

UTAH DIVISION OF OIL GAS AND MINING

REMARKS: WELL LOG. — ELECTRIC LOGS. — FILE. — WATER SANDS. — LOCATION INSPECTED. — SUB. REPORT/ABD.

DATE FILED 1-25-78

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. X

INDIAN

DRILLING APPROVED: 1-24-78

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5217' GR

DATE ABANDONED: 2-19-80 LOCATION ABANDONED WELL NEVER DRILLED 8-20-80

FIELD: WILDCAT 3/86 Woodside

UNIT: WOODSIDE DOME SOUTH UNIT

COUNTY: EMERY

WELL NO. WOODSIDE FEDERAL 1-24

API NO: 43-015-30057

LOCATION 4980' FT. FROM XXX (S) LINE.

1980 FT. FROM X (W) LINE.

NE SW 1/4-1/4 SEC. 24

1830(RA)

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
19S.	13E.	24	SKYLINE OIL COMPANY				

# FILE NOTATIONS

Entered in NID File .. ✓ ..  
Location Map Pinned .....  
Card Indexed .. ✓ ..

Checked by Chief .. ✓ ..  
Approval Letter .. ✓ ..  
Disapproval Letter ..

## COMPLETION DATA:

Date Well Completed .....  
W..... WW..... TA.....  
SW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
..... Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Skyline Oil Company

3. ADDRESS OF OPERATOR

2000 University Club Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface  
1980 FSL & 1980 FWL, Sec. 24, T 19 S, R 13 E., SLM  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16 miles southwest of Woodside, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1,520

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,217' GR

22. APPROX. DATE WORK WILL START\*

March 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48	50+	To surface
12 1/4"	9-5/8"	36	1900+	500 sx
7-7/8"	5 1/2"	17	To TD	300 sx

See Attachment "A"

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Bond No. 820 94 69 expires 3-16-78 will be replaced by Bnd-1-99-39-28 effective 3-16-78 to 1-16-79

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*W. J. O. E. ...*

TITLE

Senior Vice President

DATE

1-19-78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) E. W. Guynn

DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:  
NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

COPY RETAINED DISTRICT OFFICE

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

State O & G

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

MAX D. ELIASON  
SENIOR VICE PRESIDENT



January 19, 1978

State of Utah  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re Application for Permit to Drill, Skyline Oil Company,  
Woodside-Federal #1-24, C NESW, 1980' FSL, 1980' FWL,  
Section 24, T. 19 S., R. 13 E., Emery County, Utah  
Federal Lease U-7715

Gentlemen:

Submitted herewith for your consideration and approval are  
two (2) copies of subject application for Permit to Drill as filed with the  
U.S.G.S.

Very truly yours,

Max D. Eliason

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
USA - U-7715 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Woodside Dome South Unit ✓

8. FARM OR LEASE NAME  
Woodside Federal ✓

9. WELL NO.  
1-24 ✓

10. FIELD AND POOL, OR WILDCAT  
Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T. 19 S., R. 13 E., S. 1 M. ✓

12. COUNTY OR PARISH 13. STATE  
Emery Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

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Skyline Oil Company

3. ADDRESS OF OPERATOR  
2000 University Club Building, Salt Lake City, Utah 84111

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At surface  
1980 FSL & 1980 FWL, Sec. 24, T 19 S, R 13 E., SLM ✓  
At proposed prod. zone  
NE SW

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16 miles southwest of Woodside, Utah

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
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24. SIGNED W. J. E. E. E. TITLE Senior Vice President DATE 1-19-78

