

FILE NOTATIONS

Entered in NID File

Entered on 5 R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Card Indexed

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 3-30-77

OW  WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

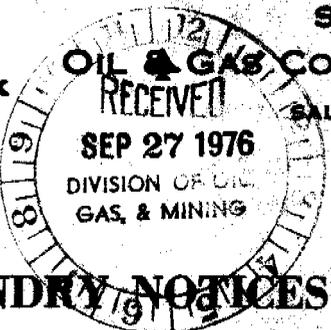
LOGS FILED

Driller's Log  \_\_\_\_\_

Electric Logs (No. )  \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

**SUNDRY NOTICES AND REPORTS ON WELLS**

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sept. 24, 1976

Well No. F.C.#2 is located 1593 ft. from N line and 320 ft. from E line of Sec. 17

SE. NE. Sec. 17 T. 20 S. R. 7 E. S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5984 feet

A drilling and plugging bond ~~has been~~ filed with Oil & Gas Division, Dept. of Natural Res.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is planned to drill a well at the above location to test the oil and/or gas potential of the Kaibab and Coconino formations. The well will be drilled with rotary tools using mud for circulation. Approximately 250 ft. of 10 3/4", 40.50#, H-40 casing will be set and cemented with returns to the surface. A casing head and blowout preventer will be installed on the top of the casing. Fill and kill lines will be connected below the blind and pipe rams of the blowout preventer. An 8 3/4" hole will be drilled below the surface casing. An AFE for the planned well is attached hereto. In the event of production, 5 1/2", 15.50#, H-40 casing will be run and cemented thru the potential pay zones (unless the bottom of the well is drilled with air). See attached 12-pt. plan.

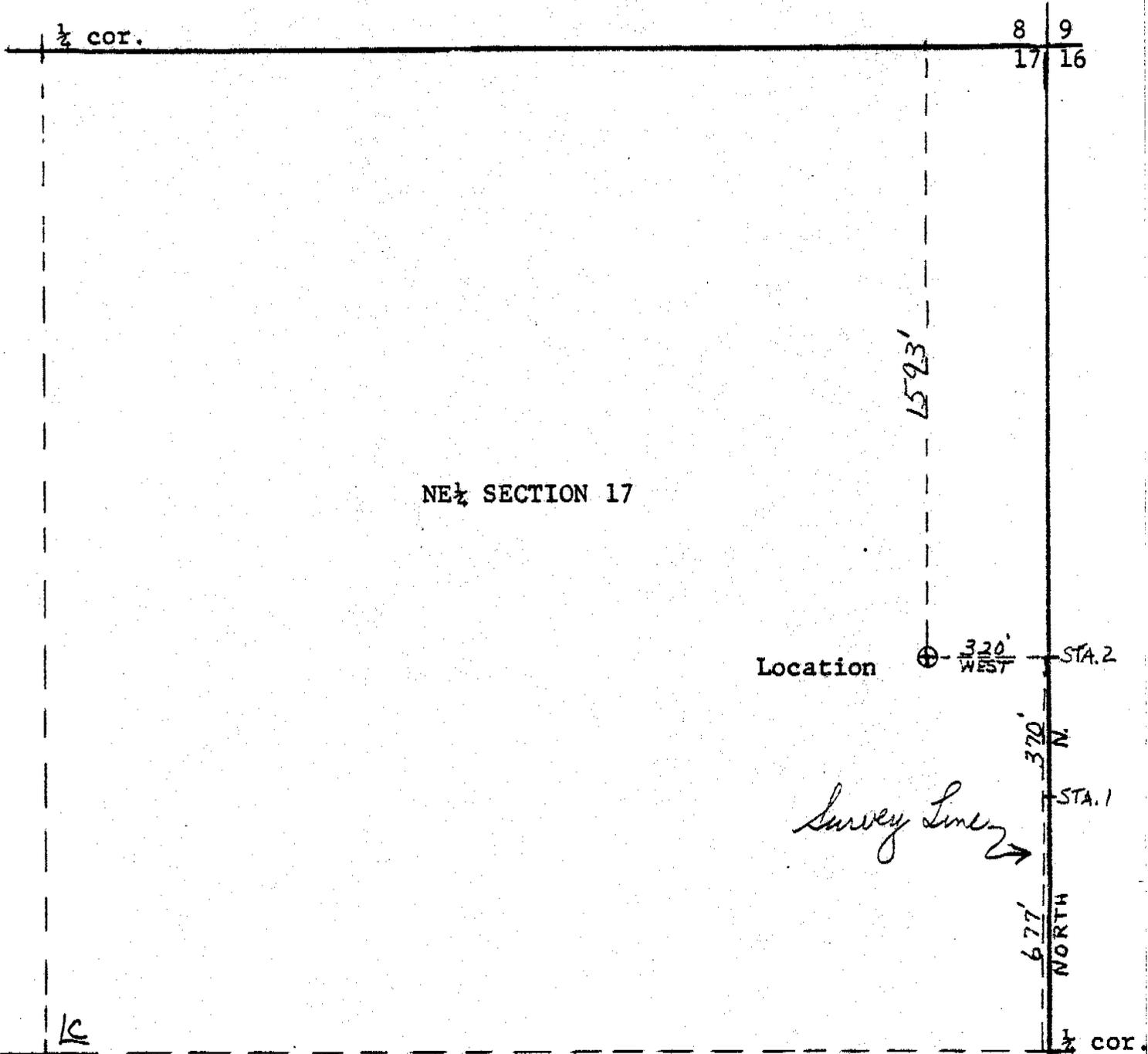
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Fossil Petroleum Corporation  
Address Suite 2160M, 8350 N. Central Expwy  
Dallas, Texas 75206  
Title Consulting Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

13-015-30046

LOCATION PLAT FOR  
FOSSIL PETROLEUM CORPORATION  
FERRON CREEK #2 WELL  
SE. NE. SEC. 17-20S-7E  
EMERY COUNTY, UTAH  
Elev.: 5972' grd.



I, W. Don Quigley, do hereby certify that this plat was plotted from notes of a field survey made by me on Sept. 22, 1976.

*W. Don Quigley*

Scale: 1 in. = 400 ft.  
Date: Sept. 24, 1976  
Surveyed by: W. Don Quigley

PLAT NO. 1

## W. DON QUIGLEY

OIL AND MINERALS CONSULTANT

803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

Sept. 24, 1976

PROGNOSIS FOR FERRON WELL

SE.NE.Sec.17-20S-7E

EMERY COUNTY, UTAH

Location: SE.NE.Sec.17,T.20 S.,R.7 E.,S.L.M., Emery County,Utah

Elevation: 5972 ft-grd; 5984 ft.-K.B.

Surface Casing: 250 ft. of 10 3/4", 40.50#, H-40, STC : set and cemented with returns to the surface.

## Expected Formation Tops:

<u>Formation</u>	<u>Depth to top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	1200'	5984' K.B.
Ferron*	1200'	310'	4784'
Tununk	1510'	470'	4474'
Dakota	1980'	60'	4004'
Cedar Mt.	2040'	135'	3944'
Morrison	2175'	650'	3809'
Summerville	2825'	320'	3159'
Curtis	3145'	120'	2839'
Entrada	3265'	800'	2719'
Carmel	4065'	675'	1919'
Navajo*	4740'	500'	1244'
Kayenta	5240'	160'	744'
Wingate	5400'	300'	584'
Chinle	5700'	160'	284'
Shinarump*	5860'	90'	124'
Moenkopi*	5950'	900'	34'
Kaibab*	6850'	150'	-866'
Coconino*	7000'	----	-1016'
Total Depth	7300'		

\* Formations and members which may have hydrocarbons.

1. It is planned to drill an 8 3/4" hole below the surface casing to provide for the possibility of running an intermediate string of 7" casing. It is not felt that this will be necessary; but in the event of serious hole trouble or if a decision is made to drill into the Kaibab and Coconino formations

with air, it will be possible to do so.

2. Normal drilling mud will be used for circulation with attention being paid to water loss, viscosity, weight, and pH. The water loss should be kept below 6cc. per 15 min. with 100# p.s.i. Viscosity should be kept above 50 ( 1 qt. thru viscosity funnel in 50 secs.); and pH should not run above 9. Mud weight should be kept below 10#/ gal.
3. All hydrocarbon shows are to be drill-stem-tested with initial and final flow and shut-in periods. Final flow periods should not be less than one hour and final shut-in periods should not be less than 1½ hours. It is estimated that four DST's may be required.
4. Run IES log prior to setting intermediate casing, if it becomes necessary for one reason or another.
5. It is not anticipated that any coring will be necessary. Electric log data should be sufficient, together with the sample and DST data, for proper evaluation of the pay sections.
6. Samples of the cuttings should be taken at 10-ft. intervals, starting at 1000 ft. and continuing until total depth is reached. These samples will be carefully analyzed and logged by an experienced geologist. It is not felt that a mud-logging unit will be necessary with a competent geologist.
7. Electric logs will include an induction-electrical log from bottom to top of the hole; and a gamma-density and compensated neutron porosity log over the potential pay sections.

8 Anticipated costs of the well are as follows:

Surveying and permit costs	\$250.00
Road and location	2750.00
Surface casing and cementing	4000.00
Casing head and valves	850.00
Drilling contract (45 days at \$3200)	145000.00
Water hauling	10000.00
Mud and chemicals	18000.00
DST's (four)	6500.00
Electric logs	4800.00
Geologist	5000.00
Casing (5½", 15.50# and 17.00#) and slips	35000.00
Casing crew	2000.00
Cementing casing	2850.00

Miscellaneous  
Total Costs

13,000.00  
\$250,000.00

Approximately 10% should be added for contingencies which would make a total of \$275,000 which should be planned for the well.

*W. Don Quigley*  
W. Don Quigley  
Consulting Geologist  
AAPG. Cert. #1296

SURFACE USE & OPERATIONS PLAN  
FOR  
FOSSIL PETROLEUM CORPORATION  
FERRON CREEK #2 WELL  
SE.NE.SEC.17-20S-7E  
EMERY COUNTY,UTAH

1. A survey plat showing the location of the proposed well site is attached (See Plat No.1). Map No.1 shows the route to the well site from the town of Ferron. This map also shows the secondary roads in the surrounding area. This location is on cultivated fee land and the site was chosen so as to cause little damage or disturbance of crops and community life. No new roads or change in present roads will be required. The well site is only 300' from the road and thus access will require only a few feet of new road. The fence along the side of the road will be opened and another fence will be built around the location to keep the domestic livestock away from the drilling area.
2. Planned Access Roads: As noted above no new roads will be required. A driveway and parting of the fence along the present county road will be all that is necessary. The location is only 300 feet from the road. The well site may have to be gravelled to provide stability.
3. Location of Existing Wells: See attached map.
4. Location of Production Equipment: A plan for the anticipated production equipment, if the well is successful, is submitted on Plat No.2. When production ceases this equipment will be removed and the land surface graded, levelled and reseeded.
5. Water Supply: Water for drilling operations will be available from the nearby Ferron Creek (See attached map). The water will either be pumped or hauled by truck to the well site from the creek. The distance is only  $\frac{1}{2}$  mile.
6. Road Material : Because of the soft nature of the soil on the location site, it may become necessary to gravel the surface; This Mancos soil and becomes sticky with moisture. If the weather is dry, gravelling may not be necessary.
7. Waste Disposal: A reserve pit and burn pit will be constructed at the well site. All excess water, mud, and drill cuttings will be deposited into the reserve pit. Burnable material and garbage will be put into the burn pit. Special care will be taken to insure that paper sacks and trash are kept from blow-

ing around the location. Both the pits will be folded in and covered as soon as feasible after the cessation of drilling operations. They will be covered below plow depth. The top soil removed or dug from the pits will be preserved on the banks of the pits so that it can be replaced.

8. Camp Facilities and Airstrips: None will be required.
9. Well Site Layout: A plan for the drilling equipment layout required for the drilling operations is submitted on Plat No.3. The approximate dimensions of the drill site are shown. Since the well site is already quite level, the only construction required will be the digging of the pits. The reserve pit will be about four feet deep with four-ft. banks.
10. Restoration: After ~~XXXXXXXXXX~~ the drilling operations have been concluded and the equipment removed, and if the well is not successful, the well site area will be cleaned, levelled and restored to normal. The pits will be covered and the area reseeded; otherwise, the site will be levelled and prepared for the placement of the production equipment. This work will be accomplished within 30 days after the ~~drilling~~ drilling equipment has been removed. In the event the reserve pit is full of mud and water, it will be fenced and allowed to evaporate before covering.
11. Land Description: The proposed well site is on level farm land which has been cultivated in the past, but which is now quite saturated with alkali and is not used. The drilling operations should not cause any change in the farming operations of the owner. The topsoil will be preserved and replaced when operations are finished. At present, there is little vegetation on the drill site.
12. Representative: The operator's representative at the well site will probably be W. Don Quigley, Consultant of Salt Lake City. The drilling contractor has not been chosen yet, but will probably be Willard Pease Drilling Company.
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed will be performed by competent contractors engaged by Fossil Petroleum Corp. in conformity with this plan and terms and conditions under which it is approved.

Date: Sept.24,1976

*W. Don Quigley*

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Sept. 28  
 Operator: Fossil Petroleum Corp.  
 Well No: I.C. #2  
 Location: Sec. 17 T. 20S R. 7E County: Quincy Co.

