

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Water Well Completed .....  
..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic...

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
Energetics, Inc.

3. ADDRESS OF OPERATOR  
333 W. Hampden Ave. Suite 1010, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
SW NW (1980' FNL & 659' FWL) Sec. 17  
 At proposed prod. zone  
As above

5. LEASE DESIGNATION AND SERIAL NO.  
U-38352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 ---

7. UNIT AGREEMENT NAME  
 ---

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
12-17

10. FIELD AND POOL, OR WILDCAT  
South Last Chance

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 17-T26S-R7E

12. COUNTY OR PARISH | 13. STATE  
Emery | Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
43 miles south Emery, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
|              |                |                 |               |                    |
|              |                |                 |               |                    |
|              |                |                 |               |                    |

9. No H<sub>2</sub>S gas expected. No abnormal pressures expected. Moenkopi pressure gradient .19 psi/ft.
10. Starting date: On approval of permit, surface use plan, & rig availability.
11. Completion of the well will be with a workover rig after the drilling rig is removed. Normal completion will consist of perforating the 4½" casing and fracture treating with a water-sand mixture. As a non hazardous mixture will be used the approved drill site will be of sufficient size for all completion activities.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED KC, Colvenka TITLE Operations Manager DATE July 31, 1978

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

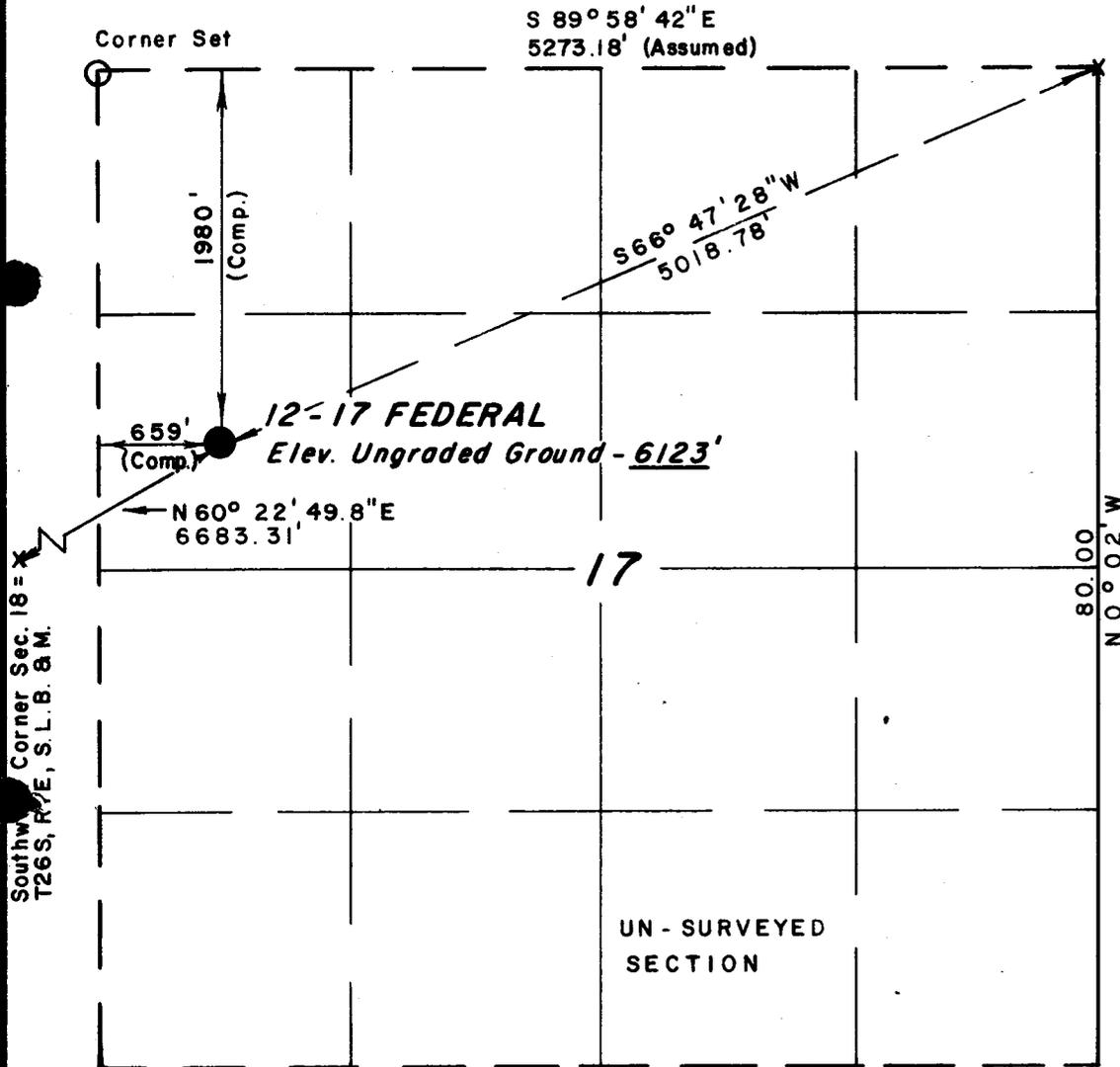


T 26 S, R 7 E, S. L. B. & M.

PROJECT

**ENERGETICS INC.**

Well location, 12-17 FEDERAL,  
located as shown in the SW 1/4 NW  
1/4 Section 17, T 26 S, R 7 E, S. L. B. & M.  
Emery County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

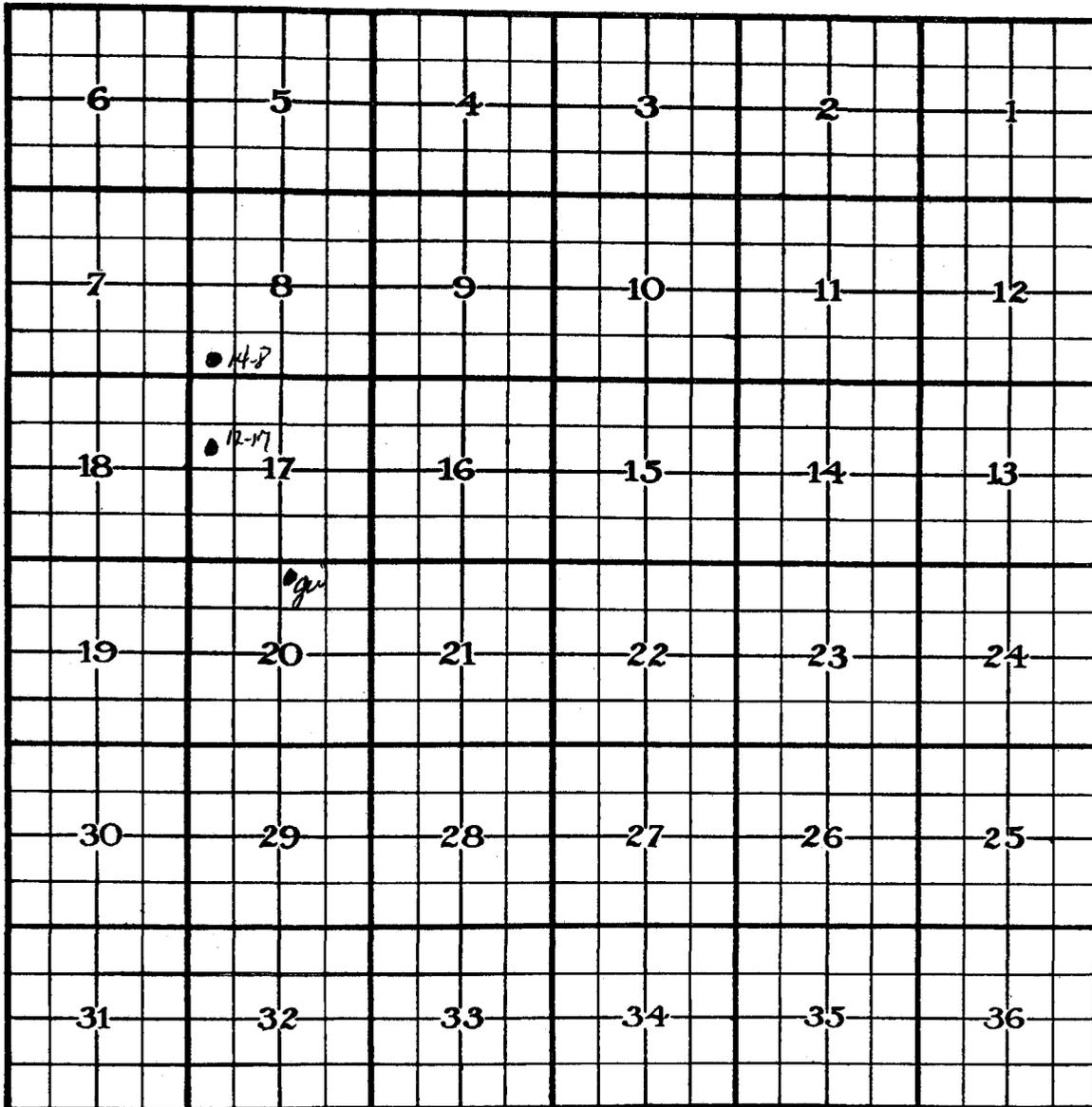
UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

|                               |                         |
|-------------------------------|-------------------------|
| SCALE<br>1" = 1000'           | DATE<br>7 / 12 / 78     |
| PARTY<br>NM KH HM RP          | REFERENCES<br>GLO Plat  |
| WEATHER<br>Fair / Hot / Windy | FILE<br>ENERGETICS INC. |

X = Section Corners Located

County Emery State Utah Meridian Subm

Township No. 26 So. Range No. 7E.



Scale, 80 chains to an inch

(308) Had Section  
Nos. 7, 8, 19, 20, 21, 28, 29

26S-7E  
Sec's: 7, 8, 19, 20,  
21, 28, 29

Cause # 17P-1

|       |    |        |    |    |
|-------|----|--------|----|----|
| 31    | 32 | 33     | 34 | 35 |
| EMERY |    | COUNTY |    |    |
| WAYNE |    | COUNTY |    |    |



**SOUTH LAST CHANCE  
ANTICLINE PROSPECT**

EMERY & WAYNE COUNTIES, UTAH

**PROPOSED  
DRILLSITE SPACING UNITS**

SCALE: 1" = 2000'

**ENERGETICS INC.**

333 WEST HAMPDEN AVE. • SUITE 1010 • ENGLEWOOD, COLORADO 80110  
PHONE 303 • 761 • 4541

T  
26  
S

**Proposed Locations**

BYRD - FROST  
6074 KB 2875 (R)

MTN. FUEL - B  
6100 GL 5388 (C)

6122 GL 5758 (Pco)

Shallow

MTN. FUEL  
6107 GL  
TD 5485 (Pco)

P. ENGLISH

Shallow

SHELL  
3 KB 6711 (C)

SHUMWAY  
5805 KB 2427 (Tm)

30

29

28

27

26

31

32

33

34

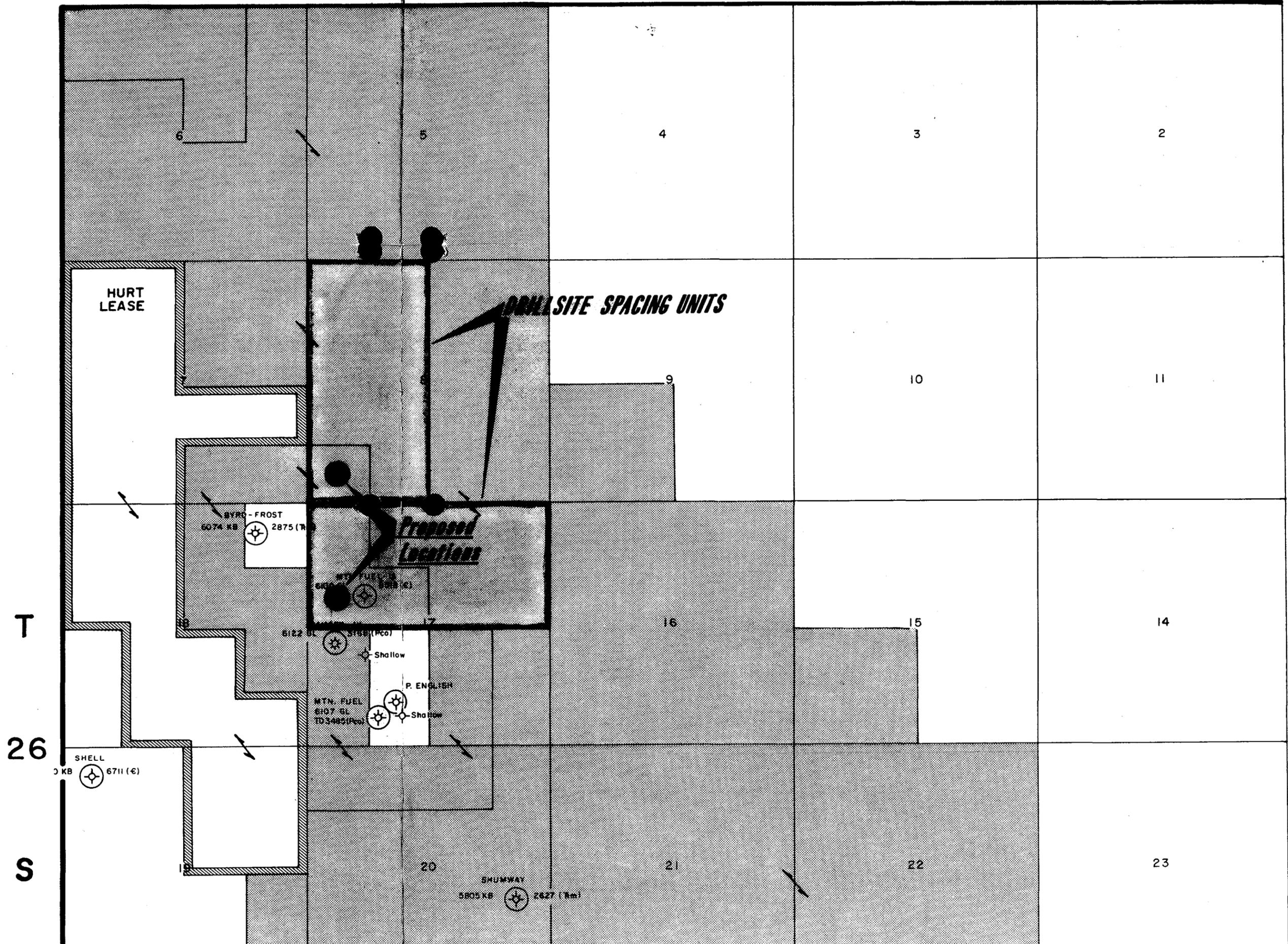
35

EMERY  
WAYNE

COUNTY  
COUNTY



R 7 E



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

D. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
*Colorado* Energetics, Inc.