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

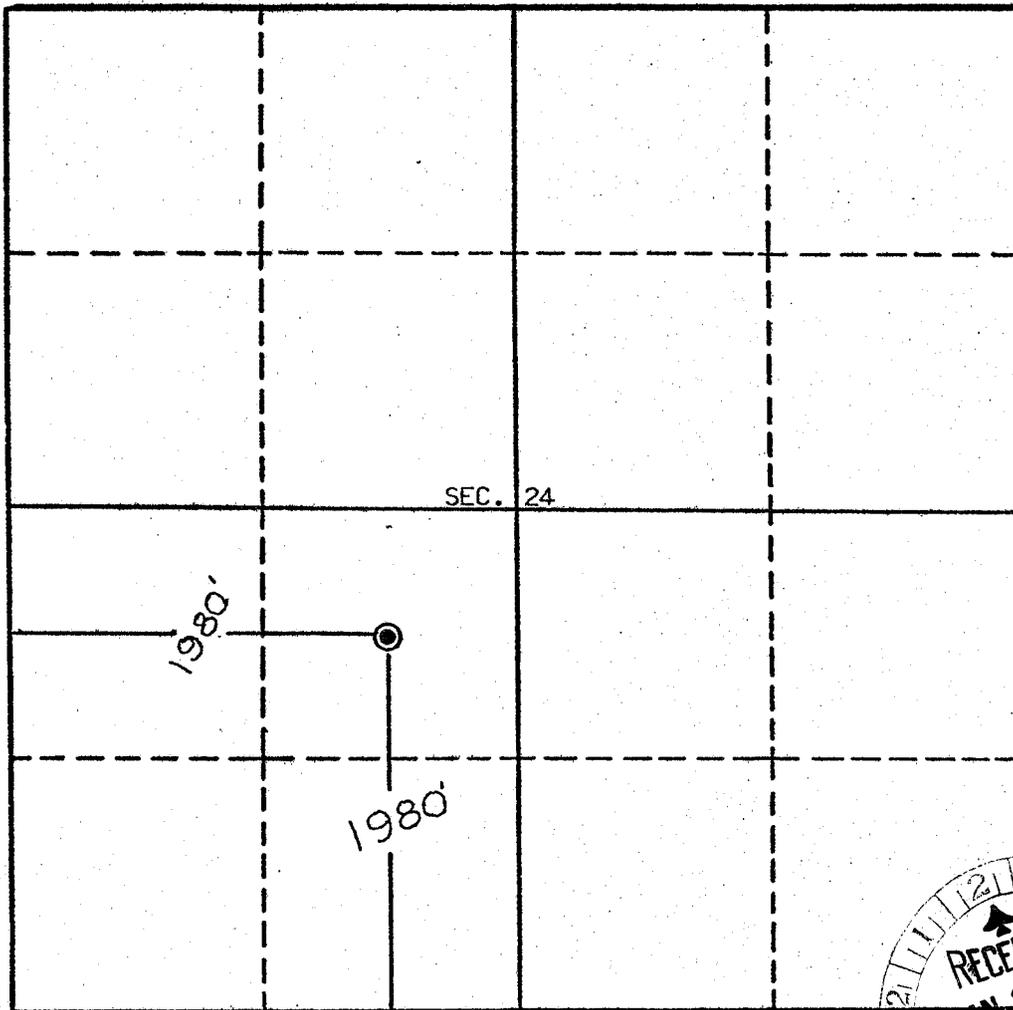
Company Skyline Oil Company

Well Name & No. \_\_\_\_\_

Location 1980 feet from the South line and 1980 feet from the West line.

Sec. 24, T. 19 S., R. 13 E., S. L. M., County Emery, Utah

Ground Elevation 5217

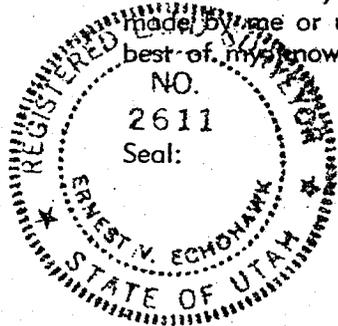


Scale, 1 inch = 1,000 feet



Surveyed December 21

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Ernest V. Echohawk*

Ernest V. Echohawk  
Registered Land Surveyor  
Utah Registration No. 2611

GOVERNMENT DIRECTED MULTIPOINT PROGRAM  
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL  
PROPOSED EXPLORATORY WELL  
SKYLINE OIL COMPANY  
WOODSIDE FEDERAL #1-24 C NENW Sec 24, T19S, R13E, SLM  
EMERY COUNTY, UTAH

1. Existing Roads - Exhibit "A"

A. Exhibit "A" shows the well site as staked and its position relative to nearby existing roads and to topography.

B. To reach the drill site, travel southward from Woodside on U. S. Routes 6 and 50 approximately 5 miles to turn off on right. Turn right and go northwesterly approximately 1.2 miles to an intersection. At intersection, turn left and go approximately .6 mile to another intersection; turn right and go approximately 7.7 miles to newly constructed access road on left. Go south approximately 1.8 miles on this road to location.

C. The existing public road is shown on Exhibit "A" in yellow.

D. No maintenance or improvements to the existing road are planned. Grading will be done if it becomes necessary.

2. Planned Access Road - Exhibit "A"

A. Access road is shown on Exhibit "A" in red.

B. Access road will be 16' wide and approximately 1.8 miles long. No turnouts are planned, no gates entered and no fences crossed. No major cut or fill is planned. A culvert may be required where new road joins existing road. If permanent road is required, surface will be elevated, crowned, ditched and drainage installed as needed. Gravel will be used as surfacing material.

3. Location of Existing Wells - Exhibit "A"

A. Existing wells within a two mile radius of proposed location are shown in black on Exhibit "A".

#### 4. Location of Existing and/or Proposed Facilities - Exhibit "B"

A. Lessee has no existing facilities within a one mile radius of the proposed location.

B. The proposed production layout is detailed in Exhibit "B" at a 1"=50' scale. Producing and burn pits will be fenced with top flagging over producing pit. The two 500-barrel tanks will be contained by a 50' x 30' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. Flowlines will be buried and have a working pressure greater than the pressure to be applied.