File Prepared  Entered on N.I.D.   
 Card Indexed  Completion Sheet

Checked By:  
 Administrative Assistant: [Signature]  
 Remarks: No other wells in Sec.  
 Petroleum Engineer/Mined Land Coordinator: [Signature]  
 Remarks: 2  
 Director: \_\_\_\_\_  
 Remarks: \_\_\_\_\_

*Topographical  
 Exception  
 Site Inspected  
 Sept. 29, 1976  
 (Note Pictures)*

Include Within Approval Letter: [Signature]  
 Bond Required  Survey Plat Required   
 Order No. \_\_\_\_\_ Blowout Prevention Equipment   
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
 O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
 Other:

Letter Written

October 19, 1976

Fossil Petroleum Corporation  
Suite 2160M  
8350 N. Central Expy.  
Dallas, Texas 75206

Re: Well No. Ferron Creek #2  
Sec. 17, T. 20 S, R. 7 E,  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRIEK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-015-30046.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

/GW

PI P 8

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Fossil Petroleum Corp.**

3. ADDRESS OF OPERATOR  
**2160M- 8350 N. Central Expressway, Dallas, Texas 75206**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **SE 1/4 NE 1/4 Section 17, T.20 S., R.7 E., S.L.M.**  
 At top prod. interval reported below **1593'** from N-line & **320'** from E-line  
 At total depth \_\_\_\_\_

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **Oct 23-176** 16. DATE T.D. REACHED **Dec. 17 '76** 17. DATE COMPL. (Ready to prod.) **Mar. 77** 18. ELEVATIONS (DF, REE, RT, GR, ETC.)\* **5973' grd.; 5984' K.B.** 19. ELEV. CASINGHEAD **5975'**

20. TOTAL DEPTH, MD & TVD **7745'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY **ROTARY TOOLS 0'-7745'** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Kaibab formation -; 7642'-7660'; 7666'-7680'; 77028-7712'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual 12" induction-Electric; Gamma -Density; Compensated Neutron Porosity & Riplog.** 27. WAS WELL CORED \_\_\_\_\_

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	140#	206'	16"	165 sks.	None
5 1/2"	17# & 14.50#	7740'	8-3/4"	770 sks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)  
**7644'-7658'; 7670'-7674'; 7702'-7712'**  
with 1 shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>7644'-7712'</b>	<b>1600 bbls of treated water &amp; 50,000# of sand.</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION **May 15, '77** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 1 1/2" pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>May 15</b>	<b>12 hrs.</b>			<b>25 bbl.</b>	<b>?</b>	<b>30 bbl.</b>	<b>100:1 ?</b>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	<b>150#</b>		<b>60</b>	<b>30</b>	<b>50</b>	<b>43</b>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **vented & used for pumping & heater-treater** TEST WITNESSED BY **Darwin Quigley**

35. LIST OF ATTACHMENTS  
**Drilling History, Completion and Geologic Report**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. Now Quigley TITLE Cons. Geol. DATE May 31, 1977

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

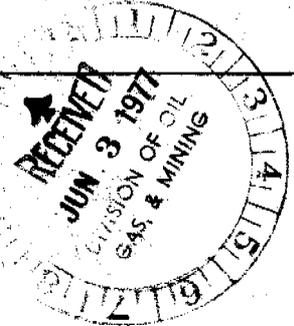
**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
<p>37. SUMMARY OF POROUS ZONES:            SHOW ALL IMPORTANT SONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING            DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>						
<p style="font-size: 2em; font-family: cursive;">See attached report</p>						
<p>38. GEOLOGIC MARKERS</p>						



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. Fee \_\_\_\_\_

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 533-5771

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Emery FIELD/LEASE Ferron

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
September 19 80

Agent's Address Suite 2160M  
8350 N. Central Expressway  
Dallas, Texas 75206  
 Phone No. \_\_\_\_\_

Company Fossil Petroleum Corporation  
 Signed [Signature]  
 Title Consultant to the Receiver

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 SENE	20S	7E	2	0	0	-	0	0	0	Last report was submitted for September 1978. Well is still shut-in pending decision on remedial action. 50 percent interest in lease and well has been earned by Monogram Developments, Ltd.  135 barrels were used in United Oil & Gas Ferron Unit No. 3 for hot oil treatment. 166 barrels had been used previously in workover attempts to put this well on production. Therefore, 166 barrels were returned to open formations and not recovered again.  *Amended Report: Errors in Number of Barrels Sold and Returned to Formation. Also Error in Township and Range.

**RECEIVED**

NOV 6 1980

DIVISION OF  
 OIL, GAS & MINING

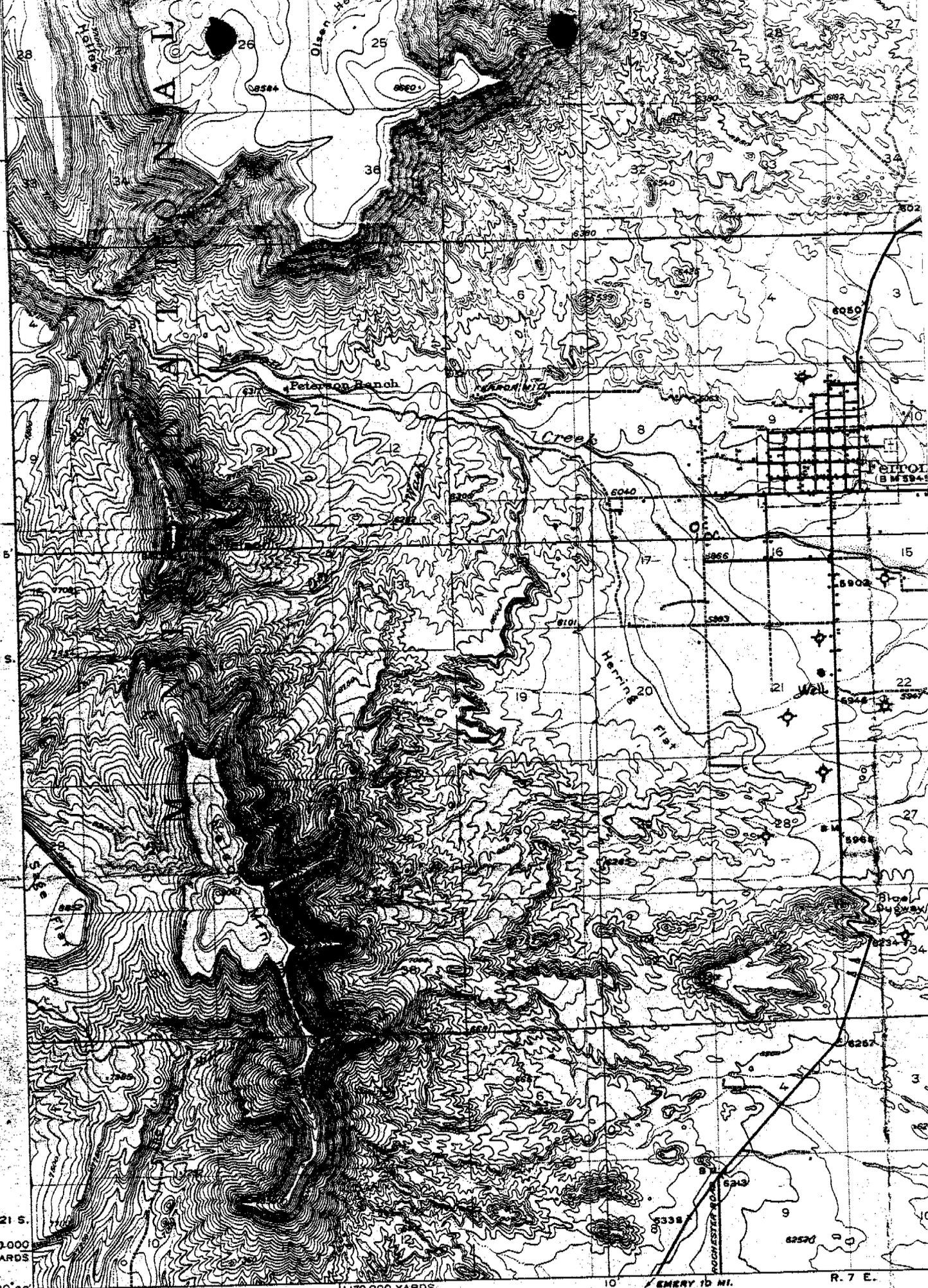
**GAS: (MCF)**

Sold None  
 Flared/Vented None  
 Used On/Off Lease None

**OIL or CONDENSATE: (To be reported in Barrels)**

On hand at beginning of month 301  
 Produced during month 0  
 Sold during month 135  
 Unavoidably lost 166  
 Reason: As Above  
 On hand at end of month 0

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*



T. 20 S.

T. 21 S.

1820,000 YARDS

R. 6 E.

1170,000 YARDS

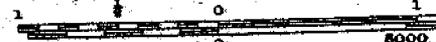
EMERY 10 MI. LOS ANGELES 525 MI.

R. 7 E.

Scale 62500

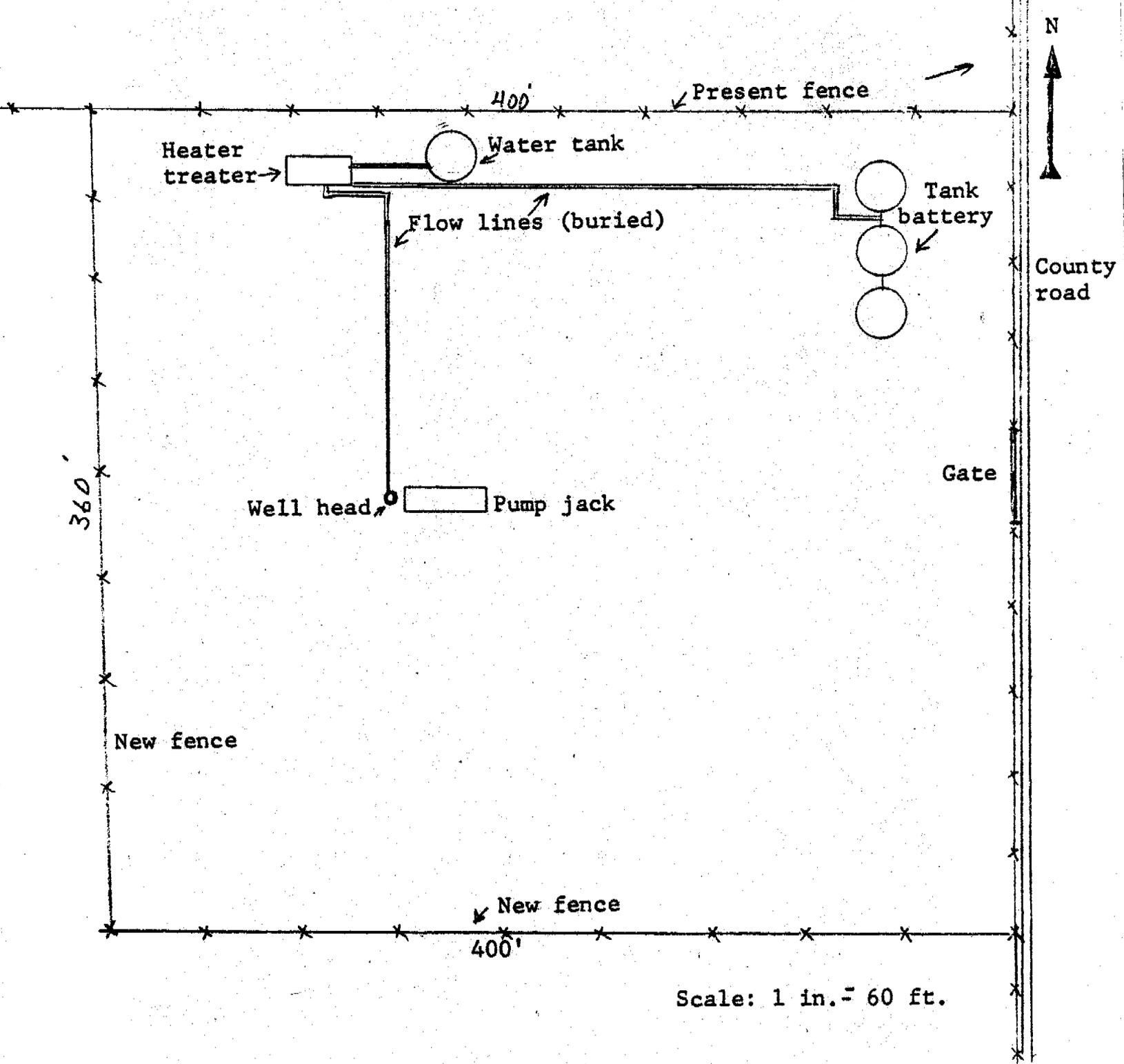
Topography by W.B. Upton, Jr. and E.B. Hill. Surveyed in 1922-1923.