3. ADDRESS OF OPERATOR  
333 W. Hampden Ave. Suite 1010, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
SW NW (1980' FNL & 659' FWL) Sec. 17  
At proposed prod. zone  
As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
43 miles south Emery Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
659'

16. NO. OF ACRES IN LEASE  
400

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1st well 2785'

19. PROPOSED DEPTH  
2785'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6123' GRD

22. APPROX. DATE WORK WILL START\*  
On approval of permit

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT          |
|--------------|----------------|-----------------|---------------|-----------------------------|
| 4. 12 1/4    | 9 5/8" New     | 36# K-55        | 220'          | Volume to cement to surface |
| 8 3/4        | 7" New         | 20# K-55        | 2250'         | 150 sx                      |
| 6 1/8"       | 4 1/2" New     | 10.5# K-55      | 2785'         | Volume to cement to 2250'.  |

- Surface Formation: Uinta Formation.
- Est. Tops: Navajo 220', Kayenta 1260', Wingate 1400', Chinle 1750', Upper Moenkopi 2135', Moenkopi Ledge Member 2500'.
- Est. Depth of gas: 2500'. Fresh water zones will be recorded & protected w/7" & 4 1/2" casing.
- Pressure Control: 10"-3000 psi C.I.W. BOP, Rotating head & 10" x 3000 psi casing head. Pressure tested on installation and operationally daily.
- Drilling Fluid: Fresh water & gel 0-220'. Air w/polymer & additives 220-2250' & air w/ polymer & additives 2250-TD. Visual monitoring.
- Auxillary equipment: Upper Kelly cock, bottom & string floats, and a stabbing valve on the floor will be available.
- Well will be evaluated by air drilling. Logs run will be a Gamma Ray-Induction & CNL-Density log.

Con't on page 2.

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24. SIGNED K.C. Cervenka TITLE Operations Manager DATE July 31, 1978

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE OCT 5 1978  
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL  
*State OK*

\*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL                       DEEPEN                       PLUG BACK   
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 Energetics, Inc.

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|              |                |                 |               |                    |
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24. SIGNED K.C. Colwell TITLE Operations Manager DATE July 31, 1978

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Oil and Gas Drilling

EA No. 1302-78

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-38352

Operator Colorado Energetics, Inc.

Well No. 12-17 Federal

Location 1980' FNL 659' FWL (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ) Sec. 17 T. 26S R. 7E SLM

County Emery State Utah Field South Last Chance

Status: Surface Ownership Federal Minerals Federal

Joint Field Inspection Date September 13, 1978

Participants and Organizations:

Gary Stephens

U.S. Geological Survey

Mark Mackiewicz

Bureau of Land Management

E. L. Freund

Energetics, Inc.

Carl Hunt

Hunt Services

Carl Chrisco

Karmack Drilling Co.

Related Environmental Analyses and References:

(1) EA's 1300-78, 1301-78

(2)

Analysis Prepared by:

Gary Stephens  
Environmental Scientist  
Albuquerque, New Mexico

Analysis Reviewed by:

Lynn Rust  
Environmental Scientist  
Casper, Wyoming

Date September 14, 1978

*Noted (9/26)  
George Divachak*

Proposed Action:

On August 4, 1978, Energetics, Inc., filed an Application for Permit to Drill the No. 12-17 Federal development well, a 2,785-foot gas test of the Moenkopi Formation located at an elevation of 6,123 ft. in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 17, T. 26 S., R. 7 E., Emery Co., Utah, on Federal mineral lands and Federal surface; Lease No. U-38352. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 310 ft. wide x 300 ft. long, and a reserve pit 150 ft. wide x 150 ft. long. A new access road will be constructed 16 ft. wide x 500 ft. long. The operator proposes to construct production facilities on a disturbed area of the proposed drill pad. If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is on approval of application and duration of drilling activities would be about 10 days.

Location and Natural Setting:

The proposed drillsite is approximately 34 mi. South of Emery, Utah, the nearest town. A fair road runs to within 500 ft. North of the location. This well is in the South Last Chance field.

Topography:

Rolling hills; located on a gentle South-southwesterly slope.

Geology:

The surface geology is the Uinta Formation. The soil is sandy loam with occasional gravel. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels which might permit exposed upper formations to blowout or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing, and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a gravelly loam to a sandy loam soil. The soil is subject to runoff from rainfall and has a high runoff potential, and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2.3 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, and reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location, however, the existing air quality relative to Federal Ambient Air Quality Standards is believed to be good. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a nonperennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8 inches.

Winds are medium and gusty, occurring predominantly from South to North. Air mass inversions are rare.

The climate is semiarid with abundant sunshine, hot summers and cold winters, with temperature variations on a daily and seasonal basis.

Surface-Water Hydrology:

None.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface-water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Ground-Water Hydrology:

Some minor pollution of ground-water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well is given approval.

Vegetation:

Sagebrush; bitterbrush, mormon tea, shadscale, grass.

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 2.3 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Small mammal.

Animal and plant inventory has been made by the Bureau of Land Management. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, foxes, skunks, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location would be earthtoned to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are not significant in Emery County, Utah. But should this well discover a significant new hydrocarbon source, local, State, and possibly National economies might be improved. In this instance, other development wells would be anticipated with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and U.S. Geological Survey's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

Land Use:

Livestock grazing.

There are no National, State, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails, or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental

effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under the U.S. Geological Survey and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite access road or any special restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

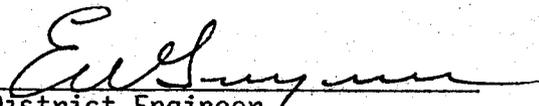
Surface disturbance and removal of vegetation from approximately 2.3 acres of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil, or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh-water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to the Dirty Devil River would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

Date

10/4/78

  
District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT  
*Colorado*

LEASE NO. U-38352

OPERATOR: Energetics, Inc.

WELL NO. 12-17

LOCATION: 1/2 SW 1/2 NW 1/2 sec. 17, T. 26 S., R. 7 E., SIM

Emery County, Utah

. Stratigraphy: Surface will be Carmel Fm. otherwise operator projected tops appear reasonable.

. Fresh Water: Fresh water may be encountered in sands above the Chinle Fm.

. Leasable Minerals: None anticipated

Additional Logs Needed: APD logging program is adequate

Potential Geologic Hazards: None anticipated.

References and Remarks: Within South Last Chance KGS.  
REF: USGS Files Salt Lake City, Utah, USGS Map I-261.

Signature: *James E. Keller* Date: 08 - 14 - 78

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

*ShBm*

\*\* FILE NOTATIONS \*\*

Date: Sept. 26, 1978

Operator: Energetics, Inc

Well No: Federal 12-17

Location: Sec. 17 T. 25S R. 2E County: Emery

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: B-015-30062

CHECKED BY:

Administrative Assistant: *[Signature]*

Remarks: *ok*

Petroleum Engineer: *ok [Signature]*

Remarks:

Director: *[Signature]*

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 178-1

Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other: Will request 160 Acre Spacing if this well is successful.

Letter Written/Approved



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
*Director*

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

October 3, 1978

Energetics Inc.  
333 W. Hampden Avenue  
Suite 1010  
Englewood, Colorado 80110

Re: Well No. Federal 12-17  
Sec. 17, T. 26 S, R. 7 E,  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the hearing held in Cause No. 178-1. However, as said location does not fit a normal 320-acre drilling unit, it is recommended, that should this well be a commercial test, Energetics again appear before the Board for amending Cause No. 178-1 for 160-acre drilling units.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL  
HOME: 582-2747  
OFFICE: 533-5771

OR  
CLEON B. FEIGHT  
HOME: 466-4455  
OFFICE: 533-5771

Enclosed please find Form OGC8X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30062.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey

November 13, 1978

MEMO TO FILE

Re: ~~COLEMAN~~ ENERGETICS  
Well No. 12-17  
Sec. 17, T. 26S, R. 7E  
~~Garfield~~ County, UT

Emery

This office was informed that the above well was spudded-in on November 6, 1978 at 9:00 a.m. The drilling contractor is Carmack Drilling Company, and the number of the rig they are planning to use is presently unknown.

PATRICK L. DRISCOLL  
CONSULTANT

PLD/lw

cc: U.S. Geological Survey  
State Industrial Commission

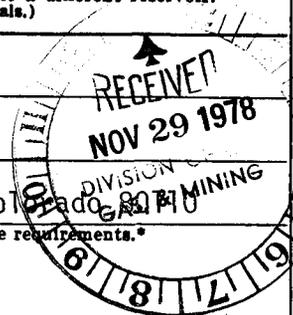
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |   |   |
|---|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   |   | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-38352                        |
| 2. NAME OF OPERATOR<br>ENERGETICS, INC  |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>-                             |
| 3. ADDRESS OF OPERATOR<br>333 W. Hampden Ave., Ste. 1010; Englewood, Colorado 80110   |   | 7. UNIT AGREEMENT NAME<br>-   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>SW-NW (1980' FNL & 659' FWL) Sec. 17 |   | 8. FARM OR LEASE NAME<br>Federal                                      |
| 14. PERMIT NO.<br>-   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6123' Grd | 9. WELL NO.<br>12-17  |
|   |   | 10. FIELD AND POOL, OR WILDCAT<br>South Last Chance                   |
|   |   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 17, T26S-R7E |
|   |   | 12. COUNTY OR PARISH<br>Emery   |
|   |   | 13. STATE<br>Utah   |



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                            | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                         | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) Report of Daily Operations <input checked="" type="checkbox"/> |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 7-8: At 220' depth. Spudded 11/6/78. Ran 9-5/8" csg to 218' KB & cmtd w/65 sx 50-50 pozmix plus additives.

November 9-12: Drlg at 1650'.

November 13-15: Rmg & cleaning out. Prep to run 7" csg.

November 16: Ran 7" 20# csg to 2250' KB & cmtd w/150 sx Class "G" plus additives.

November 17: Repairing BOPs.

November 18: Drlg @ 2430'.

November 19-20: TD 2730'; mixing mud.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Rowe TITLE Operations Department DATE 11/22/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Energetics, Inc.

