

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL SUB REPORT abd

* location Abandoned - well never drilled - April 14, 1982

DATE FILED 5-24-81

LAND FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-41239 INDIAN

DRILLING APPROVED 7-10-81

SPUDED IN:

COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION 5032 GR

DATE ABANDONED Location Abandoned April 14, 1982 9-21-82

FIELD ~~Widcat~~ 3/86 Woodside

UNIT:

COUNTY Emery

WELL NO Eastwoodside 1-7 API# 43-015-30085

LOCATION 525' FT FROM (N) LINE. 700 FT FROM (W) LINE NW NW 1.4 - 1.4 SEC 7

| TWP | RGE | SEC | OPERATOR | TWP | RGE | SEC | OPERATOR |
|-----|-----|-----|----------|-----|-----|-----|--------------------|
| | | | | 19S | 14E | 7 | MAY PETROLEUM INC. |



POWERS ELEVATION

OIL WELL ELEVATIONS AND LOCATIONS
CHERRY CREEK PLAZA, SUITE 1201
600 SOUTH CHERRY STREET
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

June 22, 1981

State of Utah
Division of Oil, Gas, and Minerals
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

JUN 21 1981

DIVISION OF
OIL, GAS & MINING

RE: Filing Application for Permit to Drill
May Petroleum Inc.
#1-7 Eastwoodside
NW NW Sec. 7 T19S R14E
525' FSL & 700' FWL
Emery County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

May Petroleum Inc.
c/o Foy Boyd Associates
Mr. J.P. Denny
365 One Denver Place
999 18th Street
Denver, Colorado 80202

Very truly yours,

POWERS ELEVATION

Connie L. Frailey
Connie L. Frailey
Manager, Environmental Department

CLF:ga
Enclosures

cc: Mr. J.P. Denny

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 May Petroleum, Inc. c/o Foy Boyd Associates

3. ADDRESS OF OPERATOR
 365 One Denver Place, 999 18th Street, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 525' FNL & 700' FWL (NW NW)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 The location is 10.3 miles Southwest of Woodside, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 525'

16. NO. OF ACRES IN LEASE 641.56

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 7500' *Ludville*

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5032' GR

5. LEASE DESIGNATION AND SERIAL NO.
 U-41239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Eastwoodside

9. WELL NO.
 1-7

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7 T19S R14E

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 August 1, 1981

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|------------------|---------------|--|
| 13 1/2" | 10 3/4" New | 32.75# K-55 ST&C | 500' | 450 sx Class "H" with 2% CaCl ₂ |
| 8 3/4" | 5 1/2" New | 15.5# K-55 ST&C | 7500' | 600 sx Howco 50-50 poz-mix + additives |

1. Drill 13 1/2" hole and set 10 3/4" surface casing to 500' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 8 3/4" hole to 7500'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

RECEIVED
 JUN 24 1981

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Drilling Operations Manager DATE June 3, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

