

FILE NOTATIONS

Entered in NED File ✓
Location Map Planned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
10-18-74

COMPLETION DATA:

Date Well Completed *11-7-74*

Location Inspected

W..... WW..... TA.....

Bond released

SW..... OS..... PA. ✓

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Geologic Logs (No.)

..... CR-M Micro.....

..... CR..... Micro.....

..... CLog..... Others.....

Pat. Walker - Energetics

820' E east line (USGS) →

↓
No way top own all across

Can go North

10/11/74
PWB

own ~~off~~ of in 20

see ~~Q~~ 17 to north - own 7
Don't own E $\frac{1}{2}$ S $\frac{1}{4}$
springing gas wells (Maerhapi)
Heat oil

↓
Well high structurally in 17
Dullig on So. Plunge.

* Do not own 660' radius - 144' to north is Best first
for well - Sub C-3 - need
letter of approval

Cuneytin,

Pad maker, Rm Justice
(303) 761-4541

DEM + USGS approval
20, 262, 7E

Fed. 21-20

2261' FWL + 144' FNL

exp. w/USGS

topography / canyon

5 1/4 mile north —



September 13, 1974

Mr. Gerald Daniels
District Engineer
USGS, Conversation Division
8426 Federal Building
Salt Lake City, Utah 84138

Re: Energetics Fed. 21-20
2261' FWL & 144' FNL
S20, T26S-R7E, SLB & M
Emery County, Utah
Exception to location

Dear Sir:

Attached please find U.S.G.S form 9-331 C, Application to Drill. You will note that the location is staked 144' FNL in Sec. 20. The stake was arbitrarily located at this point from the N line due to a 320' deep canyon which runs NW/SE through the N/2 of Sec. 20. In view of this, we are requesting a topographic exception to the 200' rule, which we consider justifiable when considering the minimizing of ecological disturbance and environmental impact if further road building or earth moving were required. Please see copy of Topographic map attached.

Yours very truly,

R. C. Turtle
R. C. Turtle
Operations Manager

RCT:slp
Attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ENERGETICS, INC., D/B/A COLORADO ENERGETICS, INC., in Utah

3. ADDRESS OF OPERATOR
 333 W. Hampden Ave., Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2261' FWL & 144' FNL
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 70 mi. S.E. of Salina, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 144'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 3150

20. ROTARY OR CABLE TOOLS Rotary Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6121 G.L.

22. APPROX. DATE WORK WILL START*
 10-1-74

5. LEASE DESIGNATION AND SERIAL NO.
 U-12771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Un-Named

9. WELL NO.
 21-20

10. FIELD AND POOL, OR WILDCAT
 S. Last Chance

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 20, T26S-R7E SLB & M

12. COUNTY OR PARISH 13. STATE
 Emery Co. Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	10-3/4	40.5# K	150'	Sufficient to circulate to surface
9-7/8	7-5/8	26.4# K	2280'	

Operator proposes following drilling and formation evaluation program: (Drilling fluid-top to TD - air, air/mist)

1. Drill 12-1/4 hole to 150'+. Set 10-3/4 surface csg. Cement same to surface.
2. Drill 9-7/8 hole to 2280'+. Set 7-5/8 intermediate csg and cement w/150 sx.
3. Drill 6-3/4" hole to top of Kaibab.
4. Core Kaibab section as necessary.
5. Log as necessary.
6. Run production 4-1/2" or 5-1/2" flush jt. production liner.
7. Perforate Kaibab and test for production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. C. Turtle TITLE Operations Manager DATE 9/13/74
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NOTE:

Section 20 is unsurveyed, the base line used to stake this well location is the West Line SW 1/4 Section 18, T26S, R7E, S.L.B. & M.

PROJECT

ENERGETICS INC.

Well location, 21-20 Federal, located as shown in the NE 1/4 NW 1/4, Section 20, T26S, R7E, S.L.B. & M. Emery County, Utah

NORTH
W 1/4 Corner

Sec. 18

T26S, R7E, S.L.B. & M.

N88°53'18" W
7405'

144' (Computed)

SW Corner

2261' (Computed)

21-20 FEDERAL
ELEV. UNGRADED GROUND
6121'

20



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Key

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = SECTION CORNERS LOCATED

SCALE 1"=1000'	DATE 9-9-74
PARTY LT WP	REFERENCES GLO Plat
WEATHER WARM	FILE ENERGETICS INC.