3. ADDRESS OF OPERATOR  
333 W. Hampden Ave. Suite 1010, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
SW-NW (1980' FNL & 659' FWL) Sec. 17

5. LEASE DESIGNATION AND SERIAL NO.  
U-38352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
12-17

10. FIELD AND POOL, OR WILDCAT  
South Last Chance

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 17-T26S-R7E

12. COUNTY OR PARISH  
Emery

13. STATE  
Utah

14. PERMIT NO.  
-----

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6123' GRD



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             |                          |                      |                          |

SUBSEQUENT REPORT OF:

|                                    |                          |                 |                                     |
|------------------------------------|--------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF                     | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/>            |
| FRACTURE TREATMENT                 | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/>            |
| SHOOTING OR ACIDIZING              | <input type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/>            |
| (Other) Report of Daily Operations |                          |                 | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 22-23, 1978 - TD 2730'. Waited on LCM plug. Spotted LCM #2 plug. Now cleaning out.  
 November 24, 1978 - Waited on BOP's & accumulator.  
 November 25, 1978 - Prep to run 4½" csg.  
 November 26, 1978 - Prep to pump into well & free blind rams.  
 November 27, 1978 - Spotting polymer plugs & cleaning out BOP's.  
 November 28-29, 1978 - Waiting on polymer material & plug.  
 November 30, 1978 - Installing replacement BOP's.  
 December 1, 1978 - Drilling out plugs.  
 December 2, 1978 - Running 4½" csg.  
 December 3, 1978 - Corrected TD to Loggers TD 2738'. Ran 4½" csg to 2738' KB.  
 December 4, 1978 - Rigged down. DROPPED FROM REPORT UNTIL COMPLETION ACTIVITIES BEGAN.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Rowe*

TITLE Administrative Coordinator

DATE December 15, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

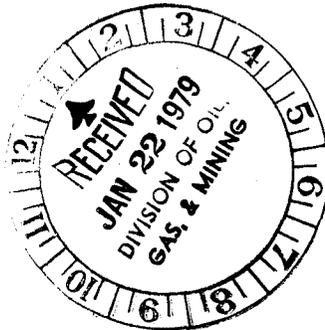
|  |  |   |
|--|--|---|
| <b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>   |  | <b>5. LEASE DESIGNATION AND SERIAL NO.</b><br>U-38352                       |
| <b>2. NAME OF OPERATOR</b><br>Energetics, Inc.   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>                                 |
| <b>3. ADDRESS OF OPERATOR</b><br>102 Inverness Terrace East, Englewood, CO 80112   |  | <b>7. UNIT AGREEMENT NAME</b>   |
| <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>SW NW (1980' FNL & 659' FWL) Sec. 17-T26S-R7E<br>Emery County, Utah |  | <b>8. FARM OR LEASE NAME</b><br>Federal                                     |
| <b>14. PERMIT NO.</b>  |  | <b>9. WELL NO.</b><br>12-17   |
| <b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)<br>6123' GRD   |  | <b>10. FIELD AND POOL, OR WILDCAT</b><br>South Last Chance                  |
|  |  | <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b><br>Sec. 17-T26S-R7E |
|  |  | <b>12. COUNTY OR PARISH</b>   <b>13. STATE</b><br>Emery   Utah              |

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO :                     |   | SUBSEQUENT REPORT OF :  |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Completion Procedure</u> <input checked="" type="checkbox"/>                               |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion delayed until weather conditions improve.



**18. I hereby certify that the foregoing is true and correct**

SIGNED Lee J. Thronson TITLE Production Manager DATE 1-16-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

July 2, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

Energetics Inc.  
102 Inverness Terrace East  
Englewood, Colorado 80112

Re: Well No. Federal 12-17  
Sec. 17, T. 26S, R. 7E,  
Emery County, Utah  
February 1979 thru' May 1979

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Kathy Avila*

KATHY AVILA  
RECORDS CLERK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-38352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
12-17

10. FIELD AND POOL, OR WILDCAT  
South Last Chance

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 17-T26S-R7E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Energetics, Inc.

3. ADDRESS OF OPERATOR  
102 Inverness Terrace East, Englewood, Colorado 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface SW/NW (1980' FNL and 659' FWL) Section 17  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 11-6-78 16. DATE T.D. REACHED 11-20-78 17. DATE COMPL. (Ready to prod.) 9-8-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6123' GRD 19. ELEV. CASINGHEAD 6125'

20. TOTAL DEPTH, MD & TVD 2730' 21. PLUG, BACK T.D., MD & TVD 2633' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-2730 CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2579' to 2597' (Moenkopi) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL-GR, SNP, FDC and CBL 27. WAS WELL CORRD No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD         | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 9-5/8"      | 36#             | 218'           | 12.25     | Circ. to surface         | None          |
| 7"          | 20#             | 2250'          | 8.75      | 150 sx Class 'G'         | None          |
| 4 1/2"      | 10.5#           | 2730'          | 6.125     | 50 sx RFC + 60 sx Pozmix | None          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 2544'          | 2544'           |

31. PERFORATION RECORD (Interval, size and number) 2579' to 2597' 19 - 0.39" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2580-2597'          | 1000 gals. Dowell MSR            |

33.\* PRODUCTION

DATE FIRST PRODUCTION Shut-in PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in gas well WELL STATUS (Producing or shut-in) Shut-in

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
|              |              |            |                         |          |          |            |               |

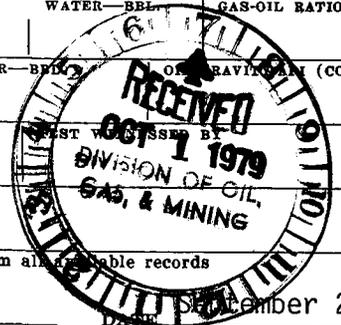
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OF BRAVING (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|--------------------|
|                     |                 |                         |          |          |            |                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lee J. Thronson TITLE Petroleum Engineer DATE December 27, 1979



\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        |                              | 38. GEOLOGIC MARKERS |             |                  |
|--|------|--------|------------------------------|----------------------|-------------|------------------|
| FORMATION  | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.  | NAME                 | TOP         |                  |
|  |      |        |                              |                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Kayenta  | 1299 | -      | Sandstone                    |                      |             |                  |
| Wingate  | 1373 | -      | Sandstone, tan, fine grained |                      |             |                  |
| Chinle   | 1730 | -      | Shale, grey to tan           |                      |             |                  |
| Moenkopi   | 2140 | -      | Siltstone, dark red          |                      |             |                  |

FILE IN QUADRUPPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Federal 12-17  
Operator: Energetics, Inc. Address: 102 Inverness Terrace East  
Englewood, CO 80112  
Contractor: Carmac Drlg Co. Address: 592 25 Road  
Grand Junction Co., CO 81501  
Location SW 1/4 NW 1/4; Sec. ~~26~~ T. 26 ~~NX~~ R. 7 E; Emery County.  
17 S XX

Water Sands:

| <u>Depth:</u> |       | <u>Volume:</u>                       | <u>Quality:</u> |
|---------------|-------|--------------------------------------|-----------------|
| From-         | To-   | Flow Rate or Head                    | Fresh or Salty  |
| 1.            | 873'  | Very light mist while drilling w/air | Fresh           |
| 2.            | 1310' | 20 GPM while drilling w/air          | Fresh           |
| 3.            |       |                                      |                 |
| 4.            |       |                                      |                 |
| 5.            |       |                                      |                 |

(Continue on Reverse Side if Necessary)

Formation Tops: Kayenta 1210' Moenkopi 1950'  
Wingate 1355'  
Chinle 1740'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use "APPLICATION FOR PERMIT—Type 1" form.)

RECEIVED

JUL 08 1985

|  |  |   |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-38352                          |
| 2. NAME OF OPERATOR<br>ITR Petroleum, Inc.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                    |
| 3. ADDRESS OF OPERATOR<br>1300 Main Street, Suite 512, Houston, Texas 77002  |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>SW NW (1980' FNL & 659' FWL) Sec. 17 |  | 8. FARM OR LEASE NAME<br>Federal  |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>12-17  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6123' GRD  |  | 10. FIELD AND POOL, OR WILDCAT<br>South Last Chance                     |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 17, T26S., R7E |
|  |  | 12. COUNTY OR PARISH<br>Emery   |
|  |  | 18. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                               | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                           | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                        | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/> |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective Date of Change: July 1, 1985

Old Operator:

Energetics Operating Company  
102 Inverness Terrace East  
Englewood, Colorado 80112  
(303) 799-8282

New Operator:

ITR Petroleum, Inc.  
1300 Main Street, Suite 512  
Houston, Texas 77002  
(713) 651-9165

Signed [Signature] Title Vice-President Operations Date 6-28-85

SIGNED [Signature] TITLE Operations Manager DATE 6-28-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

June 28, 1985

RECEIVED

JUL 08 1985

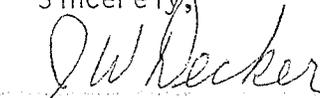
State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF OIL  
GAS & MINING

Gentlemen:

ITR Petroleum, Inc., subsequent to the Debtors Second Amended Consolidated Plan of Reorganization (copy enclosed), will be taking over operations on four wells in Utah currently operated by Energetics Operating Company. Form OGC-1b is enclosed on each well for your reference. The effective date of this transaction is July 1, 1985. ITR Petroleum's bond information will be forwarded under separate cover. If any further notification is needed or questions arise, please contact either Ken Cervenka or myself at (303) 799-8282.

Sincerely,



J. W. Decker  
Operations Manager  
ITR Petroleum, Inc.

JWD/ecj

CHANGE OF OPERATOR

TO: ITR Petroleum, Inc.  
1300 Main Street, Suite 512  
Houston, Texas 77002

Approved:   
Title: Operations Manager  
Date: 6-28-85

FROM: Energetics Operating Company  
102 Inverness Terrace East  
Englewood, Colorado 80112

Approved:   
Title: Vice-President Operations  
Date: 6/28/85

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-2  
(November 1983)  
(Formerly 9-122)

DEC 02 1987

MONTHLY REPORT  
OF  
OPERATIONS  
DIVISION OF  
OIL, GAS & MINING

Lease No. \_\_\_\_\_  
Communitization Agreement No. NRM - 1879  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Emery State Utah  
Operator ITR Petroleum, Inc.  
 Amended Report

120314

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 1987

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks              |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|----------------------|
| 12-17    | SWNW              | 265 | 7E  | GSI         | 0          | 0               | 0           | 0                 | 43-015-30062<br>WOPL |

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

|                          | Oil & Condensate (BBLs) | Gas (MCF)            | Water (BBLs)         |
|--------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month | 0                       | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced                | 0                       | 0                    |                      |
| *Sold                    | 0                       | 0                    | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost         | -                       | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented        | XXXXXXXXXXXXXXXXXXXX    | 0                    | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease           | 0                       | 0                    | XXXXXXXXXXXXXXXXXXXX |
| *Injected                | 0                       | 0                    |                      |
| *Surface Pits            | XXXXXXXXXXXXXXXXXXXX    | XXXXXXXXXXXXXXXXXXXX |                      |
| *Other (Identify)        | 0                       | 0                    |                      |
| *On hand, End of Month   | 0                       | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | -                       | -                    | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Ann M. Richter Address: 1300 Main St., Ste 512, Houston, Tx. 7700

Title: Operations Assistant Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# Presidio Oil Company

5613 DTC PARKWAY  
SUITE 800  
ENGLEWOOD, COLORADO 80111-3035  
TELECOPIER: (303) 741-5322  
TELEPHONE: (303) 773-8880

February 10, 1989

### SUBSIDIARIES:

- PRESIDIO EXPLORATION, INC.
- PEAKE OPERATING COMPANY
- PETROLEUM DEVELOPMENT CORPORATION
- PRESIDIO ENERGY, INC.
- PEAKE ENERGY, INC.

Utah Natural Resource  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 85180-1203

**RECEIVED**  
FEB 18 1989

11085

DIVISION OF  
OIL, GAS & MINING

Re: Change of Operator Name

Gentlemen:

General Atlantic Energy Corporation has merged into Presidio Exploration, Inc. The effective date of this transaction is December 7, 1988. The attached table(s) gives a complete listing of the wells involved.

I hereby certify that Presidio Exploration, Inc. is responsible under the terms and conditions of the lease to conduct lease operations. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Presidio Exploration, Inc.

If any further notification is needed or questions arise, please contact either Don Erickson or myself.

Sincerely,

PRESIDIO EXPLORATION, INC.

Ken Kundrik  
Senior Operations Engineer  
Rocky Mountain Division

KK/AK/pmj

Attachment

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
FEB 19 1989

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Presidio Exploration, Inc.

3. ADDRESS OF OPERATOR

5613 DTC Parkway, Suite 800, Englewood COIL GAS & MGRS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

(see attached table)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

(Other) Change of Operator Name

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

General Atlantic Corporation merged into Presidio Exploration effective December 7, 1988.

FROM: General Atlantic Corporation  
410 17th Street, Suite 1400  
Denver, Co. 80202 (303) 573-5100

TO: Presidio Exploration Inc.  
5613 DTC Parkway, Suite 800  
Englewood Co. 80111-3035 (303) 773-8880

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ken Kuntz*

TITLE Operations Manager

DATE February 10, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Presidio Exploration Inc.  
5613 DTC Parkway, Suite 800  
Englewood, Co. 80111-3035

Re: Change of Operator Name

(303) 773-8880

LAST CHANCE Field

~~H~~ Federal 21-20  
NWNE Sec. ~~10~~ 26S-7E  
Emery Co., Utah

API # 43015300360081  
Lease # UTU 38352

439

~~H~~ Federal 12-17  
SWNW Sec. 17U26S-7E  
Emery Co., Utah

API # 43015300620081  
Agreement # NRM 1879

438

~~H~~ Federal 14-8  
SWSW Sec. 8 26S-7E  
Emery Co., Utah

API # 43015300610081  
Lease # UTU38351

437

~~H~~ Federal 14-18  
SWSW Sec. 18 25S-6E  
Emery Co., Utah

API # 43015300600081

436

# GENERAL ATLANTIC

RESOURCES, INC.

