

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB REPORT/abd _____

Location abandoned well never drilled, as per March 15, 1982

DATE FILED 8-10-81

LAND: FEE & PATENTED _____ STATE LEASE NO _____ PUBLIC LEASE NO U-33408 INDIAN _____

DRILLING APPROVED: 8-14-81

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY API: _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION 4503 K13

DATE ABANDONED L.A. 3-15-82; well never drilled

FIELD: WILDCAT 396

UNIT: _____

COUNTY: EMERY

WELL NO: SALERATUS FEDERAL 1-25 API#43-015-30087

LOCATION 600 FT FROM X (S) LINE. 760 FT FROM XX (W) LINE SW SW 1.4 - 1.4 SEC. 25

TWP	RGE	SEC.	OPERATOR	TWP	RGE	SEC.	OPERATOR
				<u>21S</u>	<u>14E</u>	<u>25</u>	<u>MEGADON ENTERPRISES INC.</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

13

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGULAR ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
MEGADON ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
57 WEST SOUTH TEMPLE, SALT LAKE CITY, UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 SW. SW. SECTION 25, T 21S, R 14E, SLM.
 At proposed prod. zone 760' FR. W-LINE AND 600' FR. S-LINE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 10 MILES SW. OF GREEN RIVER, UTAH

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'
 16. NO. OF ACRES IN LEASE 160 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. MORE THAN 2 MILES
 19. PROPOSED DEPTH 9500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4485' GRD; 4503' K.B.
 22. APPROX. DATE WORK WILL START* AUG. 30, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	36.00#	2800'	600 sks.
8 3/4"	5 1/2"	23.00#	9500'	Approx. 1200 sks

IT IS PLANNED TO DRILL A WELL AT THE ABOVE LOCATION TO TEST THE OIL AND GAS PRODUCTIVE POSSIBILITIES OF THE MISSISSIPPIAN-LEADVILLE FORMATION AT A DEPTH OF APPROXIMATELY 8300' AND ALL OTHER FORMATIONS ABOVE THIS DEPTH. THE WELL WILL BE DRILLED WITH ROTARY TOOLS USING MUD-AIR-MUD, IN THAT SEQUENCE, FOR CIRCULATION. IT IS PLANNED TO SET ONE JOINT OF 13 3/8" CASING FOR A CONDUCTOR PIPE AND TO SET THE SURFACE CASING, 8 5/8", THRU THE WINGATE FORMATION WHICH IS KNOWN TO HAVE FRESH WATER IN THIS AREA. A BLOWOUT PREVENTER AND HYDRIL, WHICH IS HYDRAULICALLY OPERATED, WILL BE MOUNTED ON TOP OF THE 13 3/8" CASING HEAD FOR WELL CONTROL. IN THE EVENT OF PRODUCTION, 4 1/2" or 5 1/2" CASING WILL BE SET AND CEMENTED TO A POINT WHICH IS 200' ABOVE THE TOP OF THE SALT. SEE ATTACHED PROGNOSIS FOR DETAILS.

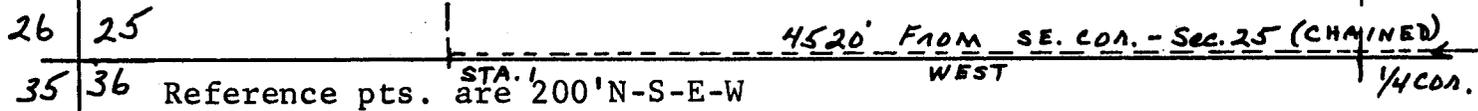
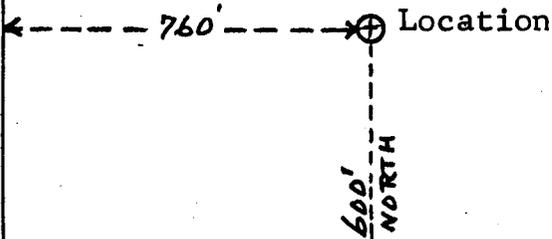
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE PRESIDENT DATE AUGUST 5, 1981
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 8/14/81
 BY: [Signature]

LOCATION PLAT FOR
 MEGADON ENTERPRISES INC.
 SALERATUS #1-25 WELL
 SW.SW.SEC.25-21S-14E
 EMERY COUNTY, UTAH
 (760 ft. from west line &
 600 ft. from south line)
 Elev.: 4485'grd.

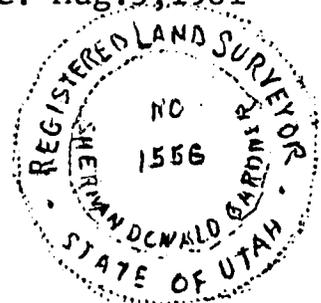
SW 1/4 SECTION 25



Scale: 1 in. = 400 ft.
 Date: Aug. 5, 1981

I, Sherman D. Gardner, do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision, and checking on July 11, 1981.

