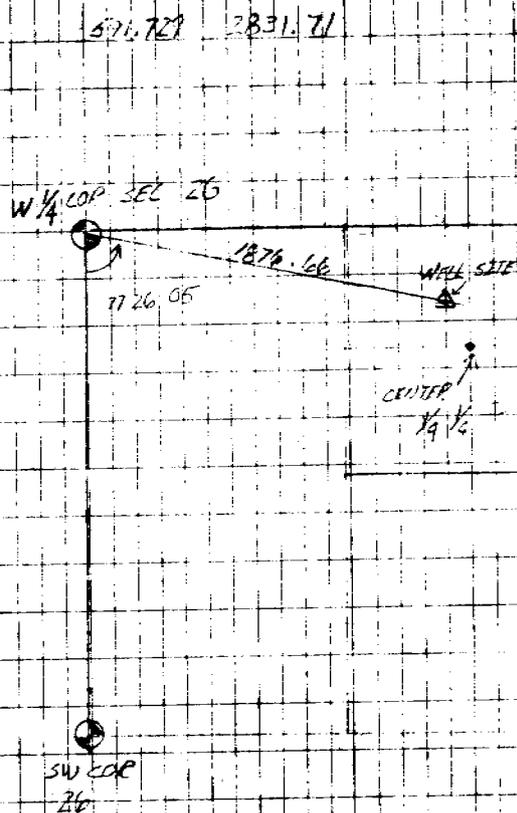
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2	154 52 06 03	.67
3	232 18 10	.68
4	309 44 19	M= 1876.67
M=	77° 26 05	1876.66

O 89 49 00

I 270 11 00

M= 0 11 00

WELL SITE ON FAIRLY LEVEL
 GROUND AT BASE OF SMALL RIDGE
 SOUTL 3RD RATE, SMALL SAGE CLOVER
 NO GRASSES



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 23 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN DIVISION PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 OIL, GAS & MINING SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 F-L Energy Corporation

3. ADDRESS OF OPERATOR
 1943 East 1700 South Salt Lake City, Ut. 84108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NE 1/4 SW 1/4 Section 26 1838 FWL #2251 FSL
 At proposed prod. zone As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Two and one half miles South of Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 660 feet

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 No other Well on lease

19. PROPOSED DEPTH
 1,500 feet

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,903

22. APPROX. DATE WORK WILL START*
 August 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Hawthorn-Federal

9. WELL NO.
 #1-26

10. FIELD AND POOL, OR WILDCAT
 Unnamed Ferron

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 26 T20S R7E SLBM

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7 5/8	20 lb.	100	Cement will be circulated to surface
6 3/4	4 1/2	9.5 lb	1,500	

It is proposed to fully test and evaluate the Ferron Formation by drilling through the Ferron and approximately 100 feet into the Turunk Shale. Air will be used as the circulating media. No coring or drill-stem testing is planned. The logs will be a Gamma Ray-Caliper, Compensated Neutron-Density and V.D.L. logs. All Federal and State Regulations will be fully adhered to.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 9-4-81
 BY: *M.S. Minder*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

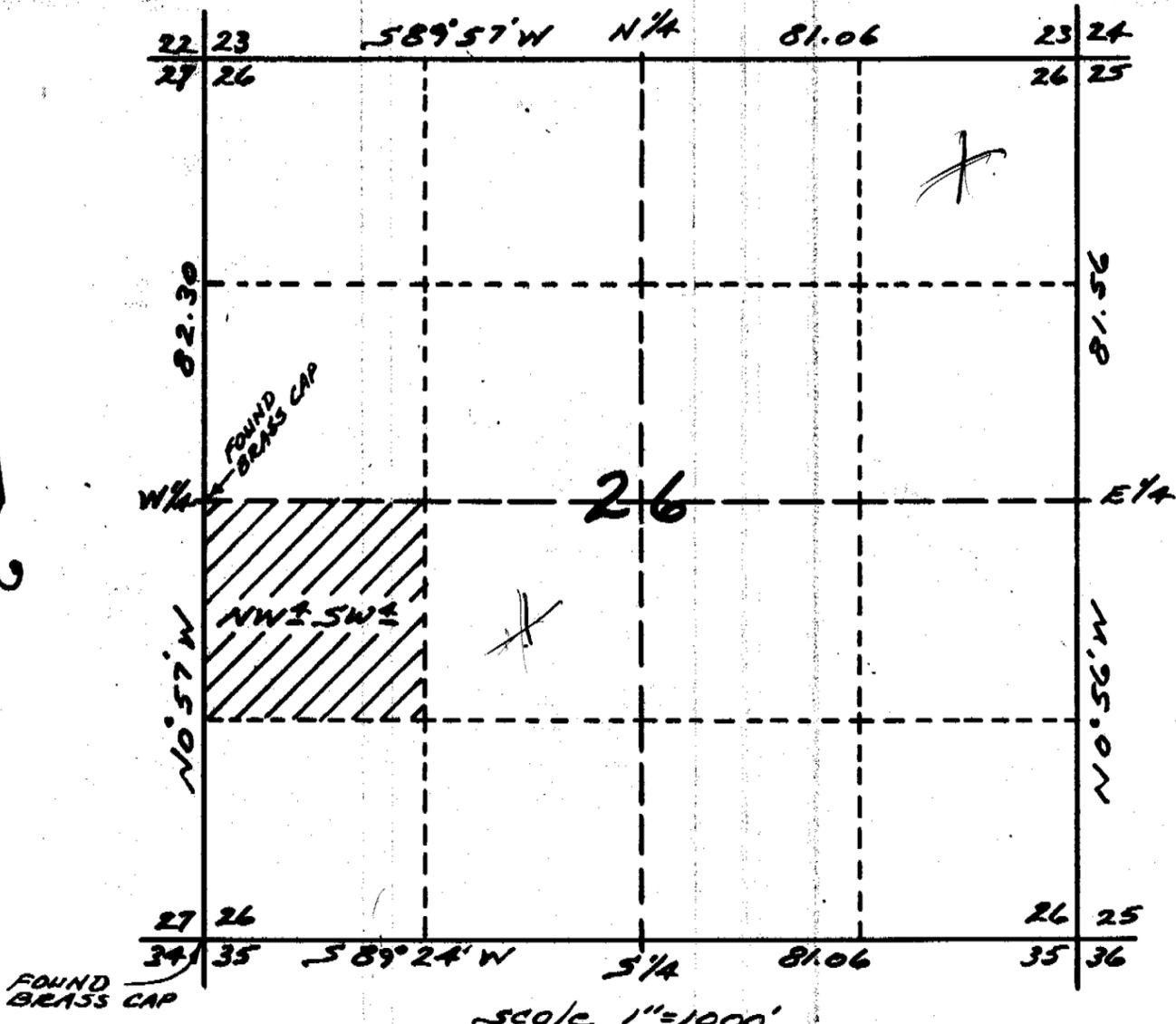
24. SIGNED *Paul Pullman* TITLE President DATE 7-16-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

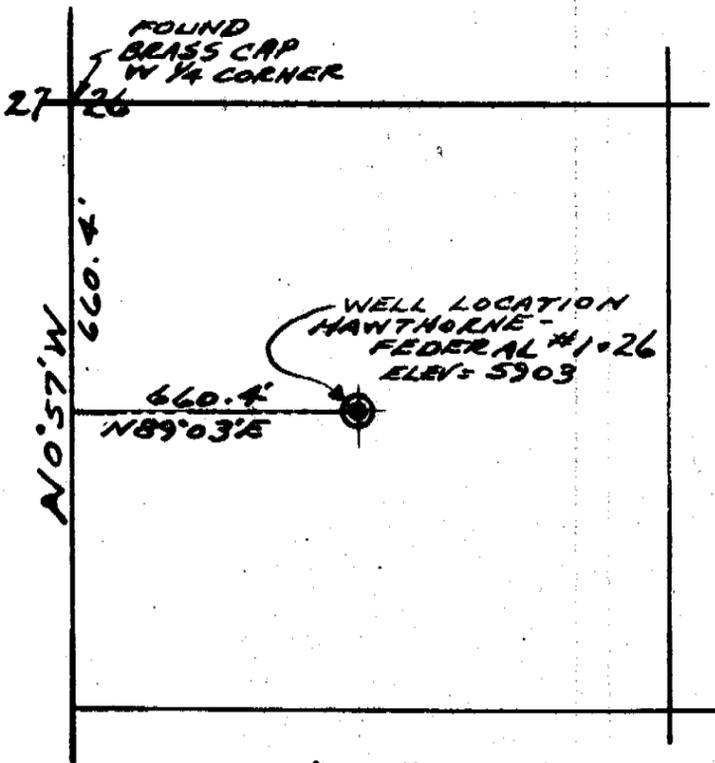
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



scale 1"=1000'

SECTION 26
 TOWNSHIP 20 SOUTH, RANGE 7 EAST,
 SALT LAKE MERIDIAN, UTAH
 DEPENDENT RESURVEY



scale 1"=400'
 NW 1/4 - SW 1/4 OF SEC. 26
 T. 20S, R. 7E, S.L. MER. UTAH

*ELEVATION TAKEN FROM
 U.S.G.S. QUAD SHEET.
 ELEV. = 5903

EMERY COUNTY, UTAH

SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

M. Carl Larsen
 M. CARL LARSEN
 REGISTERED UTAH SURVEYOR
 CERTIFICATE (LICENSE) N°2970

JULY 1981
 DATE

WELL LOCATION - HAWTHORNE - FEDERAL #1-26 NW 1/4 OF SW 1/4, SEC. 26, T. 20S, R. 7E, S.L.M. UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY 1943 EAST 1700 SOUTH STREET SALT LAKE CITY, UTAH, 84108 (1-801-364-1063)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS AND LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)		
DRAWN BY: E.R.D.	SCALE AS SHOWN	DRAWING NO
CHECKED BY: MCL	DATE: JULY 1981	5-0066-818
APPROVED BY: MCL	JOB N° LEM0066-818	

- 1) The surface material is weathered Mancos Shale mixed with fine-grained aeolian silt-stone. Some of the cliff exposures include the Upper Ferron Sandstone.
- 2) The estimated tops of important and recognizable geologic markers are:

Mancos Shale	Surface
Lower Ferron	1,000 ft.
Tununk Shale	1,400 ft.
- 3) The estimated depths at which important water, oil and gas is expected to be encountered are:

Lower Ferron Sand	1,000 ft.	Gas and/or Oil
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There are no water sands expected to be encountered while drilling this well.
- 4) The casing program as previously indicated will consist of 100 feet of 7 5/8 inch. 11 lb/ft surface casing and 1500 feet of 4", 9.5 lb/ft production casing. The surface casing will be set and cement will be circulated to surface. The 4" production casing will be cemented with 250 sacks of cement. This is a calculated 25% excess amount of cement necessary to cement the entire string to surface.
- 5) The schematic diagram of the B.O.P. is attached. The 3000 psig working configuration will be used. Also, dependent upon the height from ground level to the return flow, a hydril or equivalent type of B.O.P. will be utilized as the top piece of the B.O.P. stack.
- 6) It is planned to drill this well using air as the circulating medium. The only water anticipated to be used will be that employed in cementing the casing.
- 7) The auxiliary equipment to be used will be that applicable to prudent air drilling practices. The bleed line will be terminated at a minimum distance of 150 feet from the rig. A relatively small bleed pit will be utilized.
- 8) It is planned to utilize open-hole logs in this well. They will consist of a gamma ray compensated neutron formation density log, as well as a compensated sonic log and fracture detection log.
- 9) It is not anticipated that any H₂S, abnormal pressures or high temperatures will be encountered in drilling this well.
- 10) It is expected to commence operations immediately upon permit approval. The estimated time to drill this well will be five (5) days.