February 21, 1989

Ms. Tammy Searing  
State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, #358  
Salt Lake City, Utah 94108

RECEIVED  
FEB 24 1989

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing:

As per our telephone conversation of this afternoon, enclosed is a copy of the merger document between ITR Petroleum, Inc. and General Atlantic Energy Corporation. This merger preceded the GAEC/Presidio merger.

Please let me know if we can be of further assistance.

Yours very truly,

GENERAL ATLANTIC RESOURCES, INC.

*Kathleen A. Sedgwick*

Kathleen A. Sedgwick  
Supervisor of Property Administration

KAS/kr

Enclosure

cc: Mr. Ken Kundrik  
Presidio Exploration, Inc.



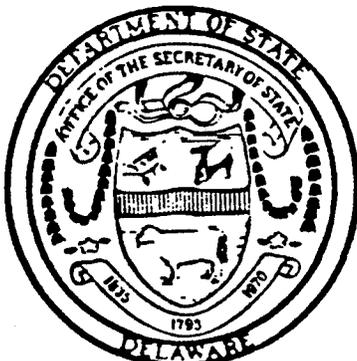
# State of Delaware



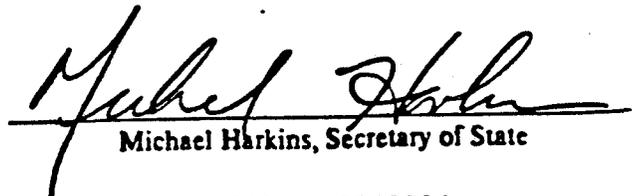
## Office of Secretary of State

---

I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO  
HEREBY CERTIFY THAT THE ATTACHED IS A TRUE AND CORRECT COPY OF THE  
CERTIFICATE OF RESTATED CERTIFICATE OF INCORPORATION OF ITR PETROLEUM, INC.  
FILED IN THIS OFFICE ON THE THIRTY-FIRST DAY OF JULY A.D. 1987, AT 9:01  
O'CLOCK A.M.



727217058

  
Michael Harkins, Secretary of State

AUTHENTICATION: 1349904

DATE: 08/05/1987

RESTATED CERTIFICATE OF INCORPORATION  
OF  
ITR PETROLEUM, INC.

ITR Petroleum, Inc., a corporation organized and existing under the laws of the State of Delaware, hereby certifies as follows:

I.

The Certificate of Incorporation of the corporation was filed with the Secretary of State of the State of Delaware on March 2, 1987.

II.

This Restated Certificate of Incorporation and the amendments contained herein were proposed by the board of directors and adopted by the stockholders of the corporation in accordance with and pursuant to Sections 242 & 245 of the General Corporation Law of the State of Delaware.

III.

The text of the Certificate of Incorporation of the corporation is hereby restated and amended to read in its entirety as follows:

Article I

The name of the corporation is GENERAL ATLANTIC ENERGY CORPORATION.

Article II

The address of the corporation's registered office in the State of Delaware is 1209 Orange Street, New Castle County, Wilmington, Delaware 19801. The name of its registered agent at such address is The Corporation Trust Company.

Article III

The purpose for which the corporation is organized is to engage in any lawful act or activity for which corporations may be organized under the General Corporation Law of the State of Delaware.

#### Article IV

The total number of shares which the corporation shall have authority to issue is 250,000,000 shares of Common Stock, \$.01 par value per share.

#### Article V

The governing board of the corporation shall be known as the board of directors, and the number of directors comprising the same shall be not less than three.

#### Article VI

The board of directors of the corporation is expressly authorized to make, alter or repeal bylaws of the corporation, but the stockholders may make additional bylaws and may alter or repeal any bylaws whether adopted by them or otherwise.

#### Article VII

No director of the corporation shall be personally liable to the corporation or its stockholders for monetary damages for breach of fiduciary duty as a director; provided, however, that the foregoing clause shall not apply to any liability of a director (i) for any breach of the director's duty of loyalty to the corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of the law, (iii) under Section 174 of the General Corporation Law of the State of Delaware, or (iv) for any transaction from which the director derived an improper personal benefit. This Article shall not eliminate or limit the personal liability of a director for any act or omission occurring prior to the date this Article becomes effective.

#### Article VIII

8.1 The corporation shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative (other than an action by or in the right of the corporation) by reason of the fact that he is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise, against expenses (including attorneys' fees), judgments, fines and amounts paid in settlement actually and reasonably incurred by him in connection with such action, suit or proceeding if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation, and, with respect to any criminal action or proceeding, had no reasonable cause to believe his conduct was unlawful. The termination

of any action, suit or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the person did not act in good faith and in a manner which he reasonably believed to be in or not opposed to the best interests of the corporation, and, with respect to any criminal action or proceeding, had reasonable cause to believe that his conduct was unlawful.

8.2 The corporation shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed action or suit by or in the right of the corporation to procure a judgment in its favor by reason of the fact that he is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against expenses (including attorneys' fees) actually and reasonably incurred by him in connection with the defense or settlement of such action or suit if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation and except that no indemnification shall be made in respect of any claim, issue or matter as to which such person shall have been adjudged to be liable to the corporation unless and only to the extent that the court in which such action or suit was brought shall determine upon application that, despite the adjudication of liability but in view of all the circumstances of the case, such person is fairly and reasonably entitled to indemnity for such expenses which the court shall deem proper.

8.3 To the extent that a director, officer, employee or agent of a corporation has been successful on the merits or otherwise in defense of any action, suit or proceeding referred to in Sections 8.1 and 8.2 of this Article, or in defense of any claim, issue or matter therein, the corporation shall indemnify such director, officer, employee or agent against expenses (including attorneys' fees) actually and reasonably incurred by him in connection therewith.

8.4 Any indemnification under Sections 8.1 and 8.2 of this Article (unless ordered by a court) shall be made by the corporation only as authorized in the specific case upon a determination that indemnification of the director, officer, employee or agent is proper in the circumstances because he has met the applicable standard of conduct set forth in Sections 8.1 and 8.2 of this Article. Such determination shall be made (1) by the board of directors by a majority vote of a quorum consisting of directors who were not parties to such action, suit or proceeding, or (2) if such a quorum is not obtainable, or, even if obtainable a quorum of disinterested directors so directs, by independent legal counsel in a written opinion, or (3) by the stockholders.

8.5 Expenses incurred by an officer or director in defending a civil or criminal action, suit or proceeding shall be paid by the corporation in advance of the final disposition of such action, suit or proceeding upon receipt of an undertaking by or on behalf of such director or officer to repay such amount if it shall ultimately be determined that he is not entitled to be indemnified by the corporation as authorized in this Article. Such expenses incurred by other employees and agents shall be so paid upon such terms and conditions, if any, as the board of directors deems appropriate.

8.6 The indemnification and advancement of expenses provided by, or granted pursuant to, this Article shall not be deemed exclusive of any other rights to which those seeking indemnification or advancement of expenses may be entitled under any bylaw, agreement, vote of stockholders or disinterested directors or otherwise, both as to action in an official capacity and as to action in another capacity while holding such office.

8.7 The corporation shall have power to purchase and maintain insurance on behalf of any person who is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against any liability asserted against him and incurred by him in any such capacity, or arising out of his status as such, whether or not the corporation would have the power to indemnify him against such liability under the General Corporation Law of the State of Delaware or this Article.

8.8 For purposes of this Article, references to "other enterprises" shall include employee benefit plans; references to "fines" shall include any excise taxes assessed on a person with respect to any employee benefit plan; and references to "serving at the request of the corporation" shall include any service as a director, officer, employee or agent of the corporation which imposes duties on, or involves services by, such director, officer, employee or agent with respect to an employee benefit plan, its participants or beneficiaries; and a person who acted in good faith and in a manner he reasonably believed to be in the interest of the participants and beneficiaries of an employee benefit plan shall be deemed to have acted in a manner "not opposed to the best interests of the corporation" as referred to in this section.

8.9 The indemnification and advancement of expenses provided by, or granted pursuant to, this Article shall continue as to a person who has ceased to be a director, officer, employee or agent and shall inure to the benefit of the heirs, executors and administrators of such a person.

Article IX

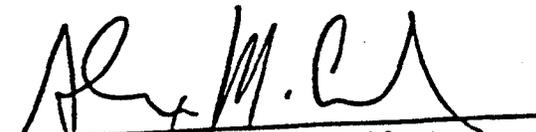
Whenever a compromise or arrangement is proposed between the corporation and its creditors or any class of them and/or between the corporation and its stockholders or any class of them, any court of equitable jurisdiction within the State of Delaware may, on the application in a summary way of the corporation or of any creditor or stockholder thereof or on the application of any receiver or receivers appointed for the corporation under the provisions of section 291 of the General Corporation Law of the State of Delaware or on the application of trustees in dissolution or of any receiver or receivers appointed for the corporation under the provisions of section 279 of the General Corporation Law of the State of Delaware order a meeting of the creditors or class of creditors, and/or of the stockholders or class of stockholders of the corporation, as the case may be, to be summoned in such manner as the court directs. If a majority in number representing three-fourths in value of the creditors or class of creditors, and/or of the stockholders or class of stockholders of the corporation, as the case may be, agree to any compromise or arrangement and to any reorganization of the corporation as a consequence of such compromise or arrangement and the said reorganization shall, if sanctioned by the court to which the said application has been made, be binding on all the creditors or class of creditors, and/or on all of the stockholders or class of stockholders, of the corporation, as the case may be, and also on the corporation.

Article X

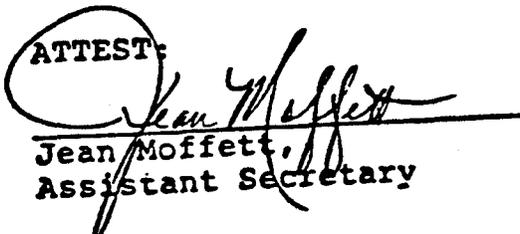
The corporation is to have perpetual existence.

IN WITNESS WHEREOF, the undersigned have executed this Restated Certificate of Incorporation on July 31, 1987.

ITR PETROLEUM, INC.

By:   
Alex M. Cranberg, President

ATTEST:

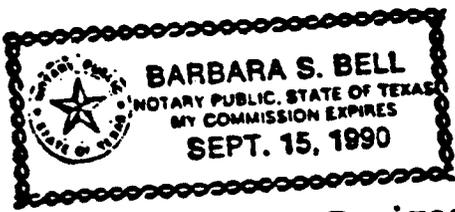
  
Jean Moffett,  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

§  
§  
§

BE IT REMEMBERED, that on this 31st day of July, 1987, personally appeared before me, a notary public in and for the State of Texas, Alex M. Cranberg and Jean Moffett, who being duly sworn, acknowledged that they are the persons who signed the foregoing Restated Certificate of Incorporation, and that the facts therein stated are true.



*Barbara S. Bell*  
Notary Public in and for  
the State of T e x a s

My Commission Expires:

Printed Name of Notary Public

WDR9/05/kmc



# Presidio Oil Company

5613 DTC PARKWAY  
SUITE 750  
ENGLEWOOD, COLORADO 80111-3035  
TELECOPIER: (303) 773-0114  
TELEPHONE: (303) 773-0100

**RECEIVED**  
MAR 24 1989

DIVISION OF  
OIL, GAS & MINING

**SUBSIDIARIES:**

- PRESIDIO EXPLORATION, INC.
- PEAKE OPERATING COMPANY
- PETROLEUM DEVELOPMENT CORPORATION
- PRESIDIO ENERGY, INC.
- PEAKE ENERGY, INC.

March 14, 1989

State Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

43-015-30060 255 6E sec. 18  
 43-015-30061 265 7E sec. 8  
 43-015-30062 265 7E sec. 17  
 43-015-30036 265 7E sec. 20

Re: Notice of Merger

Ladies and Gentlemen:

This letter will advise that General Atlantic Energy Corporation, a Delaware Corporation, and Presidio Exploration, Inc., a Colorado Corporation, merged effective December 7, 1988, with Presidio Exploration, Inc. surviving the merger. Enclosed herewith are copies of the following:

- 1) Plan of Merger and Articles of Merger of General Atlantic and Presidio Exploration.
- 2) State of Colorado, Department of State Merger Certificate for General Atlantic and Presidio Exploration.

Attached is a Schedule by County, showing all of the State Leases affected by the above mentioned mergers. Please update your records accordingly.

In the event you have any questions, please contact me at Presidio's satellite office at 410 17th Street, Suite 2460, Denver, Colorado 80202, (303) 893-1903. Thank you.

Very truly yours,

PRESIDIO EXPLORATION, INC.