18

16

Ramsay

Byrns-Frost

Proposed
Location

EMERGENCY FEED 2720

224 FWA 27144 FWT

220 T26 RR 9E

Shumway

T 26 S

32
R R E

EMERY CO
WAYNE CO

FRUITA 1 62 500'

SCALE 1:24,000

Primary
hard surface
Secondary
hard surface

CONTOUR INTERVAL 20 FEET



September 16, 1974

Mr. Gerald Daniels, D. E.
U.S.G.S., Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

Re: Energetics Fed. 21-20
2261' FWL & 144' FNL
S20, T26S-R7E, SLB & M
7 Point Safety Program

Dear Sir:

With reference to U.S.G.S. 7 Point Safety Program, we submit the following information:

1. Surface Casing: 10-3/4" 40.5#/ft. K-55 ST&C, used. To be set @ 150' and cemented to surface.
2. Csg head: 10" 600 Series (2000 psi WOG)
Spool: 10" 600 Series (2000 psi WOG) x 10" 600.
3. Intermediate Csg: 7" 26.4 #/ft. K-55 ST&C, New. To be set @ 2280' and cemented w/150 sx.
4. BOP equipment: (a) Cameron type SS, 10" 900, Double gate hydrolic w/40 gallon Hydril Automatic Pump Accumulator - Type HB17- K-40.
One Hydril bag type BOP - GK 10" 900.
Manifold: 3" 900
Fill & Kill lines: 3" lines, series 900 valves.
5. Auxillary equipment: 1 kelly cock, 1 drill collar float, 1 stabbing valve (sized to fit drill pipe in use, and on the floor @ all times).
6. Anticipated BHP: 800 psi maximum (under-pressured reservoir).
7. The spud to TD drilling fluid will be air.

Yours very truly,


R. C. Turtle
Operations Manager

RCT:slp

WESTBURNE DRILLING INC.

R I G # 5 9
* * * * *

Major Equipment Inventory

<u>Depth Rating</u>	<u>KB to Ground</u>	<u>BOP Clearance</u>
9,000 - 4 1/2" Drill Pipe.	18.05'	13.0'

Drawworks

Ideco, Model M750D, Serial #15.

Diesel Engines

No. 1, G.M.C., Model 12103N.
No. 2, G.M.C., Model 12103N.
No. 3, G.M.C., Model 12103N.
No. 4, G.M.C., Model 12103N.
Driving Drawworks and No. 1 Pump.
No. 5, G.M.C., Model 12103N.
No. 6, G.M.C., Model 12103N.
Driving No. 2 Pump.

Total Horsepower: Hoisting - 800 H.P., Pumping - 700 H.P. on No. 1 Pump.
- 400 H.P. on No. 2 Pump.

Light Plant

Caterpillar, Model D315.
Caterpillar, Model D311 - Camp.

Mud Pumps

No. 1, Emsco, Model D500, Size 7 1/2" x 16", equipped with Type K-20 Hydril Pulsation Dampener.
No. 2, Emsco, Model D300, Size 7 1/2" x 14" - Air Chamber.

Rotary Table

Ideal, Type "HS", Size 20 1/2", 53 1/2" Table to Sprocket.

Water Tank

7' x 8' x 24'
Cap. - 8,373 gals.

Fuel Tank

7' x 18'
Cap. - 4,223 gals.

Mud Tanks

(2) 5' x 10' x 30'
Cap. - 534 bbls.

Mast and Substructure

Cantilever - Lee C. Moore, Height - 131'.
Racking Capacity - 12,420' - 4 1/2".
Capacity - 510,000 lbs.
Substructure - 14' HG x 21'3" WD x 40' LG.

Blowout Equipment

Hydril - Type "GK", Size 10' - 900 Series.
Ram Preventer - Cameron, Type "SS", Size 10" - 900 Series, Double Hydraulic.
Closing Unit - 40 gallon Hydril Automatic Pump Accumulator, Type HB17-K-40, 1 - 3 Station Floor Stand.
Controls - Mounted in Utility House and Dog House.
Manifold - 3", Series 900.

Drill Collars

As required for main hole.

Drill Pipe

4 1/2" OD, 16.60# Grade "E", 6 1/8" OD, 4 1/2 F.H., 18° F.W. Tool Joints, No. 2.

Heating Boiler

Lister, 80 H.P., 125 lbs. Working Pressure, Serial #A93451, Automatic Oil Burner.