Sherman D. Gardner
 Registered Land Surveyor
 State of Utah #1556



PLAT #1

9-331 C ADDENDUM
Megadon Enterprises
Saleratus #1-25 Well
Section 25-21S-14E
Emery County, Utah

1. SURFACE FORMATION: Mancos ELEVATION: 4503' K.B.

2. ESTIMATED FORMATION TOPS:

Formation	Surface
Mancos	Surface
Dakota	200'
Cedar Mountain	300'
Morrison	400'
Summerville	900'
Curtis	1050'
Entrada	1300'
Carmel	1650'
Navajo	1780'
Kayenta	2420'
Wingate	2500'
Chinle	2750'
Shinarump	3000'
Moenkopi	3100'
Kaibab	3650'
Coconino	3790'
Cutler-Rico	4300'
Oquirrh	4550'
Hermosa	5030'
Desert Ck	6180'
Paradox Salt	6280'
Pinkerton Trail	8680'
Molas	9150'
Mississippian-Leadville	9250'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Potential Oil Zones:	3650' - Kaibab
	6180' - Desert Creek
	6900-8500' - Paradox Clastics
	9250-9500' - Mississippian-Leadville

4. CASING PROGRAM AS PER FORM 9-331C

5. PRESSURE CONTROL EQUIPMENT:

A: After surface casing is set, a casing head, Series 9.00, will be mounted on top of the casing and a blowout preventer with hydraulically operated blind and pipe rams, and a hydrill will be mounted on the casing head.

B. Fill and kill lines will be connected thru a manifold to the casing head below the blind rams.

- C. The BOP, hydril, and surface casing will be tested to 2000# for leaks before drilling out cement plug.
6. MUD PROGRAM:
- A. Will us mud and water to drill surface casing down to approximately 2800'.
 - B. Air from 2800' to 6200'.
 - C. Salt Base Mud 6200' to Total Depth (10.4#/gal.).
7. AUXILIARY EQUIPMENT:
- A. Air compressors and boosters for air drilling with rotating head and 125' of blewie line.
 - B. Kelly cock in celly and float valve in bottom of drill collars.
 - C. Safety valve for drill pipe and collars will be kept handy on the floor at all times.
8. CORING, LOGGING, TESTING PROGRAM:
- A. No coring is anticipated.
 - B. Gamma-Dual-Laterolog (TD-Surface)
 - C. Gamma-Density-CNL (TD-5000')
9. ABNORMAL CONDITIONS:
- A. No abnormal pressures or temperatures are expected.
 - B. No hazardous gases such as H₂S are expected.
 - C. Fresh water flow in Wingate will be cased off.
 - D. While drilling with gas or air, return fluids will be directed through the blow line to the reserve pit. All open fires or ignition sources will be prohibited on location while gas or air drilling. A pilot flame will be maintained at the end of the blow line (located 125' from the wellhead) to insure burning of return gases that are combustible.
10. ANTICIPATED STARTING DATES:
- | | |
|--------------------------------|--------------------|
| Start location construction: | August 10, 1981 |
| Spud Date: | September 15, 1981 |
| Complete Drilling: | November 15, 1981 |
| Completed, ready for pipeline: | December 15, 1981 |
11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished after drilling and logging.

MEGADON ENTERPRISES, INC.
MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: August 5, 1981

WELL NAME: Saleratus #1-25

LOCATION: SW. SW. Section 25, T 21S, R 14E, (760' fr. W-line and 600' fr. S-line)

ELEVATION: 4485' Grd; 4503' K.B.

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 600' FSL and 760' FWL of the above mentioned Section.
- B. Route and distance from nearest town or locatable reference point to where well access route leaves main road: From Green River, Utah proceed 5 miles west on State Highway 6 & 50 to Old Hwy 24, turn left on old Hwy 24 and proceed SW 6 miles to a cross rd. Take cross road to the left for 1.75 miles to the beginning of the proposed new access road.
- C. Access route to location color coded in red and labeled. Refer to Map 2.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Map 1.
- E. Plans for improvement and maintenance of existing roads: The roads leading to the well location should need no additional work. During wet periods, some maintenance may be required to allow travel by drilling rigs and well servicing vehicles. Dry periods may necessitate wetting the roads to control dust. The last 3/4 miles of road to the location consist of very gentle grades plus a shallow wash. This portion is on Mancos soil (silt and clay) and will require water from time to time to compact the surface.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: An access road approximately 4500 feet long will be constructed, in a westerly direction, between the east side of the pad and the gravelled x-rd. The road will be 18-22 ft. wide with a grade of less than six percent. If the well is commercially productive, the road will have bar ditches added to facilitate drainage, and will be crowned. Drainages crossed will be crossings and low water, no culverts will be needed.