POOR COPY

WELL CONTROL EQUIPMENT

1. Surface Casing

- A. Hole size for the surface casing will be 10 3/4"
- B. Setting depth for the surface casing will be approximately 100'
- C. Casing specifications are 7 5/8" o.d; H-40, 20 lb/ft 8rd thread, Condition "A".
- D. Anticipated pressure at setting depth is approximately 40 psig.
- E. Casing will be run and cement will continue to be mixed until returns are evident at surface.
- F. Top of the surface casing will be at ground level.

2. Casing Head

- A. The flange size will be 6" series 300 new equipped with 2 inch ports with nipples and 2" 1,000 lb. working pressure valves. Casing head and valves will be set above ground.

3. Intermediate casing

- A. None

4. Blowout Preventers

- A. Double Rams, hydraulically operated, one set of pipe rams for 2 7/8" drill pipe, and one set of blind rams. They will be equipped with a mechanical closing device for back-up service. A hydril or similar type is planned to be used as the top piece of the B.O.P. stack.

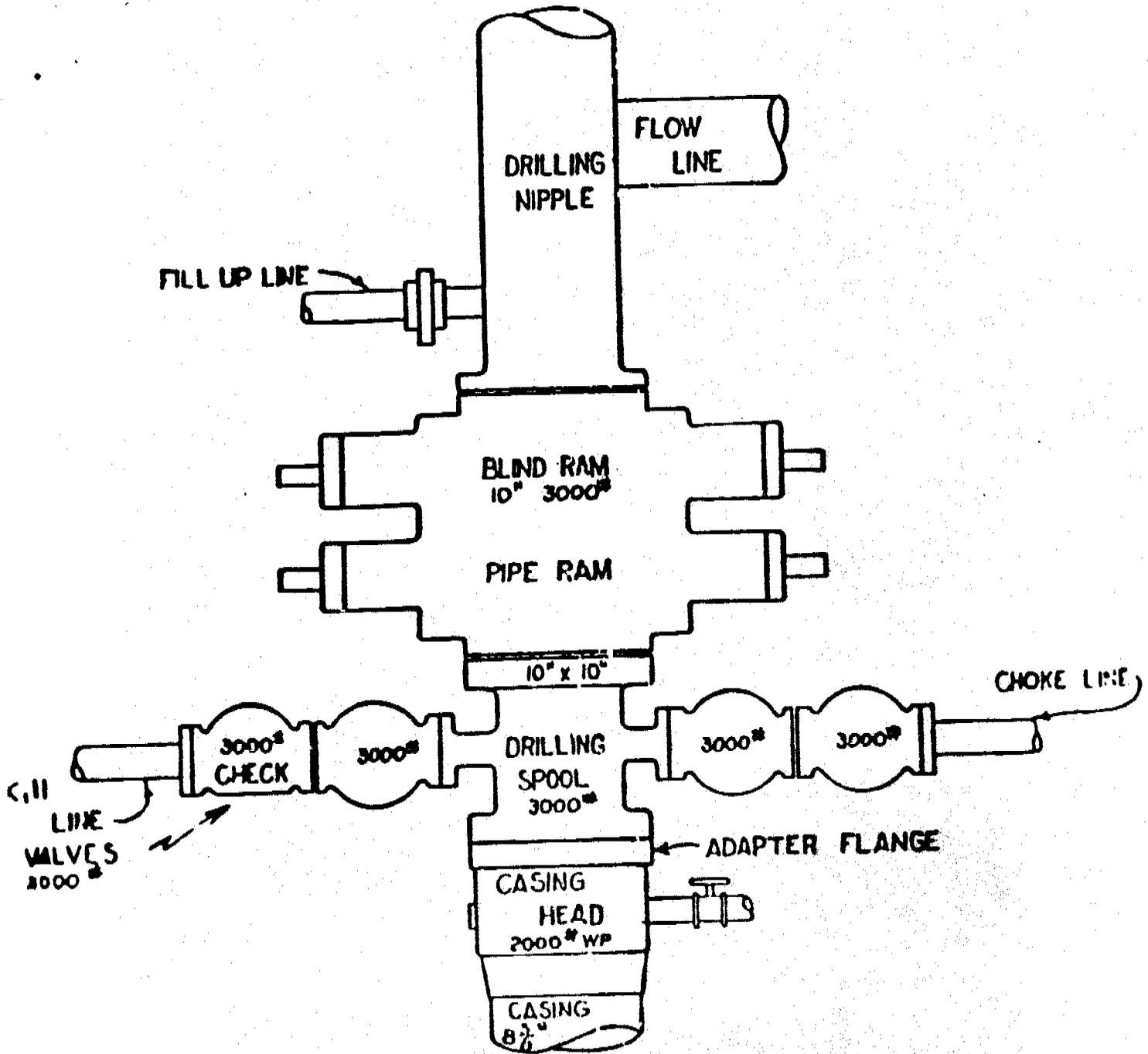
5. Auxilliary Equipment

- A. All that is standard for safe and prudent air drilling operations.

6. Anticipated Pressures

- A. The anticipated pressure that is expected to be encountered will be approximately 350 psig.

POOR COPY



F-I Energy Corp.
 BLOWOUT PREVENTER DIAGRAM

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS -- for the location of the proposed well and the existing roads, see the attached topographic map.
 - A. The proposed well is located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 26, T 20S R7E, SLBM, Emery County, Utah.
 - B. The proposed well is approximately two and one-half miles south of Ferron, Utah, along State Highway 10, thence 1 $\frac{1}{2}$ miles due east. A request will be made of the Utah Department of Transportation for an access way off the State Highway.
 - C. The proposed route is color coded in blue on the topographic map, from Ferron, Utah, to the well site.
 - D. Not applicable.
 - E. This is a proposed development location, and the only existing road within a 1-mile radius of the well site is State Highway 10.
 - F. There are no plans for the improvement or maintenance of the existing road (Utah State Highway 10) other than the normal maintenance of the road as provided by the Utah Department of Transportation.

2. PLANNED ACCESS ROADS

A planned access road will originate on Utah State Highway 10, and will proceed eastward for a distance of 1 $\frac{1}{2}$ mile. The access road will originate on Mancos Shale, and will be very lightly graded during the drilling of this well. If the well is productive, the road will be contoured, sloped, and ditched. If, in the event a dry hole occurs, water bars will be made and the road restored to, as closely as possible, original conditions.

- (1) The width of the proposed access road will be 16 feet.
- (2) The grade of this access road will vary from flat to 8%, and will not exceed this amount. The road will be constructed from native borrow accumulated during construction.
- (3) No turnouts are planned for this access road at this time, since none should be necessary.
- (4) No drainage design is required for the planned access road in this developmental stage of the project.
- (5) No culverts are planned in this development stage. No major cuts or fills are necessary for building the proposed access road.
- (6) The surfacing material shall be the native borrow material. No other material for construction is anticipated.

2. PLANNED ACCESS ROADS, cont.

- (7) No gates, cattleguards, or fence cuts are necessary in the building of this access road.
- (8) The road is presently not flagged, and not paved.

3. LOCATION OF EXISTING WELLS

The well location plat for Emery, County indicates the existing wells in the immediate area of the proposed well site. The indicated wells are believed to be no longer productive. There are no other known wells, either productive, abandoned, or dry, than is shown on the attached plat.

- (1) Water wells -- None
- (2) Abandoned wells -- None
- (3) Temporarily abandoned wells -- None
- (4) Disposal wells -- None
- (5) Drilling wells -- None
- (6) Producing wells -- None
- (7) Shut-in wells -- None
- (8) Injection wells -- None
- (9) Monitoring or observation wells for other resources -- None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A. There are no existing production facilities located within one mile of the proposed well, which are owned or controlled by the lessee/operator.

- (1) Tank batteries -- None
- (2) Production facilities -- None
- (3) Oil gathering lines -- None
- (4) Gas gathering lines -- None
- (5) Injection lines -- None
- (6) Disposal lines -- None

B. There are two diagrams attached. One indicates the location of production equipment in the event the well is oil productive. The second diagram indicates the production equipment for a gas well. All lines will be coated and wrapped and buried. The land usage

4. LOCATION OF EXISTING AND PROPOSED FACILITIES, cont.

for this equipment will be held to an absolute minimum.

- (1) See Drilling Rig Layout for the pad layout.
 - (2) See Drilling Rig Layout for the dimensions of the facility.
 - (3) Construction materials will be native borrow or cut exposed on the site.
 - (4) Fences at the pits, wellhead, etc., will be constructed as protective measures and devices to protect livestock and wildlife.
- C. After operations cease, and provided surface disturbances have occurred, the surface will be leveled and sloped to pre-existing conditions. Recommendations for reseeding will be taken from BLM guidelines.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. The water usage at this well site will be very minimal. The water required will be obtained from Ferron Creek, from the water rights of one of the ranches in the immediate area. There are no present plans for using saline water except for a 3% KCl solution that will be used during completion operations.
- B. The water will be transported from Ferron Creek by truck on existing roads, and the planned access road. No pipeline is needed.
- C. No water well will be drilled on the site.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time. The loose weathered shale shall be pushed aside and saved. Redistribution of this material shall occur on the drilling site immediately following cessation of completion operations. Reuse of this weathered shale shall be done as requested by the jurisdictional BLM office.
- B. Items described in 6A. above are from Federal lands or private surface.
- C. The materials are to be obtained and used as described in 6A. above. If any other materials are needed, the appropriate actions will be taken to acquire them from private sources after notification has been given to the proper regulatory agencies.
- D. No other access roads are required other than described in Section 2 above.