C. Disturbed area not required for production operations will be restored in such a manner as practicable to conform to the original topography. Top soil will be redistributed evenly to the disturbed unused area and reseeded as per Bureau of Land Management requirements.

#### 5. Location and Type of Water Supply

A. Water will be hauled from the Price River at Woodside by truck, a distance of approximately 16.3 miles northeast of location. Necessity for a water well is not anticipated.

#### 6. Source of Construction Materials

A. No construction materials not available at the drill site will be required for drilling operations. For a completed well, gravel purchased from an approved source will be used in building the pulling unit pad and in making the well site and access road serviceable under all weather conditions.

B. Materials will not be obtained from Federal or Indian lands.

C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibit "A".

#### 7. Methods of Waste Disposal

All waste material created by drilling operations, garbage, trash and oil will be placed or transferred to burn pit and burned if combustible and the pit subsequently filled with four to six feet

of earth. Burn and trash pit will be fenced with small mesh wire to prevent wind scattering debris. Other waste material - cuttings, water, drilling fluid, etc., created by drilling operations will be placed in reserve pit and fenced at rig moveout. Fluids produced while completing well will be stored in tanks. When sufficient time has lapsed for liquid waste to dry, pits will be back filled as close to original contour as practicable and reseeded as per Bureau of Land Management requirements. A six foot hole with portable outhouse will be used to dispose of sewage. Hole will be covered when rig moves off location.

#### 8. Ancillary Facilities

None.

#### 9. Well Site Layout - Exhibits "C" and "D"

A. Exhibit "C" shows the well site plan. Exhibit "D" cross section shows the amount of cut and fill required. Reserve pit, burnpit and trash pit will be unlined.

#### 10. Plans for Restoration of Surface

A. Unused surface will be restored to its present condition and contour as nearly as is practicable, with all waste material buried or burned (with proper permits) and with all pits filled.

B. Unused disturbed lands will be covered by stockpiled top soil and reseeded according to the season and to Bureau of Land Management instructions.

C. At the time of rig release all pits will be fenced and so maintained until back filled.

D. Any oil on pits will be removed or pit will be overhead flagged.

E. Rehabilitation operations will begin with rig moveout and will be completed when the pits have dried and the season has allowed reseeding.

#### 11. Other Information

A. The location and road will be along slopes and essentially flat areas consisting of bed rock and wash material.

Most of the area to be disturbed has little soil development.

B. Vegetation includes a sparse scattering of juniper trees, sagebrush, locoweed and a few native grasses. Fauna consists of deer, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.

C. Grazing is the only surface use activity in the area.

D. No dwelling or buildings of any kind exist in the area and no archeological, historical or cultural sites are apparently present.

E. There are no ponds, streams or water wells in the area.

F. All leasehold acreage involved is Federal with surface administered by the Bureau of Land Management. The well is located on Lease U-7715 with Skyline Oil Company, Operator, Lessee of Record. The road will traverse only lands under lease to Skyline and Oil Development of Texas, a participant in the well.