3. LOCATION OF EXISTING WELLS

- A. Water Wells - None
- B. Abandoned Wells - None
- C. Temporarily Abandoned Wells - None
- D. Disposal Wells - None
- E. Drilling Wells - None
- F. Producing Wells - None
- G. Shut-in Wells - None
- H. Injection Wells - None
- I. Monitoring or Observation Wells for Other Reasons - None
- J. Proposed Wells - No others at this time

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. In a one-mile radius locate the following existing facilities owned by the lessee/operator:
 - 1. Tank batteries - None
 - 2. Production Facilities - None
 - 3. Oil Gathering Lines - None
 - 4. Gas Gathering Lines - None
 - 5. Injection Lines - None
 - 6. Disposal Lines - None
- B. If new facilities are contemplated, in the event of production above:
 - 1. Proposed location of tank battery, separator, and drainage pit shown on well pad. Refer to exhibit 3.
 - 2. Dimensions of facilities: Refer to exhibit 3.
 - 3. The production facilities will include tank battery with spill reservoir, separator, drainate pit, and, if necessary, a heater-treater. The facilities will be located as shown on Exhibit 3. The pit will be located in cut and will contain all water production and be built in accordance with NTL-2B specifications. All connection work will be done by an oilfield service company using standard oilfield materials. The tanks will have a diked enclosure (3 ft high) and 10 ft. away from tanks.
 - 4. Protective devices and measures to protect livestock and wildlife: The water production pit will be fenced with woven wire to protect wildlife and livestock.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: Water will be obtained from either of two sources: Saleratus Creek of the Green River. The source selected will depend on water availability and road conditions; Saleratus Creek is the preferred source due to its proximity. Permits for both sources will be obtained.

- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler, along the same route shown on Map 2.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be windrowed off the south and west sides of the pad for later use during rehabilitation on the disturbed areas. No additional material, is contemplated.
- B. Identify it from Federal or Indian Land: All affected land is federal and under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Materials other than that supplied by cuts on location should not be required to construct the pad and road. Refer to exhibit 4.
- D. Show any needed access roads crossing Federal or Indian Lands: The access road will cross BLM administered lands in Section 25-21S-14E. Refer to Exhibit 5.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained in the reserve pit.
- B. Drilling fluids will be contained in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. The drilling reserve pit will be fenced on three sides while drilling and on the fourth side after the rig moves off location.
- G. Statement regarding proper cleanup when rig moved out. When the rig moved out, all trash and refuse will be collected and removed from the location and hauled to a sanitary landfill. All pits will be backfilled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 4.
- B. Location of mud tank, reserve pit, trash bin, pipe racks, and other facilities: Refer to Exhibit 4.
- C. Rig orientation, parking area: Refer to Exhibit 4.
- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 1 to 1 1/2 inch layer of bentonite will be used as a lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, levelling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris, the mouse and rat holes filled. The reserve pit will be dried and backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with natural contours. These areas will then be covered with topsoil, disked and reseeded with a seed mixture recommended by BLM. If the well is not a producer, the entire pad will be reclaimed as described above.

In the event the well is not a producer, that portion of the access road requested by BLM to be rehabilitated, will be covered with topsoil, disked and reseeded with a BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed production.

- B. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- C. If any oil is on the pit, it will be removed or overhead flagging will be installed.
- D. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately Nov. 30, 1981, and will be completed within approximately one year.

11. OTHER INFORMATION

General Description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The location and access road is located on a gentle, rolling Mancos surface. Vegetation is sparse and comprised of sagebrush, cacti, shad scale, and some native grasses. Fauna include various small mammals and birds.
- B. Other surface-use activities and surface ownership of all

involved lands: The affected land is federally owned. Uranium claims and mining are current in the area.

- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: No live streams occur in the immediate area. No ranching or cultivation are present in the immediate vicinity. The I-70 freeway is about 1/3 mile south of the location. An archeological study will be conducted to determine if any archeological, historical, or cultural resources will be affected by the proposed construction.

12. LESSEE'S OR OPERATORS REPRESENTATIVES

Include the name, address and phone number of lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

W. Don Quigley
Megadon Enterprises, Inc.
Suite 240
57 West South Temple
Salt Lake City, Utah 84101
(801) 359-3575 - Business
(801) 295-1870 - Residence

13. CERTIFICATES

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by MEGADON ENTERPRISES and its contractors in conformity with this plan and terms and conditions under which it is approved.

DATE:

8/6/81

SIGNED:

W. Don Quigley

W. DON QUIGLEY
MEGADON ENTERPRISES
PRESIDENT

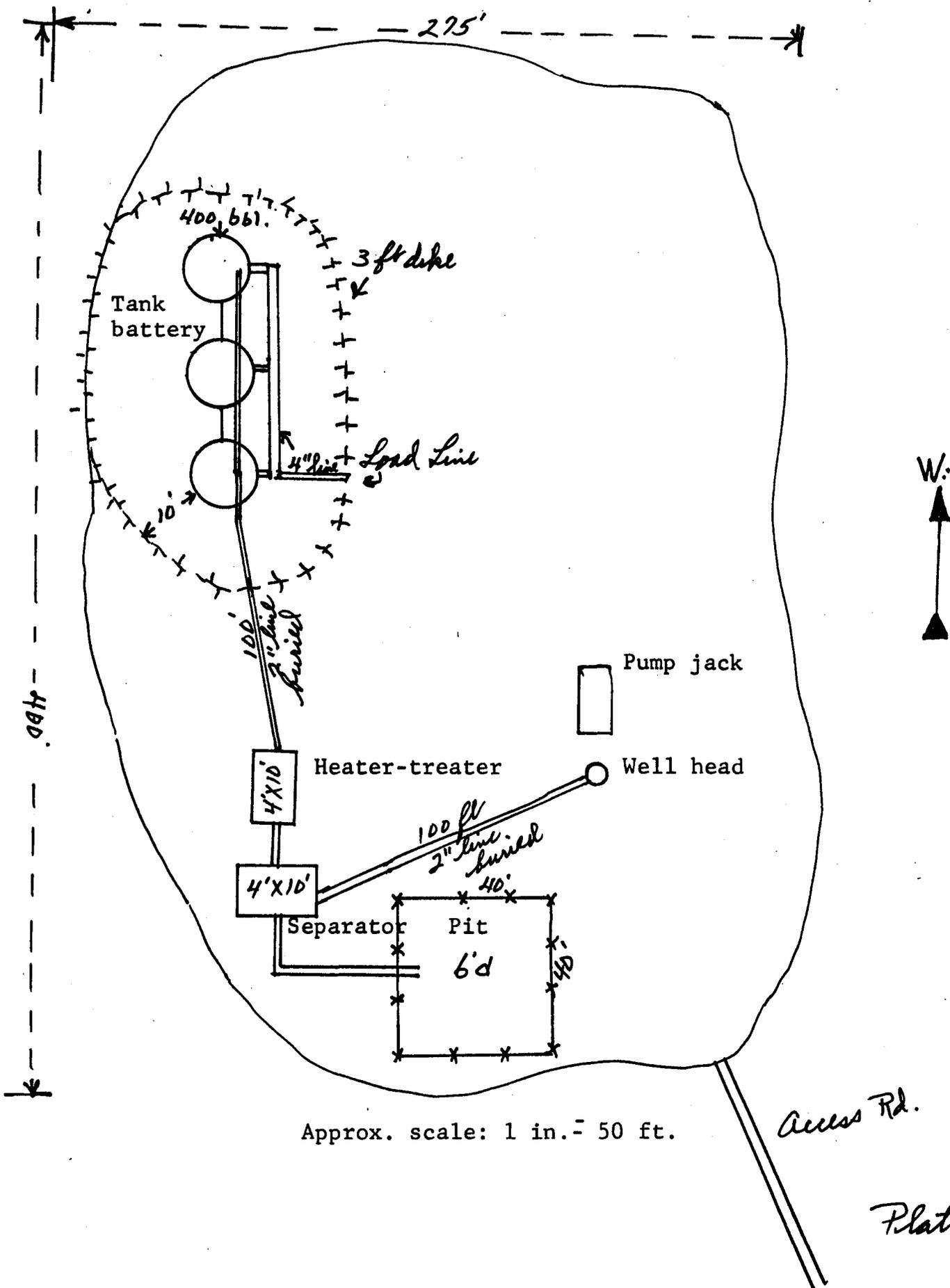
AAPG CERT. #1296
APGS CERT. #3038