Miscellaneous Equipment

Penetration Rate Recorder, Automatic Driller and Mobile Phone.

Approximate Tonnage

330 Tons.



September 13, 1974

Mr. Gerald Daniels
District Engineer
USGS, Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

Re: Energetics Fed. 21-20
NE/NW S20, T26S-R7E, SLB & M
Emery County, Utah

Dear Sir:

Per your requirement that each application to drill be accompanied by a development plan for surface use, we submit the following information.

1. Existing roads: See attached plat.
2. Planned access roads: See attached plat.
3. Location of wells: See attached plat.
4. Lateral roads to well locations: See attached plat.
5. Location of Tank Batteries and flow lines: In the event that production is established, the required surface equipment will be installed in accordance with known safety standards, environmental/ecological considerations and with cooperation with regulatory bodies.
6. Location and type of water supply: Due to lack of excess surface water in the area, the operator proposes to obtain required water from a well previously drilled by the operator and temporarily abandoned. This water would be drawn from the Energetics Fed. 23X-7, S23, T26S-R7E, SLB & M, Emery County, Utah, which is capable of producing 300 BWPD from the Coconino formation.
7. Methods for handling Waste Disposal: All combustible waste material will be safely burned in the burn pit shown on the rig lay-out plat. Non-combustible waste material will be deposited in the same pit and buried following the drilling operation.

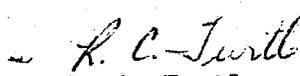
Mr. Gerald Daniels
District Engineer
USGA, Conversation Division