## 12. Lessee's or Operator's Representative

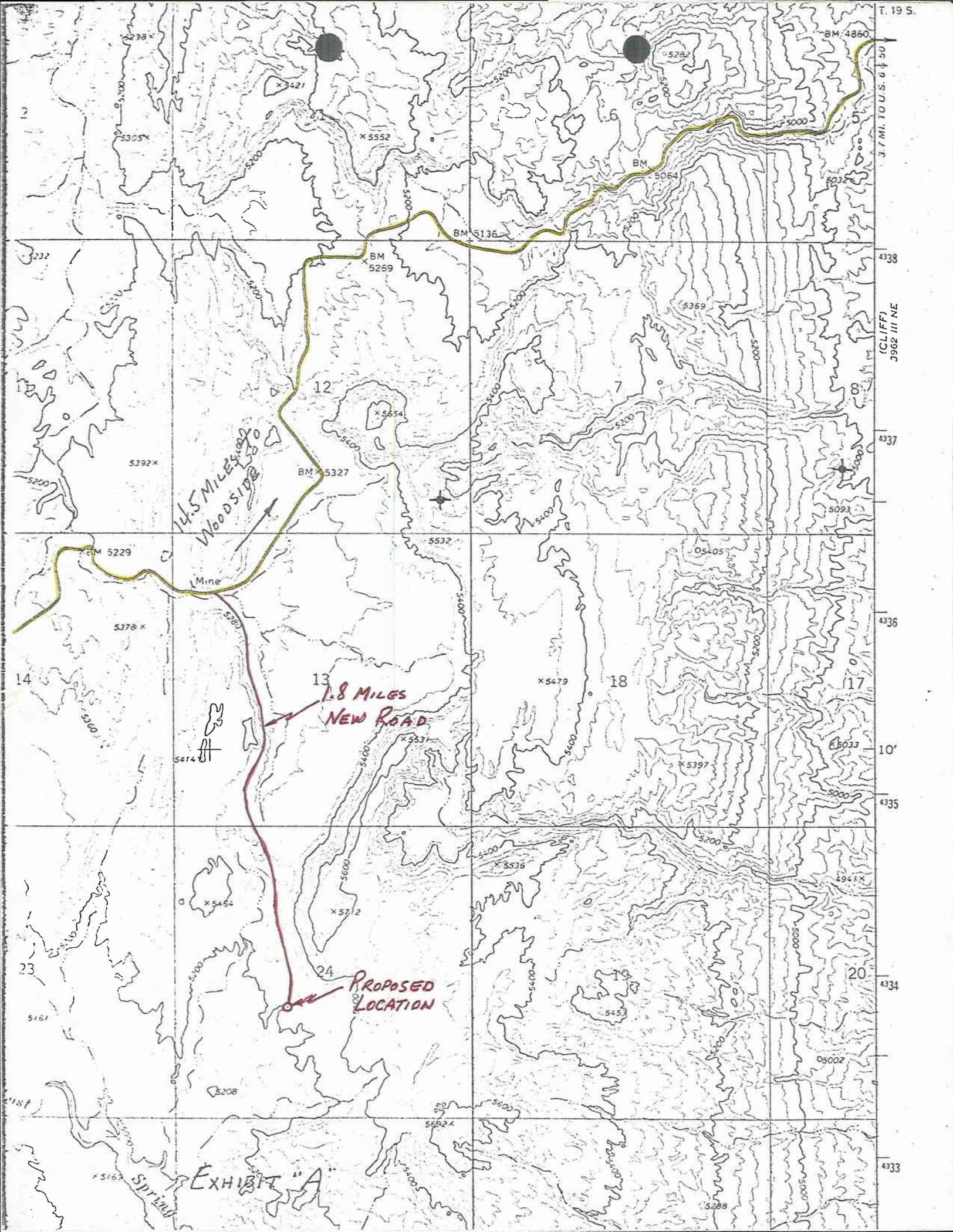
A. Skyline Oil Company's representatives are Richard N. Reed or Reed G. Spjut, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

## 13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Dated 1-19-78

Ray J. Edson  
Senior Vice President



14.5 MILES  
WOODSIDE

1.8 MILES  
NEW ROAD

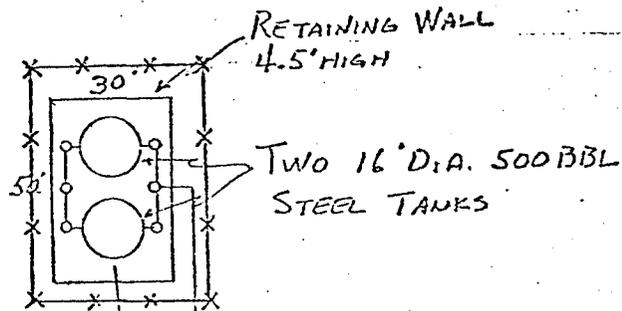
PROPOSED  
LOCATION

EXIST "A"

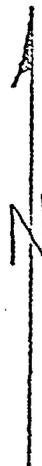
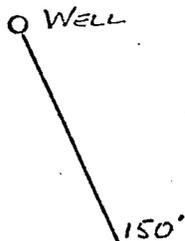
Mine

Springs

ACCESS ROAD

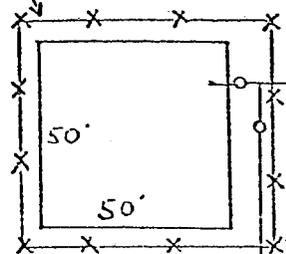


ALL LINES OUTSIDE FENCES BURIED 5' DEEP



6 STRAN BARBED WIRE FENCE w/STEEL POSTS 16' O.C. (TYPICAL ALL FENCES)

PRODUCTION PIT



BURN PIT

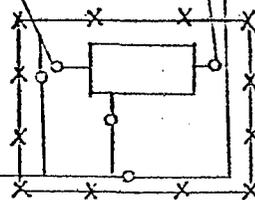
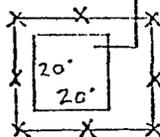


EXHIBIT "B"