PLAN FOR PRODUCTION EQUIPMENT

FOR

SALERATUS #1-25 WELL

SW.SW.SEC.25-21S-14E



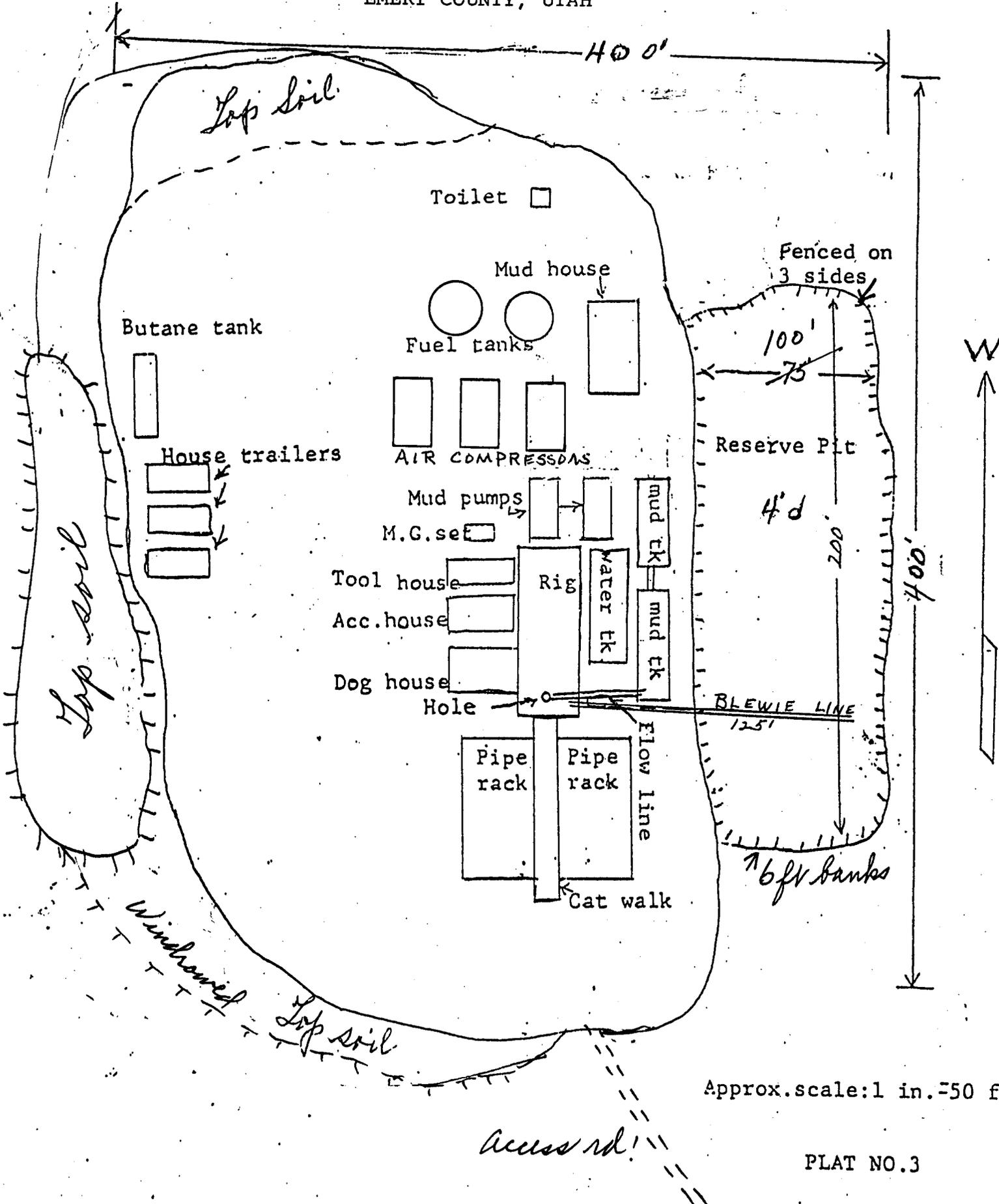
Approx. scale: 1 in. = 50 ft.

Access Rd.