September 13, 1974

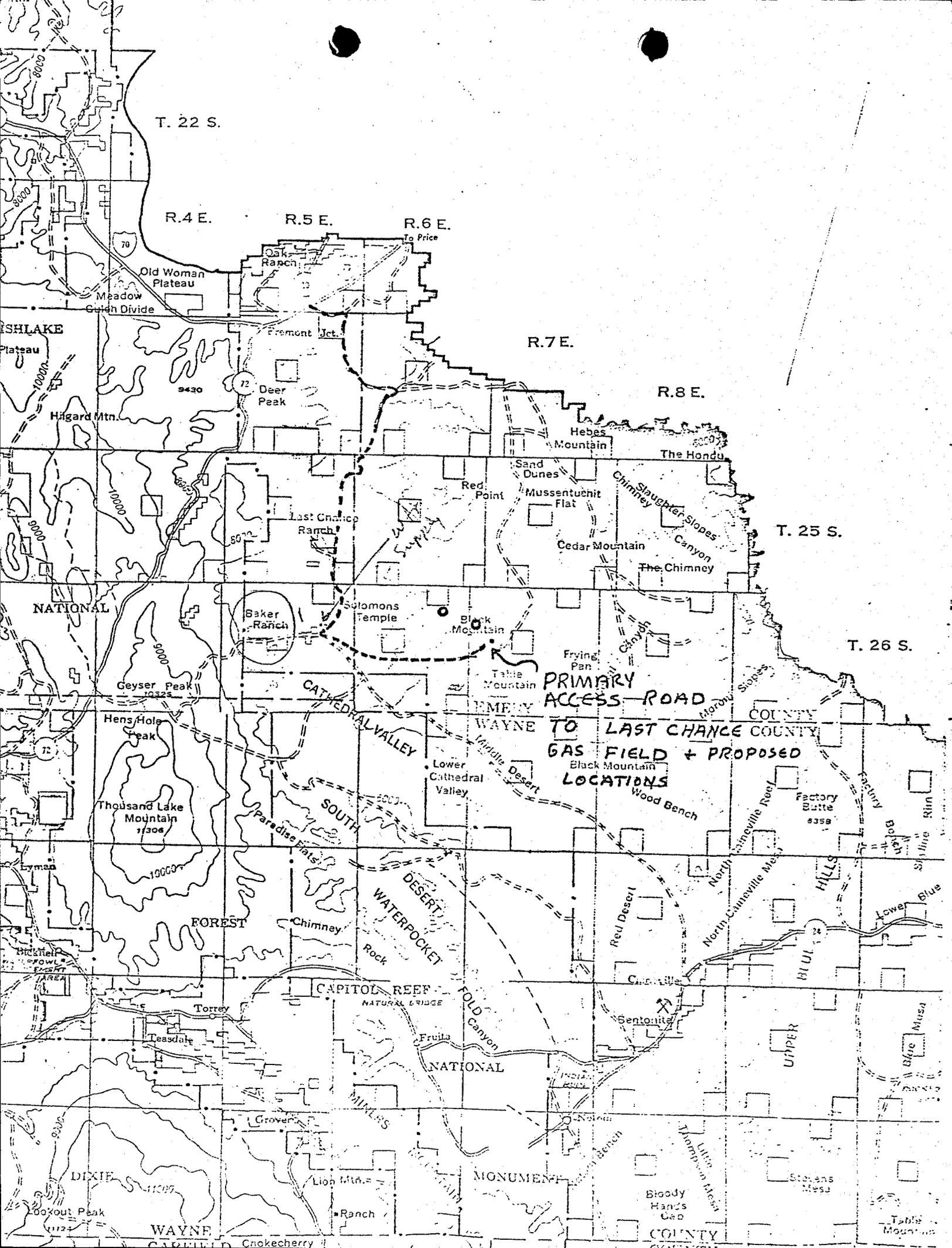
Page 2

-
8. No camps anticipated.
 9. No new airstrips anticipated.
 10. See "rig lay-out" plat.
 11. Restoration Plans: Any area disturbed by the operator in preparation for this project will be cleaned up and restored as near as possible to original conditions. This will be done if our well is a dry hole and if a producer the pits will be covered and dressed over and the road and location will be maintained in reasonable condition. Any re-seeding will be done with a drill and will use the seed as suggested by BLM authorities.
 12. The roads in the immediate area, which will be heavily travelled for the short period of drilling, will be kept watered down and maintained in useable condition. Further, please be advised that the operator plans to drill the well with air, thus eliminating the need for large earthen pits and the danger of the pits breaking.

Yours very truly,


R. C. Turtle
Operations Manager

RCT:slp
Attachments



T. 22 S.

R. 4 E.

R. 5 E.

R. 6 E.

R. 7 E.

R. 8 E.

T. 25 S.

T. 26 S.

**PRIMARY ACCESS ROAD
TO LAST CHANCE COUNTY
GAS FIELD + PROPOSED
LOCATIONS**

CATHEDRAL VALLEY

SOUTH DESERT WATERPOCKET FOLD

FOREST

CAPITOL REEF NATURAL BRIDGE

NATIONAL

WAYNE

COUNTY

UPPER

HILLS

BLUES

BLUES

BLUES

BLUES

SHLAKE Plateau

Old Woman Plateau

LYMAN

BRIDGEMAN

BRIDGEMAN

BRIDGEMAN

DIXIE

WAYNE

Meadow Gulch Divide

Higard Mtn.

Geyser Peak

Hens Hole Peak

Thousand Lake Mountain

Torrey

Teasdale

Lookout Peak

Premont Jct.

Deer Peak

Last Chance Ranch

Baker Ranch

Paradise Flats

Chimney Rock

Grover

Chokecherry

Solomons Temple

CATHEDRAL VALLEY

Paradise Flats

Chimney Rock

Torrey

Lion Mtn.

Ranch

Oak Ranch

Premont Jct.

Red Point

Last Chance Ranch

Solomons Temple

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Lion Mtn.

Ranch

Hebas Mountain

Sand Dunes

Mussentuchit Flat

Cedar Mountain

Solomons Temple

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Chimney Rock

Torrey

Lion Mtn.

Ranch

The Honda

Slaughter Slopes

The Chimney

The Chimney

Solomons Temple

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Torrey

Lion Mtn.

Ranch

T. 26 S.

**PRIMARY ACCESS ROAD
TO LAST CHANCE COUNTY
GAS FIELD + PROPOSED
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SOUTH DESERT WATERPOCKET FOLD