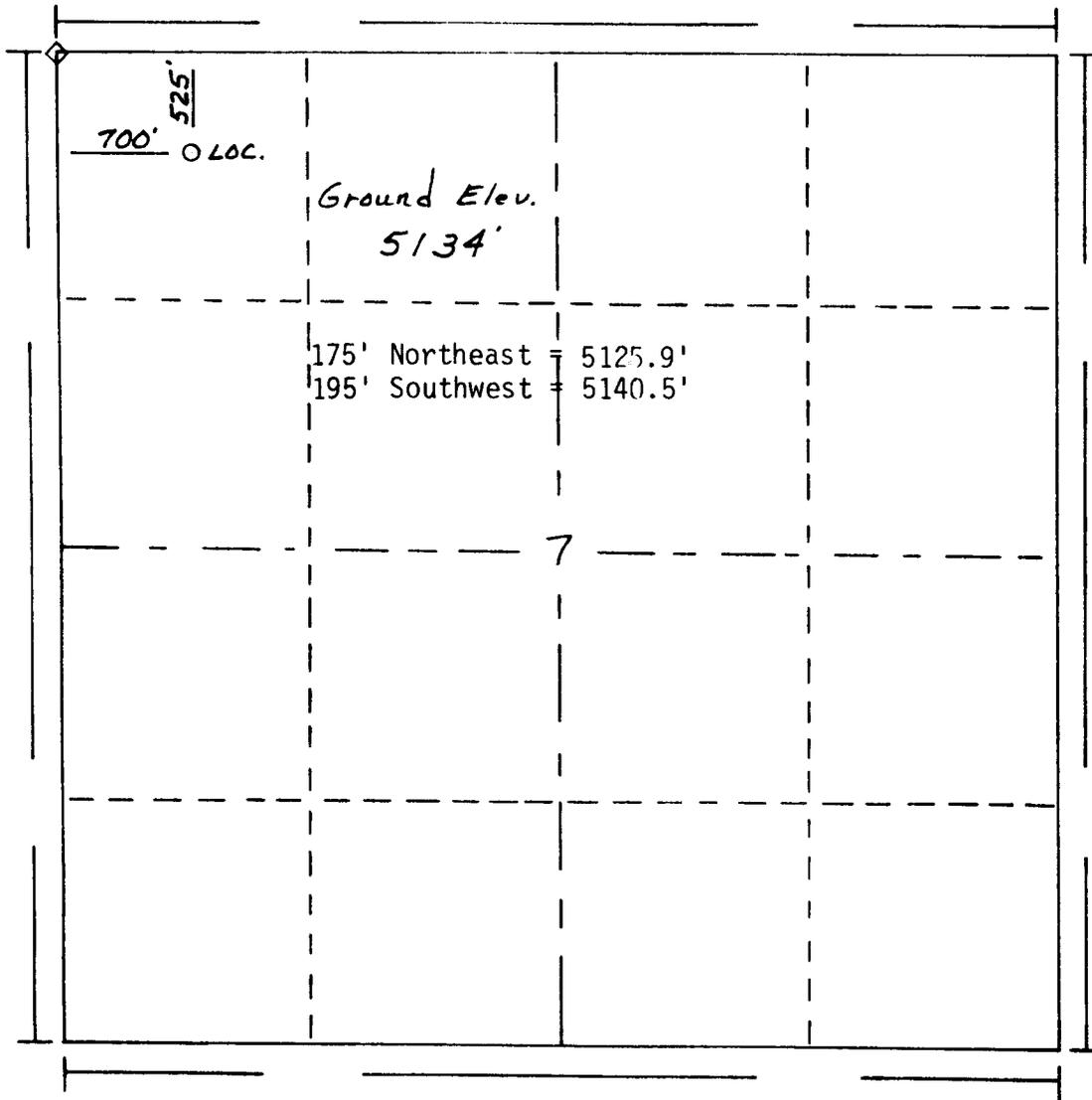
APPROVED BY _____ TITLE _____

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE 7/10/81
 BY: *[Signature]*



R. 14 E.



T. 19 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from JACK DENNY
 for MAY PETROLEUM INC.
 determined the location of 1-7 EASTWOODSIDE
 to be 525' FNL 700' FWL Section 7 Township 19 S.
 Range 14 E. SALT LAKE Meridian
 EMERY County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of 1-7 EASTWOODSIDE

Date: 5-25-81

Licensed Land Surveyor No. 5252
State of UTAH

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
May Petroleum Inc.
#1-7 Eastwoodside
NW NW Sec. 7 T14S R14E
525' FNL & 700' FWL
Emery County, Utah

1. The Geologic Surface Formation

The surface formation is the Morrison.