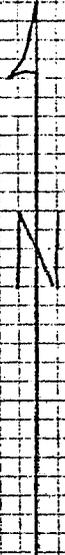
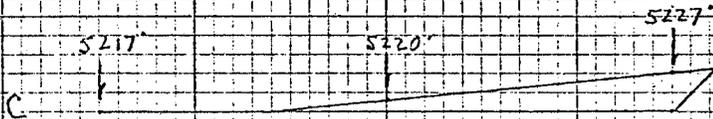
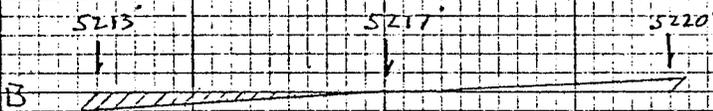
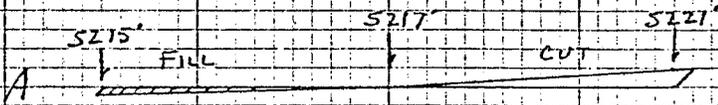
PRODUCTION LAYOUT  
SKYLINE OIL COMPANY  
WOODSIDE FEDERAL #1-24  
NE 1/4 SW 1/4 SEC. 24 T19S R13E SLM  
EMERY COUNTY, UTAH

SCALE 1" = 50'



46 0700

10 X 10 TO THE INCH 7 X 10 INCHES  
KEUFFEL & ESSER CO. MADE IN U.S.A.



HORIZONTAL & VERTICAL SCALE

1" = 50'

CUT AND FILL CROSS SECTIONS

WOODSIDE FEDERAL #1-24  
NW 1/4 SW 1/4 SEC 24 T19S, R13E SLM  
EMERY COUNTY, UTAH

EXHIBIT "D"

ATTACHMENT "A"

WOODSIDE FEDERAL #1-24  
1980 FSL & 1980 FWL, SEC. 24, T. 19 S., R. 13 E., S.L.M.  
EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Jurassic Curtis Formation ✓

2. Estimated Tops of Important Geologic Markers:

Entrada	590'	✓
Navajo	1,085'	
Moenkope	2,530'	
Kaibab	3,380'	
White Rim	3,450'	
Hermosa	4,880'	
Leadville	6,500'	

3. The Estimated Depths at Which Anticipated Water, Oil or Other Mineral Bearing Formations are Expected to be Encountered:

Water	Navajo	1,100'	✓
	White Rim	3,300'	✓
Oil	Kaibab	3,200'	✓
	Hermosa	5,000'	✓
Gas	Elephant Canyon	4,500'	

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>	<u>Condition</u>	<u>Depth Interval</u>
Conductor	13-3/8 /48/H40	New	0-50'
Surface	9-5/8 /36/K-55	New	0-1900'
Production	5½/17/K-55	New	0-TD

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head: 9-5/8" LTC x 10" 3000 psi

Tubinghead: 10" 3000 psi x 6" 3000 psi

Adapter & Tree: 6" 300 psi x 2 $\frac{1}{2}$ " 3000 psi

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements"

C. Testing:

Stack will be tested to 2000 psi prior to drilling under surface and operational checks will be made daily.

6. Drilling Mud Program:

A. Clear water with circulated reserve pit will be utilized to 1900'±.

B. From 1900' to TD low solid, non-dispersed mud 8.5-9.0 PPG wt., low water loss and 30-45 sec/qt viscosity. In this interval mud weight and viscosity will be maintained at minimum levels compatible with hole conditions.

7. Auxiliary Control Equipment:

A. Kelly cocks will be used.

B. A full opening ball-type safety valve, in open position will be on the floor at all times.

C. No float at bit unless conditions dictate.

D. Mud system will be visually monitored at all times.

8. Testing, Coring and Logging Programs:

A. Drill stem tests (based on shows)

1. Kaibab

2. Elephant Canyon ✓

3. Hermosa (2)

4. Leadville

B. Cores - None

C. Logs

DIL, BHC - Sonic, FDC-CNL

9. No abnormal pressures or temperatures hazards are anticipated.
10. It is anticipated that drilling operations will begin March 15, 1978, and be completed in 30 days.
11. Productive zones will be perforated, treated and tested. Gas will be flared during testing periods. Produced water during testing will be contained in the unlined reserve pit. All possible oil will be stored and sold.