Plat # 2

DRILLING EQUIPMENT LAYOUT
FOR

SALERATUS #1-25 WELL
SW. SW. SECTION 25-21S-14W.
EMERY COUNTY, UTAH

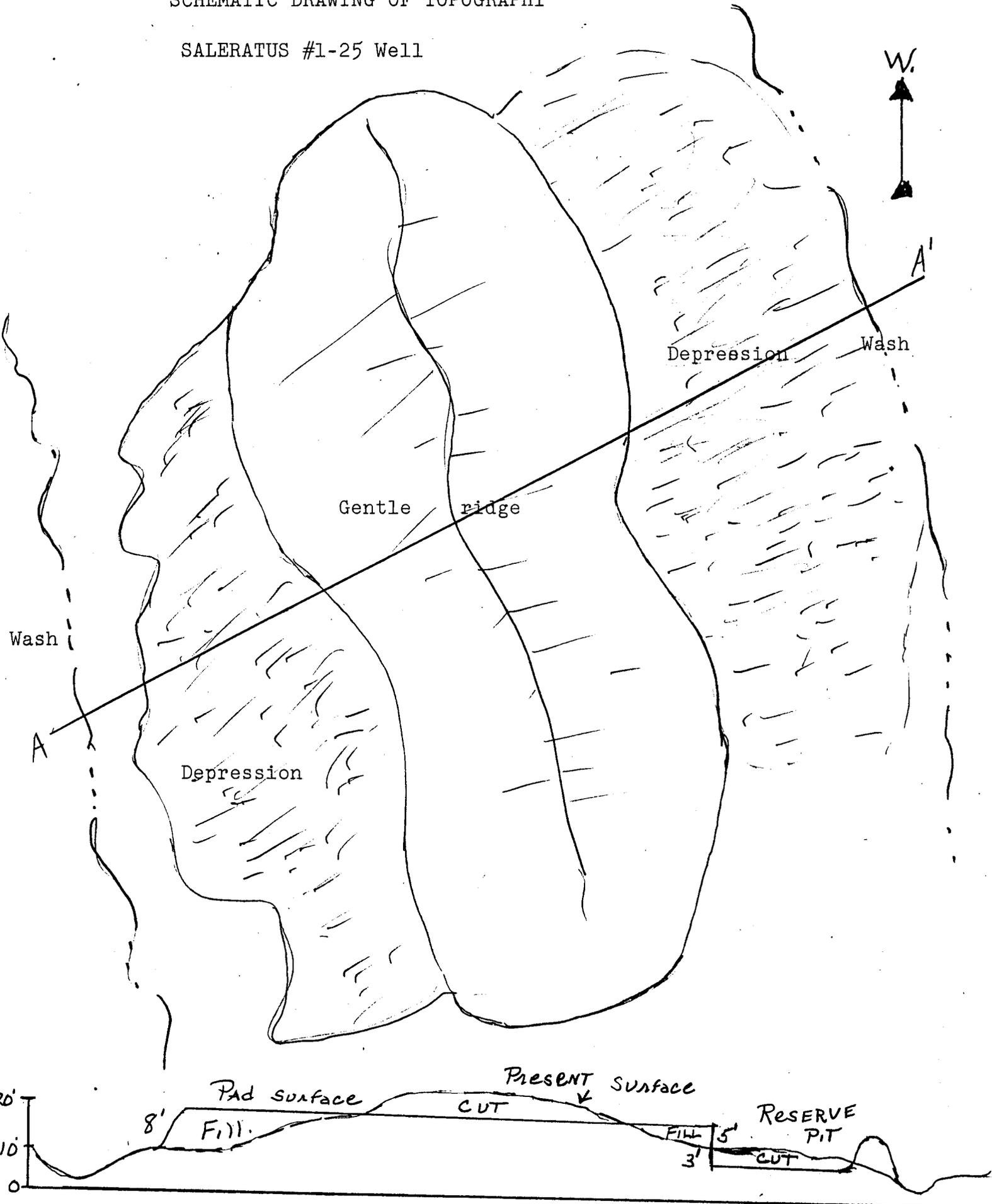


Approx. scale: 1 in. = 50 ft

PLAT NO. 3

SCHEMATIC DRAWING OF TOPOGRAPHY

SALERATUS #1-25 Well



WELL CONTROL EQUIPMENT FOR
SALERATUS #1-25 WELL,
SWCTSW SECTION 25-21S-14E.
EMERY COUNTY, UTAH

The following control equipment is planned for the above designated well:

SURFACE CASING:

- A: Hole size for the surface casing is 12 $\frac{1}{4}$ ".
- B: Setting depth for surface casing is approximately 2000'.
- C: Casing specs. are: 9 5/8" O.D, J-55, 36.00#, 8-rd thread, new or used.
- D: Anticipated pressure at setting depth is approximately 1000 lbs.
- E: Casing will be run and cemented with 600 sks of cement and with returns to the surface.
- F: Top of casing will be at ground level.

CASING HEAD:

- A: Flange size: 10", API,
- B: Pressure Rating: 3000#; Series 900; Cameron, OCT, or equivalent; new or used; equipped with two 2" ports with nipples and 2", 3000# W.P. valves. Casing head and valves will be set above ground.

INTERMEDIATE CASING:

- A: None

BLOWOUT PREVENTERS:

- A: Double Rams: Hydraulic; one set of blind rams for 4" drill pipe; 10" flange; 3000# W.P; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head and bolted down securely; pressure tested for leaks up to 2000#; Cameron, Shaffer, or equivalent. A hydril and rotating head will also be used.
- B: Fill and Kill Lines: To be connected to the 2" valve in the casing head and are to be heavy duty line pipe or tubing. The kill line will be connected to the mud pump and the flow line will be directed into the reserve pit.

AUXILLIARY EQUIPMENT:

- A: Float Valve: 3000# W.P; to be used in the bottom drill collar at all times.
- B: Kelly Valve: At least 3000# W.P; will be installed in the stand

pipe and a valve with proper sub will be available for stabbing in the drill pipe or drill collars.

ANTICIPATED PRESSURES:

A: Shut-In Pressure: The Mississippian formation at a depth of about 8300' has been recorded at about 3500#, in the Salt Wash Field. This will be the pressure that will be considered in the control program for the mud.

DRILLING FLUIDS:

A: Normal Mud or Air: Will be used to drill the well down to the top of the salt section of the Paradox Formation, which is expected at a depth of about 6300'.

B: Salt Base Mud: At a depth of about 6400', the fresh water mud or air will be converted to salt base mud to prevent wash-outs in the salt section. This will also give a mud weight of over 10#/gal which will provide for a hydrostatic pressure of about 4600# at 8000'; which should be sufficient over balance to hold the pressure of the potential reservoir at this depth.

C: Toxic Gasses: None are anticipated.

PRODUCTION CASING:

A: Production Casing Hole Size: 8 3/4"

B: Setting Depth: Approximately 9500' which should be about 300' into the Mississippian formation.