2. Estimated Tops of Important Geologic Markers

| | |
|-------------|---------|
| Morrison | Surface |
| Curtis | 840' |
| Entrada | 1210' |
| Carmel | 1390' |
| Navajo | 1690' |
| Chinle | 2610' |
| Mossback | 2845' |
| Moenkopi | 2945' |
| Sinbad | 3630' |
| Kaibab | 3955' |
| Coconino | 4070' |
| Halgaito | 4730' |
| Paradox | 5290' |
| Leadville | 7285' |
| Total Depth | 7500' |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

| | | |
|---------------|-------|-------|
| Entrada | 1210' | Water |
| Coconino | 4070' | Water |
| Lower Paradox | 5290' | Oil |
| Leadville | 7285' | Oil |

4. The Proposed Casing Program

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SECTION LENGTH</u> | <u>SIZE (OD)</u> | <u>WEIGHT, GRADE & JOINT</u> | <u>NEW OR USED</u> |
|------------------|-----------------|-----------------------|------------------|----------------------------------|--------------------|
| 13-1/2" | 0-500' | 500' | 10-3/4" | 32.75# K-55 ST&C | New |
| 8-3/4" | 0-7500' | 7500' | 5-1/2" | 15.5# K-55 ST&C | New |

Cement Program -

Surface Casing: 450 sx Cl H cement with 1/4# per sack Flocele and 2% CaCl₂.

Production Casing: 600 sx Howco 50-50 poz mix cement, 3% potassium chloride, 2% gel, 15% EA-1, 0.5 of 1% CFR-2, 0.3 of 1% Halad - 22A and 0.25 of 1% D-AIR 1.

5. The Operator's Minimum Specifications for Pressure Control

Annular preventer will be a Carreron double gate preventer series 900-3000# W.P. EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

| <u>DEPTH</u> | <u>TYPE</u> | <u>WEIGHT #/gal.</u> | <u>VISCOSITY-sec./qt.</u> | <u>FLUID LOSS cc</u> |
|--------------|-------------------------------------|----------------------|---------------------------|----------------------|
| 0-500' | Agua gel lime slurry spud mud | 8.3-8.9 | 45 | --- |
| 500'-T.D. | Ligno sul- fonate mud | 8.4-8.9 | 32-36 | 10-12 |

7. The Auxiliary Equipment to be Used

- (a) An upper kelly cock will be kept in the string.
- (b) A float will not be used at the bit.
- (c) Both a mud logging unit and a gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) Seven drill stem tests are anticipated.
- (b) The logging program will consist of the following:
 - 1. a dual induction laterolog.
 - 2. Integrated bore hole compensated Gamma-Ray Sonic from surface to T.D.
 - 3. Side wall Neutron porosity log from 3900' to T.D.
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