FOREST

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GAS FIELD + PROPOSED
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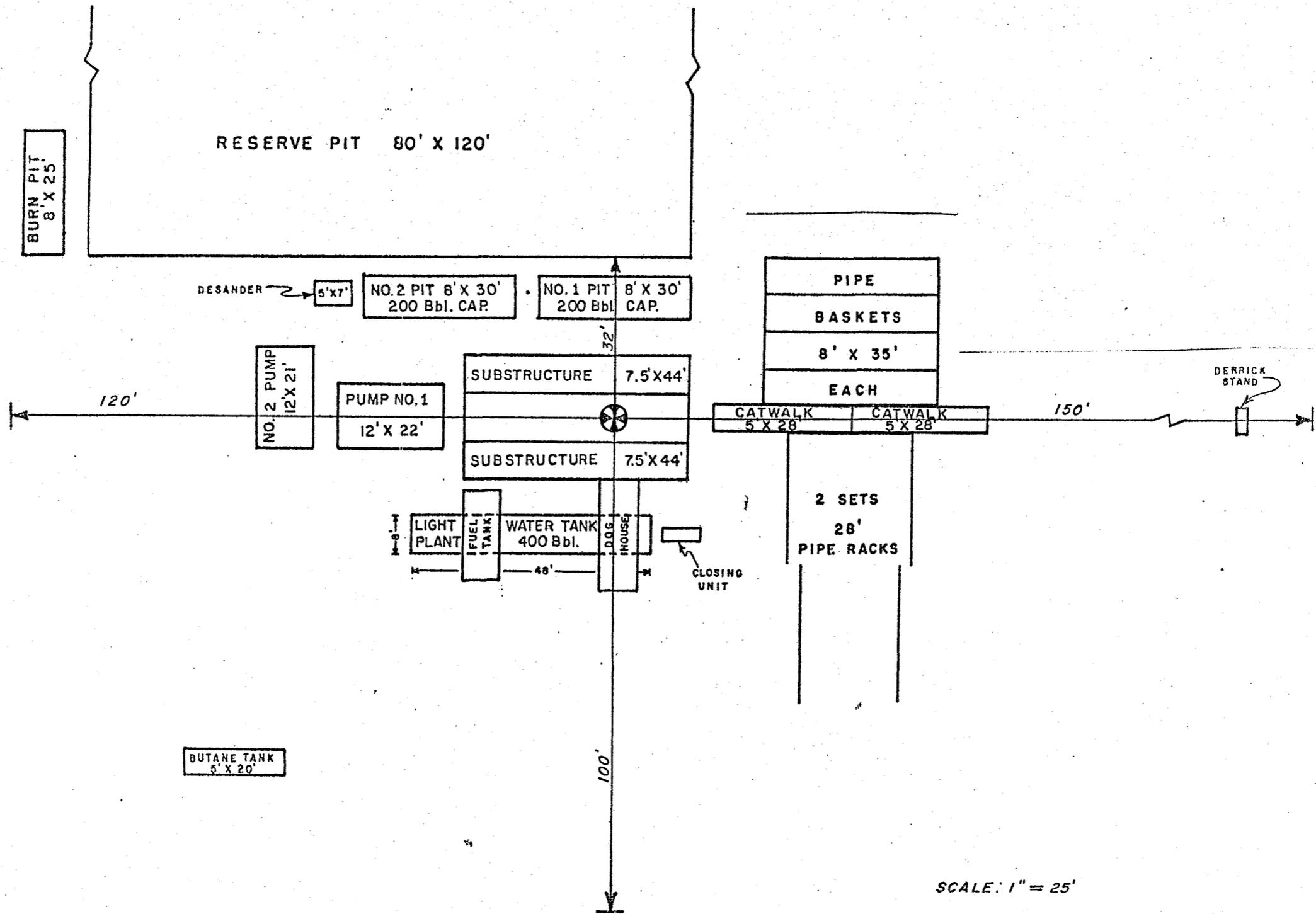
Ranch