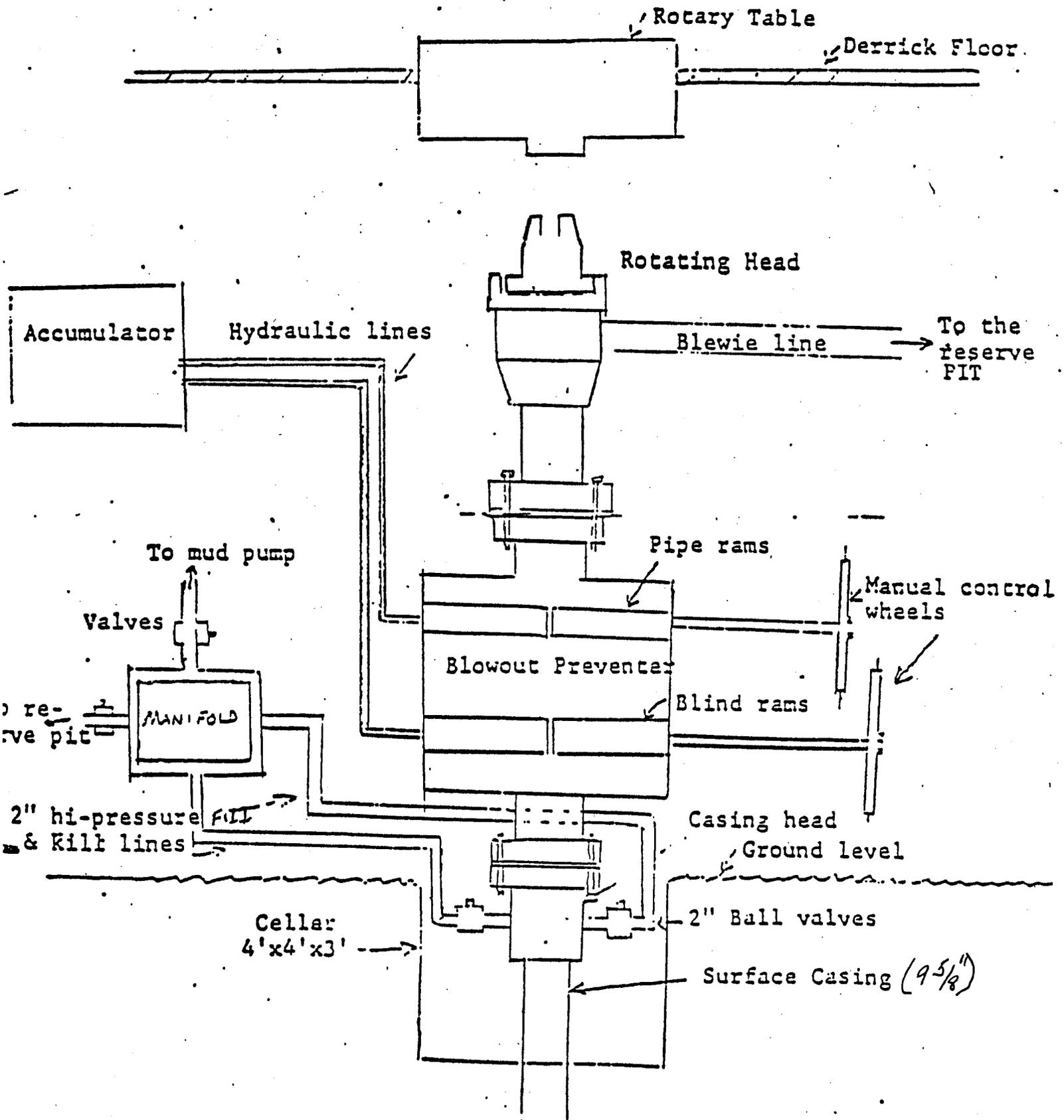
C: Casing Specs: 5 1/2" OD; N-80^{23.4} for lower 3000', 17.00# for the upper 6000', K-55, R-3.

D: Cementing: Csg. will be run and cemented with approx. 1000 sks in stages. The bottom of the casing, from 9500' to 7500' will be cemented first with about 600 sks, this will be allowed to set and then the rest of the cement will be used to cement the salt section. This will prevent undue hydrostatic pressures on the production zone. After the cement cures the casing will be set on slips in the casing head. Tubing, 2" OD, will be run, plugs will be drilled out, tubing will be set in tubing head which is securely bolted to the casing head, and then the well will be perforated under a water cushion at the proper intervals.