7. METHODS FOR HANDLING WASTE DISPOSAL

- (1) Cuttings -- A small reserve pit (12' X 20') will be used as a blooie line collection pit, and will be used for cuttings.
- (2) Drilling fluids -- A small reserve pit will be used to contain and dispose of drilling fluids.
- (3) Produced fluids (oil, water) -- The reserve pit will also be used to contain and dispose of any produced fluids, and any excess water that might be used.
- (4) Sewage -- A sanitary hole will be constructed on the site to contain and dispose of any sewage.
- (5) Garbage and other waste material -- Covered trash cages will be constructed, and all trash collected will be picked up and hauled away.
- (6) The reserve pit will be folded in and recontoured as soon as possible following the completion of operations. The sanitary hole will also be treated in this manner. Both areas will be reseeded. The covered trash cages will be removed.

8. ANCILLARY FACILITIES

One motor home (self-contained) and one dog house will be used on location. No additional ground or facilities will be used for this equipment. There are no plans for an airstrip. For emergency facilities, Carbon County Airport will be used.

9. WELL SITE LAYOUT

The plan for the layout of the drilling equipment is indicated in the schematic Diagram for the Drilling Rig Layout. There may be slight additions or deletions that may occur if the drilling contractor decides to add or delete from the anticipated facilities. The plat indicates the following:

- (1) Cross sections of the pad, showing details of the cuts and fills. As this location is relatively flat, a minimum amount of cut and fill will be needed.
- (2) Location of the mud tanks, reserve, burn and trash cages, pipe racks, living facilities, and soil material stockpiles.
- (3) Rig orientation, parking areas, and access roads.
- (4) All pits in the development stage of the project will be unlined. As indicated in the separate production facilities plats for gas or oil, the fluid pits would be lined.

10. PLANS FOR RESTORATION OF SURFACE

- (1) After drilling operations have been concluded and equipment removed, the well site areas will be cleaned, leveled, reseeded, and restored to blend with the surrounding topography. The pits will be covered, and all trash will be removed.
- (2) Reseeding will be done at the direction of the BLM. The F-L Energy Company has on record a \$25,000.00 Statewide Federal Bond.
- (3) All pits will be fenced prior to disposal of any waste material, and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until the restoration of the surface has commenced.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once restoration activities have begun, they shall be completed within 60 days.

11. OTHER INFORMATION

- (1) Land description: The area is fairly flat, but is also in near proximity to several rolling hills to the south. The Wasatch Plateau is to the west, and the San Rafael Swell lies to the east.
- (2) There are no other surface-use activities and surface ownership of the involved lands.
- (3) There are no water, occupied dwellings, archeological, historical, or cultural sites in the proximity of the well site. The only structure of interest within 3 miles of the site is Utah State Highway 10.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

The F-L Energy Company is the designated Operator of the lease. The Operator's supervisor will be:

Mr. Patrick L. Driscoll, P. E.
1933 East Tartan Avenue
Salt Lake City, Utah 84108
(801) 582-7247

13. CERTIFICATION

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill-site and proposed access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the F-L Energy Company and its contractors and subcontractors in conformity with this plan the terms and conditions under which it is approved.

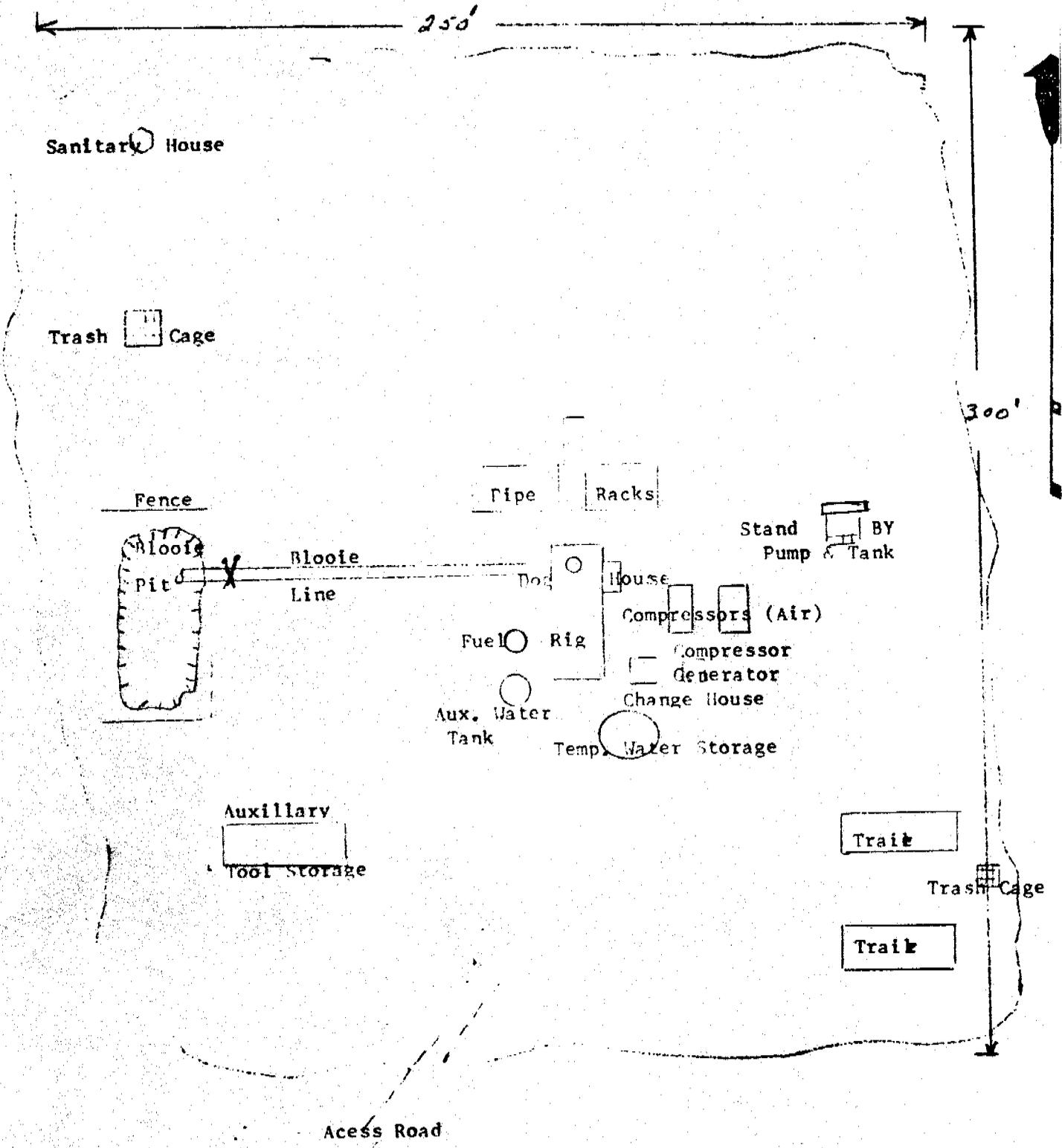
7-16-81

Date



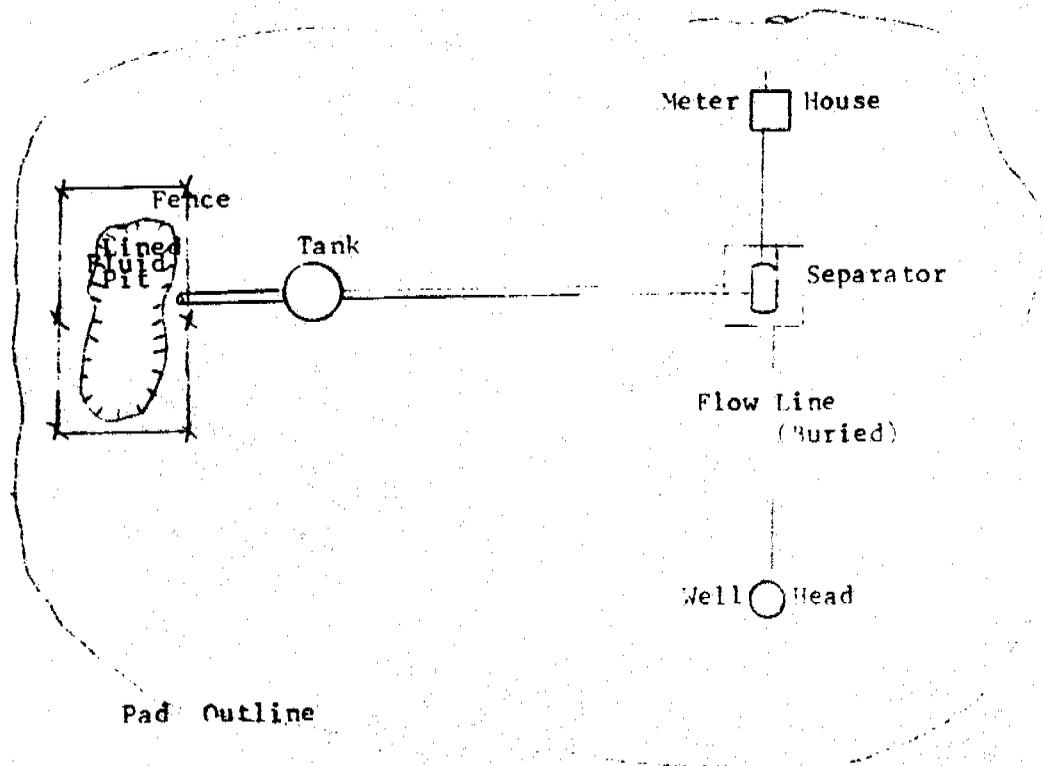
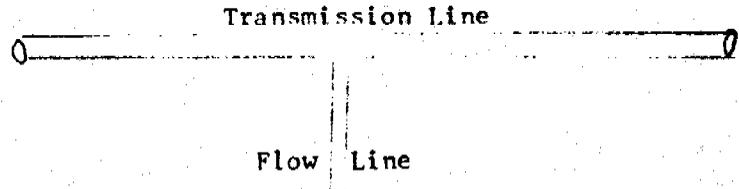
Paul Pullman
President
F-L Energy Company

Drilling Rig Layout



Scale 1" = 50'
(approximate)