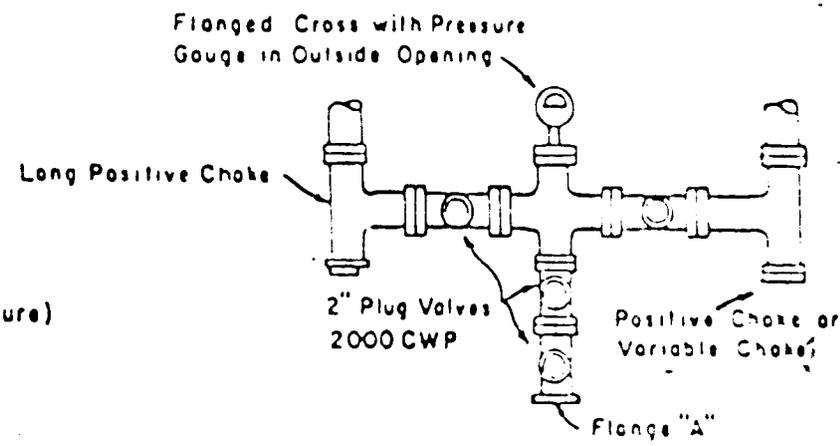
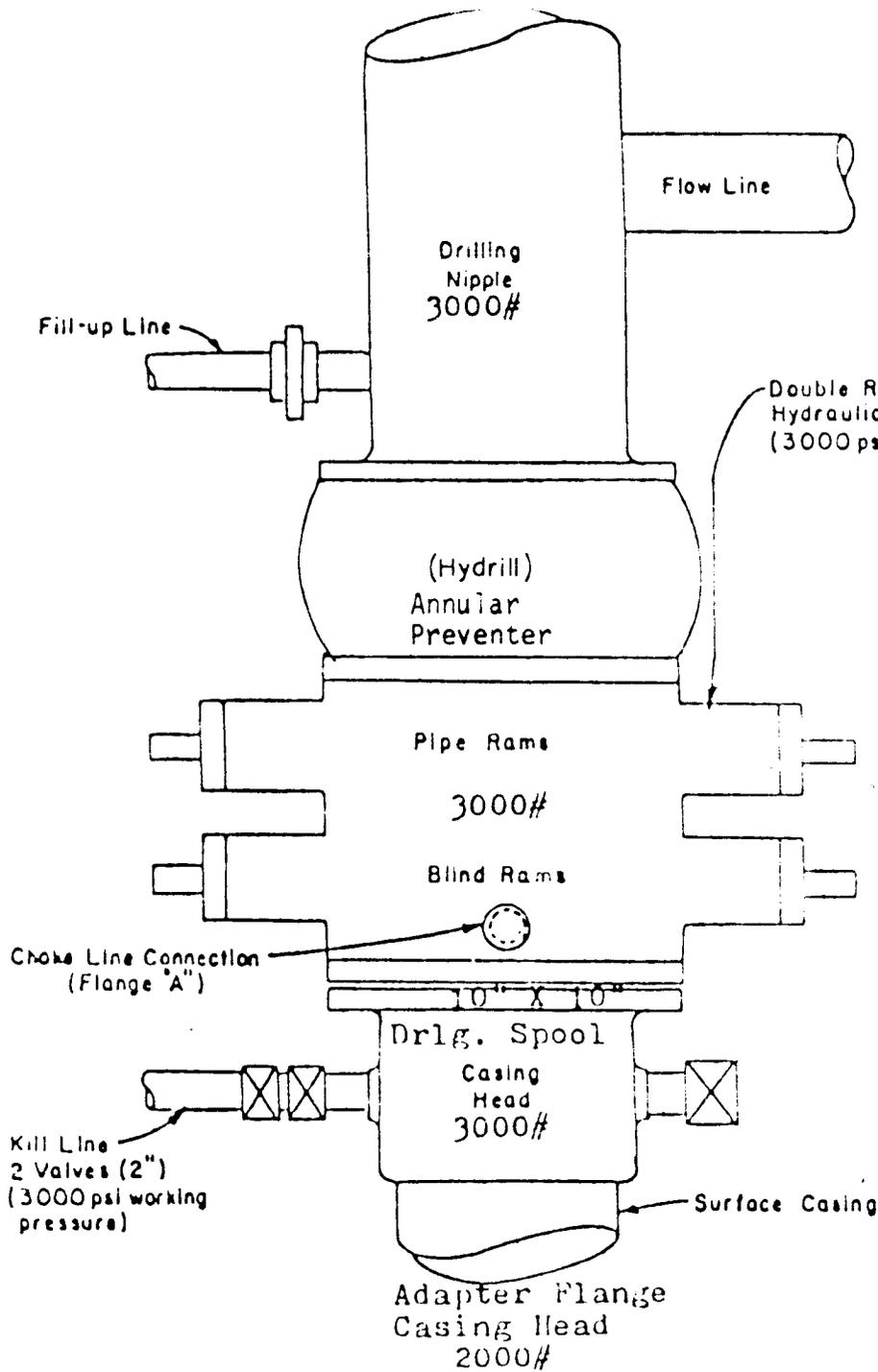
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for August 1, 1981, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 15 days after spudding the well and drilling to casing point.



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"
 BLOWOUT PREVENTER
 DIAGRAM

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: May Petroleum, Inc.
WELL NO: Eastwoodside #1-7
Location: Sec. 7 T. 19.5 R. 14E County: Emery

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-015-30085

CHECKED BY:

Petroleum Engineer: M. J. Minder 7/10/81

Director: _____

Administrative Aide: as per rule C-3, ok on boundaries, ok on any other oil or gas wells.