## BOP REQUIREMENTS

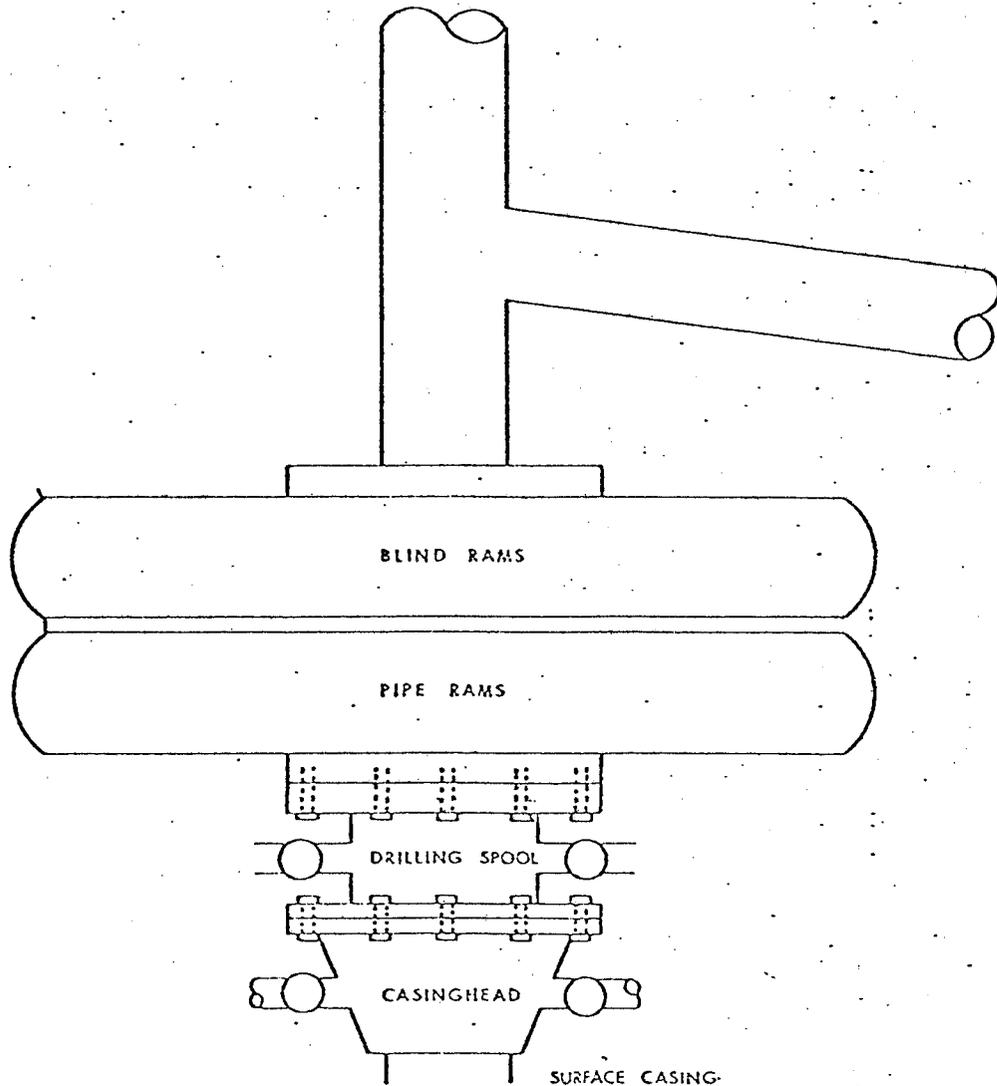
## MINIMUM REQUIREMENTS

Casinghead - Operator choice with consideration of depth & pressure

Drilling Spool - 10" - 3000# top & bottom with 2 - 2" - 3000 psi outlets w/ 2 - 2" 3000 psi valves

Blowout Preventor - 10" - 3000 psi w.p. double gate hyd. operated w/ 2 remote stations & handwheels

Blind rams will be on top



LEASE U-7715

DATE Feb 1, 78

WELL NO. 1-24

LOCATION: NE 1/4 SW 1/4, SEC. 24, T. 19S, R. 13E

FIELD Wildcat COUNTY Emery STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Skyline O.L. Company PROPOSES TO DRILL AN OIL AND  
(COMPANY)

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 7000 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 175 FT. X 300 FT. AND A RESERVE PIT 100' FT. X 100' FT.

3) TO CONSTRUCT 16' FT. WIDE X 1.8 MILES ACCESS ROAD AND UPGRADE

~~FT. WIDE X~~ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT

GAS  OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND  TRUCK  TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION T. R.

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY:  ROLLING HILLS  DISSECTED TOPOGRAPHY  DESERT  
OR PLAINS  STEEP CANYON SIDES  NARROW CANYON FLOORS  DEEP DRAINAGE

IN AREA  SURFACE WATER Well site sits on ~~mesa~~ MESA like area  
near head of <sup>small</sup> drainage pattern. Under a shallow soil  
is flat-lying rocks. The drainage drains into Lost Spring wash

Aprox 1 mile to SW. Lost Spring wash has 15-20' sinks of drainage above well site and  
has intermittent flow.

(2) VEGETATION:  SAGEBRUSH  PINION-JUNIPER  PINE/FIR  FARMLAND  
(CULTIVATED)  NATIVE GRASSES  OTHER AREA WAS COVERED WITH 10"-12"

of snow - some native grasses & sagebrush type shrubby appeared above snow.