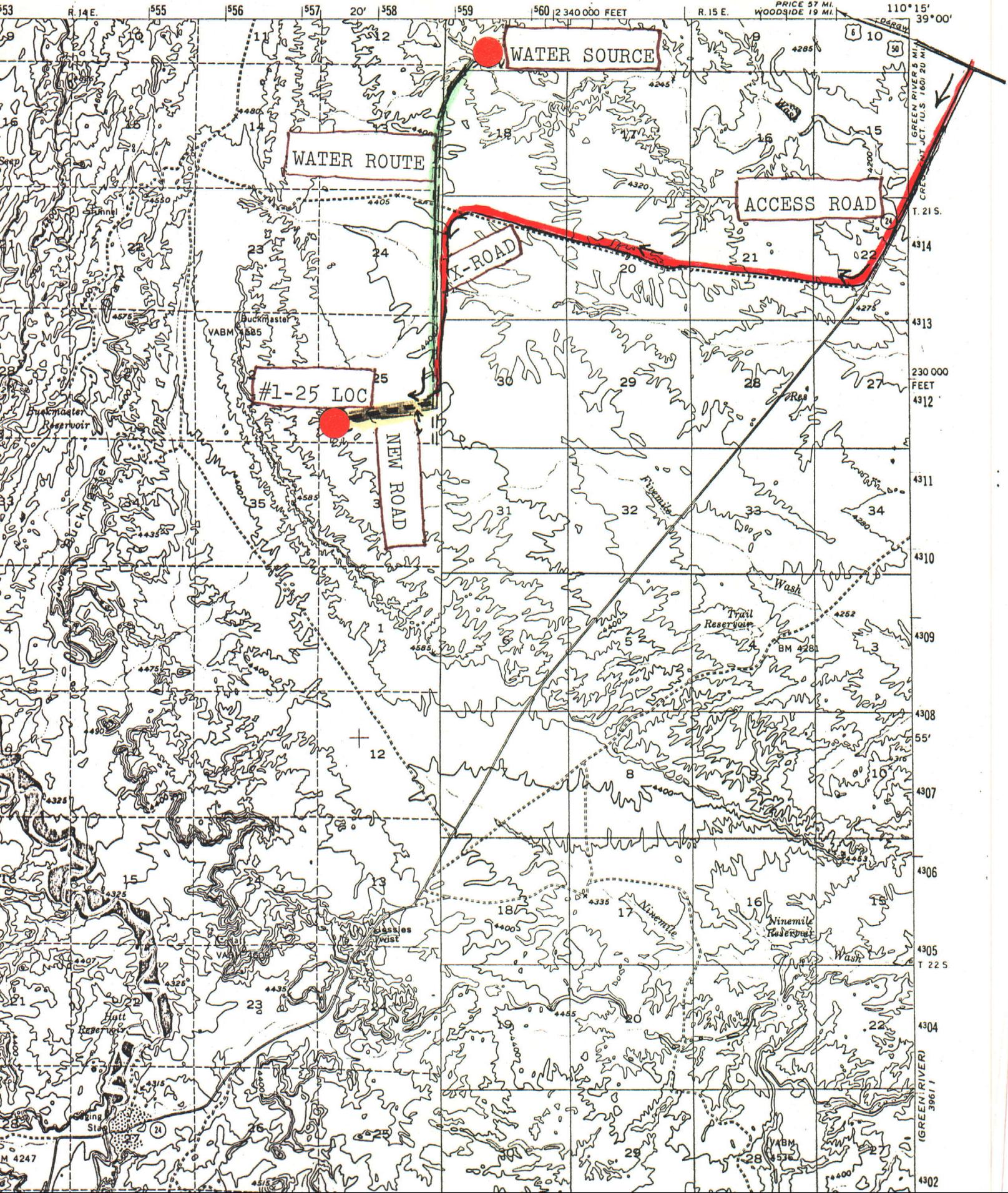
E: Production Casing Pressures: Pressures involved in the production casing should not be greater than 3500# in the Mississippian formation at about 9500' and about 3900# in the Pennsylvanian-Paradox formation at 6000' to 8500'.

SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE

SALERATUS #1-25 WELL
SW. SW. SECTION 25-21S-14E.
EMERY COUNTY, UTAH



TIDWELL BOTTOMS QUADRANGLE
UTAH-EMERY CO.
15 MINUTE SERIES (TOPOGRAPHIC)



** FILE NOTATIONS **

DATE: Aug 13, 1981
OPERATOR: Megadon Enterprises Inc.
WELL NO: Daleratus Federal #1-25
Location: Sec. 25 T. 21S R. 14E County: Emery

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-015-30087

CHECKED BY:
Petroleum Engineer: _____
Director: OK as per rule C-3
Administrative Aide: OK as per Rule C-3,

APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fed Plotted on Map
Approval Letter Written
Hot Line P.I.

August 14, 1981

Megadon Enterprises, Inc.
57 West South Temple
Salt Lake City, Utah 84101

RE: Well No. Saleratus Federal #1-25,
Sec. 25, T. 21S, R. 14E,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30087.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

March 15, 1982

Megadon Enterprises, Inc.
57 West South Temple
Salt Lake City, Utah 84101

Re: Application for Permit to Drill
Well No. 1-25
Section 25-T21S-R14E
Emery County, Utah
Lease No. U-33408

Gentlemen:

We are returning the referenced application for permit to drill as per your letter dated March 8, 1982.

If you again desire to drill at this location, please resubmit a new complete APD package in triplicate.

If you have any questions, please feel free to contact this office.

Sincerely,

E. W. Gynn
District Oil and Gas Supervisor

DH/dh

bcc: Well File
State O&G ✓
SMA
APD Control
ES