Gregory J. Morton, CPL  
Contract Landman

cp  
Enclosures

|           |     |
|-----------|-----|
|           |     |
|           |     |
| JRS       | GLH |
|           | SLS |
| 1-LCR     |     |
| 2-TAS     |     |
| 3-PMK     |     |
| MICROFILM |     |
| FILE      |     |

*Left Copy to St. Lande*

*pt.*

SCHEDULE OF LEASES  
AFFECTED BY MERGER

DUCHESNE COUNTY, UTAH

ST-UT-ML-16532



# STATE OF COLORADO

DEPARTMENT OF  
STATE

## CERTIFICATE

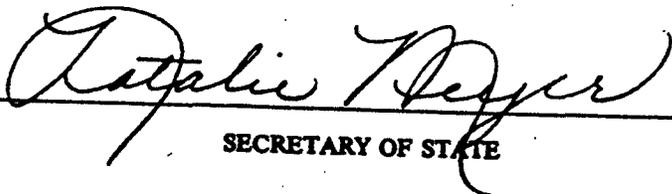
I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that ACCORDING TO THE RECORDS OF THIS OFFICE, A CERTIFICATE OF MERGER DATED DECEMBER 7, 1988 WAS ISSUED UPON THE MERGER OF

GENERAL ATLANTIC ENERGY CORPORATION  
(DELAWARE CORPORATION)

INTO

PRESIDIO EXPLORATION, INC.  
(COLORADO CORPORATION), THE SURVIVOR

Dated: DECEMBER 19, 1988

  
SECRETARY OF STATE

ARTICLES OF MERGER  
FOR THE MERGER

12-07-88 10:40  
881104087 \$50.00

OF  
GENERAL ATLANTIC ENERGY CORPORATION *nc/ga*  
a Delaware corporation *FD 871762491*  
INTO  
PRESIDIO EXPLORATION, INC. *nc/ga*  
a Colorado corporation *DP 871202383*

Pursuant to the provisions of Section 7-7-106 of the Colorado Corporation Code, Presidio Exploration, Inc., a Colorado corporation ("Presidio"), has caused its President or Vice President and Secretary or Assistant Secretary to execute these Articles of Merger in duplicate for the purpose of filing with the Secretary of State of Colorado.

ARTICLE I.

The outstanding capital stock of General Atlantic Energy Corporation, a Delaware corporation ("Atlantic"), consists of 1,000 shares of common stock, \$.01 par value (the "Stock"), all of which will be owned by Presidio on the effective date of the merger.

ARTICLE II.

The Plan of Merger attached hereto as Exhibit A, pursuant to which Atlantic will merge into Presidio, was duly approved by resolution of the Board of Directors of Presidio.

ARTICLE III.

Presidio has waived the requirement that the Plan of Merger be mailed to it pursuant to Section 7-7-106 of the Colorado Corporation Code.

Dated as of the 6th day of December, 1988.

ATTEST:

  
\_\_\_\_\_  
Sarah J. Jones, Assistant  
Secretary

PRESIDIO EXPLORATION, INC.

By:   
\_\_\_\_\_  
Kendell V. Tholstrom,  
Vice President

COMPUTER UPDATE COMPLETE

STATE OF COLORADO )  
 ) ss.  
COUNTY OF ARAPAHOE )

I, Janala W. Johnson, a Notary Public, do hereby certify that on this 6th day of December, 1988, personally appeared before me Kendell V. Tholstrom, who, being by me first duly sworn, declared that he is Vice President of Presidio Exploration, Inc. a Colorado corporation, that he acknowledged that he signed the foregoing document in such capacity and that the statements contained therein are true.

Witness my hand and official seal.

My Commission Expires May 1, 1990

(SEAL)

Janala W. Johnson  
Notary Public

## PLAN OF MERGER

THIS PLAN OF MERGER (the "Plan"), dated as of December 6th, 1988, provides for the merger of General Atlantic Energy Corporation, a Delaware corporation ("Atlantic") into Presidio Exploration, Inc., a Colorado corporation ("Presidio" or the "Surviving Corporation").

### RECITALS

1. Atlantic has 1,000 shares of common stock having a par value of \$.01 per share (the "Common Stock") issued and outstanding, all of which are owned by GAE Corp. ("GAE").

2. GAE and Presidio Oil Company ("Presidio Oil") entered into a Stock Purchase Agreement dated as of September 15, 1988 (the "Stock Purchase Agreement") pursuant to which the Common Stock is to be sold to Presidio Oil or its assigns by GAE. Presidio Oil has assigned its right to acquire the Common Stock to Presidio.

3. The Board of Directors of Presidio deems it advisable and generally in the best interest of each of Atlantic and Presidio and of their shareholders that Atlantic be merged into Presidio immediately after Presidio acquires the Common Stock, in accordance with this Plan of Merger and the laws of the states of Colorado and Delaware (the "Merger") on terms whereby all of the issued and outstanding shares of stock of Atlantic held prior to the Merger shall be surrendered and cancelled as described below.

### PLAN

1. Merger. Subject to the transfer of the Common Stock from GAE to Presidio pursuant to the Stock Purchase Agreement, Atlantic shall be merged with and into Presidio and the separate existence of Atlantic shall cease. Presidio, as the Surviving Corporation, shall continue its corporate existence unaffected and unimpaired by the Merger and continue to be governed by the Colorado Corporation Code. Presidio shall have all the rights, privileges, immunities and powers and shall be subject to all the duties and liabilities of a corporation organized under the Colorado Corporation Code. The corporate identity and existence of Atlantic, together with all of its rights, privileges, immunities, powers and franchises, both of a public and private nature, and all of its property, real, personal and mixed, and all debts due to

it on whatever account and all of its liabilities and obligations and outstanding indebtedness, and all other things or choses in action belonging to it and all and every other interest of it shall be taken and deemed to be transferred and to vest, and shall be vested, in the Surviving Corporation as of the Effective Date (as defined in paragraph 2 below), without further act or deed and as effectively as they were formerly vested in Atlantic.

2. Effective Date of Merger. The Effective Date of the Merger shall be December 7, 1988. At or prior to the Effective Date of the Merger, Presidio shall execute, verify and file duplicates of Articles of Merger with the Secretary of State of the State of Colorado and shall execute, acknowledge and file duplicates of a Certificate of Ownership and Merger with the Secretary of State of the State of Delaware.

3. Shares of Stock; Options. (a) Upon the Effective Date of the Merger, each share of Atlantic capital stock issued and outstanding immediately prior to the Merger shall be surrendered and cancelled. All shares of Atlantic held in treasury shall be cancelled. The issued and outstanding capital stock of the Surviving Corporation shall not be converted as a result of the Merger and shall remain unchanged.

(b) Presidio shall not assume the obligations of any options to purchase any stock of Atlantic outstanding immediately prior to the Merger.

4. Amendments To Articles of Incorporation; Bylaws. The Articles of Incorporation and the Bylaws of Presidio as they exist on the date hereof shall, upon the Effective Date of the Merger, continue to be the Articles of Incorporation and the Bylaws of Presidio until the same shall thereafter be altered, amended or repealed in accordance with the laws of the State of Colorado and in accordance with said Articles and Bylaws.

5. Stock Certificates. After the Effective Date, Presidio, being the sole holder of an outstanding certificate or certificates representing all of the shares of Atlantic capital stock, shall surrender the same for cancellation.

6. Management of Surviving Corporation.

(a) Directors. The directors of the Surviving Corporation prior to the Merger shall continue to be the directors of the Surviving Corporation after the Merger, and shall hold office until their respective successors are duly elected and qualified.

(b) Officers. The officers of the Surviving Corporation prior to the Merger shall continue to be the officers of the Surviving Corporation after the Merger, and shall hold their respective offices until their respective successors are duly appointed and qualified.

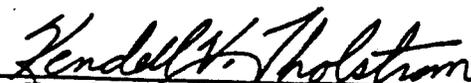
7. Abandonment of Plan. Presidio may abandon the Merger at any time prior to the Effective Date of the Merger. If the Merger is abandoned after Articles of Merger are filed with the Secretary of State of the State of Colorado, Presidio shall file with the Secretary of State of the State of Colorado a Certificate of Withdrawal stating that by appropriate corporate action the Articles of Merger have been revoked and are void. The Certificate of Withdrawal shall be executed and verified by the President or a Vice President of Presidio and executed by a Secretary or an Assistant Secretary of Presidio.

IN WITNESS WHEREOF, this Plan has been executed by Presidio as of the date first written above.

ATTEST:

  
\_\_\_\_\_  
Sarah J. Jones, Assistant  
Secretary

PRESIDIO EXPLORATION, INC.

By:   
\_\_\_\_\_  
Kendall V. Tholstrom,  
Vice President

BCS/tard

MERGER

XX ARTICLES OF MERGER

           CERTIFIED COPY OF ART. OF MERGER

           WITH AMENDMENTS

           WITH CHANGE OF NAME AMENDMENT

XX DOMESTIC

XXX FOREIGN

XXX PROFIT

           NONPROFIT

---

---

GENERAL ATLANTIC ENERGY CORPORATION  
A DELAWARE CORPORATION (FP871762491)

INTO

PRESIDIO EXPLORATION, INC.  
A COLORADO CORPORATION (DP 871202383)  
THE SURVIVOR



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

February 15, 1990

Presidio Exploration, Inc.  
5613 DTC, Suite 800  
Englewood, Colorado 80111-3035

Gentlemen:

Re: Change of Operator - Federal 21-20, Sec. 20, T26S, R7E, API No. 43-015-30036;  
Federal 14-18, Sec. 18, T25S, R6E, API No. 43-015-30060; Federal 14-8, Sec. 8,  
T26S, R7E, API No. 43-015-30061; Federal 12-17, Sec. 17, T26S, R7E, API No. 43-  
015-30062; Emery County, Utah

In November 1989, we received notification from you that the above referenced wells had been sold to Western Discovery USA, Inc. Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules requires that Form 9, Sundry Notices and Reports on Wells, be submitted by both the former and new operators whenever an operator change takes place. This policy was also sent to all well operators in letters dated July 31, 1989 and December 1, 1989. It was thereby made clear that operator changes will not be recognized by the division until documentation is received from both parties involved. As of this time, we have not received the required notice from Western Discovery. Our efforts to obtain documentation from Western Discovery have been unsuccessful. We will therefore be forced to continue recognizing Presidio Exploration, Inc. as the operator and responsible party for these wells until such time that all documentation is received.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc

cc: William Perrine - Western Discovery USA, Inc.  
D.R. Nielson  
R.J. Firth  
T.A. Searing  
Well file

WOI3/2



# Presidio Oil Company

5613 DTC PARKWAY  
SUITE 800  
ENGLEWOOD, COLORADO 80111-3065  
TELECOPIER: (303) 850-1112  
TELEPHONE: (303) 773-8880

JUN 3 1991

PRESIDIO OIL

### SUBSIDIARIES:

PRESIDIO EXPLORATION, INC.  
PEAKE OPERATING COMPANY  
PETROLEUM DEVELOPMENT CORPORATION  
PRESIDIO ENERGY, INC.  
PEAKE ENERGY, INC.

May 8, 1991

Ms. Dianne Wright  
Bureau of Land Management  
P. O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

JUN 10 1991

DIVISION OF  
OIL GAS & MINING

RE: U-11374  
U-38352  
U-38351  
EMERY COUNTY, UTAH

Dear Ms. Wright:

This letter will confirm our conversation of this date with regard to the liability associated with the referenced leases. You advised that Integrity Financial has secured a State-wide bond secured by a Certificate of Deposit and that the BLM has accepted said Bond for coverage of the referenced leases. Although Presidio's Bond will not be formally released, you indicated that the BLM will not hold Presidio responsible for these leases as they are now covered under Integrity's bond.

The third lease referenced above, U-38351 is in the process of being assigned to Donald Reid, dba Integrity Financial. We did not want to assign the lease until we had assurances from the BLM that our bond covering this lease would similarly be removed from liability upon approval of the assignments.

Please sign and return one copy of this letter to my attention indicating that I have correctly understood our conversation. I appreciate your taking time to explain your procedures to me.

Sincerely,

*Gaylene McCreery*

Gaylene A. McCreery  
Rocky Mountain Division

U-38351

Presidio's State-wide bond is removed from liability as to leases U-11374 and U-38352 and will be removed from liability upon approval of assignments into Integrity Financial.

BUREAU OF LAND MANAGEMENT

BY

*[Signature]*

TITLE

Chief, Minerals  
Adjudication Section

DATE MAY 31 1991

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

|   |
|---|
| 6. Lease Designation and Serial Number<br>U-38352 |
| 7. Indian Allottee or Tribe Name                  |
| 8. Unit or Communitization Agreement              |
| 9. Well Name and Number<br>FEDERAL #12-17         |
| 10. API Well Number<br>43-015-30062               |
| 11. Field and Pool, or Wildcat<br>So. Last Chance |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

|   |                                     |
|---|-------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |                                     |
| 2. Name of Operator<br>Donald Reid, d/b/a Integrity Financial   |                                     |
| 3. Address of Operator<br>11150 W. Olympic Blvd.,<br>Suite 730, Los Angeles, CA 90064   | 4. Telephone Number<br>213-478-2700 |
| 5. Location of Well<br>Footage :<br>QQ, Sec. T., R., M. : NW Sec. 17-T26S-R7E<br>County : Emery<br>State : UTAH                 |                                     |

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

|  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

|   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

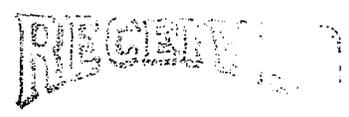
Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Presidio Exploration, Inc. assigned all of its interest in the captioned well and lease to Donald Reid (d/b/a Integrity Financial. Integrity Financial will assume full responsibility for well/lease operations under the terms and conditions of the lease. (See attached Letter Agreement approved by the BLM.)