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

July 13, 1981

May Petroleum, Inc.
365 One Denver Place
999-18th Street
Denver, Colo. 80202

RE: Well No. Eastwoodside #1-7
Sec. 7, T. 19S, R. 14E,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30085.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER MULTIPLE ZONE

2. NAME OF OPERATOR
 May Petroleum, Inc. c/o Foy Boyd Associates

3. ADDRESS OF OPERATOR
 365 One Denver Place, 999 18th Street, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 525' FNL & 700' FWL
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 The location is 10.3 miles Southwest of Woodside, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 525'

16. NO. OF ACRES IN LEASE 641.56

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 7500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5032' GR

22. APPROX. DATE WORK WILL START* August 1, 1981

RECEIVED
SEP 02 1981
DIVISION OF OIL & GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-41239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Eastwoodside

9. WELL NO.
1-7

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 7 T19S R14E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|------------------|---------------|--|
| 13 1/2" | 10 3/4" New | 32.75# K-55 ST&C | 500' | 450 sx Class "H" with 2% CaCl ₂ |
| 8 3/4" | 5 1/2" New | 15.5# K-55 ST&C | 7500' | 600 sx Howco 50-50 poz-mix + additives |

1. Drill 13 1/2" hole and set 10 3/4" surface casing to 500' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 8 3/4" hole to 7500'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Operations Manager DATE June 3, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT ENGINEER DATE SEP 02 1981

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY.

State of [unclear]

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name MAY PETROLEUM INC. / EASTWOODSIDE #1-7
Project Type OIL WELL
Project Location S25' FNL, 700' FWL, SEC 7, T19S, R14E
Date Project Submitted 6-18-81

FIELD INSPECTION

Date 8-4-81

Field Inspection
Participants

GEORGE DIWACHAK USGS
SID VOGELPOHL BLM
JIM HACKING CASADA CONST. CO.
JIM ANDREWS POWERS ELEVATION CO/MAY.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

AUG 31 1981

Date Prepared

George J. Diwachak
Environmental Scientist

I concur

8/31/81
Date

[Signature]
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

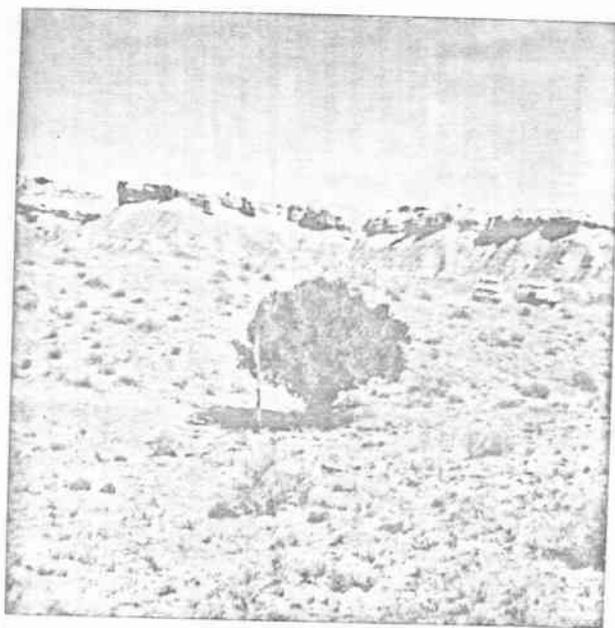
| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private corre- spondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|--|-------------------------------|--------------------------|-------------------|---|------------------|------------------------------------|--------------------|--------------------------------|-------|
| | Corre- spondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| 1. Public health and safety | 1 | (8-10-81) | | | | 2 | 6 | 6 (8-4-81) | 4, 8 |
| 2. Unique charac- teristics | 1 | | | | | 2 | 6 | 6 | 4, 8 |
| 3. Environmentally controversial | 1 | | | | | | 6 | 6 | 4, 8 |
| 4. Uncertain and unknown risks | 1 | | | | | 2 | 6 | 6 | 4, 8 |
| 5. Establishes precedents | 1 | | | | | | 6 | 6 | 4, 8 |
| 6. Cumulatively significant | | | | | | | 6 | 6 | |
| 7. National Register historic places | 1 | | | | | | | | |
| 8. Endangered/ threatened species | 1 | | | | | | | | |
| 9. Violate Federal, State, local, tribal law | 1 | | | | | | 6 | 6 | 4, 8 |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS