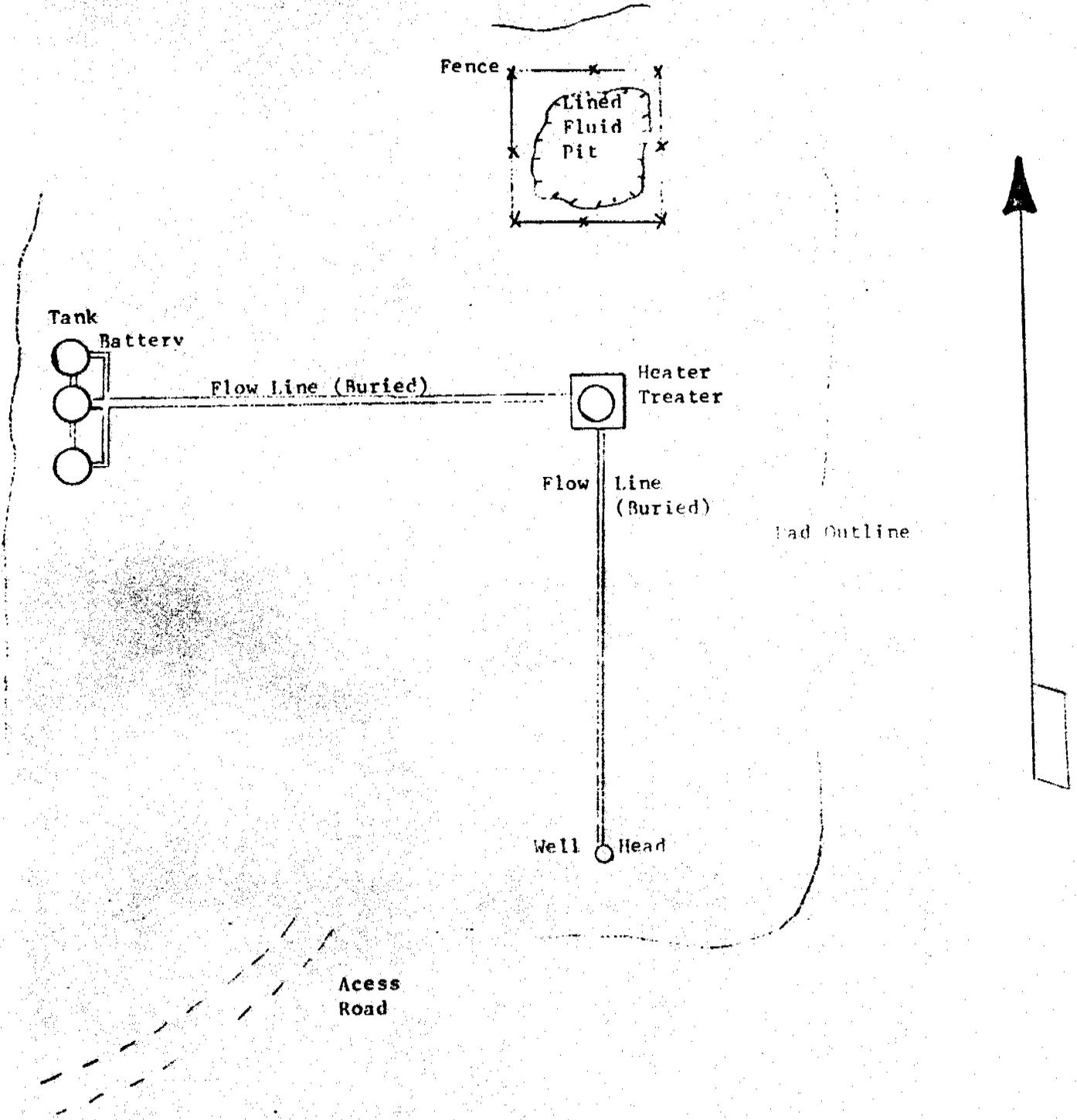
F-L ENERGY COMPANY
Production Facilities
Gas



Access Road

Approximate Scale: 1" = 50'

F-I. ENERGY COMPANY
Production Facilities
Oil



Approx. Scale: 1" = 50'

United States Department of the Interior
 Geological Survey
 Oil and Gas Operations
 2000 Administration Building
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name F.L. ENERGY CORP. HAWTHORN 1-26
 Project Type OIL OR GAS WELL
 Project Location 2121' FSL AND 519' FWL SEC 26 T20S R7E
 Date Project Submitted 7-16-81

FIELD INSPECTION

Date 7-20-81

Field Inspection
 Participants

<u>GEORGE DIWACHAK</u>	<u>USGS</u>
<u>MERVIN MILES, LAURELLE HUGHES</u>	<u>BLM</u>
<u>PAUL PULLMAN - PATRICK DRISCOLL</u>	<u>F.L. ENERGY</u>
<u>LYNN CAIN</u>	<u>F.L. ENERGY</u>
<u>CARL HUNT</u>	<u>HUNT'S SERVICE</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

8/11/81
 Date Prepared

George J. Diwachak
 Environmental Scientist

I concur

AUG 11 1981
 Date

W. J. Matas FOR E. W. GYNN
 District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (7-27-81)					2	6	6 (7-20-81)	4, 8
2. Unique charac- teristics	1					2	6	6	4, 8
3. Environmentally controversial	1						6	6	4, 8
4. Uncertain and unknown risks	1					2	6	6	4, 8
5. Establishes precedents							6	6	
6. Cumulatively significant							6	6	
7. National Register historic places	1								
8. Endangered/ threatened species	1								
9. Violate Federal, State, local, tribal law				9 (8-11-81)			6	6	4, 8

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS
9. PRIVATE SURFACE AGREEMENT



F-L ENERGY
1-26

NW

RECOMMENDED STIPULATIONS

1. SEE BLM STIPULATIONS
2. THE DRILLSITE WILL BE MOVED 200 FEET NORTHWEST AS FLAGGED AT THE PRE-DRILL INSPECTION. PAD ORIENTATION WILL ALSO BE ROTATED 45° EAST TO BETTER FIT EXISTING TERRAIN.
3. A BUFFER STRIP OF UNDISTURBED GROUND ^{AT LEAST 15 FT. WIDE} SHALL REMAIN INTACT BETWEEN THE EAST AND SOUTH EDGES OF THE PAD AND THE TWO LARGE WASHES FLANKING THE SITE
4. ACCESS TO THE DRILLSITE SHALL FOLLOW THE FLAGGED ROUTE ADJUSTED BY BLM.
5. A MAXIMUM SURFACE DISTURBANCE OF 250 FEET BY 300 FEET WILL BE AUTHORIZED FOR PAD AND PIT CONSTRUCTION. SURFACE DISTURBING ACTIVITIES SHOULD BE LIMITED TO THE 150 FT. BY 100 FT PAD AND 20 FT. BY 75 FT BLOOMIE PIT AS DISCUSSED AT THE 7/20/81 PREDRILL INSPECTION. THE EXTRA SPACE IS AUTHORIZED FOR USE IF NECESSARY
6. THE DRILL PAD WILL BE CONSTRUCTED TO DRAIN TO THE RESERVE / BLOOMIE PIT

7. THE BLODIE LINE MUST BE AT LEAST 125 FT LONG AND BE DIRECTED INTO CUT MATERIAL OF THE BLODIE PIT.

8. THE RESERVE/BLODIE PIT WILL BE FENCED ON 3 SIDES DURING DRILLING. THE FOURTH SIDE SHALL BE FENCED ONCE THE RIG MOVES OFF LOCATION. FENCES SHALL REMAIN STANDING UNTIL RESTORATION COMMENCES.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 11 20764

OPERATOR: FL Energy

WELL NO. 1-26

LOCATION: 1/2 NW 1/4 SW 1/4 sec. 26, T. 20S, R. 7E, SLM
Emergy County, Utah

1. Stratigraphy:

Manos Shale - surface
Ferron SS - ~ 800'
Tununk ~ 1200'
→ 1500'

2. Fresh Water:

small amounts probable in Ferron SS

3. Leasable Minerals:

coal possible in Ferron SS

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

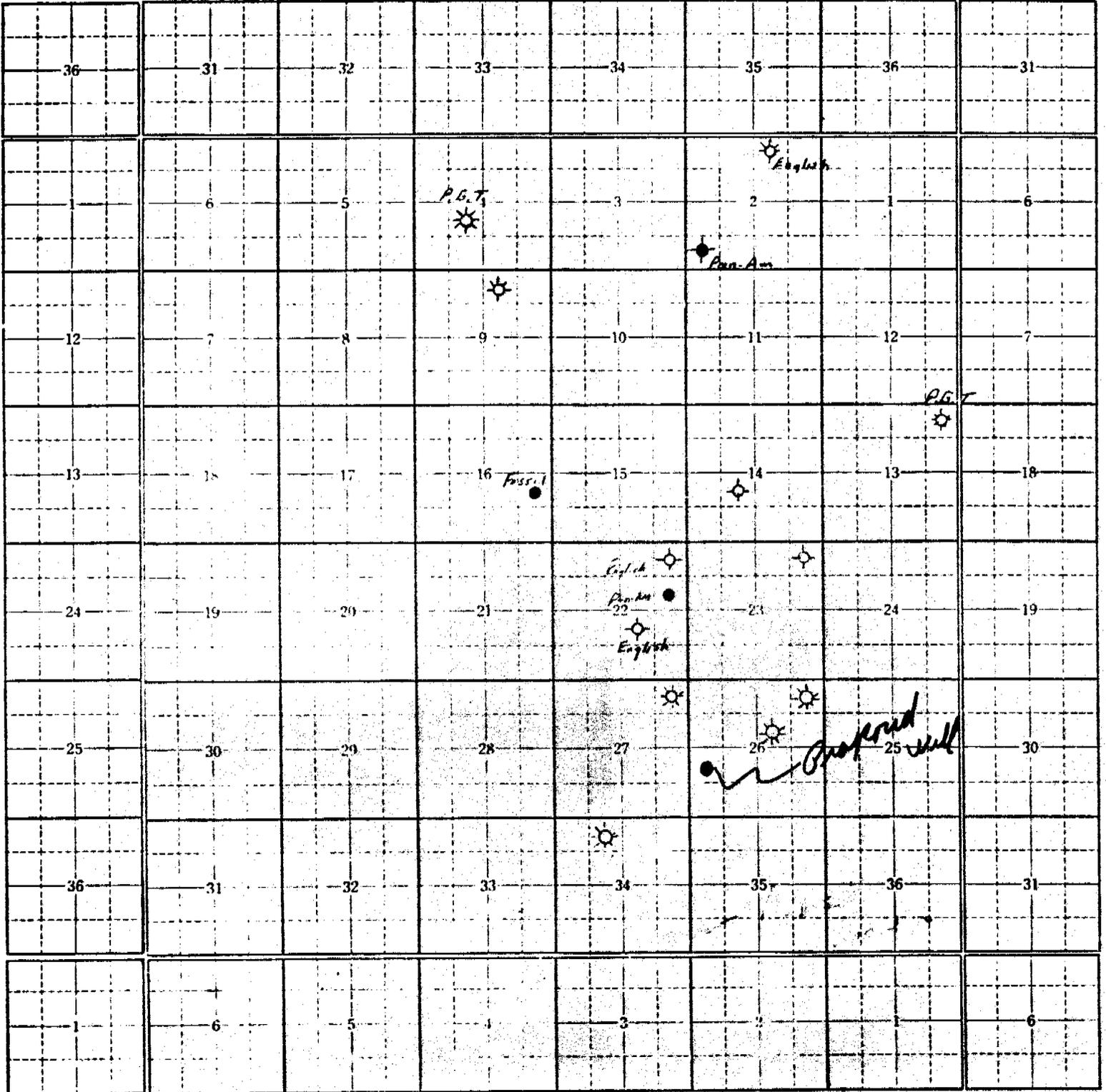
Signature: 