*\*910624 BLM - Effective 5-13-91. (CA NRN1879)*



JUN 10 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Marjorie A. Rael (PRESIDIO EXPLORATION INC.) Title Eng. Tech. Date 6/5/91

(State Use Only)

|          |                                     |
|----------|-------------------------------------|
| Routing: |                                     |
| 1-LCR    | <input checked="" type="checkbox"/> |
| 2-DTS    | <input checked="" type="checkbox"/> |
| 3-VLC    | <input checked="" type="checkbox"/> |
| 4-RJF    | <input checked="" type="checkbox"/> |
| 5-RWM    | <input checked="" type="checkbox"/> |
| 6-LCR    | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-13-91)  
 DONALD REID DBA  
 TO (new operator) INTEGRITY FINANCIAL FROM (former operator) PRESIDIO EXPLORATION INC.  
 (address) 11150 W. OLYMPIC BLVD., #730 (address) 5613 DTC PKWY, SUITE #800  
LOS ANGELES, CA 90064 ENGLEWOOD, CO 80111  
phone (213) 478-2700 MARGIE RAEL  
account no. N7155 phone (303) 773-0100  
account no. N1285

Well(s) (attach additional page if needed):

|                                 |                          |                    |  |                           |
|---------------------------------|--------------------------|--------------------|--|---------------------------|
| Name: <u>FEDERAL 12-17/MNKP</u> | API: <u>43-015-30062</u> | Entity: <u>438</u> | Sec <u>17</u> Twp <u>26S</u> Rng <u>7E</u> | Lease Type: <u>U-3835</u> |
| Name: _____                     | API: _____               | Entity: _____      | Sec _____ Twp _____ Rng _____              | Lease Type: _____         |
| Name: _____                     | API: _____               | Entity: _____      | Sec _____ Twp _____ Rng _____              | Lease Type: _____         |
| Name: _____                     | API: _____               | Entity: _____      | Sec _____ Twp _____ Rng _____              | Lease Type: _____         |
| Name: _____                     | API: _____               | Entity: _____      | Sec _____ Twp _____ Rng _____              | Lease Type: _____         |
| Name: _____                     | API: _____               | Entity: _____      | Sec _____ Twp _____ Rng _____              | Lease Type: _____         |
| Name: _____                     | API: _____               | Entity: _____      | Sec _____ Twp _____ Rng _____              | Lease Type: _____         |

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 6-10-91)
- \* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 7-3-91) (Reg. 8-1-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #088848.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-5-91)
- 1 6. Cardex file has been updated for each well listed above. (9-5-91)
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-5-91)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9/9/91 1991. If yes, division response was made by letter dated 9/9/91 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/9/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Sept 10 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910624 BLM/Moab Approved eff. 5-13-91 (CA #NEN1879).  
 \*910904 Unable to get documentation from Integrity Financial.  
 DOGM will proceed w/ change based on BLM approval - DTS/RSF 9-9-91

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

8970018790

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Federal 12-17

2. Name of Operator:

Integrity Financial, c/o Petroco, Inc.

9. API Well Number:

43-015-30062

3. Address and Telephone Number:

P.O. Box 1622, Roosevelt, UT 84066

DIV OF OIL, GAS & MINING 801-722-9000

10. Field and Pool, or Wildcat:

145 Last Chance

4. Location of Well

Footages:

QQ, Sec., T., R., M.: Section 17, SWNW, T26S, R1E

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, Other Change of Reporter, New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off

Approximate date work will start November 30, 1994

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Other, New Construction, Pull or Alter Casing, Shoot or Acidize, Vent or Flare, Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 30, 1994 please send all correspondence and reporting information to Integrity Financial, c/o Petroco, Inc. P.O. Box 1622, Roosevelt, UT 84066. Your contact person will be Lisa Hansen at the above number and address. Change for reporting purposes until further notification.

Emery # 17155

13.

Name & Signature: Lisa Hansen

[Signature]

Title: Production Mngr

Date: 12/7/94

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routinely

|               |
|---------------|
| 1- VLE        |
| 2- LWP 7-PL   |
| 3- DT 8-SJ    |
| 4- VLG 9-FILE |
| 5- RJF        |
| 6- LWP        |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-30-94)

|  |   |
|--|---|
| TO (new operator) <u>INTEGRITY FINANCIAL</u> | FROM (former operator) <u>INTEGRITY FINANCIAL</u> |
| (address) <u>C/O PETROCO, INC.</u>           | (address) <u>11150 W OLYMPIC BLVD #730</u>        |
| <u>PO BOX 1622</u>                           | <u>LOS ANGELES CA 90064</u>                       |
| <u>ROOSEVELT UT 84066</u>                    | <u>DON REID</u>                                   |
| phone ( <u>801</u> ) <u>722-9009</u>         | phone ( <u>310</u> ) <u>478-2700</u>              |
| account no. <u>N 7155(A)</u>                 | account no. <u>N 7155</u>                         |

Hell(s) (attach additional page if needed):

|                                     |                            |                    |   |                           |
|-------------------------------------|----------------------------|--------------------|---|---------------------------|
| *Name: <u>FEDERAL 12-17/MNKP</u>    | API: <u>(43-015-30062)</u> | Entity: <u>438</u> | Sec: <u>17</u> Twp: <u>26S</u> Rng: <u>7E</u> | Lease Type: <u>U38352</u> |
| Name: <u>FEDERAL 14-8/MNKP</u>      | API: <u>43-015-30061</u>   | Entity: <u>437</u> | Sec: <u>8</u> Twp: <u>26S</u> Rng: <u>7E</u>  | Lease Type: <u>U38351</u> |
| Name: <u>ENERGETICS FED 21-20/"</u> | API: <u>43-015-30036</u>   | Entity: <u>439</u> | Sec: <u>20</u> Twp: <u>26S</u> Rng: <u>7E</u> | Lease Type: <u>U12771</u> |
| Name: _____                         | API: _____                 | Entity: _____      | Sec: _____ Twp: _____ Rng: _____              | Lease Type: _____         |
| Name: _____                         | API: _____                 | Entity: _____      | Sec: _____ Twp: _____ Rng: _____              | Lease Type: _____         |
| Name: _____                         | API: _____                 | Entity: _____      | Sec: _____ Twp: _____ Rng: _____              | Lease Type: _____         |
| Name: _____                         | API: _____                 | Entity: _____      | Sec: _____ Twp: _____ Rng: _____              | Lease Type: _____         |

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 12-8-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-13-94)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-13-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Le 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/Le 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 16 1994.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941213 Agent for reporting purposes established 7/94 "Fed. 11-18/43047313/16" B/m aprv.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
NRM1879

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Federal 12-17

9. API Well Number:  
43-015-30062

10. Field and Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Integrity Financial c/o Petroco Inc.

3. Address and Telephone Number:  
P.O. Box 1622 Roosevelt, ut 84066 801-722-3000

4. Location of Well:  
Footages: T26S, R7E, Section 17  
Co. Sec., T., R., M.:

County: Emery  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicates)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

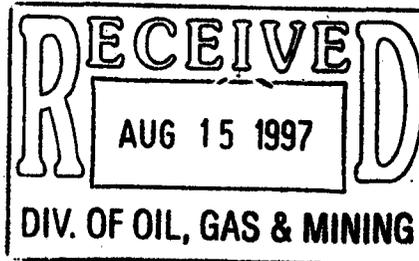
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997 Integrity Financial relinquishes operatorship of the Federal 12-17 well. Please release bond # UT0814. Integrity Financial relinquishes operatorship to Dolar Oil Properties L.c. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, Ut 84066 under Bond number 013002719.



13. Name & Signature: Susan E. Klund Title: Agent Date: 8-13-97

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

NRM1879

6. If Indian, Alutian or Tribe Name:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Federal 12-17

2. Name of Operator:

Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc.

9. API Well Number:

43-015-30062

3. Address and Telephone Number:

P.O. Box 1618 Roosevelt, UT 84066 801-722-3000

10. Field and Pool, or Wildcat:

4. Location of Well

Footage: T26S, R7E, Section 17

County: Emery  
Utah

DQ. Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

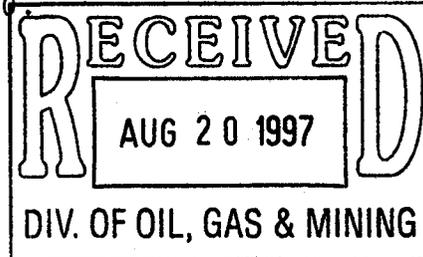
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997, Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, accepts operatorship of the Federal 12-17, under bond # 013002719 for reporting purposes, correspondence, and notices will be done and should be sent to Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc., P.O. Box 1618 Roosevelt Utah 84066. Attn: Craig Phillips 801-722-3000



13.

Name & Signature: [Signature]

Title: Managing Member

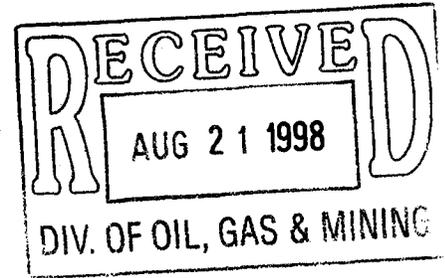
Date: 8/20/97

(This space for State use only)



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
UT-931

August 20, 1998

Dolar Oil Properties, L.C.  
935 East South Union Avenue  
Suite D-202  
Salt Lake City, Utah 84047

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1879  
San Juan County, Utah  
*Sec. 17, 26 & 7E (NZ)*

Gentlemen:

We received an indenture dated January 1, 1998 whereby Integrity Financial resigned as Operator and Dolar Oil Properties, L.C. was designated as Operator for CA NRM-1879, San Juan County, Utah.

The instrument is hereby approved effective August 20, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1879.

Your statewide (Utah) oil and gas bond No. 1082 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ R. A. McKee

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-1879 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TATHOMPSON:tt:8/20/98

Page No. 1  
08/20/98

Well Status Report  
Utah State Office  
Bureau of Land Management

| Lease                                   | Api Number | Well Name     | QTR  | Section | Township | R |
|---|------------|---------------|------|---------|----------|---|
| ** Inspection Item: NRM1879<br>UTU38352 | 4301530062 | 12-17 FEDERAL | SWNW | 17      | T26S     | R |

ROUTING:

|                   |                    |
|-------------------|--------------------|
| 1- <del>GM</del>  | 4-KAS ✓            |
| 2- <del>ETW</del> | 5- <del>PP</del> ✓ |
| 3-JLT ✓           | 6-FILE             |

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Operator Name Change Only       Merger

The operator of the well(s) listed below has changed, effective: 4-1-97

TO:(New Operator) DOLAR OIL PROPERTIES LC  
 Address: C/O UINTA OIL & GAS  
P. O. BOX 1618  
ROOSEVELT, UT 84066  
 Phone: 1-(435) 722-3000  
 Account No. N1680

FROM:(Old Operator) INTERGRITY FINANCIAL  
 Address: C/O PETROCO, INC.  
P. O. BOX 1622  
ROOSEVELT, UT 84066  
 Phone: 1-(435)-722-3000  
 Account No. N7155A

| WELL(S):                   | CA No.                   | N/A                | or       | N/A       | Unit                             |
|----------------------------|--------------------------|--------------------|----------|-----------|----------------------------------|
| Name: <u>FEDERAL 12-17</u> | API: <u>43-015-30062</u> | Entity: <u>438</u> | <u>S</u> | <u>17</u> | <u>T 26S R 7E Lease: U-38352</u> |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |
| Name: _____                | API: _____               | Entity: _____      | <u>S</u> | <u>T</u>  | <u>R Lease: _____</u>            |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator on 8-15-97.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 8-20-97.
- YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 012098. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 8-20-98.
- N/A 6. Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.



# Mountain Oil, Inc.

PO Box 1574  
3954 East 200 North East Highway 40  
~ Roosevelt, UT 84066  
Phone 435-722-2992 ~ Fax 435-722-0978

---

February 18, 2000

State of Utah  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

This letter is to notify the State of a name change on the Federal 12-17 well, API Number 4301530062, Location T26S, R7E, Section 17. It needs to be changed from Integrity Financial, C/O Petroco, Inc. to Integrity Financial, C/O Dolar Oil Properties 935 East South Union Avenue, #D202, Midvale, UT 84047-2393.