MAP NO. 1



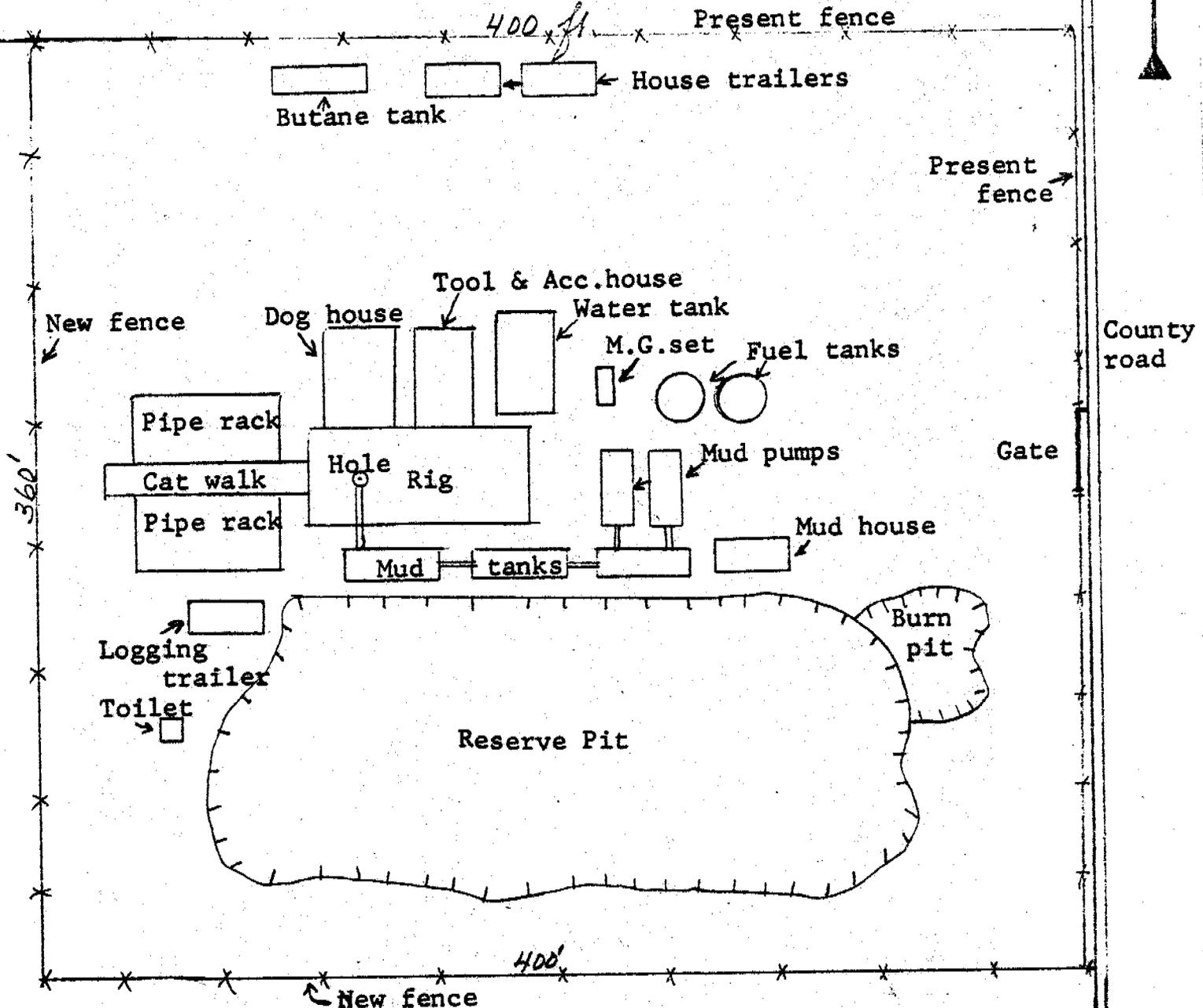
*A. Lusk*

PLAN FOR COMPLETION EQUIPMENT  
FOSSIL PEROLEUM CORP.  
FERRON CREEK #2 WELL  
SE.NE.SEC.17-20S-7E  
EMERY COUNTY, UTAH



Scale: 1 in. = 60 ft.

LAYOUT OF DRILLING EQUIPMENT  
FOSSIL PETROLEUM CORP.  
FERRON CREEK #2 WELL  
SE.NE.SEC.17-20S-7E  
EMERY COUNTY, UTAH



Scale: 1 in. = 60 ft.

PLAT NO.3

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> API No. 43-015-30046		5. LEASE DESIGNATION AND SERIAL NO. Fee Lease
2. NAME OF OPERATOR Fossil Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 2160M, 8350 N. Central Expy., Dallas, TX 75206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE/NE Sec. 17, T20S, R7E, S.L.M. (1593' FNL & 320' FEL)		8. FARM OR LEASE NAME Rulon Nelson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5973' grd.; 5984' K.B.	9. WELL NO. Ferron Creek #2
		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA SE 1/4 NE 1/4 Sec. 17-20S-7E-S1M
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

As of 1 August 1982 Fossil Petroleum Corporation relinquishes the operation of this and all its Fee Leases in Emery County to F.L. Energy, 2020 East, 3300 South, Suite 23, Salt Lake City, Utah 84109.

18. I hereby certify that the foregoing is true and correct

SIGNED Sankar V. Ramani TITLE Vice President DATE 7/22/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS  
for instructions on  
reverse side

3  
M

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR F. L. Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lease	
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)		8. FARM OR LEASE NAME Rulon Nelson	
14. PERMIT NO. 43-015-30046		9. WELL NO. Ferron Creek #2	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5973 grd		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA SE 1/4 NE 1/4 Sec 17 20S 7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn R. Lund TITLE Secretary DATE 11-9-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F. L. Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lease
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)		8. FARM OR LEASE NAME Rulon Nelson
14. PERMIT NO. 43-015-30046	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5973 grd	9. WELL NO. Ferron Creek #2
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA SE 1/4 NE 1/4 Sec 17 20S 7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lynn Reed*

TITLE

Secretary

DATE

12-6-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee Lease
2. NAME OF OPERATOR F. L. Energy		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109		8. FARM OR LEASE NAME Rulon Nelson
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)		9. WELL NO. Ferron Creek #2
14. PERMIT NO. 43-015-30046		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DV, ST, OR, etc.) 5973 grd		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE $\frac{1}{2}$ NE $\frac{1}{2}$ Sec 17 20S 7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-5-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON  
(Other instructions on  
reverse side)

2

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F. L. Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lease
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)		8. FARM OR LEASE NAME Rulon Nelson
14. PERMIT NO. 43-015-30046		9. WELL NO. Ferron Creek #2
15. ELEVATIONS (Show whether SP, RT, OR, etc.) 5973 grd		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4 NE 1/4 Sec 17 20S 7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	

(Note: Report results of operations on Well  
(Installation or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED Lynne Rand TITLE Secretary DATE 4/8/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Lease	
2. NAME OF OPERATOR F. L. Energy		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109		8. FARM OR LEASE NAME Rulon Nelson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)		9. WELL NO. Ferron Creek #2	
14. PERMIT NO. 43-015-30046		15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5973 grd	
		10. FIELD AND POOL, OR WILDCAT Wildcat	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SE 1/4 NE 1/4 Sec 17 20S 7E
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

**Operation Report**

(NOTE: Report results of wellbore completion on Well Completion or Abandonment Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Waiting for a workover rig*

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn R. [Signature] TITLE Secretary DATE 3-2-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR F. L. Energy</p> <p>3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lease</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Rulon Nelson</p> <p>9. WELL NO. Ferron Creek #2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR SW. AND SURVEY OR AREA SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math> Sec 17 20S 7E</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-015-30046</p>	<p>15. ELEVATIONS (Show whether SF, RT, OR, etc.) 5973 grd</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
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SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Operation Report</u></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED *Lynne Rand* TITLE Secretary DATE 4-7-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SECRETARY OF STATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL  GAS WELL  OTHER

NAME OF OPERATOR

F. L. Energy

ADDRESS OF OPERATOR

2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)

SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO.

43-015-30046

18. ELEVATIONS (Show whether SF, ST, OR, etc.)

5973 grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Fee Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rulon Nelson

9. WELL NO.

Ferron Creek #2

10. FIELD AND FOOT, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE 1/4 NE 1/4 Sec 17 20S 7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

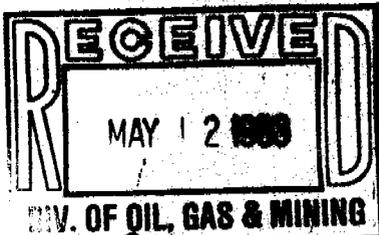
(Other)

Operation Report

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover rig



I hereby certify that the foregoing is true and correct

SIGNED Lynn Rand

TITLE Secretary

DATE May 83

This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR F.L. Energy Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L C, Ut 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 17 ( 1593FNL-320FEL)		8. FARM OR LEASE NAME Rulon Nelson
14. PERMIT NO. 43-015-30046		9. WELL NO. Ferron Creek #2
15. REMARKS (Show whether op., etc.) 5973 Ground 5984 K B		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SLBM Sec 17 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

F.L. Energy Corp has aquired this well from Fossil Petroleum Corp. and has been designated as Operator.

It is requested the United Oil and Gas Co.'s bond on this well be released and that the State Wide Bond of F. L. Energy Corp be applied.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sec Tre DATE 6-21-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBJECT INFORMATION  
(Other information on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL  GAS WELL  OTHER

NAME OF OPERATOR

F. L. Energy

ADDRESS OF OPERATOR

2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)

SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO.

43-015-30046

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5973 grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Fee Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rulon Nelson

9. WELL NO.

Ferron Creek #2

10. FIELD AND POOL, OR WILDCAT

Wildcat.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NE Sec 17 20S 7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

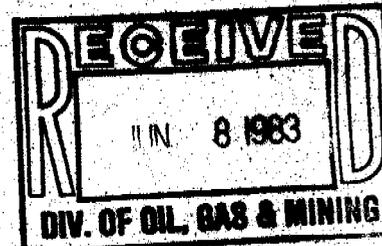
ABANDONMENT\*

**Operation Report**

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig



I hereby certify that the foregoing is true and correct

SIGNED Lynn Rand

TITLE Secretary

DATE 6-6-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO DIVISION  
(Other inspections on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL  GAS WELL  OTHER

NAME OF OPERATOR  
F. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)  
SURFACE

SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO.  
43-015-30046

16. ELEVATIONS (Show whether DF, RT, CR, etc.)  
5973 grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Fee Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Rulon Nelson

9. WELL NO.  
Ferron Creek #2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE 1/4 NE 1/4 Sec 17 20S 7E

12. COUNTY OR PARISH  
Emery

13. STATE  
Utah

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Waiting for Workover rig

I hereby certify that the foregoing is true and correct

SIGNED Lynnis Raud

TITLE Secretary

DATE 8-5-83

This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Fee Lease
2. NAME OF OPERATOR F. L. Energy		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109		8. FARM OR LEASE NAME Rulon Nelson
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)		9. WELL NO. Ferron Creek #2
14. PERMIT NO. 43-015-30046		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5973 grd		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4 NE 1/4 Sec 17 20S 7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct  
SIGNED Lynn Rand TITLE Secretary DATE 9-6-83  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Fee Lease
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Rulon Nelson
9. WELL NO. Ferron Creek #2
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 17 20S 7E
12. COUNTY OR PARISH Emery
13. STATE Utah

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
F. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
at SURFACE  
SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

4. PERMIT NO.  
43-015-30046

15. ELEVATIONS (Show whether DF, ST, OR, etc.)  
5973 grd

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

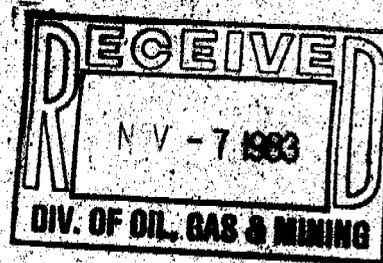
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

**Operation Report**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig



18. I hereby certify that the foregoing is true and correct

SIGNED Lynn R. Baird

TITLE Secretary

DATE 11-1-83

(This space for Federal or State office use)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT THIS FORM TO THE DIVISION OF OIL, GAS AND MINING  
(Instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR F. L. Energy</p> <p>3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lease</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Rulon Nelson</p> <p>9. WELL NO. Ferron Creek #2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE<math>\frac{1}{2}</math>NE<math>\frac{1}{2}</math> Sec 17 20S 7E</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-015-30046</p>	<p>15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5973 grd</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
---	--

SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

RECEIVED  
DEC 10 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Lynn Rand* TITLE Secretary DATE 12-5-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON  
reverse side

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR F. L. Energy</p> <p>3. ADDRESS OF OPERATOR 2020 East 3300 South #23 S L.C. Utah 84109</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lease</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Rulon Nelson</p> <p>9. WELL NO. Ferron Creek #2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE<math>\frac{1}{2}</math>NE<math>\frac{1}{2}</math> Sec 17 20S 7E</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-015-30046</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5973 grd</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-5-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
E. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO.  
43-015-30046

18. ELEVATIONS (Show whether OF, RT, OR, etc.)  
5973 grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Fee Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Rulon Nelson

9. WELL NO.  
Ferron Creek #2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK., AND SURVEY OR AREA  
SE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec 17 20S 7E

12. COUNTY OR PARISH  
Emery

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct

SIGNED *Lynne R. Cass* TITLE Secretary DATE 2-7-84

(This space for Federal or State office use)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
E. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO.  
43-015-30046

16. ELEVATIONS (Show whether DT, RT, OB, etc.)  
5973 grd

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Fee Lease  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Rulon Nelson  
9. WELL NO.  
Ferron Creek #2  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., W., OR BLK. AND SURVEY OR LABA  
SE 1/4 NE 1/4 Sec 17 20S 7E  
12. COUNTY OR PARISH  
Emery  
13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

RECEIVED  
MAR 2 1984

DIVISION OF  
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED Lynn R. Cass

TITLE Secretary

DATE 2-1-84

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
E. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO.  
43-015-30046

15. ELEVATIONS (Show whether DT, AT, OR, etc.)  
5973 grd

3. LEASE DESIGNATION AND SERIAL NO.  
4. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Fee Lease  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Rulon Nelson  
9. WELL NO.  
Ferron Creek #2  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., S., W., OR SW., AND SURVEY OR LARA  
SE 1/4 NE 1/4 Sec 17 20S 7E  
12. COUNTY OR PARISH  
Emery  
13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  FULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

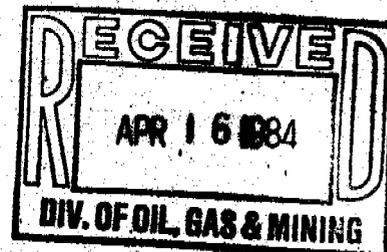
SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other) Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

8. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig



APR 16 1984

8. I hereby certify that the foregoing is true and correct

SIGNED Lynn Rand TITLE Secretary

DATE 4-9-84

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

See instructions on  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
E. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO.  
43-015-30046

15. ELEVATIONS (Show whether DT, RT, OR, etc.)  
5973 grd

3. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lease	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Rulon Nelson	
9. WELL NO. Ferron Creek #2	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR LABA SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 17 20S 7E	
12. COUNTY OR PARISH Emery	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct

SIGNED Lynn Rand TITLE Secretary

DATE 3 May 84

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.  
(Other sections on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

TYPE OF WELL  OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
E. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use also space 17 below.)  
Surface

SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO. 43-015-30046  
16. ELEVATIONS (Show whether OF, AT, OR, etc.)  
5973 grd

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Fee Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rulon Nelson