RECOMMENDED STIPULATIONS

1. SEE ATTACHED BLM STIPULATIONS



MAY PETROLEUM
#1-7



Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

August 10, 1981

To: District Engineer, USGS, Salt Lake City, Utah
From: Area Manager, Price River
Subject: Eastwoodside 1-7; May Petroleum

An inspection of the proposed drill site for subject well was conducted on August 4, 1981. Approval of the APD is recommended conditioned on procedures presented in the surface use plan and on the following stipulations:

1. The BLM's representative (Sid Vogelwohl, 801-637-4584) shall be notified at least 48 hours prior to any surface disturbing activities associated with the proposed well.
2. A 20-foot undisturbed buffer zone shall be maintained between the pad area and the drainage south of the drill site.
3. At least six inches of topsoil from the pad area or approximately 900 cubic yards shall be stockpiled. Stockpiles shall be located adjacent to the pad in areas where compaction or contamination will not occur, and water erosion minimized.
4. The pad surface shall be constructed so that any spillage of potential stream pollutants on the pad cannot flow into the adjacent drainage.
5. The short access road between the county road and the pad shall be limited to a disturbed width of less than 20 feet.
6. All trash and garbage will be contained during the operation and removed to an authorized landfill.
7. A seed mix and seeding method will be provided by the Authorized Officer with the advent of reclamation.
8. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan and developed by the predrilling inspection are necessary.

Sid Vogelwohl

Threatened or endangered plants and animals are not known to be present on areas proposed for surface disturbance. An archaeological clearance has been granted.

SVogelpohl:sk

/s/ Leon E. Berggren

George

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-41239

OPERATOR: May Petroleum WELL NO. 1-7

LOCATION: C ½ NW ¼ NW ¼ sec. 7, T. 19S, R. 14E, 51M
Emergy County, Utah

1. Stratigraphy:

| | | | |
|----------|---------|-----------|--------------|
| Morrison | surface | | |
| Curtis | 840' | Sinbad | 3630' |
| Entrada | 1210' | Kaibab | 3955' |
| Carmel | 1390' | Coconino | 4070' |
| Navajo | 1690' | Halgaito | 4730' |
| Chinle | 2610' | Paradox | 5290' |
| Mossback | 2845' | Leadville | 7285' |
| Moenkopi | 2945' | <u>TD</u> | <u>7500'</u> |

2. Fresh Water:

Fresh water may occur from surface to top of Chinle.

3. Leasable Minerals:

Oil/Gas: lower Paradox, Leadville

4. Additional Logs Needed: *Adequate*

5. Potential Geologic Hazards: *None expected*

6. References and Remarks:

Signature: Gregory W Wood Date: 6-22-81



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1982

May Petroleum, Inc.
365 One Denver Place
999-18th Street
Denver, Colorado 80202

Re: Well No. Eastwoodside #1-7
Sec. 7, T. 19S, R. 14E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

L.A



JOE H. CLARK
Vice President - Operations

April 14, 1982

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. E. Woodside #1-7
Sec. 7, T-19S-R14E
Emery County, Utah

Gentlemen:

The above captioned location has been abandoned and we do not plan to drill this well in the future.

Very truly yours,

MAY PETROLEUM INC.

Joe H. Clark
Vice President - Operations

JHC/slh

RECEIVED
APR 17 1982

DIVISION OF
OIL, GAS & MINING



Done

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

September 21, 1982

May Petroleum, Inc.
C/O Foy Boyd Associated
365 One Denver Place
999 18th Street
Denver, Colorado 80202

Re: Rescind Application for Permit
to Drill
Well No. 1-7
Section 7-T19S-R14E
Emery County, Utah
Lease No. U-41239

Gentlemen:

The Application for Permit to Drill the referenced well was approved on September 1, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Vernal
Well File
APD Control

DH/dh