Date: 7-27-87

F-L ENERGY COMPANY
Well Location Plat Emery County

Township 20 South Range 7 East County Emery State Utah
Salt Lake Base Meridian

Island Township Plat



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
1943 East 1700 South, S.L.C., UT, 84108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NW¹/₄ SW¹/₄
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: As above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>X</u>		<u>Pre-Staking Inspection</u>	

5. LEASE U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Hawthorn-Federal

9. WELL NO. #1-26

10. FIELD OR WILDCAT NAME Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26
Township 20 S, Range 7 E.

12. COUNTY OR PARISH Emery 13. STATE Utah

14. API NO. _____

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Approx. 6,100 Ground Level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed to drill a well to test the Ferron Formation at this site adequately. Anticipate that this well will be drilled to a total depth of 1500 feet or approximately 100 feet into the top of the Tununk Formation. Air will be used as the circulating medium, and a series 600 BOP will be used.

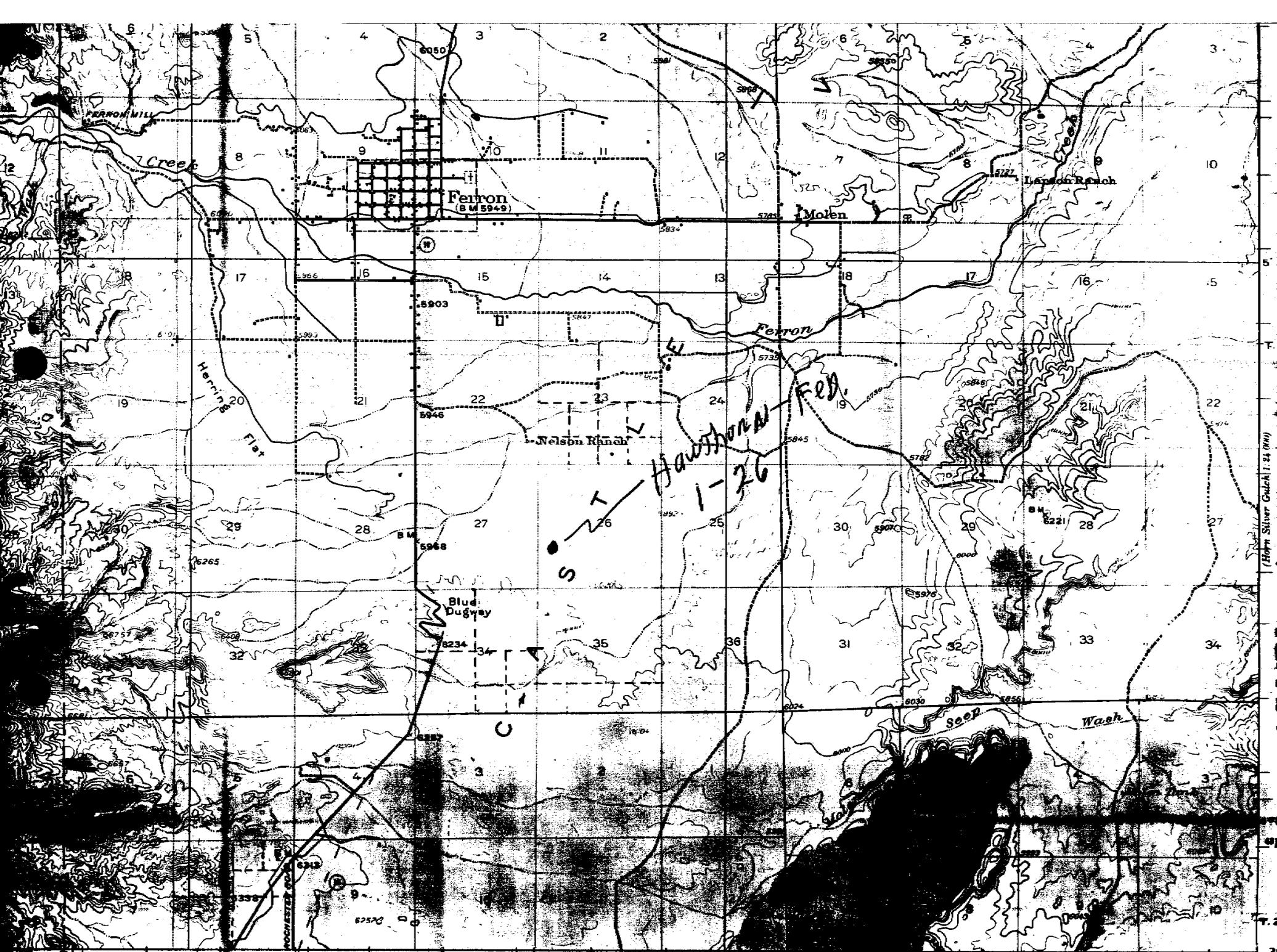
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Pullman TITLE President DATE June 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



(Shaded Relief) 1:24,000

ROCHESTER ROAD
CORE 2.2 MI.
R. 7 E
S. 10 N

R. 7 E

(Shaded Relief) 1:24,000

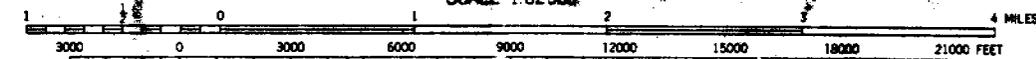
4300000 E 1 N 8 E

11100

SCALE 1:62,500

UNITED STATES GEOLOGICAL SURVEY, RESTON, VIRGINIA—1976

Polyconic projection. To place on 1927 North American datum
move projection lines 70 feet north and 50 feet west
10,000-foot grid based on Utah (Central)
rectangular coordinate system



U.S. GEOLOGICAL SURVEY

Edwin Silver Gulch 1:24,000

F-L ENERGY CORPORATION

1943 East 1700 South
Salt Lake City, Utah 84108
(801) 581-1071

BOARD OF DIRECTORS

PAUL PULLMAN
President

LYNN KANO
Secretary Treasurer

PATRICK L. DRISCOLL
Petroleum Engineer

882-7247

Date: June 16, 1981

Re: Prestaking application
F-L Energy Corporation
Hawthorn-Federal #1-26
Section 26, T20S R7E SLBM
U-20764

4/1-34
Hawthorn

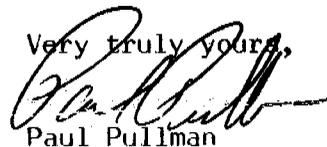
Mr. Edgar W. Guynn, Dist. Supt.
U.S. Geological Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Dear Mr. Guynn:

In accordance with NTL-6, Part A, Section 2, the F-L Energy Corporation requests an onsite inspection on the above well-site. This inspection will preclude any site work or road work and will be done prior to the actual site surveying.

A multi-use map is enclosed indicating the approximate location.

Very truly yours,



Paul Pullman

President

RECEIVED

JUN 17 1981

DIVISION OF
OIL, GAS & MINING



United States Department of the Interior

IN REPLY REFER TO

3100
U-20764
(U-067)

BUREAU OF LAND MANAGEMENT
Moab District
San Rafael Resource Area
P. O. Drawer AB
Price, Utah 84501

Memorandum

July 27, 1981

To: District Engineer, USGS, Salt Lake City, Utah
From: Area Manager, San Rafael
Subject: Additional Surface Management Requirements for
APD's F L Energy Corp. Well No. 1-26
Sec. 26, T. 20 S., R. 7 E., SLB&M

Following the onsite inspection held July 20, we would like to have the following stipulations made part of the approved permit to drill:

1. The BLM San Rafael Resource Area will be notified 48 hours before beginning any construction (phone 801-637-4584; 748-2249 after hours).
2. Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS/USFS oil and gas brochure entitled "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of topsoil, rehabilitation, etc.
3. Topsoil 6 inches deep will be wind-s^owed around the east, north and south edges of the location. Drill pad will be constructed with a slight slope toward reserve pit. When drilling is completed land will be returned to as near original contour as possible before topsoil is respread.
4. Seeding will take place about October 20 and before March 1. Seeding method will be by drilling and harrowing, and will be repeated until vegetation is successfully established. The following seed mixture will be used:

Grass

Rate

Indian ricegrass	3 lbs per acre
Crested wheatgrass	3 lbs per acre

Legumes

Castle Valley clover	3 lbs per acre (if available)
Yellow clover	3 lbs per acre

5. The road will be a single lane road not to exceed 20 feet total disturbed area, with a 16 foot travel surface. All vehicle travel will be confined to existing roads. Off road travel is prohibited. ~~A 48 inch culvert will be installed in the drainage just off of Highway 10.~~ *omit per telecon to M. Miles BLM - 8/7/81*
6. Trash will be contained in a wire cage or drum and hauled to an approved disposal site.
7. A chemical toilet will be provided at the drill site. Pit toilets will not be allowed.
8. The reserve pit will be 20 feet wide, 75 feet long and 6 feet deep in cut material.
9. All personnel movement and construction will be confined to the location and to the access road leading into the location.
10. Should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area, the BLM will be notified immediately.
11. If the well is a dry hole but water is found, the BLM will be advised as to the depth of the water found.

No threatened or endangered plant or animal species are known to inhabit the area.

An archaeological evaluation was done by Lloyd Pierson for F L Energy Corporation. We have not received the report as yet but the archaeologist verbally advised us that no cultural resources were observed or recorded in the field and no national register status sites will be affected by the drilling program.

The drilling area is no longer subject to the Wilderness Interim Management Guidelines.