If you have any further questions regarding this matter, please feel free to contact either Mark Dolar, or myself. I can be reached at 435-722-2992, and Mark can be reached at 801-561-3121. Thank you for your help in getting this resolved in a timely manner.

Sincerely,

  
Craig Phillips

RECEIVED

FEB 28 2000

DIVISION OF  
OIL, GAS AND MINING

cc. Mark Dolar



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
U-14970 et al  
(UT-932)

APR 13 2000

### NOTICE

|                                    |   |                    |
|------------------------------------|---|--------------------|
| Dolar Energy, L.L.C.               | : | Oil and Gas Leases |
| 935 East South Union Avenue, D-202 | : | U-14970 et al      |
| Midvale, UT 84047-2393             | : |                    |

### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Dolar Oil Properties, L.C. to Dolar Energy, L.L.C.

The following oil and gas lease files have been noted as to the name change:

U-14970      U-44040      UTU-64058      UTU-64575      UTU-76452

The list of leases was obtained from our LR2000 record system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Dolar Oil Properties, L.C. to Dolar Energy, L.L.C. on Bond No. 013002719 (BLM Bond No. UT1082). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

Christopher J. Merritt

Christopher J. Merritt  
Acting Chief, Branch of  
Minerals Adjudication

bc: Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
Far West Insurance Company, P.O. Box 4500, Woodland Hills, CA 91365-4500  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)  
Irene Anderson (UT-932)

**RECEIVED**

APR 14 2000

**DIVISION OF  
OIL, GAS AND MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-38352

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Federal 12-17

2. Name of Operator  
DOLAR ENERGY LLC

9. API Well No.  
43-015-30062

3. Address and Telephone No.  
935 East South Union Avenue, Suite D-202, Midvale, UT 84047

10. Field and Pool, or Exploratory Area  
Last Chance 145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (801) 561-3121  
Township 26 South, Range 7 East SLM  
Section 17: SWNW

11. County or Parish, State  
Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                    |
|---|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment              |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion             |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back            |
|   | <input type="checkbox"/> Casing Repair            |
|   | <input type="checkbox"/> Altering Casing          |
|   | <input type="checkbox"/> Other <u>Name Change</u> |
|   | <input type="checkbox"/> Change of Plans          |
|   | <input type="checkbox"/> New Construction         |
|   | <input type="checkbox"/> Non-Routine Fracturing   |
|   | <input type="checkbox"/> Water Shut-Off           |
|   | <input type="checkbox"/> Conversion to Injection  |
|   | <input type="checkbox"/> Dispose Water            |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Dolar Energy LLC is successor by virtue of name change from Dolar Oil Properties LC

**RECEIVED**

JUL 26 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

|                   |   |
|-------------------|---|
| <u>          </u> | 4-KAS <input checked="" type="checkbox"/> |
| 2-CDW             | 5-SJ                                      |
| 3-JLT             | 6-FILE                                    |

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                              Merger

The operator of the well(s) listed below has changed, effective: 4-27-00

|   |  |
|---|--|
| <b>TO:</b> (New Operator) <u>DOLAR ENERGY LLC</u>   | <b>FROM:</b> (Old Operator) <u>DOLAR PROPERTIES LC</u> |
| Address: <u>935 EAST SOUTH UNION AVE. STE D-202</u> | Address: <u>935 EAST SOUTH UNION AVE.</u>              |
| <u>MIDVALE, UT 84047-2393</u>                       | <u>MIDVALE, UT 84047-2393</u>                          |
| <u>MARK DOLAR</u>                                   | <u>MARK DOLAR</u>                                      |
| Phone: <u>1-(801)-561-3121</u>                      | Phone: <u>1-(801)-561-3121</u>                         |
| Account No. <u>N1345</u>                            | Account No. <u>N1680</u>                               |

| WELL(S):                              | CA Nos.                  | or                  | Unit   |
|---------------------------------------|--------------------------|---------------------|--|
| Name: <u>ENERGETICS FEDERAL 21-20</u> | API: <u>43-015-30036</u> | Entity: <u>439</u>  | S <u>20</u> T <u>20S</u> R <u>07E</u> Lease: <u>U-12771</u>  |
| Name: <u>FEDERAL 14-8</u>             | API: <u>43-015-30061</u> | Entity: <u>437</u>  | S <u>08</u> T <u>26S</u> R <u>07E</u> Lease: <u>U-38351</u>  |
| Name: <u>FEDERAL 12-17</u>            | API: <u>43-015-30062</u> | Entity: <u>438</u>  | S <u>17</u> T <u>26S</u> R <u>07E</u> Lease: <u>U-38352</u>  |
| Name: <u>RIVER JUNCTION 11-18</u>     | API: <u>43-047-31316</u> | Entity: <u>9705</u> | S <u>18</u> T <u>09S</u> R <u>18E</u> Lease: <u>U-27041A</u> |
| Name: _____                           | API: _____               | Entity: _____       | S _____ T _____ R _____ Lease: _____                         |
| Name: _____                           | API: _____               | Entity: _____       | S _____ T _____ R _____ Lease: _____                         |

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 7-26-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-26-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 012098. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 4-13-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.





# DOLAR ENERGY L.L.C.

Phone: (801) 561-3121  
Fax: (801) 561-3133

935 East South Union Avenue  
Suite D-202  
Midvale, UT 84047-2393

## FACSIMILE TRANSMITTAL COVER SHEET

TO: Harold Brown

FACSIMILE NUMBER: 357-3940

FROM: Mark S. Dolar

DATE: 12/14, 2001 TIME SENT: \_\_\_\_\_

NUMBER OF PAGES: 2 (Including cover sheet)

MESSAGE: Please test request and approval.

I received verbal approval from

Mark BLM to place and then file a report.

Mark

**RECEIVED**

DEC 14 2001

DIVISION OF  
OIL, GAS AND MINING

If documents described above are not properly received, please call (801) 561-3121. Our fax number is (801) 561-3133

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR RECEIVED  
BUREAU OF LAND MANAGEMENT MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
U-38352

6. If Indian, Allottee or Tribe Name  
-----

7. If Unit or CA, Agreement Designation  
CA # 178-1

8. Well Name and No.  
#12-17

9. API Well No.  
480153006200438

10. Field and Pool, or Exploratory Area  
S. Last Chance

11. County or Parish, State  
Emery Co., UT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

2001 AUG 17 P 1:55  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other - Flare Test

2. Name of Operator  
Dolar Energy LLC/Integrity Financial

3. Address and Telephone No.  
(801) 561-3121  
935 E So Union Avenue, Suite D-202, Midvale, UT 84047-2393

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SE 1/4 NW 1/4 - Sec 17, T26S, R7E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                 |
|   | <input type="checkbox"/> Casing Repair                 |
|   | <input type="checkbox"/> Altering Casing               |
|   | <input checked="" type="checkbox"/> Other Flaring test |
|   | <input type="checkbox"/> Change of Plans               |
|   | <input type="checkbox"/> New Construction              |
|   | <input type="checkbox"/> Non-Routine Fracturing        |
|   | <input type="checkbox"/> Water Shut-Off                |
|   | <input type="checkbox"/> Conversion to Injection       |
|   | <input type="checkbox"/> Dispose Water                 |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was flow tested on August 4-6, 2001 under the observation of Guy Stroud with Energy Services. Total flow time was approximately 54 hours. Final flow rate was 2,194 MCFD at a flowing tubing pressure of 210 psig.

The well as flowed through a series of successively large choke settings as follows:

| Choke Setting (Inch) | Flow Time (Hrs) | Final Flow Rate (MCFD) | Final Tubing Pressure (PSIG) |
|----------------------|-----------------|------------------------|------------------------------|
| 12/64                | 1               | 411                    | 453                          |
| 18/64                | 2               | 754                    | 430                          |
| 24/64                | 4               | 1,064                  | 392                          |
| 32/64                | 42              | 1,729                  | 258                          |
| 38/64                | 5               | 2,194                  | 210                          |

14. I hereby certify that the foregoing is true and correct.

Signed  Title Managing Member Date 8/14/01

(This space for Federal or State office use)

Approved by ACCEPTED Title Division of Resources Date AUG 17 2001

Conditions of approval, if any: Moab Field Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

June 22, 2004

Mark S. Dolar  
Dolar Energy, LLC  
935 E South Union Ave, Suite D-202  
Midvale, UT 84047-2393

RE: Operator for Federal 14-8, Federal 12-17 and Energetics Fed 21-20 Wells

Dear Mr. Dolar:

The Division of Oil, Gas and Mining (DOGM) received your letter dated June 18, 2004 stating Dolar Energy, LLC had resigned as operator effective January 1, 2003.

I am enclosing a Form 9 (Sundry Notices and Reports on Wells) for you and the new operator to complete for the wells shown below:

|              |                      |                           |
|--------------|----------------------|---------------------------|
| 43-015-30036 | Energetics Fed 21-20 | Sec 20 T26S R7E Emery Co. |
| 43-015-30061 | Federal 14-8         | Sec 8 T26S R7E Emery Co.  |
| 43-015-30062 | Federal 12-17        | Sec 17 T26S R7E Emery Co. |

I believe the Bureau of Land Management will also need this information. You can contact Marie McGann at (435) 259-2135 for any forms and questions you may need answered.

Until such time as operator changes are approved and processed, you should insure all requirements are being met. If you have questions I can help with, please call me at (801) 538-5336.

Sincerely,

*Earlene Russell*  
Earlene Russell  
Engineering Technician

Enclosures

cc: Marie McGann, BLM, Moab  
Donald Reid



# DOLAR ENERGY L.L.C.

Phone: (801) 561-3121  
Fax: (801) 561-3133

935 East South Union Avenue  
Suite D-202  
Midvale, UT 84047-2393

June 18, 2004

State of Utah Division of Oil, Gas and Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Federal #14-8, Federal #12-17 and Energetics Fed 21-20 Wells  
Township 26 South, Range 7 East  
South Last Chance Field

Gentlemen:

Please be advised that Dolar Energy L.L.C. resigned effectively January 1, 2003 as contract operator for Donald Reid, doing business as Integrity Financial. Although we have continued to file reports on behalf of Mr. Reid, it is our request at this point that the Division of Oil, Gas and Mining begin corresponding directly with Mr. Reid regarding all further filing requirements.

Mr. Reid's address is: Donald Reid  
417 East Port Hueneme Road #310  
Port Hueneme, CA 93041-0038.

The BLM records and Minerals Management records have been corrected and Dolar Energy no longer is responsible for filing on behalf of Mr. Reid or Integrity Financial. Please correct your records as well at your earliest convenience. Mr. Reid was to obtain his own permit bond on the subject wells and retain operatorship thereof.

Please do not hesitate to call should you have any questions.

Sincerely,

DOLAR ENERGY, L.L.C.

N1345

Mark S. Dolar - CPL/ESA

MSD/kvw  
Enclosure

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

June 22, 2004

Mark S. Dolar  
Dolar Energy, LLC  
935 E South Union Ave, Suite D-202  
Midvale, UT 84047-2393

RE: Operator for Federal 14-8, Federal 12-17 and Energetics Fed 21-20 Wells

Dear Mr. Dolar:

The Division of Oil, Gas and Mining (DOGM) received your letter dated June 18, 2004 stating Dolar Energy, LLC had resigned as operator effective January 1, 2003.

I am enclosing a Form 9 (Sundry Notices and Reports on Wells) for you and the new operator to complete for the wells shown below:

|              |                      |                           |
|--------------|----------------------|---------------------------|
| 43-015-30036 | Energetics Fed 21-20 | Sec 20 T26S R7E Emery Co. |
| 43-015-30061 | Federal 14-8         | Sec 8 T26S R7E Emery Co.  |
| 43-015-30062 | Federal 12-17        | Sec 17 T26S R7E Emery Co. |

I believe the Bureau of Land Management will also need this information. You can contact Marie McGann at (435) 259-2135 for any forms and questions you may need answered.

Until such time as operator changes are approved and processed, you should insure all requirements are being met. If you have questions I can help with, please call me at (801) 538-5336.

Sincerely,

*Earlene Russell*  
Earlene Russell  
Engineering Technician

Enclosures

cc: Marie McGann, BLM, Moab  
Donald Reid



# DOLAR ENERGY L.L.C.

Phone: (801) 561-3121  
Fax: (801) 561-3133

935 East South Union Avenue  
Suite D-202  
Midvale, UT 84047-2393

June 18, 2004

State of Utah Division of Oil, Gas and Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Federal #14-8, Federal #12-17 and Energetics Fed 21-20 Wells  
Township 26 South, Range 7 East  
South Last Chance Field

Gentlemen:

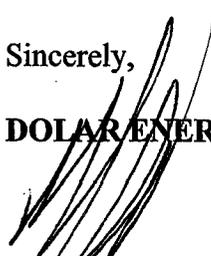
Please be advised that Dolar Energy L.L.C. resigned effectively January 1, 2003 as contract operator for Donald Reid, doing business as Integrity Financial. Although we have continued to file reports on behalf of Mr. Reid, it is our request at this point that the Division of Oil, Gas and Mining begin corresponding directly with Mr. Reid regarding all further filing requirements.