9. WELL NO.

Ferron Creek #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE 1/4 NE 1/4 Sec 17 20S 7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

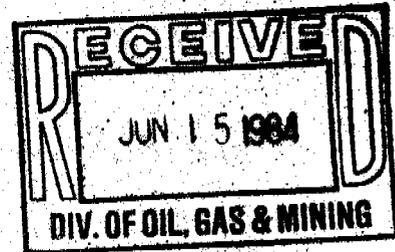
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig



I hereby certify that the foregoing is true and correct

SIGNED Lynn R. Reed TITLE Secretary

DATE 6-5-84

Blank space for Federal or State office use)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
E. L. Energy

ADDRESS OF OPERATOR  
2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO. 43-015-30046  
16. ELEVATIONS (Show whether DT, BT, OR, etc.) 5973 grd

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Fee Lease  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Rulon Nelson  
9. WELL NO.  
Ferron Creek #2  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE 1/4 NE 1/4 Sec 17 20S 7E  
12. COUNTY OR PARISH  
Emery  
13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Operation</u>		<u>Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct

SIGNED Lynn Rand TITLE Secretary

DATE 7-10-84

This space for Federal or State office use

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

TYPE OF WELL:  OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR: E. L. Energy

ADDRESS OF OPERATOR: 2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)

SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

PERMIT NO. 43-015-30046  
16. ELEVATIONS (Show whether DT, RT, OR, etc.) 5973' grd

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Fee Lease  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Rulon Nelson  
9. WELL NO.  
Ferron Creek #2  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., W., OR BLK. AND SURVEY OR LARA  
SE 1/4 NE 1/4 Sec 17 20S 7E  
12. COUNTY OR PARISH  
Emery  
13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

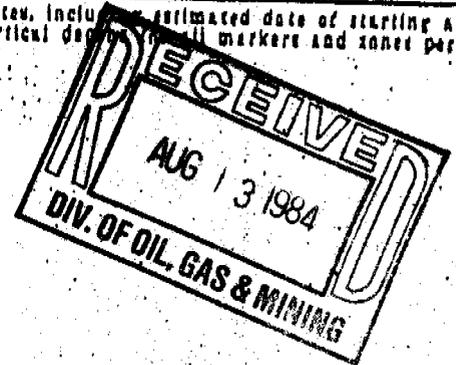
SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Operation Report   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths. Markers and zones pertinent to this work.)

Moved in Completion Rig  
Testing the Sinbad Formation



I hereby certify that the foregoing is true and correct

SIGNED: Lynne T. Reed TITLE: Secretary

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

(Other side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  OTHER

NAME OF OPERATOR:  
 E. L. Energy

ADDRESS OF OPERATOR:  
 2020 East 3300 South #23 S L.C. Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use the space below.)  
 SE/NE Sec 17, T20S, R7E S.L.M. (1593 FNL, 320 FEL)

WELL NO.  
 43-015-30046

15. ELEVATIONS (Show whether DT, RT, OR, etc.)  
 5973 grd

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Fee Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Rulon Nelson

9. WELL NO.  
 Ferron Creek #2

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec 17 20S 7E

12. COUNTY OR PARISH  
 Emery

13. STATE  
 Utah

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

<input type="checkbox"/> WATER SHUT-OFF	<input type="checkbox"/> PULL OR ALTER CASING		<input type="checkbox"/> WATER SHUT-OFF	<input type="checkbox"/> REPAIRING WELL
<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> MULTIPLE COMPLETE		<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> PLUG OR ACIDIZE	<input type="checkbox"/> ABANDON*		<input type="checkbox"/> SHOOTING OR ACIDIZING	<input type="checkbox"/> ABANDONMENT*
<input type="checkbox"/> PLUG OR ACIDIZE	<input type="checkbox"/> CHANGE PLANS		(Other) <u>Operation Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Evaluating test results on Sinbad formation

**RECEIVED**

SEP 18 1984

DIVISION OF OIL  
 GAS & MINING

I certify that the foregoing is true and correct

Raymond [Signature] TITLE Secretary

DATE Sept 84

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAR. 19 1991

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to **DIVISION OF OIL, GAS & MINING**  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. LEASE DESIGNATION & SERIAL NO.  9. IF INDIAN ALLOTTEE OR TRIBE NAME  FEE LEASE	
2. NAME OF OPERATOR  F. L. ENERGY		7. UNIT AGREEMENT NAME  RULON NELSON	
3. ADDRESS OF OPERATOR  220 South MAIN STREET - SALT LAKE CITY, UTAH		8. FARM OR LEASE NAME  FERRON CREEK-#2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  At proposed prod. zone		9. WELL NO.  WILDCAT	
14. API NO.  43-015-30046		10. FIELD AND POOL, OR WILDCAT  WILDCAT	
15. ELEVATIONS (Show whether DP, NT, GR, etc.)  5973 GROUND		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  20S. 7E 3E 1/4 NE 1/4 SEC. 17	
12. COUNTY  EMERY		13. STATE  UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
APPROX. DATE WORK WILL START <u>1-26-91</u>		DATE OF COMPLETION <u>4-20-91</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

REFRACTURE WELL AT 7304' To 7330'  
 W/ 3 JSF 7340' To 7348'  
 7385' To 7397'

INSTALL NEW PUMP 2 1/2" x 1 3/4" x 20' x 24 RHBC  
 WOULD LIKE TO PUMP INTO 2006 FRAC TANK TO  
 ESTABLISH PUMPING RATE.  
 WILL NEED TO PUMP FOR 15 TO 30 DAYS TO  
 DEVELOP WELL.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Beckler TITLE Feld. Sup. DATE 3-19-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: 3-25-91  
 BY: JAY Matthews

OF UTAH DIVISION OF OIL, GAS, AND MINING

INTERNATIONAL DRILLING COMPANY  
P.O. BOX 1005  
CASTLE DALE UTAH -84513-  
PHONE: (801) 748-2943  
FAX: (801) 748-2951

TELECOPY TRANSMISSION FORM:

Date: MARCH 17, 1991 Time: \_\_\_\_\_ A.M. / P.M.

TO: FRANK MATTHEWS

Company: UTAH DEPT. OF NATURAL RESOURCES-DIV: GAS & OIL

Telephone Number: 1-801-538-5340 Fax: 1-801-539-3940

From: RAY BUCKLAND

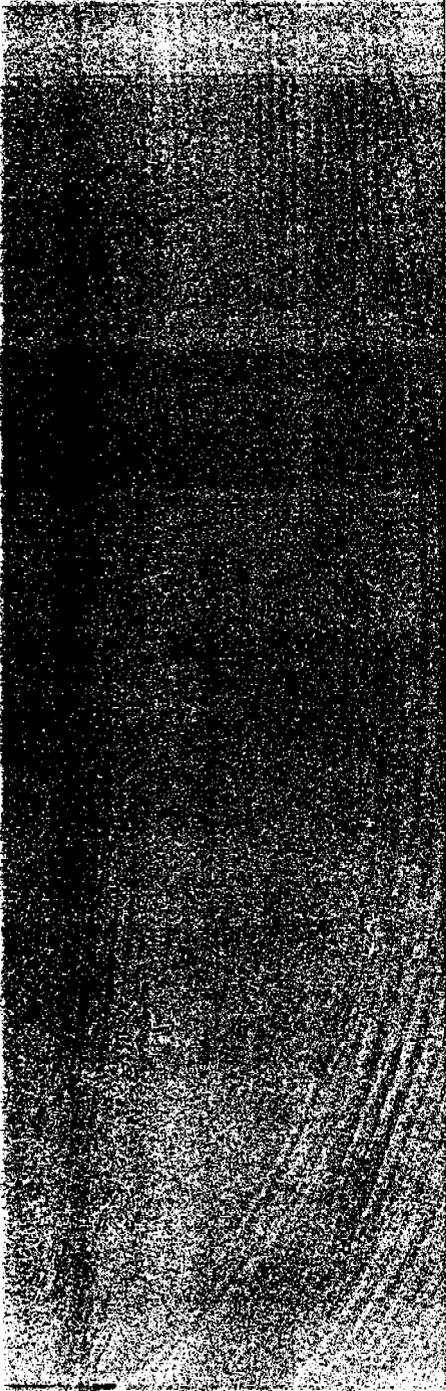
Number of pages: 2

Regarding: SUMMARY NOTICE

Description: FERRON CREEK #2 - EMERY COUNTY, UTAH

Notes: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If you do not receive all pages call 801 748-2943



RECEIVED MAR 19 1991

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

MAR 19 1991

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF OIL, GAS & MINING (Do not use this form for proposals to drill or to deepen or plug back to... APPLICATION FOR PERMIT...)

Form fields including: 1. LEASE DESIGNATION & SERIAL NO. (FEE LEASE), 2. NAME OF OPERATOR (F. L. EMERY), 3. WELL NO. (FERRON CREEK-#2), 10. FIELD AND POOL OR WILDCAT (WILDCAT), 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA (20S. 7E 3E 1/4 NE 1/4 SEC. 17), 12. COUNTY (EMERY), 13. STATE (UTAH), 15. ELEVATIONS (5973 GROUND)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

Checkboxes for: FULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON, CHANGE PLANE, WATER SHUTOFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, REPAIRING WELL, ALTERED, ABANDONED. Includes dates: WORK WILL START 1-26-91, DATE OF COMPLETION 4-20-91.

DETAILED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates...)

\* Must be accompanied by a current vertical log...

... WELLS AT 7304' TO 7330' ... SURF 7340' TO 7348' ... 7385' TO 7397' ... NEW ROAD 2" x 1 3/4" x 20' x 24' ... LINE TO PUMP ... 200 b FRAC TANK ... PUMPS ... PUMP FOR 15 TO 30 DAYS TO DEVELOP WELL.

Ray Beckler TITLE Field Supt. DATE 3-19-91

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING DATE BY: [Signature]

INTERNATIONAL DRILLING COMPANY  
P.O. BOX 1005  
CASTLE DALE UTAH -84513-  
PHONE: (801) 748-2943  
FAX: (801) 748-2951

TELECOPY TRANSMISSION FORM:

Date: MARCH 19, 1991 Time: \_\_\_\_\_ A.M. / P.M.

TO: LELAND MATTHEWS

Company: UTAH DEPT. OF NATURAL RESOURCES-DIV: GAS & OIL

Telephone Number: 1-801-538-5340 Fax: 1-801-539-3940

RAY BUCKLAND

Number of pages: 2

Subject: SUMMARY NOTICE

Description: FERRON CREEK #2 - EMERY COUNTY, UTAH

If you do not receive all pages call 801 748-2943

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER

2. Name of Operator:  
F.L. Energy

3. Address and Telephone Number:

4. Location of Well

Footage: 1593' FNL & 320" FEL

County: EMERY

QQ, Sec., T,R,M.: SE/4; NE/4 SEC 17 - T 20 <sup>S</sup> N - R 7 E S.L.M.

State: UTAH

5. Lease Designation and Serial Number:

Fee Lease

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name:

8. Well Name and Number:

Ferron Creek #2

9. API Well Number:

43-015-30046

10. Field and Pool, or Wildcat:

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandon  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Multiple Completion  
 Other Isolate Kiabab for productivity test.

New Construction  
 Pull or Alter Casing  
 Recomplete  
 Reperforate  
 Vent or Flare  
 Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandon  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Other Plug & abandon if there is no potential in the Kiabab

New Construction  
 Pull or Alter Casing  
 Reperforate  
 Vent or Flare  
 Water Shut-Off

Date of work completion

Approximate date work will start On or before  
December 15, 1998

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION REPORT AND LOG form.

\*Must be accompanied by a cement verification report

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work)

\* The Ferron Creek # 2 was perforated in the Sinbad, the Moenkopi and the Kiabab. These formations are open and have never been tested separately. It is the operators intent to test the Kiabab formation separately for oil and gas production. If it is proven that the Kiabab will produce economic volumes of oil and/or gas the well will be re-worked and the Kiabab formation isolated from the other open zones and produced accordingly. If there is no potential for hydrocarbon production in the Kiabab formation the well will be evaluated for plug and abandonment.

\* Following the Kiabab formation testing the drilling mud pit will be cleaned and closed. See the attached pit closing scope of work for details.

13. Name & Signature:

*Pat Paul*

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-3-98

(This Space for State use only)

(4/94)

(See Instructions on Reverse Side)

Date: 12-8-98

COPY SENT TO OPERATOR  
Date: 12-8-98  
Initials: C.H.P.

By: *R. Jones*

# FERRON CREEK # 2 PIT CLOSURE SCOPE OF WORK

The Ferron Creek #2 drilling pit will be closed accordingly to the following scope of work.

- 1- All of the contaminated soil in the pit will be removed from the pit and stock piled, on an impermeable barrier on location, while the pit is backfilled with clean soil and compacted.
- 2- The pit will be filled in with the clean soil from the location.
- 3- The clean soil will be compacted using the back hoe on location.
- 4 - An impermeable 12 mil thick hydrocarbon resistant barrier will be laid over the compacted soil and bermed on three sides.
- 5- The contaminated soil will be spread evenly on the 12 mil thick impermeable barrier no more than 12 inches thick.
- 6- The 12 mil thick impermeable barrier will then be bermed on the ~~east~~<sup>fourth</sup> side.
- 7- A water drainage conduit will be laid around the outside of the bermed area, to allow any run off water to by pass the contaminated soils being land farmed within the bermed area.
- 8- The downhill side of the bermed area will be contoured to prevent any unnecessary erosion and to direct any and all water drainage in to the existing irrigation ditch that parallels the established county road.
- 9- Soil samples will be taken monthly from various points in the land farm and mixed thoroughly and analyzed for TPH levels
- 10 Following the soil sampling the soil will be disked and turned and allowed the soil to ventilate for another month.
- 11 The process of sampling and turning the soil will continue until the TPH levels reach state accepted levels such that the land farming operation can be terminated, and the impermeable barrier removed and the location be returned to the condition required by the owner of the property.