Samuel R. Rowley

UNRECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 1 2 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER DIVISION OF OIL, GAS & MINING MULTIPLE ZONE

2. NAME OF OPERATOR
 F-L Energy Corporation

3. ADDRESS OF OPERATOR
 1943 East 1700 South Salt Lake City, Ut. 84108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 NW 1/4 SW 1/4 Section 26 2120' FSL + 519' FWL
 At proposed prod. zone
 As above 1000' FSL, 1000' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Two and one half miles South of Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660 feet

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 No other Well on lease

19. PROPOSED DEPTH
 1,500 feet

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,903

22. APPROX. DATE WORK WILL START*
 August 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7 5/8	20 lb.	100	Cement will be circulated to surf 250 sacks
6 3/4	4 1/2	9.5 lb	1,500	

It is proposed to fully test and evaluate the Ferron Formation by drilling through the Ferron and approximately 100 feet into the Tununk Shale. Air will be used as the circulating media. No coring or drill-stem testing is planned. The logs will be a Gamma Ray-Caliper, Compensated Neutron-Density and V.D.L. logs. All Federal and State Regulations will be fully adhered to.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul Pullman TITLE President DATE 7-16-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY WT Mactus FOR E. W. GUYNN DISTRICT ENGINEER DATE AUG 11 1981
 CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL
date of J

** FILE NOTATIONS **

DATE: Aug. 13, 1981
OPERATOR: F-D Energy Corp.
WELL NO: Hawthorne Federal #1-26
Location: Sec. 26 T. 20S R. 7E County: Emery

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-018-30088

CHECKED BY:

Petroleum Engineer: W.S. Minder 9-1-81 For a
study 320 ac drilling unit in W 1/2

Director: _____

Administrative Aide: as per cluder below, Drilling Unit
#28, has to be in NE, SW

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 7, 12-13-57 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fed Plotted on Map
Approval Letter Written
Hot Line P.I.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. U-20764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Hawthorne-Federal
9. WELL NO. #1-26
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T20S R7E SLBM
12. COUNTY OR PARISH Emery
13. STATE Utah

1. OIL WELL [] GAS WELL [x] OTHER []
2. NAME OF OPERATOR F-L Energy Company
3. ADDRESS OF OPERATOR 1943 East 1700 South, Salt Lake City, Utah 84108
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SW 1/4 (1838 FWL, 2251FSL) Section 26
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,900' Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []
PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS [x]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) []
REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that the previous location, NW 1/4 SW 1/4 of Section 26, that had previously been approved by the U.S.G.S be changed to the NE 1/4 SW 1/4 Sec. 26 in order to comply with a State approved drilling unit. Such unit is designated as Unit #28, and is incorporated in State Order #7 12/13/57

Furthermore, approval is sought from the State to an exception location under Rule C-3 as per follows:

The Surveyors notes attached to the survey plat clearly indicates that a large, deep wash occupies the center of the 40 acre tract in question. As such, a topographic exception is requested.

F-L Energy Corp. states that all leased land within a 660' radius is under common ownership and is leased to F-L Energy Corp.

18. I hereby certify that the foregoing is true and correct

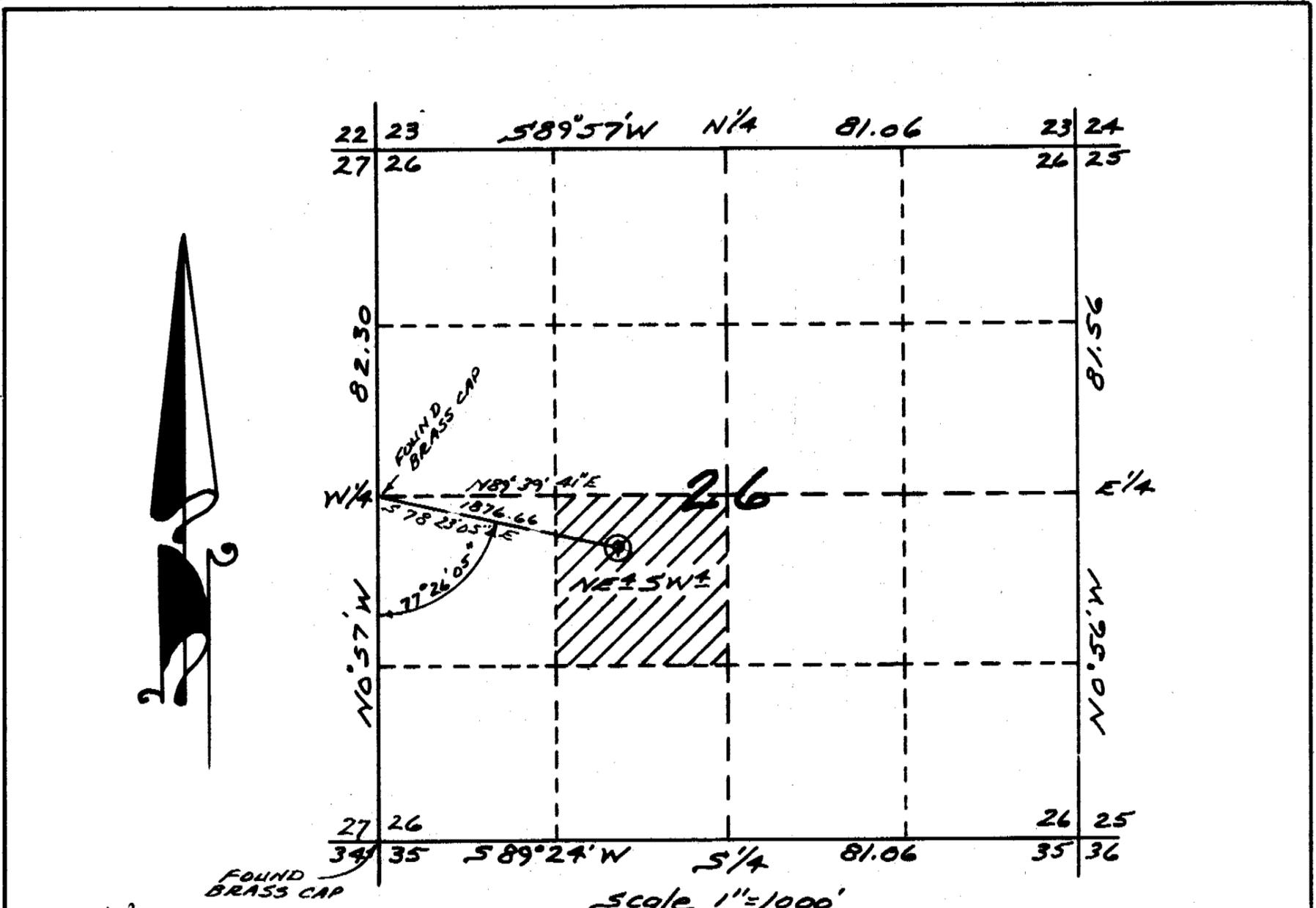
SIGNED Paul Pullman TITLE President

DATE 9-3-81

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 9-4-81 BY: M.J. ...

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE



Scale 1"=1000'

SECTION 26
 TOWNSHIP 20 SOUTH, RANGE 7 EAST,
 SALT LAKE MERIDIAN, UTAH
 DEPENDENT RESURVEY



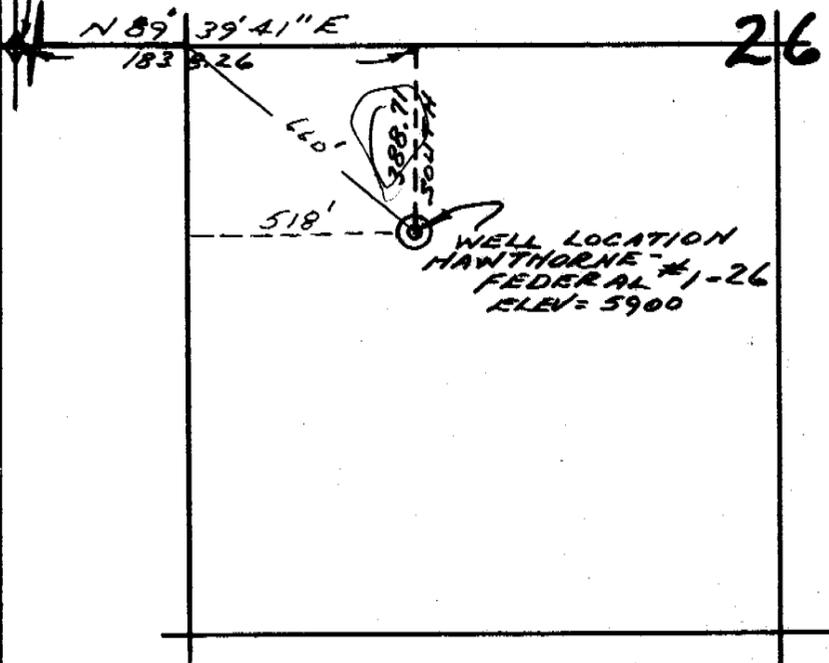
SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
 PLAT WAS PREPARED FROM FIELD
 NOTES OF ACTUAL SURVEYS MADE BY
 ME OR UNDER MY SUPERVISION AND
 THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE.

SEPT. 2, 1981
 DATE

M. Carl Larsen
 M. CARL LARSEN
 REGISTERED UTAH SURVEYOR
 CERTIFICATE (LICENSE) N° 2970

W 1/4 COR. SEC. 26
 FOUND BRASS CAP



Scale 1"=400'
 NE 1/4 - SW 1/4 OF SEC. 26
 T. 20 S., R. 7 E., S. L. MER UTAH

*ELEVATION TAKEN FROM
 U.S.G.S. QUAD SHEET.
 ELEV. = 5900

EMERY COUNTY, UTAH

WELL LOCATION - HAWTHORNE - FEDERAL #1-26 NE 1/4 OF SW 1/4, SEC. 26, T. 20 S., R. 7 E., S. L. M. UTAH		
PAUL PULLMAN OF F. L. ENERGY COMPANY 1943 EAST 1700 SOUTH STREET SALT LAKE CITY, UTAH, 84108 (1-801-364-1063)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS AND LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)		
DRAWN BY: B.R.D.	SCALE AS SHOWN	DRAWING N°
CHECKED BY: M.C.L.	DATE: SEPT. 2, 1981	6-0066-815
APPROVED BY: MCL	JOB N° LJM0066-815	

September 4, 1981

F-L Energy Corp.
1943 East 1700 South
Salt Lake City, Utah 84108

RE: Well No. Hawthorne Federal #1-26
Sec. 26 T. 20S, R. 7E,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 7, dated december 13, 1953.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-3771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30088.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: F & L Energy

WELL NAME: Hawthorne Fed 1-26

SECTION ^{NE SW} 26 TOWNSHIP 20S RANGE 7E COUNTY Emery

DRILLING CONTRACTOR Pioneer

RIG # 3

SPUDDED: DATE 9-8-81

TIME 8:00 a.m.