Mr. Reid's address is: Donald Reid  
417 East Port Hueneme Road #310  
Port Hueneme, CA 93041-0038.

The BLM records and Minerals Management records have been corrected and Dolar Energy no longer is responsible for filing on behalf of Mr. Reid or Integrity Financial. Please correct your records as well at your earliest convenience. Mr. Reid was to obtain his own permit bond on the subject wells and retain operatorship thereof.

Please do not hesitate to call should you have any questions.

Sincerely,

  
DOLAR ENERGY, L.L.C. N1345

Mark S. Dolar - CPL/ESA

MSD/kvw  
Enclosure

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING



## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/6/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/13/2006
  
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: \_\_\_\_\_
4. Is the new operator registered in the State of Utah: NO Business Number: \_\_\_\_\_
5. If **NO**, the operator was contacted on: 8/1/2006
  
- 6a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 8/1/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok

- 
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 2/10/2006 BIA n/a

---

### 8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

---

### 9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: 1/4/2006

- 
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

---

### DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/31/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

---

### BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000193
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

---

### LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

---

### COMMENTS:

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. APT NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: Walden Energy Ventures, LLC N3015

3. ADDRESS OF OPERATOR: 8900 S. Yale #402 CITY Tulsa STATE OK ZIP 74137 PHONE NUMBER: 918-671-8928

4. LOCATION OF WELL FOOTAGES AT SURFACE: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17 26S 7E

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION            |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                            |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                           |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change Operator</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator from Dolar to Walden Energy Ventures, LLC.

NAME (PLEASE PRINT) John L. Williams TITLE Member  
SIGNATURE [Signature] DATE 7/12/2006

(This space for State use only)

(5/2006) APPROVED 7/13/06 (See Instructions on Reverse Side)  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
JUL 13 2006  
DIV. OF OIL, GAS & MINING

FORM 6

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
U-38352

6. If Indian, Altona or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
FED 12-17

9. API Well Number:  
43-015-30062

10. Field and Pool, or Wildcat:  
South Last Chance

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Dolar Energy, L.L.C. N1345

3. Address and Telephone Number:  
935 E. South Union Ave., Ste. D-202, Midvale, UT 84047 (801) 561-3121

4. Location of Well Section 17: T26S, R7E  
Footage:  
Co. Sec., T.R.M.:

County: Emery  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

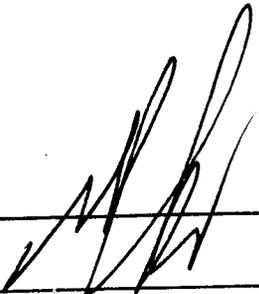
Report results of Multiple Completions and Re-completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

Effective November 2, 2005 Walden Energy Ventures LLC became the operator for the above referenced property. Their address is as follows:

Walden Energy Ventures LLC  
Attn: Joe Lazano  
8908 South Yale Avenue, Suite 402  
Tulsa, OK 74137

13. Name & Signature:  Title: Manager Date: 3/3/06

(This space for State use only)

APPROVED 7131106

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

MAR 06 2006

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3105  
UT-922

January 3, 2006

Walden Energy Ventures, LLC  
Attn: John L. Williams  
8908 S. Yale, Suite 402  
Tulsa, Oklahoma 74137

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1879  
Emery County, Utah

Gentlemen:

We received an indenture dated November 2, 2005, whereby Dolar Energy, LLC resigned as Operator and Walden Energy Ventures, LLC was designated as Operator for CA NRM-1879, Emery County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 3, 2006. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1879.

Your Utah statewide oil and gas bond No. UTB000193 will be used to cover all federal operations with in CA.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

for David H. Murphy  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - *MDAB* (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-1879 (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TATHOMPSON:tt:1/3/06

RECEIVED  
JAN 04 2006

DIV. OF OIL, GAS & MINING

*N2 17-265-7E*



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Green River District  
Price Field Office  
125 South 600 West  
Price, UT 84501  
<http://www.blm.gov/ut/st/en/fo/price.html>

In Reply Refer To  
3107.2-2 (UTG021)

**FEB 27 2015**

RECEIVED  
MAR 03 2015  
DIV. OF OIL, GAS & MINING

CERTIFIED MAIL—RETURN RECEIPT REQUESTED  
7014-2120-0004-6190-5332

Walden Energy Ventures  
Attention: Larry David  
8908 S. Yale Ave., Suite #402  
Tulsa, Oklahoma 74137

FEDERAL 12-17  
#4301530062  
T125, R 7E, SEC 17  
EMERY CTY

EMERY 438

Re: Status of Communitization Agreement UTU-60810

Dear Mr. David:

Communitization Agreement (CA) UTU-60810 was issued effective March 1, 1980, for a period of two years and so long thereafter as communitized substances are or can be produced in paying quantities from the communitized area. This CA includes portions of the following lands: federal leases UTU-38352 and UTU-11374.

A review of Bureau of Land Management records indicates CA UTU-60810, operated by Walden Energy Ventures (Walden), is currently not capable of production in paying quantities, as a result of the Federal #12-17 well that has been shut in since it was completed in September 1979. Under 43 CFR §3107.2-2, Walden is allowed 60 days from receipt of this letter to initiate bona fide efforts to demonstrate CA UTU-60810 is capable of production in paying quantities. These efforts may include well testing, workover or new drilling operations. CA UTU-60810 shall not terminate as long as the efforts are pursued in a diligent manner. Diligent operations are those operations deemed necessary by an operator who is seriously attempting to reestablish production in paying quantities.

Please be advised that workover activities necessary to verify that the existing well is capable of production in paying quantities may require prior approval from this office as required by 43 CFR §3162.3-2. Drilling of a new well to reestablish production in paying quantities will require the submittal of an application to permit to drill.

Well testing to show that the Federal #12-17 well is physically capable of production in paying quantities will require a successful casing integrity pressure test being run prior to the well test,

to ensure the casing is mechanically sound. A well test shall entail Walden to conduct a 24-hour stabilized production test. Walden will notify this office at least 24 hours in advance of conducting the well test so that a Bureau of Land Management representative can be present. Well test data may not be accepted unless this office has had the opportunity to witness the well test.

This office anticipates Walden's earliest response in this matter. If acceptable economic data indicating that this CA is capable of production in paying quantities is presented to this office in a timely manner, this termination action can be avoided. Otherwise, failure to initiate diligent efforts within 60 days of receipt of this letter will result in the termination of CA UTU-60810. As a result, all leases and lands that entered into the CA will become uncommitted. The leases committed to the CA may be eligible for extension in accordance with 43 CFR 3107.4. Be advised that copies of this letter are being distributed to all lessees of record title and owners of operating rights.

Walden has the right to appeal this decision as provided for in Title 43 CFR Part 4.

If you have any questions in this matter, please contact Leslie Peterson at (435) 636-3661.

Sincerely,



Ahmed Mohsen  
Field Manager

cc: Mr. Joe Lozano  
1709 A Harvest Hill Ct.  
Owensboro, KY 42301

Industrial Energy Partners  
102 Inverness Terrace East  
Englewood, CO 80112

Addressees:  
13101 Washington Blvd.  
Los Angeles, CA 90066

Utah Division of Oil, Gas and Mining  
Attn: Randy Thackery  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84116

Becky Hammond (UT-922)  
Judy Nordstrom (UT-922)

Addressees located at  
13101 Washington Blvd.,  
Los Angeles, CA 90066

listed as Lessees of UTU-38352 and UTU-11374:

Clyde Bunker  
Linda Bunker  
Ross Carey  
Beverly J. Corbin  
Rex J. Corbin  
Viva Craddock  
Fred B. Dunn & Trust  
Ann Dye  
Daniel Dye  
Evangelical Center  
Darlene G. Flory  
Ted L. Flory  
Beatrice D. Fournier  
Paul Fournier  
Christina O. Garcia  
David V. Garcia  
Richard A. Hemwall  
Andrea Henderson  
Donna Henderson  
Jon Henderson  
Robert Henderson  
Wade Horton  
Anthony Y. Huang  
Grace Huang  
Renee Hunt  
Betty Ann Klebe  
John Klebe  
Patricia W. Lucas  
Nancy McRae Trust  
Leslie R. Morris  
Douglas L. Peirce  
Alma Pierce-Smallling  
Craig Robbins  
Karen Robbins  
John Sappington  
J. Hollis Schindler  
Barbara Schwecke  
Eston Schwecke  
Melinda Sizemore  
William C. Sizemore  
Michael J. Stecher  
David Stenske  
Lynn Stenske  
Glen E. Thomas  
Gilbert H. Tobon  
Paul Trevizo  
Robert Wedlock  
Ruthie Wedlock  
Carlton P. Weise  
Dennis Yung  
Florence Yung



Don Staley &lt;donstaley@utah.gov&gt;

**Fwd: Walden Energy**

1 message

Dustin Doucet &lt;dustindoucet@utah.gov&gt;

Wed, Oct 14, 2015 at 9:51 AM

To: Don Staley &lt;donstaley@utah.gov&gt;



----- Forwarded message -----

From: **Peterson, Leslie** <lpeters@blm.gov>

Date: Wed, Oct 14, 2015 at 9:15 AM

Subject: Re: Walden Energy

To: Dustin Doucet &lt;dustindoucet@utah.gov&gt;

**ORPHAN WELL**

Hi Dustin -

I talked to Larry David at the end of September, and he told me that neither he nor Joe Lozano are going to do anything with their Walden Energy Venture wells, so you can pretty much call them **orphaned**. (I had said "Walden Energy" in my earlier email, but it is actually Walden Energy Ventures" that is no longer in business). I will have to go through the process of writing them letters, INCs, assessments, etc, in order to claim their bond.

Mr. Lozano, the lessee on both leases, called me earlier the same day. He didn't remember signing any forms for the leases, so I sent him on to the BLM Utah State Office and they emailed him a copy. He told me he had received a letter from a credit agency that the Justice Department sent him regarding past due amounts on the leases. The Office of Natural Resources Revenue (ONRR) had sent his bill to the Justice Department. I talked to ONRR and there isn't much they can do, either, if he doesn't respond. The Justice Department doesn't have the authority to put a lien on his house, or garnish his Social Security checks. I don't expect to hear from him again.

I hope that helps,

Leslie

On Tue, Sep 8, 2015 at 9:21 AM, Peterson, Leslie &lt;lpeters@blm.gov&gt; wrote:

Hi Dustin -

I had a conversation with Larry David a couple of weeks back, and he told me that Walden Energy is no longer in existence. He was under the impression that they had unloaded that property back in the 2006 time frame. I told him that the leases had been assigned but that the operator on the books was still Walden since a successor of operator had never been filed. He knew that BLM still held their bond, but had pretty much written it off. He is apparently still in contact with one of the lessees, Joe Lozano. He asked what the repercussions were if they let it go, and I let him know that the corporate officers of the lessee would be put on a list and would not be able to lease from BLM again. He wanted to talk to Joe about this and get back with me, and he is supposed to be calling me this week.

Lease UTU-38351 is terminated but UTU-38352 has been given a two year extension since it was in a communitization agreement, UTU-60810.

I will let you know what comes out of my conversation with him.

Leslie

On Thu, Sep 3, 2015 at 8:37 AM, Dustin Doucet <[dustindoucet@utah.gov](mailto:dustindoucet@utah.gov)> wrote:

Leslie,

Do you know anything on this operator? Do you consider these wells orphaned? Let me know what you know on these wells. Thanks.

Dustin

----- Forwarded message -----

From: **Don Staley** <[donstaley@utah.gov](mailto:donstaley@utah.gov)>

Date: Wed, Sep 2, 2015 at 12:13 PM

Subject: Walden Energy

To: John Rogers <[johnrogers@utah.gov](mailto:johnrogers@utah.gov)>, "Doucet, Dustin" <[dustindoucet@utah.gov](mailto:dustindoucet@utah.gov)>, "Hill, Brad" <[bradhill@utah.gov](mailto:bradhill@utah.gov)>, "Jarvis, Dan" <[danjarvis@utah.gov](mailto:danjarvis@utah.gov)>

FYI...

Carolyn has been sending the production 'turn-around' report to Walden Energy Ventures for a long time without receiving any response back from them. The last report in the database is from May 2012. Randy told Carolyn that the operator no longer exists.

Walden had 3 wells, all located on Federal leases, so I guess the BLM is now the proud owner of 3 new orphan wells:

4301530036

4301530061

4301530062

All wells were drilled in the 70's and produced little or nothing. All are shown in the database as shut in.

We will discontinue trying to get reports from the operator if that's OK with all of you. Let me know if you want the operator changed to orphan in the database or if you want anything else changed or placed in the files.

Don

--

Dustin K. Doucet  
Petroleum Engineer  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
Salt Lake City, Utah 84116  
[801.538.5281](tel:801.538.5281) (ofc)  
[801.359.3940](tel:801.359.3940) (fax)

web: [www.ogm.utah.gov](http://www.ogm.utah.gov)

--  
Dustin K. Doucet