40 hrs right time  
total 3 weeks →

Utah Division of Oil, Gas and Mining

Attachment to **Sundry Notice and Report on Wells**  
dated December 3, 1998.

Subject: Request of F.L. Energy for permission to test the  
Kaibab Formation and for approval of method for  
reclaiming the reserve pit.

Se/NE, sec. 17, T20N R7E, Emery, County

API = 43-015-30046

**Conditions of Approval:**

1. A 12 mil plastic liner shall be placed under the area where remediation of the hydrocarbon contaminated soil is placed.
2. Reclamation of the pit including the laying of the liner, building the berms and placing the contaminated soil in the enclosed area will be completed no later than January 30, 1999.
3. All fluids which are recovered while the well is being tested shall be contained in steel tanks and disposed of at an improved disposal facility.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS PROGRAM

**PHONE CONVERSATION DOCUMENTATION FORM**

Conversation Pertains to:

✓ Copy?

**WELL** Ferron Creek 2

**OTHER**

Section 17 Township 20S Range 07E

API Number 43-015-30046

**Topic of Conversation:** bond coverage

Date of Phone Call: 10/6/2003

Time: 2:45 pm

DOGMEmployee (name): Earlene Russell

✓ Initiated Call?

Spoke with:

Name: Steve Baeder (Attorney)

✓ Initiated Call?

Of (company/organization): Baeder Law Firm

Phone: 355-3889

**Highlights of Conversation:**

Mr. Baeder was inquiring for his client, Robert Waterman, who is a working interest owner in this well. Baeder requested a copy of F L Energy's bond be mailed to 33 East 400 South, Suite 204, Salt Lake City, UT 84111 (fax #328-8991). Baeder said there was a deligation of oeprator to International Drilling Company (Ray Buckland) and is trying to get more info on transfer, etc.

On 9/29/2003, Paul Pullman (F L Energy) indicated a farmout agreement was done with Buckland, who did not fulfill their obligations. The farmout allowed Buckland to operate under F L Energy's bond and no change of operator was processed by this office.



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

205 7E Sec 17  
Ferron Creek #2  
43-015-30046

July 6, 2004

Certified Mail 70020510000386030447

Paul Pullman  
F L Energy  
7990 S 1300 E, Suite A  
Sandy, Utah 84094-0744

Re: Second Notice of Violation for Five Wells in Emery County, Utah  
in Violation of R649-3-1 and R649-3-36

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOG M") is issuing this Second Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F L Energy on Fee Leases in Emery County, Utah that are currently in violation of Oil and Gas Conservation General Rules **R649-3-36** and **R649-3-1**. A copy of all wells subject to these violations can be found in Attachment A.

This letter also serves as Notice Of Violation (NOV) for failure to comply with bonding increases of which you were notified by letter dated September 25, 2003, wherein DOGM required increased bonding from \$50,000 to \$120,000. Said bonding was to be in place by January 25, 2004 for the five referenced wells as required by **R649-3-1**.

F L Energy had until December 17, 2003 to respond to the NOV dated November 17, 2003 requiring compliance with the SI/TA rule **R649-3-36**. Several phone conversations were initiated by DOGM with F L Energy and it's agents to encourage compliance with these letters.

To date, F L Energy has neglected to post the increased bond amount or address the NOV dated November 17, 2003. Because F L Energy has taken no action, DOGM is demanding full cost bonding (**R649-3-1-4.2, 4.3**) as determined by DOGM in the amount of \$277,763.20 and proof of mechanical integrity as required by **R649-3-36-1.3** for the five wells. See Exhibit B for plugging cost analysis.

Page Two  
F L Energy  
July 6, 2004

The required wellbore integrity information and increased Bonding is to be submitted by August 10, 2004, or further actions will be initiated. DOGM is prepared to bring this matter before the Board of Oil, Gas and Mining and will file appropriate documents in time for the September Board hearing should compliance with our rules not be achieved.

Should you so choose, a meeting may be scheduled with the Division to set forth a contractual plan and agreement with fixed dates and times for these compliance issues to be resolved. Questions concerning this matter, may be directed to Dustin Doucet at (801) 538-5281.

Sincerely,

A handwritten signature in black ink that reads "Michael Hebertson". The signature is written in a cursive style and is positioned above the typed name of the signatory.

for Dustin K. Doucet  
Petroleum Engineer

cc: John R. Baza, DOGM, Associate Director  
Michael Hebertson, DOGM, Hearings and Enforcement Manager  
Lynn Kano, Secretary FL Energy CERTIFIED MAIL 70020510000386030430  
Steve Lund, Agent for FL Energy  
Tom Clawson, Attorney for Henry Alker  
Well Files  
Compliance File  
Bonding File

ATTACHMENT A

<b>Well Name</b>	<b>API #</b>	<b>Lease Type</b>	<b>Time SI/TA (years.months)</b>
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10

**EXHIBIT B**

# PLUG AND ABANDON PROCEDURE

Ferron Creek # 2  
SENE Sec. 17-20S-7E  
API #: 43-015-30046  
Emery County, Utah  
July 1, 2004

## Assumptions:

According to the Well Completion Report, 770 sx were pumped as part of the primary cement job and TOC should be somewhere between 5600' and 4100'. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

Assumed no useable tubing in the hole.

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

## RECOMMENDED PROCEDURE:

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.**

### Day One

1. Prepare location for rig and location, build small lined pit for cement returns and level pad. Remove and haul off pump jack. (6 hrs.)
2. Mob Rig and equipment to location – pulling unit, water truck, bulk truck, pump truck, wireline truck, frac tank. (10 hrs.)

### Day Two

3. MIRU pulling unit. Install H2S safety equipment. (3 hrs.) Blow well down. Monitor H2S and take appropriate actions/precautions (2 hrs.) ND wellhead and NU BOP. (2 hrs.) POOH and LD and inspect rods/tubing. (6 hrs.) SIFN. *13 hrs.*

### Day Three

4. RIH w/wireline and tag bottom. (1 hr.) PU and RIH w/ 5.5" CICR and set @ 7254 ft. (3 hrs.) Establish injection into perfs, sting out of CICR and roll hole w/fresh water +/- 200 bbls and pressure test casing. (2 hrs.) Sting into CICR, M&P 160 sks Class G cement. Squeeze 52 sks Class G through CICR. Sting out of CICR and spot 108 sks on top of CICR. (2 hr.) POOH 35 jts tbg and reverse circulate tbg clean. TOC @ +/- 6300 ft. Pump fresh water w/ corrosion inhibitor to fill hole +/- 100 bbls. (2 hrs.)
5. POOH to 5400 ft, M&P 20 sks cement and balance across the Navajo Fm. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 5225 ft. (2hrs.) SIFN. *12 hrs.*

### Day Four

6. Tag plug @ 5225 ft. Top off as necessary. POOH. (3 hrs.) RIH w/wireline and shoot sqz holes @ 3060 ft (1 hr.) PU and RIH w/ 5.5" CICR and set @ 3010 ft. (2 hrs.) Establish injection into perfs, M&P 50 sks Class G cement. Squeeze 42 sks Class G through CICR. Sting out of CICR and spot 8 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 2950 ft
7. POOH. (2 hrs.) RIH w/wireline and shoot sqz holes @ 2325 ft (1 hr.) PU and RIH w/ 5.5" CICR and set @ 2275 ft. (2 hrs.) Establish injection into perfs, M&P 50 sks Class G cement. Squeeze 42 sks Class G through CICR. Sting out of CICR and spot 8 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 2950 ft. SIFN. *15 hrs.*

### Day Five

8. POOH. (1 hrs.) RIH w/wireline and shoot sqz holes @ 1450 ft (1 hr.) PU and RIH w/ 5.5" CICR and set @ 1400 ft. (2 hrs.) Establish injection into perfs, M&P 74 sks Class G cement. Squeeze 62 sks Class G through CICR. Sting out of CICR and spot 12 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1300 ft
9. POOH & LD tbg. (1 hr.)
10. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 250 ft. POOH & RD wireline. (1 hrs.)
11. M&P 72 sks Class G cement down 5 1/2" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (4 hrs.) *12 hrs.*

### Day Six

12. Install dry hole marker. RDMOL. (2 hrs.)
13. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.) *4 hrs.*

# Wellbore Diagram

API Well No: 43-015-30046-00-00

Permit No:

Well Name/No: FERRON CREEK 2

Company Name: F L ENERGY

Location: Sec: 17 T: 20S R: 7E Spot: SENE

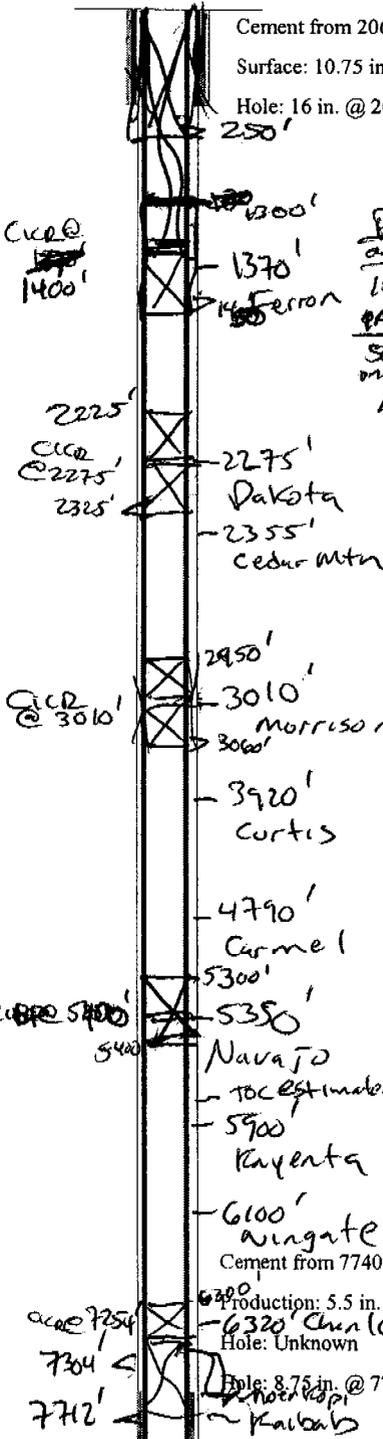
Coordinates: X: 486957 Y: 4325876

Field Name: UNDESIGNATED

County Name: EMERY

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	206	16			
SURF	206	10.75	40.5	206	
HOL2	7745	8.75			
PROD	7740	5.5	15.5	7740	



Cement from 206 ft. to surface  
 Surface: 10.75 in. @ 206 ft.  
 Hole: 16 in. @ 206 ft.

Plug 6  
 outside below  
 $44' / (1.18) (2.292) = 175x$   
 outside above  
 $206' / (1.18) (2.292) = 1125x$

inside  
 $250' / (1.18) (7.483) = 285x$   
 $10 \frac{3}{4} \times 5 \frac{1}{2} = 1125x$

Plug 5  
 outside below  
 $150' / (1.18) (2.292) = 565x$

outside below  
 $50' / (1.18) (7.483) = 65x$   
 inside above  
 $100' = 125x$

Plug 4 745x  
 505x

Plug 3  
 outside  
 $100' / (1.18) (2.292) = 375x$   
 inside  
 $100' = 125x$

Plug 2  
 $100' / (1.18) (7.483) = 125x$

Plug 1  
 $458' / (1.18) (7.483) = 525x$   
 $954' / (1.18) (7.483) = 1085x$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7740		UK	770
SURF	206	0	UK	165

### EST TOC Prod

$w/209410 (7705x) (1.18) (2.292) = 2083'$  TOC = 5657'  
 $w/680010 (770) (1.18) (3.960) = 3597'$  TOC = 4143'

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7644	7712			
7304	7397			

### Formation Information

Formation	Depth	Formation	Depth
FRSD	1370		
DKTA	2275		
CDMTN	2355		
MORN	3010		
CURT	3920		
ENRD	4135		
CARM	4790		
NAVA	5350		
KAYT	5900		
WING	6100		
CHIN	6320		

TD: 7745 TVD:

PBTD: 1085x

1605x

**FORM W2 – Bid Table: Well #**

**Ferron Creek # 2 Well**  
**API # 43-015-30046**  
**SENE Section 17 T20S, R07E, SLM**

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
<b>A - WORKOVER RIG LABOR AND EQUIPMENT</b>				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	6	1980.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	52	3380.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	52	10816.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	6	360.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	7800x5	5850.00
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
<b>B - CEMENTING SERVICES</b>				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	5	3500.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	1	600.00
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	1	30.00
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	0	0
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	458	9160.00
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	\$/each		
		1) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	\$/each		
		1) 1160.00	4	4640.00
B6.3	<u>Manufacturer/Model</u>	\$/each		
		1) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	\$/each		
		1) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	\$/each		
		1) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	\$/each		
		1) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	\$/each		
		1) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	\$/each		
		1) 2820.00	0	0

**FORM W2 – Bid Table: Well #**

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	600	1500.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes   Add'l Holes	\$/event 750.00	4	3000.00
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes   Add'l Holes	\$/event 700.00	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch   2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs   Minimum Charge	\$/ft 0.15	7700	1155.00
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type	\$	0	
C9.1	<u>Manufacturer/Model</u>	\$/each		
	1) 935.00		0	0
	2) 740.00		0	0
C9.2	<u>Manufacturer/Model</u>	\$/each		
	1) 935.00		0	0
	2) 810.00		0	0
C9.3	<u>Manufacturer/Model</u>	\$/each		
	1) 1550.00		0	0
	2) 1250.00		0	0
C9.4	<u>Manufacturer/Model</u>	\$/each		
	1) 1550.00		0	0
	2) 1250.00		0	0
C9.5	<u>Manufacturer/Model</u>	\$/each		
	1) 1610.00		0	0
	2) 1440.00		0	0
<b>D – TRANSPORTATION AND MISCELLANEOUS SERVICES</b>				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	1	104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	30	2640.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 124.00	10	1240.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

# FORM W2 – Bid Table: Well # \_\_\_\_\_

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	30	2640.00
D6	Hot Oiler – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	100	700.00
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x5	2550.00
<b>E – THIRD PARTY CHARGES</b> Not accounted for above (including but not limited to tool rentals, gas lift scraper, etc), mud materials, chemicals, not otherwise specified, and well fluid disposal fees. Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	0
<b>F – OTHER ITEMS</b> Items not listed above necessary to do a Responsible job – Subject to State Approval				
F1	Cement Pump Truck Mob/Rig Mob	2.50/mile	600/600	3000.00
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	1	600.00
F4	Contingency	10%	60375.00	6037.50
<b>TOTAL</b>			<b>66,412.50</b>	
<b>NOTES:</b> _____				
_____				
_____				
_____				

Savoy Energy

December 14, 2004

Mr. Dustin Doucet

Division of Oil Gas and Mining

P.O. Box 145801  
Salt Lake City, Utah, 84114-5801

MR. Doucett,

Savoy Energy is in the process of recovering the leases for various FL Energy wellbores. Upon recovery of those leases Savoy Energy will develop a firm plan to recomplete two wells as Ferron wells, convert one well to a salt water disposal well workover one Ferron well and put a pump on it. The following is an estimated description of the wells, the work and the time frame in which the work will be done.