HOW Rotary

DRILLING WILL COMMENCE Immed.

REPORTED BY Pat Driscoll

TELEPHONE # 582-7247

DATE 9-8-81 SIGNED MTM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R255.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. **RECEIVED** and Abandon

2. NAME OF OPERATOR: **F-L Energy Corporation**

3. ADDRESS OF OPERATOR: **1943 East 1700 South**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: **N 1/2 SW 1/4 Section 26 (1838 F.W.L.)**

At top prod. interval reported below: _____

At total depth: **As above**

14. PERMIT NO. **43-015-30088** DATE ISSUED **Sept 4, 1981**

15. DATE SPUNDED **9-8-81** 16. DATE T.D. REACHED **9-12-81** 17. DATE COMPL. (Ready to prod.) **9-12-81** 18. ELEVATIONS (DF, REB, RT, CR, ETC.) **5903 G.L.** 19. ELEV. CASINGHEAD **5907 K.B.**

20. TOTAL DEPTH, MD & TVD **1110'** 21. PLUG, BACK T.D., MD & TVD **Surface** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0 -1110** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **I.L.-L.L. Neutron-Neutron Density, Gamma Ray-Caliper**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26 lb/ft	110'	10 3/4	Circ. to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **P & A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED **Patrick W. Driscoll** TITLE **Consultant** DATE **9-23-81**

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
SEP 23 1981
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. **U-20764**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME **Hawthorn-Federal**

9. WELL NO. **#1-26**

10. FIELD AND POOL, OR WILDCAT **Ferron**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Section 26**

T20S R7E SLBM

12. COUNTY OR PARISH **Emery** 13. STATE **Utah**

P&A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorn-Federal

9. WELL NO.
#1-26

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26
T20S R7E SLBM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER (Dry Hole)

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
1943 East 1700 South Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE 1/2 SW 1/2 Section 26 (1838 FWL 2251 FSL)

14. PERMIT NO.
43-015-30088

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5903 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug and abandon this well as follows:

25 Sacks Cement	850 - 750
40 sacks Cement	160 - 60
10 sacks surface	surface

The well was drilled to a total depth of 1110'

Pertinent tops are: Basal Ferron Sand 870'
Tununk Shale 1090'

There were no shows of oil, gas or water encountered in drilling this well.

Permission will also be requested from the State of Utah

RECEIVED
SEP 23 1981
DIVISION OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11-3-81
BY: M. J. Menden

18. I hereby certify that the foregoing is true and correct

SIGNED Patrick L. Driscoll TITLE Consultant DATE 9-12-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

M PEA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (Dry Hole)		5. LEASE DESIGNATION AND SERIAL NO. U-20764
2. NAME OF OPERATOR F-L Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1943 South 1700 East Salt Lake City, Utah 84108		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE 1/4 SW 1/4 Section 26 (1838 FWL 2251 FSL)		8. FARM OR LEASE NAME Hawthorn-Federal
14. PERMIT NO. 43-015-30088		9. WELL NO. 26
15. ELEVATIONS (Show whether of, to, or, etc.) 5903 Ground Level		10. STRATA AND POOL, OR WILDCAT Section 26
16. DIVISION OF OIL, GAS & MINING		11. SURVEY OR AREA T20S R7E SLBM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

RECEIVED
SEP 23 1981

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned in the following manner after receiving verbal permission from W.P. Martens (U.S.G.S.) and M. Minder (State of Utah)

25 Sacks cement	850 - 750
40 Sacks cement	160 - 60
10 Sacks cement	surface

A regulation dry hole marker will be erected and the location will be cleaned up and the pits filled.

The location and access road will be rehabilitated and reseeded at the instructions previously received from The B.L.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Patrick L. Driscoll TITLE Consultant DATE 9-12-81

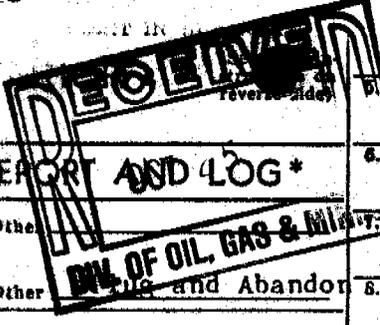
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R355.5



WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

LEASE DESIGNATION AND SERIAL NO. H-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Hawthorn-Federal

2. NAME OF OPERATOR F-L Energy Corporation

3. ADDRESS OF OPERATOR 1943 East 1700 South

9. WELL NO. #1-26

10. FIELD AND POOL, OR WILDCAT Ferron

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface NE 1/2 SW 1/2 Section 26 (1838 FWL 2251 FSL)
 At top prod. interval reported below
 At total depth As above

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Section 26

T20S R7E SLBM

14. PERMIT NO. 43-015-30088 DATE ISSUED Sept 4, 1981

12. COUNTY OR PARISH Emery

13. STATE Utah

15. DATE SPUNDED 9-8-81 16. DATE T.D. REACHED 9-12-81 17. DATE COMPL. (Ready to prod.) 9-12-81 18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 5903 G.L. 19. ELEV. CASINGHEAD 5907 K.B.

20. TOTAL DEPTH, MD & TVD 1110' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0 -1110 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN I.L.-L.L. Neutron-Neutron Density, Gamma Ray-Caliper 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26 lb/ft	110'	10 3/4	Circ. to surface	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patrick Driscoll TITLE Consultant DATE 9-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
Re- DRILL DEEPEN PLUG BACK
FEB 17 1982

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SALT LAKE CITY, UTAH
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South Suite 23 Salt Lake City, Ut 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface NE 1/4 SW 1/4 Section 26 (1838 FWL 2251 FSL)
At proposed prod. zone as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Two and one half miles South of Ferron Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660 feet

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 1500 feet

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.) 5,903

22. APPROX. DATE WORK WILL START* August 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7 5/8	20 lb	110	Cement to surface
6 3/4	4 1/2	9.5 lb	1,500	250 sacks

This well was drilled to a depth of 1110 feet. It completely penetrated the Ferron Sandstone and electrically logged with a Dil and Compensated Neutron-Density. The wrong formation parameters were utilized in the logging and the well was plugged and abandoned on 9/12/81.

The logging tapes were re-run utilizing the correct parameters, and upon analysis, indicated certain portions of the Ferron Sandstone appeared to be gas productive. It is therefore requested that a permit be issued to allow this well to be re-entered, cased, stimulated, and tested for commercial gas production from the Ferron. No new holes will be made during re-entry.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED Paul Pullman TITLE President DATE Feb. 15, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY WJ Matthews for E. W. Gynn
DISTRICT OIL & GAS SUPERVISOR DATE FEB 26 1982

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
NOTICE OF APPROVAL *See Instructions On Reverse Side
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

STATE 096

RE-ENTRY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
Re- DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South Suite 23 Salt Lake City, Ut 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface NE 1/4 SW 1/4 Section 26 (1838 FWL 2251 FSL)
At proposed prod. zone as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Two and one half miles South of Ferron Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660 feet

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 1500 feet

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,903

22. APPROX. DATE WORK WILL START* August 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorn-Federal

9. WELL NO.
#1-26

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Section 26
T20S R7E SLBM

12. COUNTY OR PARISH Emery

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7 5/8	20 lb	110	Cement to surface
6 3/4	4 1/2	9.5 lb	1,500	250 sacks

This well was drilled to a depth of 1110 feet. It completely penetrated the Ferron Sandstone and electrically logged with a Dil and Compensated Neutron-Density. The wrong formation parameters were utilized in the logging and the well was plugged and abandoned on 9/12/81.

The logging tapes were re-run utilizing the correct parameters, and upon analysis, indicated certain portions of the Ferron Sandstone appeared to be gas productive. It is therefore requested that a permit be issued to allow this well to be re-entered, cased, stimulated, and tested for commercial gas production from the Ferron. No new holes will be made during re-entry.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED Paul Pullman TITLE President DATE Feb. 15, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2/10/82
BY: US Ferguson

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL, 2251 FSL)

5. LEASE
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorne-Federal

9. WELL NO.
#1-26

10. FIELD OR WILDCAT NAME
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T20S R7E S18M Section 26

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.
43-015-30088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5903 G. L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operation Report			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for a Completion Rig

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE Apr. 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operation Report			

5. LEASE	U-20764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Hawthorne-Federal
9. WELL NO.	#1-26
10. FIELD OR WILDCAT NAME	Ferron
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 26
12. COUNTY OR PARISH	Emery
13. STATE	Utah
14. API NO.	43-015-30088
15. ELEVATIONS (SHOW DF, KDB, AND WD)	5903 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-336.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

waiting for completion r19

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 5/3/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

5. LEASE U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorne-Federal

9. WELL NO.
#1-26

10. FIELD OR WILDCAT NAME
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26
T20S R7E S18M

12. COUNTY OR PARISH Emery 13. STATE Utah

14. API NO.
43-015-30088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5903 G. L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operation Report			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Completion Rig

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

5. LEASE
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorne-Federal

9. WELL NO.
#1-26

10. FIELD OR WILDCAT NAME
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T20S R7E SLBM Section 26

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.
43-015-30088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5903 G. L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operation Report</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for completion rig

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Secretary of the Corporation 1 July 82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

5. LEASE
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorne-Federal

9. WELL NO.
#1-26

10. FIELD OR WILDCAT NAME
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26
T20S R7E S18M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.
43-015-30088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5903 G. L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operation Report</u>		

(NOTE: Report results of multiple completion or zone changes in Form 9-331.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING FOR COMPLETION RIG

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 8/6/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

5. LEASE
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorne-Federal

9. WELL NO.
#1-26

10. FIELD OR WILDCAT NAME
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26
T20S R7E S12RM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.
43-015-30088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5903 G. L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operation Report	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING FOR COMPLETION RIG

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operation Report		

5. LEASE	U-20764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Hawthorne-Federal
9. WELL NO.	#1-26
10. FIELD OR WILDCAT NAME	Ferron
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 26 T20S R7E S18M
12. COUNTY OR PARISH	13. STATE
Emery	Utah
14. API NO.	43-015-30088
15. ELEVATIONS (SHOW DF, KDB, AND WD)	5903 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for completion rig

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 10/5/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other RE-ENTRY

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operation Report - RE-ENTRY</u>	

5. LEASE	U-20764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Hawthorne-Federal
9. WELL NO.	#1-26
10. FIELD OR WILDCAT NAME	Ferron
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 26
	T20S R7E S18M
12. COUNTY OR PARISH	13. STATE
Emery	Utah
14. API NO.	43-015-30088
15. ELEVATIONS (SHOW DF, KDB, AND WD)	5903 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and plugged and abandoned through an unfortunate error. A totally inappropriate set of electrical parameters were used on the original set of logs. A correction of this error has indicated that this well has an excellent chance of becoming a commercial producer. It is planned to move in a rig as soon as possible, re-enter the hole and complete it as a gas producer.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

Subsurface Safety Valve: Manu. and Type _____ DATE: 11-9-82 Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct. BY: [Signature]

SIGNED [Signature] TITLE Secretary of the Corporation 11-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

API # 43-015-30088

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
Re- DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South Suite 23 Salt Lake City, UT 84100

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)
At surface NE 1/4 SW 1/4 Section 26 (1838 FWL 2251 FSI)
At proposed prod. zone as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Two and one half miles South of Ferron

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660 feet

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NA

19. PROPOSED DEPTH
1500 feet

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
August 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorn-Federal

9. WELL NO.
#1-26

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26
T20S R7E SLBM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

RECEIVED

FEB 7 1982

DIVISION OF OIL, GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
8 3/4	7 5/8	20 lb	110
6 3/4	4 1/2	9.5 lb	1,500

RECEIVED

NOV 23 1982

This well was drilled to a depth of 1110 feet. It completely penetrated the Ferron Sandstone and electrically logged with a D11 and compensated Neutron-Density. The wrong formation parameters were utilized in the logging and the well was plugged and abandoned on 9/12/81.