Oak Ranch

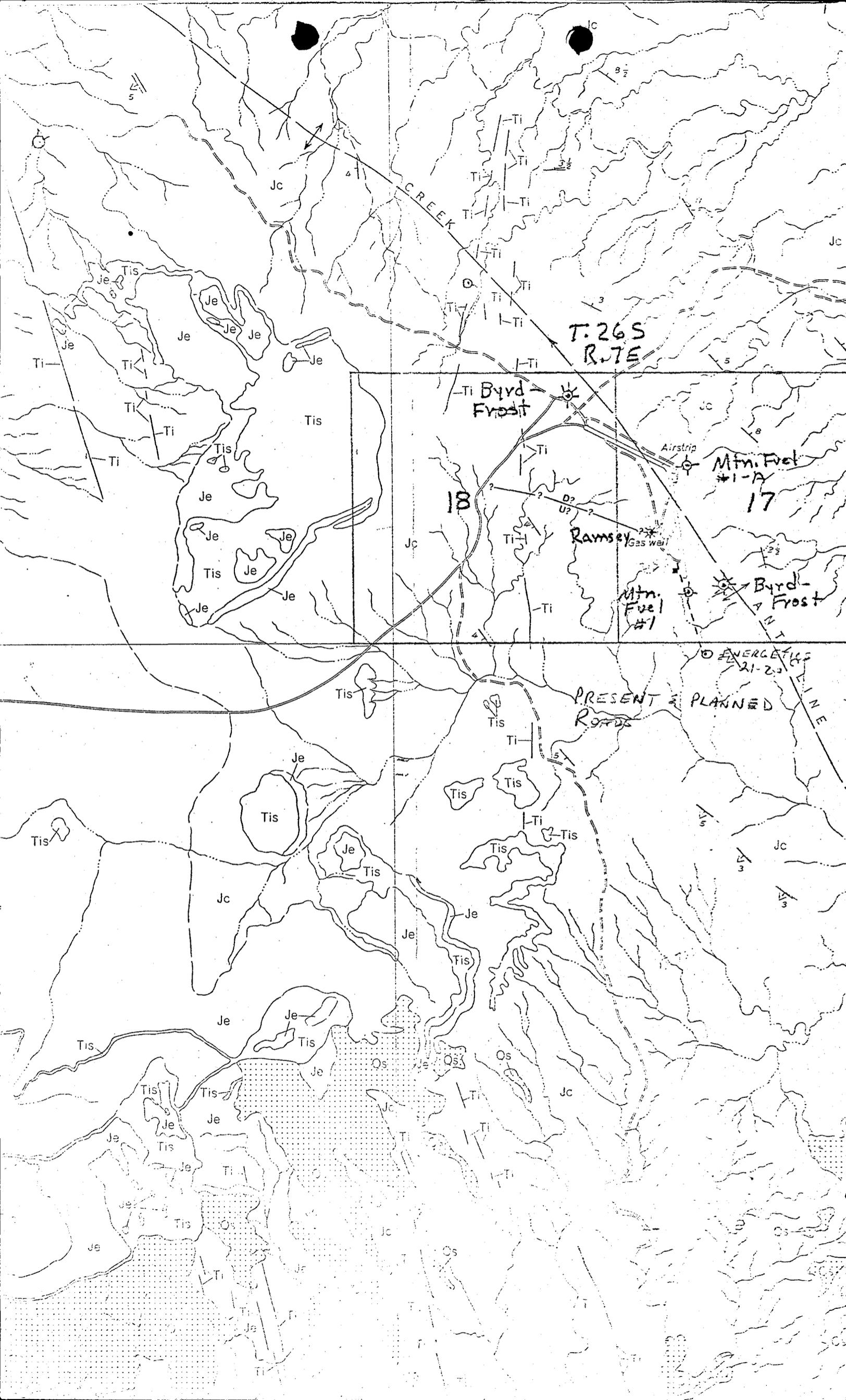
Premont Jct.

Red Point

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SCALE: 1" = 25'





October 9, 1974

Mr. Paul W. Burchell
Chief Petroleum Engineer
State of Utah
Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Application for Permit
to Drill-Energetics Fed. 21-20
2261' FWL & 144 FNL, Sec. 20,
T. 26 S., R. 7 E., SLB & M
Emery County, Utah

Dear Mr. Burchell:

In accordance with our telephone conversation, enclosed please find three copies of the captioned Application for Permit To Drill. We are also enclosing copies of the survey plat, as well as other data which was included with our Application to the U.S.G.S.

We apologize for the delay in sending this information to you. Should you have any questions, or need anything further, please let us know.

Yours very truly,

P. D. Maher
Executive Vice President

PDM:kcb
Enclosures

C3/A

43-015-30036

October 18, 1974

Energetics Inc.
333 West Hampden Avenue
Suite 1010
Englewood, Colorado 80110

Re: Well No. Energetics Fed. 21-20
Sec. 20, T. 26 S, R. 7 E,
144' FNL & 2261' FWL
Emery County, Utah

Gentlemen:

This letter will confirm the Board's approval on October 16, 1974, of your "Application for Permit to Drill" the above referred to well.

Said approval does, however, contain the following stipulations:

- (a) In accordance with Rule C-3(d), General Rules and Regulations, the offset lessee, if he desires, may drill a well equal distance from the southern boundary of Section 17, as that proposed by your company in Section 20.
- (b) Said well may not be completed for production in the Moenkopi Formation. If, however, commercial gas production is found and it is your desire to complete this well as a gas producer, it will be necessary to appear in a formal hearing before the Board for such approval.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to this report will be greatly appreciated.