- 43-015-30103      Ralphs 2-30 Recover the lease for this well. Evaluate its potential for gas production plug and abandon if de-watering fails to improve production.  
Estimated Time: 2<sup>nd</sup> quarter of 2005.
- 43-015-15676      Pan Am 3 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.  
Estimated Time: 2<sup>nd</sup> quarter of 2005.
- 43-015-30046      Ferron Creek #2 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.  
Estimated Time: 2<sup>nd</sup> quarter of 2005.
- 43-015-30070      J Lemon 1 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.  
Estimated Time: 3<sup>rd</sup> quarter of 2005.

*T 205 R 07E  
5-17*

Sincerely,



Steven J. Lund  
President

RECEIVED  
DEC 14 2004

DIV. OF OIL, GAS & MINING

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING**

FORM 9

**SUNDRY NOTICES AND REPORT ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
2. NAME OF OPERATOR: <b>F L Energy Inc</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR <b>7990 South 1300 East city Sandy STATE Utah ZIP 84094</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGE AT SURFACE: QTR/4QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SE NE 17-T20S-R7E</b>		8. WELL NAME and NUMBER: <b>Ferron Creek #2</b>
5. ADDRESS OF OPERATOR <b>7990 South 1300 East city Sandy STATE Utah ZIP 84094</b>		9. API NUMBER <b>43-015-30046</b>
6. PHONE: <b>435.835.4248 Office 435.340.0557 Mobil</b>		10. FIELD AND POOL, OR WILDCAT <b>Ferron</b>
7. COUNTY <b>Emery</b>		11. STATE <b>Utah</b>

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA**

**TYPE OF SUBMISSION**

**NOTICE OF INTENT**

(Submit in Duplicate)

Approximate date work will start:

**SUBSEQUENT REPORT**

(Submit Original Form Only)

Date of work completion:

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

**PLUG AND ABANDON**

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLARE

WATER DISPOSAL

WATER SHUT-OFF

OTHER

**12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS:** Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well will be plugged and abandoned according to the attached procedure.

**COPY SENT TO OPERATOR**

Date: 2-9-06  
Initials: [Signature]

NAME (PLEASE PRINT) Steven J. Lund

TITLE Consulting Engineer

SIGNATURE [Signature]

DATE 1/27/06

(THIS SPACE FOR STATE USE ONLY)

API NUMBER ASSIGNED \_\_\_\_\_

APPROVAL: **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 2/2/2006

BY: [Signature]

5/2000

(See Instructions on Reverse Side)

\* See Conditions of Approval (Attached)

**RECEIVED**

**JAN 30 2006**

DIV. OF OIL, GAS & MINING

**FERRON CREEK #2  
API - NO. 43-015-30046  
SE NE 17-T20S-R7E  
EMERY COUNTY, UTAH**

**PLUG AND ABANDON PROCEDURE**

**ASSUMPTIONS:**

According to Well Completions Report 770 sx were pumped as part of the primary cement job and TOC should be somewhere above 5600 ft and 4100 ft. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

It is assumed 7730' of 2 3/8" tubing in the hole. There will be an additional 20 jts of 2 3/8" tbg on location to tag PBTB

**BASE CEMENT SLURRY:** Class G Cement, 15.6 ppg, 1.18 cft/sk

**PLUGGING AND ABANDONMENT PROCEDURE:**

All water/brine used to displace cement and used to mix gel for spacers will have a corrosion inhibitor in it and be 8.4 ppg to 9.2 ppg.

**Day 1**

1. Prepare the location for pulling unit, pump trucks, Frac tank, H2S equipment, bury 4- deadmen etc. Get wellhead valves operable. (6hrs)
2. Dig and line a pit for blow-down and cement returns, MI frac tank and fill with water & corrosion inhibitor (3hrs)

**Day 2**

3. Mob. pulling unit and equipment to location.
4. Rig up pulling unit
5. MI Cement pump and bulk trucks, H2S equipment
6. Lay 2" iron blow-down line from wellhead to pit and secure.
7. Blow well down, monitor H2S levels, take appropriate action/precaution

**Day 3**

8. ND wellhead/NU BOP.
9. Unseat rod pump, POOH and LD all Rods

Day 4

10. Release tubing anchor, RIH with 17 jts of 2 3/8" tubing to tag PBTD

11. TOOH with tbg, stand back in derrick, Strap tbg.

Day 5

12. PU RIH with 5 1/2" CICR and set at 7254'

13. Establish injection into perforations with water. Sting out of CICR and roll hole with water +/- 200 bbls and pressure test casing.

14. Sting into CICR M&P 160 sks of Class G cement, squeeze 52 sks of Class G cement through CICR watching pressure fall off. Continue to pump into perforations until pressure holds.

15. Sting out of CICR and spot 108 sks on top of CICR

16. POOH LD 35 jts of tbg and reverse circulate tbg clean. TOC @ +/- 6300 ft. WOC (3hrs)

17. Pump Fresh water & inhibitor to fill hole, +/- 100 bbls

18. POOH to 5400 ft, M&P 20 sks cement and balance across Navajo Fm. POOH LD 10 jts of tbg and reverse circulate tbg clean. TOC @ +/- 5225 ft. SDON

19. TIH tag plug @ 5225 ft, Top off as necessary.

20. POOH, RIH with WL shoot sqz holes @ 3060 ft.

21. PU and RIH with 5 1/2" CICR set @ 3010 ft.

22. Establish injection into perfs, M&P 50 sks Class G Cement. Squeeze 42 sks Class G Cement through CICR. Sting out of CICR and spot 8 sks on top of CICR. POOH 10 jts tbg, reverse circulate tbg clean. TOC @ +/- 2950

23. POOH, RIH with WL shoot sqz holes @ 2325 ft.

24. PU and RIH with 5 1/2" CICR set @ 2275 ft.

25. Establish injection into perfs, M&P 50 sks Class G Cement. Squeeze 42 sks Class G Cement through CICR. Sting out of CICR and spot 8 sks on top of CICR. POOH 10 jts tbg, reverse circulate tbg clean. TOC @ +/- 2225 ft

26. POOH, RIH with WL shoot sqz holes @ 1450 ft.

27. PU and RIH with 5 1/2" CICR set @ 1400 ft.

28. Establish injection into perfs, M&P 74 sks Class G Cement. Squeeze 62 sks Class G Cement through CICR. Sting out of CICR and spot 12 sks on top of CICR. POOH 10 jts tbg, reverse circulate tbg clean. TOC @ +/- 1300 ft.

29. POOH LD tbg

30. RIH WL shoot 4 squeeze holes @ +/- 250 ft. POOH & RD WL

31. M&P 72 sks Class G Cement down 5 ½" casing circ. Out the Bradenhead. RD pulling unit.

32. Cut off all casing strings 3 feet below ground level.

33. Top off cement as needed

34. TOC @ surface

35. Install 4' dryhole marker

Day 9

36. RDMOL

37. Restore location per requirements in APD, oil & gas agreement and / or surface agreement



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Ferron Creek #2  
API Number: 43-015-30046  
Operator: FL Energy  
Reference Document: Original Sundry Notice dated January 27, 2006,  
received by DOGM on January 30, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

February 2, 2006

Date

# Wellbore Diagram

API Well No: 43-015-30046-00-00

Permit No:

Well Name/No: FERRON CREEK 2

Company Name: F L ENERGY

Location: Sec: 17 T: 20S R: 7E Spot: SENE

Coordinates: X: 486957 Y: 4325876

Field Name: UNDESIGNATED

County Name: EMERY

### String Information

String	Bottom (ft sub)	Diameter (Inches)	Weight (lb/ft)	Length (ft)	Capacity (l/cf)
HOL1	206	16			
SURF	206	10.75	40.5	206	
HOL2	7745	8.75			
PROD	7740	5.5	15.5	7740	7.483

Surface Plug

Cement from 206 ft. to surface

Surface: 10.75 in. @ 206 ft.

Hole: 16 in. @ 206 ft.

outside below 44' / (1.18) (2242) = 74 SX  
 8 3/4" x 5 1/2"  
 Above 206' / (1.18) (2242) = 1074" x 5 1/2"  
 inside 206' / (1.18) (2242) = 28 SX  
 112 SX propose 72 SX → circ. to surface o.k.

2292  
2591

Plug 5

outside 150' / (1.18) (2242) = 56 SX  
 inside 150' / (1.18) (7.483) = 18 SX  
 74 SX ✓

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7740		UK	770
SURF	206	0	UK	165

Plug 4

same as plug 3  
50 SX ✓

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7644	7712			
7304	7397			

Plug 3

Below outside 100' / (1.18) (2242) = 37 SX  
 inside 50' = 6 SX  
 Above 50' / (1.18) (7.483) = 6 SX  
 49 SX ✓

Plug 2

(20 SX) (1.18) (7.483) = 176'  
 TOC @ 5224' ✓

### Formation Information

Formation	Depth
FRSD	1370
DKTA	2275
CDMTN	2355
MORN	3010
CURT	3920
ENRD	4135
CARM	4790
NAVA	5350
KAYT	5900
WING	6100
CHIN	6320

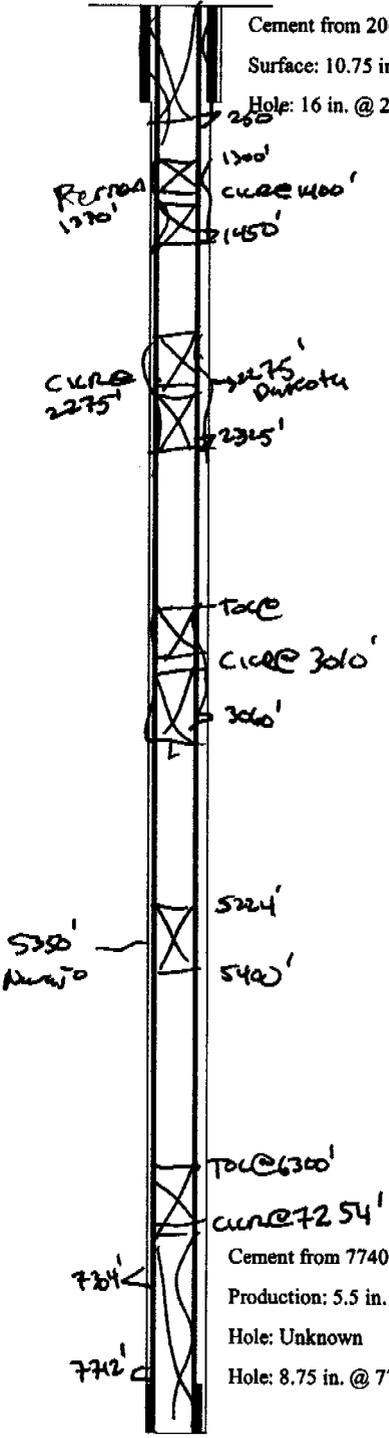
Plug 1

Below (52 SX) (1.18) (7.483) = 450'

Above

(108 SX) (1.18) (7.483) = 954'

TOC @ 6300' ✓



TD: 7745 TVD:

PBTD:



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 6/6/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/6/2006
3. Bond information entered in RBDMS on: 6/6/2006
4. Fee/State wells attached to bond in RBDMS on: 6/6/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 0608
2. The **FORMER** operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/7/2006

**COMMENTS:**

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM-9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
2. NAME OF OPERATOR: <b>NorthStarGas LC</b>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 341 N 1100 E. American Fork UT 84003		PHONE NUMBER: (801) 787-1212	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Below</b>			8. WELL NAME and NUMBER: <b>Wildcat</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			9. API NUMBER:
			10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
			COUNTY: <b>Emery</b>
			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>

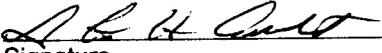
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following wells will be changing operator from FL Energy to NorthStarGas LC:

API Number	Well Name	Description
43-015-15676	Pan Am 3	SE 1/4 NE 1/4 of Sec. 21, T 20 S, R 7 E.
43-015-30046	Ferron Creek 2	SE 1/4 NE 1/4 of Sec. 17, T 20 S, R 7 E.

These wells will be attached to State Bond \_\_\_\_\_.

NorthStarGas LC  
341 N 1100 E  
American Fork, UT 84003

  
Signature

**RECEIVED**  
**MAY 22 2006**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)	FL Energy	N2120	TITLE	Pm
SIGNATURE			DATE	5-19-06

(This space for State use only)

**APPROVED** 6/6/06

(5/2000)   
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: NorthStarGas, LC		9. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 2 CITY Castle Dale STATE UT ZIP 84513		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SENE 17 206 7E</u> STATE: UTAH		

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completed: 11/15/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT of casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ferron Creek 2 achieved MIT of 1100 lbs with no bleed-off. Witnessed by Bart Kettle of DOGM.  
NorthStarGas, LC now proposes the following:  
Acid break of Kibab formation followed by frac using 60,000 lbs sand.  
No additional perforations needed.  
Following successful frac & swab back of frac fluid, it is proposed to put this well on production.