The logging tapes were re-run utilizing the correct parameters, and upon analysis, indicated certain portions of the Ferron Sandstone appeared to be gas productive. It is therefore requested that a permit be issued to allow this well to be re-entered, cased, stimulated, and tested for commercial gas production from the Ferron. No new holes will be made during re-entry.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul Pullman TITLE President DATE Feb. 15, 1982

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/17/82
BY: US Fugate

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL: (1838 FWL, 2251 FSL)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operation Report</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to re-enter this well following the remedial recompletion work on the #1-34 well, U-20764

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 12/6/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE	U-20764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Hawthorne-Federal
9. WELL NO.	#1-26
10. FIELD OR WILDCAT NAME	Ferron
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 26 T20S R7E S18M
12. COUNTY OR PARISH	Emery
13. STATE	Utah
14. API NO.	43-015-30088
15. ELEVATIONS (SHOW DF, KDB, AND WD)	5903 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (1838 FWL 2251 FSL)

5. LEASE
U-20764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawthorne-Federal

9. WELL NO.
#1-26

10. FIELD OR WILDCAT NAME
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26
T20S R7E S18M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.
43-015-30088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5903 G. L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operation Report</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to re-enter this well and attempt a completion if the current work being done on the Hawthorne #1-34 results in a commercially productive gas well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Secretary of the Corporation DATE 1-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Lease No. U 207
 Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

**MONTHLY REPORT
 OF
 OPERATIONS**

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Feb, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: #23 2020 E 3300 S SLC, Ut
 Title: _____ Sec _____ Page 1 of 1



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

F-L Energy Corporation
 2020 East 3300 South, Suite 23
 Salt Lake City, Utah 84109

Re: Well No. Hawthorne -Federal # 1-26
 Sec. 26, T. 20S, R. 7E.
 Emery County, Utah

Gentlemen:

This office received the Sundry Reports sent in ~~of~~ January and February reporting about re-entering this well; however, we have not received a Well Completion Report for the old well yet *which was completed as P&A on 9-12-81.* *thru August*

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Well Records Specialist

CF/cF
 Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
 Robert R. Norman • Margaret R. Bird • Herm Olsen

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

RECEIVED
MAY 25 1983

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

DIVISION OF
OIL, GAS & MINING

Re: Well No. Hawthorne -Federal # 1-26
Sec. 26, T. 20S, R. 7E.
Emery County, Utah

Gentlemen:

This office received the Sundry Reports sent in on January and February report about re-entering this well; however, we have not received a Well Completion Report for the old well yet.

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

9/23/81

CF/cf
Enclosure

Board: Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

MONTHLY REPORT
 OF
 OPERATIONS

Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering OK

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
 Title: _____ Sec _____

Address: #23 2020 E 3300 S SLC, UT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U 20700
Communitization Agreement No. _____
Field Name Ferron
Unit Name _____
Participating Area _____
County Emery State Utah
Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APR 7, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering ✓ OK

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Title: _____ Sec _____

Address: #23 2020 E 3300 S SLC, UT

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____

Field Name Ferron

Unit Name _____

Participating Area _____

County Emery State Utah

Operator F L Energy Corp

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1983

(See Reverse of Form for Instructions)

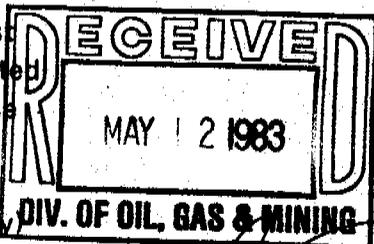
This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	<u>Plugged</u>	0	0	0	0	<u>Process of Re-entering</u>

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX



Authorized Signature: [Signature]
Title: _____ Sec _____

Address: #23 2020 E 3300 S SLC, UT

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

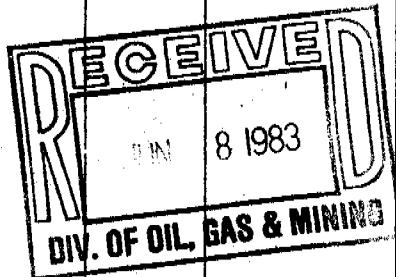
Lease No. _____
Field Name Ferron
Unit Name _____
Participating Area _____
County Emery State Utah
Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: #23 2020 E 3300 S SLC, UT
Title: _____ Sec _____ Page 1 of 1

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356

MONTHLY REPORT
 OF
 OPERATIONS

Lease No. _____
 Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUNE, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: #23 2020 E 3300 S SLC, UT

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356
 MONTHLY REPORT
 OF
 OPERATIONS

Lease No. _____
 Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of 8-5, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: #23 2020 E 3300 S SLC, UT
 Title: _____ Sec _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 13, 1983

2nd NOTICE

F-L Energy Corporation
2020 East 3300 South, Suite # 23
Salt Lake City, Utah 84109

Re: Well No. Hawthorne Federal # 1-26
2251' FSL, 1838' FWL
NE SW, Sec. 26, T. 20S, R. 7E.
Emery, County, Utah

Gentlemen:

This office contacted you on March 8, 1983 (letter enclosed). This office has been receiving Sundry Reports sent in January through August 1983 reporting that F-L Energy is in the process of re-entering this well; however, we have not yet received a Well Completion Report for the old well yet, which was completed as plugged and abandoned on September 12, 1981. Before continuance to re-enter this well, this office needs to receive a plugging report on Form OGC-3.

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356
 MONTHLY REPORT
 OF
 OPERATIONS

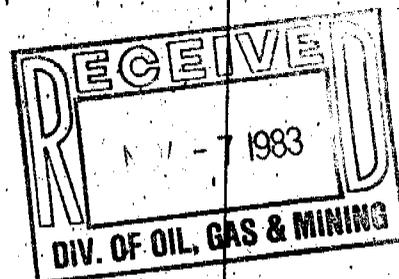
Lease No. _____
 Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Oct, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for all the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Produced	0	0	0
Sold	0	0	XXXXXXXXXXXXXXXXXXXX
Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
Injected	0	0	0
Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
Other (Identify)	0	0	0
On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356
 MONTHLY REPORT
 OF
 OPERATIONS

Lease No. _____
 Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Dec, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for at the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-25	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Produced	0	0	0
Sold	0	0	XXXXXXXXXXXXXXXXXXXX
Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
Injected	0	0	0
Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
Other (Identify)	0	0	0
On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356
 MONTHLY REPORT
 OF
 OPERATIONS

Lease No. _____
 Communitization Agreement No. _____
 Field Name Ferron
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Jan, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for let the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. _____
Field Name Ferron
Unit Name _____
Participating Area _____
County Emery State Utah
Operator F L Energy Corp
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Apr, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26	26	20S	7E	Plugged	0	0	0	0	Process of Re-entering

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Produced	0	0	0
Sold	0	0	XXXXXXXXXXXXXXXXXXXX
Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
Injected	0	0	0
Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
Other (Identify)	0	0	0
On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: 

Address: #23 2020 E 3300 S SLC UT



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 25, 1985

F L Energy
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Hawthorne Federal 1-26 - Sec. 26, T. 20S., R. 7E
Emery County, Utah - API #43-015-30088

The above referred to well has been under an operation suspended status for six months or longer. The last information this office received was a Monthly Report of Operations for April 1984 stating that this well was in the process of re-entering. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/72

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE
(Other instructions on reverse side)

RECEIVED

APR 09 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-20764	
2. NAME OF OPERATOR F.L. Energy Corp		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2020 E. 3300 So. #23 SLC, Ut 84109		5. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SW 1/4 Sec 26 1838FWL-2251 FSL		6. FARM OR LEASE NAME Hawthorn 1-26	
14. PERMIT NO. 43-015-30088		7. WELL NO. 1-26	
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 5903GL		8. FIELD AND POOL, OR WILDCAT Ferron	
		9. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 26 T20S R7E	
		12. COUNTY OR PARISH Emery	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Planning to Re-enter

18. I hereby certify that the foregoing is true and correct

SIGNED L. Reed TITLE Corp Sec DATE 4-5-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 06 1985

3162 (U-065)
(U-20764)

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF OIL
GAS & MINING

JUN 4 1985

F-L Energy Corporation
1943 East 1700 South
Salt Lake City, UT 84108

Re: Rescinding Application for
Permit to Drill
Well No. 1-26
Sec. 26, T. 20 S., R. 7 E.
Emery County, Utah
Lease U-20764

Gentlemen:

The Application for Permit to Drill the referenced well was approved on August 11, 1981. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
San Rafael Resource Area

DCC:
U-942, Utah State Office

CFreudiger/cf 06/03/85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 20, 1985

F L Energy Corporation
1943 East 1700 South
Salt Lake City, Utah 84108

Gentlemen:

Re: Well No. Hawthorne Federal 1-26 - Sec. 26, T. 20S., R. 7E.,
Emery County, Utah - API #43-015-30088

In concert with action taken by the Bureau of Land Management,
June 4, 1985, approval to drill the above referenced well is hereby
rescinded.

A new "Application for Permit to Drill" must be filed with this
office, for approval, prior to future drilling of the subject
location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/55



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1985

F L Energy
2020 East 3300 South #23
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Hawthorne Federal 1-26 - Sec. 26, T. 20S., R. 7E.,
Emery County, Utah - API #43-015-30088

This letter is to advise you that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than October 2, 1985.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File ✓

0170S/25