(3) WILDLIFE:  DEER  ANTELOPE  ELK  BEAR  SMALL  
MAMMAL  BIRDS  <sup>NONE KNOWN</sup> ENDANGERED SPECIES  OTHER \_\_\_\_\_

(4) LAND USE:  RECREATION  LIVESTOCK GRAZING  AGRICULTURE  
 MINING  INDUSTRIAL  RESIDENTIAL  OIL & GAS OPERATIONS  
(no active mines)

Some uranium claims in nearby area, a few "dry" holes were drilled  
in formation to be tested. Present day economics may make this well  
a good producer. This should be an oil well.

REF: BLM UMBRELLA EAR  
USFS EAR  
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

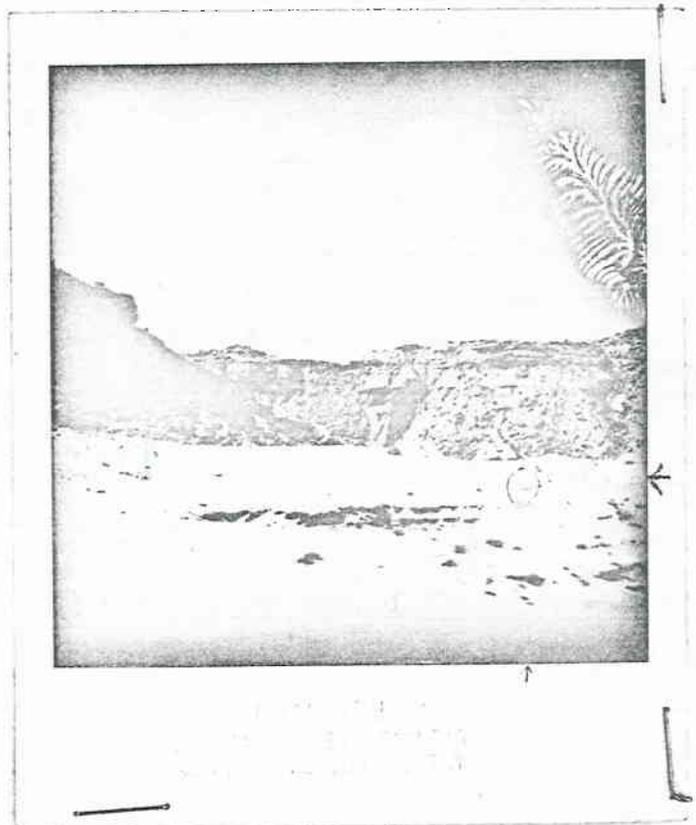
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) Pits would be constructed in wash to make use of less dirtwork.

The pits would be near head of wash. Possible long term leaching of disposed solids from pit. may wash out. may increase sediment load.

- 1) pits should be lined due to rocky nature of soil.
  - 2) Buer pit should be fenced to prevent spreading of ashes and trash.
  - 3) MOVE LOCATION 150' S
  - 4) Shape pit to contour of wash on west side of location.  
Min. 15' of undisturbed soil between pit and wash. Pit to be  
approx 50' x 200'.
  - 5) portable chemical toilet
  - 6) OLM requested that produced oil not be ~~burned~~ burned in  
RESERVE pits.
7. Arch clearance required.
8. Unit pending - TEMPORARY USE PERMIT required for ACCESS ROAD up  
to lease boundary -
- 9)

well site. (looking E).  
wash in foreground



4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED 150' S TO AVOID  LARGE SIDEHILL CUTS  NATURAL DRAINAGE  OTHER

Pit should be lined. ~~By~~ moving location would get pits out of wash.

The move will require some additional cuts on east side of location but it is felt that having pits out wash due to possible damage from oil leaking from pits over life of well mitigates surface disturbance. (Over Back page # 2)

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

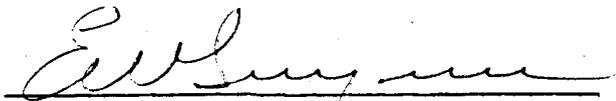
6)

6. DETERMINATION:

(THIS REQUESTED ACTION (DOES) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED Feb 2, 78

INSPECTOR J. EVANS



U. S. GEOLOGICAL SURVEY  
CONSERVATION DIVISION - OIL & GAS OPERATIONS  
SALT LAKE CITY DISTRICT

TO: District Engineer, Salt Lake City, Utah

SUBJECT: ADP supplemental stipulations

Operator: SKYLINE OIL Well: WOODSIDE FEDERAL #1  
COMPANY EMERY CO., UTAH

Lease No. U-7715 NE 1/4 SW 1/4 sec. 24, T. 19 S., R. 13 E.