COPY SENT TO OPERATOR  
DATE: 11/16/06  
BY: RM

NAME (PLEASE PRINT) <u>Steven H. Ault</u>	TITLE <u>Managing Member</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/30/2006</u>

(This space for State use only)

APPROVED BY THE STATE  
DIVISION OF OIL, GAS AND MINING  
DATE: 11/15/06 (See Instructions on Reverse Side)  
BY: [Signature]

RECEIVED  
NOV 02 2006

To Dustin

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: NorthStarGas LC

3. ADDRESS OF OPERATOR: P O Box 536 Ferron UT 84523 PHONE NUMBER: (435) 384-2858

4. LOCATION OF WELL: FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_ STATE: UTAH

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 17 20S 7E

5. LEASE DESIGNATION AND SERIAL NUMBER: \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT OR AGREEMENT NAME: \_\_\_\_\_

8. WELL NAME and NUMBER: Ferron Creek 2

9. API NUMBER: 4301530046

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/6/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Re-enter well. Replace corroded tubing. Return to production.

COPY SENT TO OPERATOR  
Date: 8/6/07  
Initials: [Signature]

NAME (PLEASE PRINT) Steven H Ault TITLE Project Manager

SIGNATURE [Signature] DATE 8/6/2007

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/6/07  
[Signature]

RECEIVED  
AUG 06 2007  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Ferron Creek 2

2. NAME OF OPERATOR:  
NorthStarGas LC

9. API NUMBER:  
4301530046

3. ADDRESS OF OPERATOR:  
P O Box 536 CITY Ferron STATE UT ZIP 84523 PHONE NUMBER: (435) 384-2858

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 17 20S 7E

COUNTY: Emery  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pump Replacement</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Remove rod pump.  
Install PC downhole pump

COPY SENT TO OPERATOR

Date: 7.9.2008

Initials: KS

NAME (PLEASE PRINT) Steven H Ault

TITLE Project Manager

SIGNATURE [Signature]

DATE 7/1/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
(See Instructions on Reverse Side)

DATE: 7/9/08  
BY: [Signature]

RECEIVED

JUL 01 2008

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Ferron Creek 2</b>
2. NAME OF OPERATOR: <b>NorthStarGas LC</b>		9. API NUMBER: <b>4301530046</b>
3. ADDRESS OF OPERATOR: PO Box 536 Ferron UT 84523		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE:  C/TR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 17 20S 7E</b>		COUNTY: <b>Emery</b>  STATE: <b>UTAH</b>

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> AC DIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Temp. Shut-in</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well remains temporarily shut-in due to problems with odors while producing which has caused some neighborhood complaints. Several options remain available for solution.

NAME (PLEASE PRINT) <u>Steven H. Ault</u>	TITLE <u>Project Manager</u>
SIGNATURE	DATE <u>8/27/2009</u>

(This space for State use only)

**RECEIVED**  
**AUG 27 2009**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
2. NAME OF OPERATOR: NorthStarGas LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 536 CITY Ferron STATE UT ZIP 84523		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1593 FNL 0320 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 17 20S 7E		8. WELL NAME and NUMBER: Ferron Creek 2
PHONE NUMBER: (435) 384-2858		9. API NUMBER: 4301530046
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Emery		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Production will resume immediately and will be produced intermittently when wind conditions are favorable to prevent odors from reaching neighborhoods.

COPY SENT TO OPERATOR

Date: 6/22/2010

Initials: KS

NAME (PLEASE PRINT) Steven H. Ault	TITLE Project Manager
SIGNATURE <i>Steven H. Ault</i>	DATE 5/18/2010

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/15/10  
BY: *[Signature]*

RECEIVED  
MAY 19 2010

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

\*\*\*\*\*

To the following operator:

Name: NORTHSTARGAS, LC

- Well(s) or Site(s): 1.) PAN AM 3 API #: 43-015-15676
2.) RALPHS 2-30 43-015-30103
3.) J LEMON 1 43-015-30070
4.) RALPHS 1-30A 43-015-30081
5.) FERRON CREEK 2 43-015-30046

20S 7E 17

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Steve Ault

P.O. Box 536

Ferron, UT 84523

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with NorthstarGas, LC (Northstar) requesting required documents and action per R649-3-36. All wells were previously found in violation of R649-3-36 and required to post full cost bond and bring wells into compliance. Northstar was noticed of recent R649-3-36 noncompliance on several occasions without the required work being accomplished or information submitted to bring these wells into compliance

There has not been any evidence of effort being made to bring these wells out of violation status. These wells are in violation of R-649-3-36. The Division requires Northstar to update full cost bonding amounts for all wells in violation above per R649-3-4. It is also mandatory that Northstar submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

**Immediate Action: For the wells subject to this notice, Northstar shall fulfill full cost bonding requirements for each well. Northstar shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.**

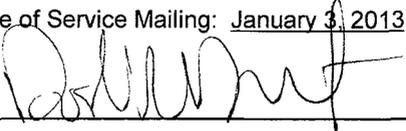
\* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

**Compliance Deadline: February 8, 2013**

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3652



\_\_\_\_\_  
Division's Representative



\_\_\_\_\_  
Operator or Representative

(If presented in person)

cc: Compliance File  
Well Files

6/2005

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NorthStarGas LC		8. WELL NAME and NUMBER: Ferron Creek 2
3. ADDRESS OF OPERATOR: 752 S 500 E Orem UT 84097		9. API NUMBER: 4301530046
4. LOCATION OF WELL FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 17 20S 7E		COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>04/15/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 This well will be put on production after one minor change.  
 Gas flare will be moved from its present location 1/2 mile west (to the west edge of the surface owner's property), placing it further from town and in a slightly different wind flow.

**COPY SENT TO OPERATOR**  
 Date: 4-2-2013  
 Initials: KS

NAME (PLEASE PRINT) <u>Steven H Ault</u>	TITLE <u>Project Manager</u>
SIGNATURE <u><i>Steven H Ault</i></u>	DATE <u>02/26/2013</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 3/28/2013  
 BY: *D. K. [Signature]* (See Instructions on Reverse Side)

**RECEIVED**  
**FEB 26 2013**  
 DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FERRON CREEK 2
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC	9. API NUMBER: 43015300460000
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097	PHONE NUMBER: 801 787-1212 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1593 FNL 0320 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 17 Township: 20.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: FERRON
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Stauts and Production"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NorthStar is currently producing this well on a random basis. Gas from the production process causes a very distinct odor that the neighbors complain about when the wind is blowing down canyon and across the city. The well will only be produced when the wind is blowing up canyon and has a chance to dissipate before reaching the up canyon neighbors. NorthStar will be raising the pump in this well within the next month to fix a small hole in the tubing that is effecting production. On 13 June 2013 NorthStar shot a fluid level in this well and established a static fluid level at 1,561'. During a previous swab test it was established that the fluid level in this well never dropped below about 3,700'. NorthStar is currently looking for a pumping unit to replace the worn out unit that is there, and has purchased 4,900' of new 2 3/8" L 80 tubing to replace the tubing that is in the hole. There is no current contract with an oil purchaser for the production from this well and there has not been one for several years, NorthStar is currently working to resolve this issue. NorthStar has no plans to Plug & Abandon this well as we consider the well to be economically viable. We object to the demands of DOGM to Plug and Abandon this well.

REQUEST DENIED  
 Utah Division of  
 Oil, Gas and Mining

Date: August 21, 2013

By: *D. K. Quist*

<b>NAME (PLEASE PRINT)</b> Connie H. Ault	<b>PHONE NUMBER</b> 801 756-5788	<b>TITLE</b> Registered Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/19/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43015300460000**

**Wellsite is in a state of disrepair and equipment has not been maintained in a workmanlike condition. Bladder tank on location that was not to be used for production or storage of wellbore fluids has failed and created a mess. Well does not appear to be currently producing. Production has not been reported for this well or any other well since January 2013. The requirements of R649-3-36 have not been met. These issues must be addressed immediately.**

UTAH DEPARTMENT OF NATURAL RESOURCES  
Division of Oil, Gas & Mining  
Oil and Gas Program  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801  
(801) 538-5340 Phone  
(801) 359-3940 Fax

**NOTICE OF VIOLATION  
STATE OF UTAH  
OIL AND GAS CONSERVATION ACT**

**TO THE FOLLOWING OPERATOR:**

**Name:** Northstar Gas, LLC

**Mailing Address:** 752 S. 500 E

Orem UT, 84097-6360

**Well or Site:** Ferron Creek 2

**API#:** 43-015-30046

**Location:** Section 17 Township 20 S. Range 7 E. County Emery

**Date and Time of Inspection:** 08/20/2013 3:40 pm

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Utah Division of Oil, Gas and Mining, has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Utah Code 40-6-11 Power to summon witnesses, administer oaths and require production of records -- Enforcement -- Penalties for violation of chapter or rules -- Illegal oil or gas -- Civil liability.

40-6-11.(4) (a) If the board determines, after an adjudicative proceeding, that any person has violated any provision of this chapter, or any permit, rule or order made under the provisions of this chapter, that person is subject, in a civil proceeding, to a penalty not exceeding \$5,000 per day for each day of violation.

40-6-11.(4) (b) If the board determines that the violation is willful, that person may be fined not more than \$10,000 for each day of violation.

**Description of Violation(s): Rule R649-3-15.**

1. The operator shall take all reasonable precautions to avoid polluting lands, streams, reservoirs, natural drainage ways and underground water.

1.1 The owner or operator shall carry on all operations and maintain the property at all times in a safe and workmanlike manner having due regard for the preservation and conservation of the property and for the health and safety of employees and people residing in close proximity to those operations.

**The following action should be taken to remedy this violation(s):**

Fluids spilled and soils contaminated by spill from fabric tank shall be removed from site and disposed of at an approved facility. Receipts of disposal shall be provided to the Utah Division of Oil, Gas and Mining.

**Additional Information/Material Attached? Yes**

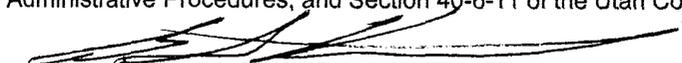
**Compliance deadline:** 09/06/2013

**Date of Service Mailing:** \_\_\_\_\_

**Certified Mail No:** \_\_\_\_\_

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Failure to resolve this violation as described above, will result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

  
Division Representative Signature

\_\_\_\_\_  
Operator Representative (if presented in person)

Name/Title: Bart Kettle/Environmental Scientist

Phone: 435-820-0862

cc: Compliance File

2/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FERRON CREEK 2		
<b>2. NAME OF OPERATOR:</b> NORTHSTAR GAS, LLC	<b>9. API NUMBER:</b> 43015300460000		
<b>3. ADDRESS OF OPERATOR:</b> 752 s 500 e , Orem, UT, 84097	<b>PHONE NUMBER:</b> 801 787-1212 Ext	<b>9. FIELD and POOL or WILDCAT:</b> FERRON	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1593 FNL 0320 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 17 Township: 20.0S Range: 07.0E Meridian: S	<b>COUNTY:</b> EMERY		
	<b>STATE:</b> UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/1/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION  <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="Spill Remediation"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
During the late summer of 2013 the water containment bladder at this location broke and released production water into the ground. A small amount of Oil (less than 2 gallons) also escaped. The attached is the remediation plan.		<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 20, 2013</b>	
<b>NAME (PLEASE PRINT)</b> Connie H. Ault	<b>PHONE NUMBER</b> 801 756-5788	<b>TITLE</b> Registered Agent	
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/25/2013		

Ferron Creek #2  
SE NE Sec. 17, T20S, R7E  
Emery County, Utah  
API 43-015-30046

TO: Division of Oil, Gas & Mining  
FROM: NorthStar Gas LLC  
Date: 1 October 2013  
RE: Spill Remediation

Sometime in the late summer of 2013 the rubber bladder that was used to contain produced water from the Ferron Creek #2 Well broke and a very small amount of Oil and all of the water were allowed to escape into the containment berm surrounding the bladder. When the bladder was removed a small amount of oil, less than two gallons that was left on the bladder stained some of the vegetation surrounding the containment berm. The Oil that was trapped in the pit and on the vegetation inside the containment berm was removed as stored in the facilities on the site.

As a result of our meeting with the State Representative Bart Kettle, NorthStar Gas LLC is submitting this plan for remediation of the spill and reconstruction of the berm.

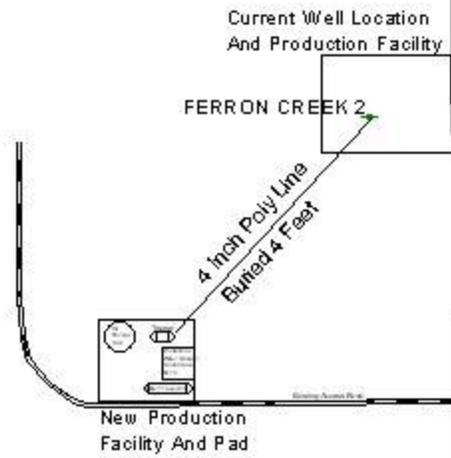
To Witt:

1. The oil soaked earth and vegetation will be removed to the extreme west side of the well pad, placed in a windrow and be prepped for land farming. This will include addition of 1 yard of manure, 1 yard of fresh green vegetation, and 50 lbs. of ammonia based fertilizer. The whole of the mixture will be kept in a windrow and turned once a month during the summer months of 2014, until no visible traces of the spilled Oil or Oil stained earth and weeds remains. The whole pile will then be spread out evenly over the location.
2. The current breached berm will be removed completely and the area where it was previously constructed will be graded to ground level of the location.
3. For social reasons and considerations, a new production pad will be constructed  $\frac{1}{4}$  mile to the southwest of the current facility and the wellhead will be the only thing left at the current site.
4. A 4" 300 lb. test poly line will be laid to the new production facility pad and buried 4 feet deep.
5. A new berm and containment pad will be constructed at the new production site. It will be compacted and a 16 mil synthetic liner that is UV and hydrocarbon resistant will be installed as per the sketch attached, and a new bladder will be installed. The new berm will be of sufficient capacity to contain the entire contents of the bladder when it is full.
6. If for any reason the well goes down and cannot have production restored within a month the bladder will be drained of all fluid and not allowed to retain any fluid until production can be restored.
7. Lastly as there is some evidence of water sheeting across the location from south to north from the adjacent fields, a small berm of not more than a foot high will be raised around the perimeter of the well location and the new production pad to prevent water from entering location and to act as a secondary containment for any future needs.