Energetics Inc.
October 18, 1974
Page Two

The API number assigned to this well is 43-015-30036.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

7 P.5

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Energetics 21-20 Fed.

Operator ENERGETICS, INC., d/b/a COLORADO ENERGETICS, INC., in Utah

Address 333 W. Hampden Ave. - Suite 1010, Englewood, CO 80110

Contractor Westburne Drilling, Inc.

Address 5660 S. Syracuse Circle, Englewood, CO 80110

Location NE 1/4, NW 1/4; Sec. 20 ; T. 26 ^{xx} S R. 7 E:; Emery County.
W

Water Sands:

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	<u>1070 to</u>	<u>2000</u>	<u>300-500 Bbl/hr</u>	<u>fresh</u>
2.	<u>2800-2900</u>		<u>200 bbl/hr</u>	<u>brackish</u>
3.	<u>3100</u>		<u>300-500 bbl/hr</u>	<u>brackish</u>
4.				
5.				

Navajo 250 (Continue on Reverse Side of Necessary)
Chinle 1728

Formation Tops:

Moenkopi 2115
Sinbad 2763
Karbab 2988

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



November 8, 1974

Mr. Cleon B. Feight, Director
Utah Division of Oil & Gas
Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Jack:

I am enclosing a copy of the U.S.G.S. approval for the #21#20 well
in Emery County, Utah.

I wish to express my sincere thanks to you and Paul, as well as the
Utah Oil and Gas Commission, for the help we have received in getting
approval for this location.

Yours very truly,

A handwritten signature in cursive script, appearing to read 'P. D. Maher'.

P. D. Maher
Executive Vice President

PDM:kcb
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

7 PD

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12771
2. NAME OF OPERATOR ENERGETICS, INC., d/b/a COLORADO ENERGETICS, INC., in Utah		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 333 W. Hampden Ave., Suite 1010, Englewood, CO 80110		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2261' FWL & 144' FNL		8. FARM OR LEASE NAME Un-named
14. PERMIT NO. API #43-015-30036	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6121 G.L. (6139 RKB)	9. WELL NO. 21-20
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT S. Last Chance
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S20, T26S, R7E, SLB&M
		12. COUNTY OR PARISH Emery
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Temporary Abandonment</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set 10-3/4" surface pipe @ 185' RKB. Circulated cement to surface.
2. Drilled 9-7/8 hole to 2230 w/air. Set 7-5/8" csg @ 2227' RKB.
3. Drill 6-3/4" hole to 2985 with air.
4. Cored 2985-3024 rec'd 16-1/2'.
5. Cored 3024-3055 rec'd 29'.
6. Ran DIL and Density-Neutron logs.
7. Ran 5-1/2" 17#/ft liner 2091-3091.
8. Well is temporarily abandoned.

REQUEST PERMISSION TO TERMINATE REPORTS UNTIL FURTHER COMPLETION WORK COMMENCES.

Approval granted as per request, however, it would be appreciated if a "Well Completion or Recompletion Report and Log" were completed indicating the current status of the well (T.A.). Any further completion work on said well may be reported on "Sundry Notice" forms.

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Turtle TITLE Operations Manager DATE 11/12/74
R. C. Turtle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

7 PI 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Temp. Abandoned

2. NAME OF OPERATOR
ENERGETICS, INC., d/b/a COLORADO ENERGETICS, INC., in Utah

3. ADDRESS OF OPERATOR
333 W. Hampden Ave., Suite 1010, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2261' FWL & 144' FNL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-015-30036 DATE ISSUED 10/11/74

5. LEASE DESIGNATION AND SERIAL NO.

U-12771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Un-named

9. WELL NO.
21-20

10. FIELD AND POOL, OR WILDCAT
S. Last Chance

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S20, T26S, R7E
SLB & M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUDDED 10/21/74 16. DATE T.D. REACHED 11/7/74 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6121 G.L. (6139 RKB) 19. ELEV. CASINGHEAD 6120

20. TOTAL DEPTH, MD & TVD 3090 TVD 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY → ROTARY TOOLS A11 CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None known at this time, well temporarily abandoned. 25. WAS DIRECTIONAL SURVEY MADE 2985 - 1-3/4°

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL and Density Neutron 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	185 RKB	15-1/2	175 sx, circulated	--
7-5/8	26.4	2227 RKB	9-7/8	125 sx, C1-G	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2	2091	3091	100 SX	--