1. Operator picked tops are adequate? Yes X, No    . If not: The following are estimated tops of important geologic markers:

Formation	Depth

Formation	Depth

2. Possible fresh water aquifers present below surface casing? Yes X, No    . If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately 1500 feet in the NAUAT6 Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes X, No    . If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit	Depth

Unit	Depth

4. Any other leasable minerals present? Yes    , No X. If yes: 1. Logs (     \*) will be run through the     \*\* at approximate depths of     to     feet to adequately locate and identify anticipated     beds. 2. Logs (     \*) will be run through the     \*\* at approximate depths of     to     feet to adequately locate and identify anticipated     beds. 3. Logs (     \*) will be run through the     \*\* at approximate depths of     to     feet to adequately locate and identify anticipated     beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H<sub>2</sub>S)? Yes    , No X. If yes, what?

6. References and remarks: U.S.G.S., MINERAL EVALUATION FILES.

\* From 10 pt or others as necessary. \*\* Members, Formations.

Date: 2/7/78

Signed: *Richard W. Johnson*

File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

P.I.

\*\* FILE NOTATIONS \*\*

Date: Jan. 23, 1978

Operator: Skyline Oil Company

Well No: Woodside - Federal # 1-24

Location: Sec. 24 T. 19S R. 13E County: Emery

File Prepared:   
Card Indexed:

Entered on N.I.D.:   
Completion Sheet:

API NUMBER: B-015-30057

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer OK P

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK

Survey Plat Required:

Order No.

Surface Casing Change   
to

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In  Unit

Other:

Letter Written/Approved

January 24, 1978

Skyline Oil Company  
2000 University Club Building  
Salt Lake City, Utah 84111

Re: Well No. Woodside Federal 1-24  
Sec. 24, T. 19 S, R. 13 E,  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30057.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
*Director*

August 18, 1978

Skyline Oil Company  
2000 University Club Bldg.  
Salt Lake City, Utah 84111

Re: Well No. Woodside Federal 1-24  
Sec. 24, T. 19S, R. 13E  
Emery County, Utah  
April 1978-July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY



September 7, 1978

The State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re Well No. Woodside Federal 1-24  
Sec. 24, T. 19 S., R. 13 E.,  
Emery County, Utah

Gentlemen:

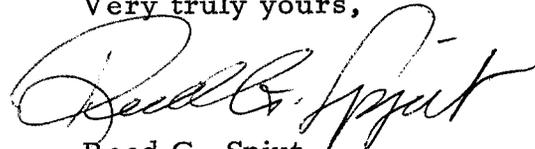
Reference is made to your letter of August 18, 1978 referring to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, as it applies to reports required to be filed on the subject well.

In reading through Rule C-22, we note that it requires reports to be filed for 1) Drilling wells, 2) Producing wells, 3) Shut in wells, 4) Temporarily abandoned wells, but there apparently is no provision or requirement in Rule C-22 for the filing of monthly reports on well locations, which is the current status of the Woodside Federal 1-24.

As noted above, the well is still a location with no operations having taken place to date. We are still hopeful of commencing drilling operations on the well and will file appropriate notices thereafter.

If we have overlooked something in reading through the requirements of Rule C-22, would you please advise.

Very truly yours,



Reed G. Spjut  
Senior Staff Geologist



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

February 14, 1980

Skyline Oil Co.  
2000 University Club Bldg.  
Salt Lake City, Utah 84111

RE: Well No. Woodside Federal  
Sec. 24, T. 19S, R. 13E,  
Emery County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.\* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD  
CLERK-TYPIST

**SKYLINE**   
**Oil Company**

A TEXAS EASTERN COMPANY

February 19, 1980

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Debbie Beauregard  
Clerk-Typist

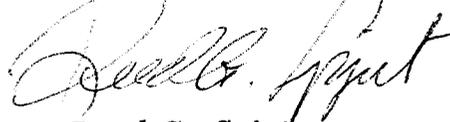
Re Well No. Woodside Federal  
Sec. 24, T. 19 S., R. 13 E.,  
Emery County, Utah

Gentlemen:

Please be advised that we do not intend to drill the above-captioned well. Please take what action is necessary to terminate our application.

Very truly yours,

SKYLINE OIL COMPANY



Reed G. Spjut  
Senior Staff Geologist

Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

August 20, 1980

Skyline 011  
2000 University Club Bldg.  
Salt Lake City, Utah 84111

Re: Returned Application for  
Permit to Drill  
Well #Woodside Fed 1-24  
Section 24, T. 19S., R. 13E.  
Emery County, UT  
Lease #U-7715  
Application Approved March 13, 1978

Gentlemen

An Application for Permit to Drill the referenced well was approved. Since that date no known activity has transpired at the approved location. Under current District policy, Application's for Permit to Drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then, be submitted. Your cooperation in this matter is appreciated.

Sincerely

(Orig. Sgd.) E. W. GUYNN

E.W. Guynn  
District Engineer

bcc: O&GS NRMA Casper  
SMA  
State Office (O&G)  
State Office (BLM)  
USGS-Vernal  
Well File  
APD Control

RAH/cva