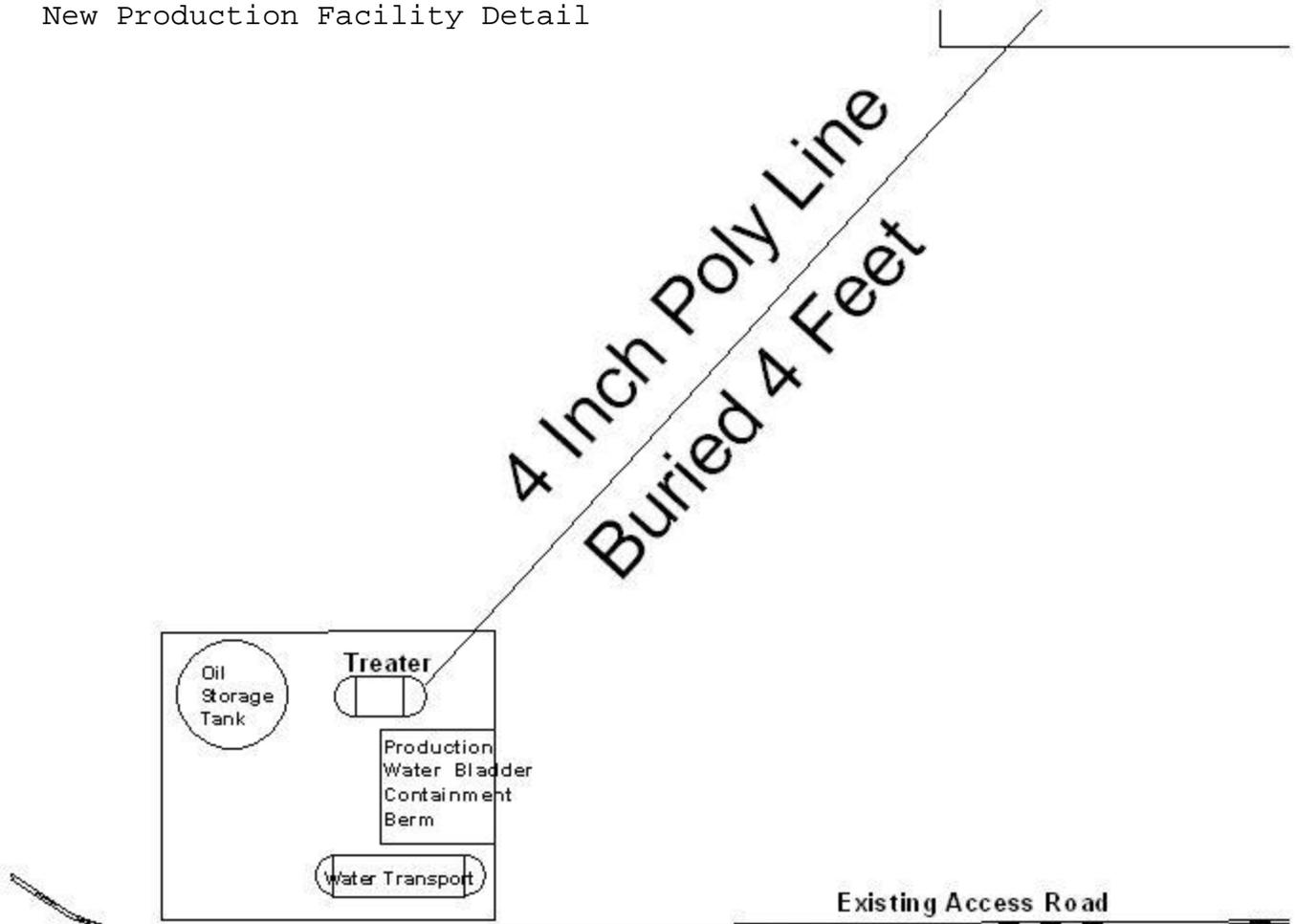
New Production Facility Location .16 Miles Southwest of  
Current Location

T20S R7E

17

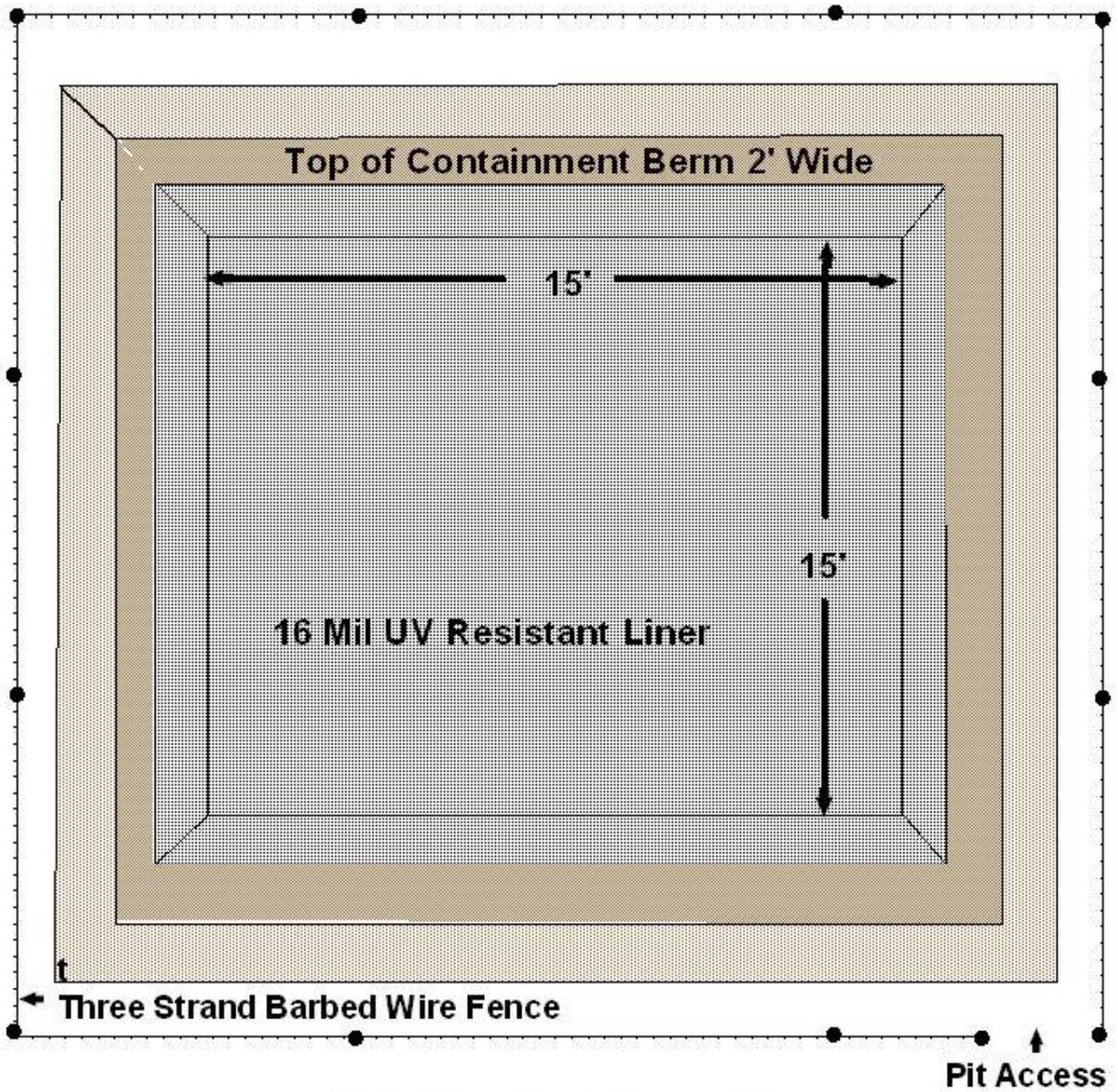


New Production Facility Detail

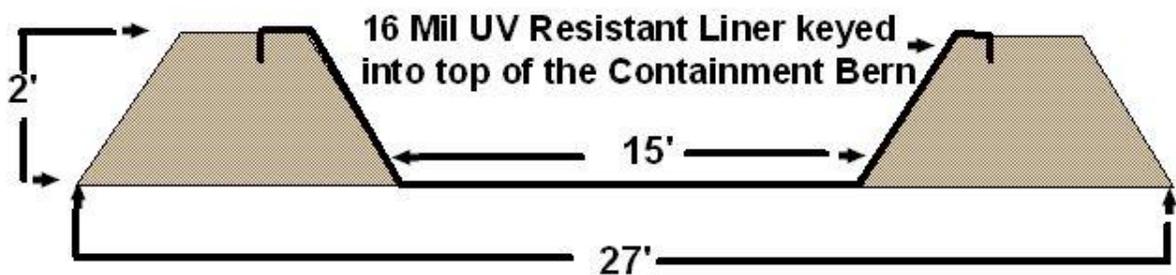


# New Production Facility And Pad

# Ferron Creek 2 Containment Berm For Produced Water Bladder Top View Containment Berm



## Side View Containment Berm



Sundry Number: 44130 API Well Number: 43015300460000

RECEIVED: Oct. 25, 2013

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> NORTHSTAR GAS, LLC		<b>8. WELL NAME and NUMBER:</b> FERRON CREEK 2
<b>3. ADDRESS OF OPERATOR:</b> 752 s 500 e , Orem, UT, 84097		<b>9. API NUMBER:</b> 43015300460000
<b>PHONE NUMBER:</b> 801 787-1212 Ext		<b>9. FIELD and POOL or WILDCAT:</b> FERRON
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1593 FNL 0320 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 17 Township: 20.0S Range: 07.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/5/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In late February the well was worked over and a new pumping unit was placed on the well with the tubing and pump placed at 4,800 feet. after 3 weeks of production the well was pumping off and the rods parted. In mid April the rods and pump were pulled the tubing and pump were lowered to 7,300 feet and the well was placed back on production. The well is currently producing at 6.5 BBLS per day and is showing steady improvement over the last week. A contract for the sale of the oil is being negotiated at this time. First Sales will be reported when the first load of oil is shipped.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**  
**FOR RECORD ONLY**  
May 29, 2014

<b>NAME (PLEASE PRINT)</b> Connie H. Ault	<b>PHONE NUMBER</b> 801 756-5788	<b>TITLE</b> Registered Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/28/2014	



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6953

Steve Ault  
NorthStarGas, LC  
P.O. Box 536  
Ferron, Utah 84523

43 015 30046  
ZDS TE 17

Subject: Shut-in and Temporarily Abandoned – Notice of Violation

Dear Mr. Ault:

The Division of Oil, Gas and Mining (Division) issued NorthStarGas, LC (NorthStar) a Shut-in and Temporarily Abandoned Notice of Violation (NOV), dated January 3, 2013, for the following five (5) wells:

<u>Well Name</u>	<u>Last Production</u>	<u>Sundry</u>	<u>Sundry</u>	<u>Sundry</u>
Pan Am 3	Prior 1984 4/07-7/07	2/13 Evaluate well convert to WDW	8/13 SI/TA extension Denied	
Ralphs 2-30	Comp 1982 Never Produced	2/13 Repair well or P/A by 8/13	7/13 SI/TA extension Denied will not P/A well	
J Lemon 1	Comp 1983 Never Produced	2/13 Convert to WDW	5/13 SI/TA extension 6 month approval Convert WDW	7/13 no surface use agreement
Ralphs 1-30 A	8/84, 2/95, 5/06 9/11, 5/13, 10/13	2/13 Return to production	7/13 SI/TA extension Denied Questar no sales	
→ Ferron Creek 2	12/97-1/98 7/06-8/06, 9/11 4/13-6/13	2/13 Return to production moved gas flare	7/13 SI/TA extension Denied odor – random prod	

In response to the NOV NorthStar filed, in February 2013, sundries to repair, return to production, convert to water disposal and/or plug and abandon the wells. NorthStar also filed Shut-in and Temporarily Abandoned Extension Sundries, between May and August 2013, for each of the subject wells. The Division denied shut-in extensions for the Pan Am 3, Ralphs 2-30, Ralphs 1-30 A and Ferron Creek 2 wells due to insufficient information to meet R649-3-36 requirements. The approved six (6) month extension for the J Lemon 1 well expired November 2013.



If any of the work proposed on the submitted sundries was accomplished by NorthStar, the Division was not informed. If any work was done on the wells please submit subsequent sundries immediately for the well files.

A review of the production history shows the Ralphs 2-30 and J Lemon 1 wells have never produced. The Pan Am 3 last produced in 2007. The Ralphs 1-30 A most recent production history is limited to only 1 day in September 2011, 1 day in May 2013 and 2 days in October 2013. The Ferron Creek 2 most recent production history is also limited to only 3 days in September 2011 and only 1 day in April, May and June 2013.

The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. NorthStar must file a Sundry Notice providing the following information for each of the five subject wells; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, all of the subject wells have been basically shut-in over five (5) years.

NorthStar has until **June 30, 2014** to submit sundries, for the subject wells, in accordance with **Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells**.

Should NorthStar not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at [clintondworshak@utah.gov](mailto:clintondworshak@utah.gov) or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at [dustindoucet@utah.gov](mailto:dustindoucet@utah.gov) or 801-538-5281.

Sincerely,



Clinton Dworshak  
Oil and Gas Compliance Manager

CLD/js  
cc: John Roger, Oil & Gas Associate Director  
Dustin Doucet, Petroleum Engineer  
Well Files  
Compliance File