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
--	--	--

31. PERFORATION RECORD (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) <u>T.A.</u>					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. C. Justice TITLE Operations Manager DATE 11/25/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Carmel	Surface		Limestone & shale
Navajo	200		Sand
Kayenta	1240		Sand & Sh
Wingate	1380		Sand
Chinle	1728		Sand & Sh
Upper Moenkopi	2115		Shale
Sinbad	2761		Limestone
L. Moenkopi	2862		Shale
Kaibab	2988		Dolomite
TD	3090		Cored Kaibab 2985' to 3024', rec. dolo., porous and wet

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

NOV 27 1974

November 29, 1974

Energetics Inc.
333 West Hampden Avenue
Englewood, Colorado 80110

Re: Well No. Federal 21-20
Sec. 20, T. 26 S, R. 7 E,
Emery County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well have not as yet been filed.

It would be greatly appreciated if said logs were forwarded at your earliest convenience in order that we may keep our files accurate and complete.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO Kathy
FOR FILING

September 27, 1976

MEMO FOR FILING:

Re: Energetics Inc.
Federal 21-20
Sec. 20, T. 26 S, R. 7E
NW NW NE
Emery Co., Utah

This temporarily abandoned well-site was checked on September 8, 1976. The location is in fair shape due to miscellaneous pieces of junk lying around. The well-head is still in place, but there were no pressure gauges observed.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

cc: U.S. Geological Survey



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

Energetics, Inc.
102 Inverness Terrace East
Englewood, Colorado 80112

Re: Well No. Federal #14-18
Sec. 18, T. 25S, R. 6E.
Emery County, Utah

Well No. Energetics Federal #21-20
Sec. 20, T. 26S, R. 7E.
Emery County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Energetics, Inc. d/b/a/ Colorado Energetics, Inc. in Utah

3. ADDRESS OF OPERATOR
102 Inverness Terrace East - Englewood, Colorado 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2261' FWL & 144' FNL
At top prod. interval reported below As above
At total depth As above

14. PERMIT NO. DATE ISSUED
API #43-015-30036 10/11/74

5. LEASE DESIGNATION AND SERIAL NO.
U-12771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
21-20

10. FIELD AND POOL, OR WILDCAT
South Last Chance

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T26S, R7E
SLB & M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUNDED 10/21/74

16. DATE T.D. REACHED 11/7/74

17. DATE COMPL. (Ready to prod.) NA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6121' GL (6139' RKB)

19. ELEV. CASINGHEAD 6120'

20. TOTAL DEPTH, MD & TVD 3090' TVD

21. PLUG, BACK T.D., MD & TVD NA

22. IF MULTIPLE COMPL., HOW MANY* ---

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
0'-3090'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL and Density Neutron

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	185' RKB	15 1/2"	175 sx, circulated	---
7-5/8"	26.4	2227' RKB	9-7/8"	125 sx Class 'G'	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	2091'	3091'	100 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/4/74	1		→	0	700	0	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. S. Gosnell TITLE Ass't Production Manager DATE 6/2/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Carmel	Surface		Limestone & shale			
Navajo	200'		Sand			
Kayenta	1240'		Sand & shale			
Wingate	1380'		Sand			
Chinle	1728'		Sand & shale			
Upper Moenkopi	2115'		Shale			
Sinbad	2761'		Limestone			
Lower Moenkopi	2862'		Shale			
Kaibab	2988'		Dolomite			
TD	3090'		Cored Kaibab 2985' to 3024'. Recovered dolomite, porous & wet			

June 28, 1985

RECEIVED

JUL 08 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

Gentlemen:

ITR Petroleum, Inc., subsequent to the Debtors Second Amended Consolidated Plan of Reorganization (copy enclosed), will be taking over operations on four wells in Utah currently operated by Energetics Operating Company. Form OGC-1b is enclosed on each well for your reference. The effective date of this transaction is July 1, 1985. ITR Petroleum's bond information will be forwarded under separate cover. If any further notification is needed or questions arise, please contact either Ken Cervenka or myself at (303) 799-8282.

Sincerely,



J. W. Decker
Operations Manager
ITR Petroleum, Inc.

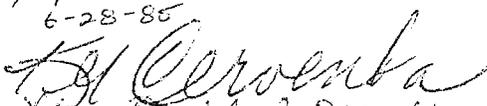
JWD/ecj

CHANGE OF OPERATOR

TO: ITR Petroleum, Inc.
1300 Main Street, Suite 512
Houston, Texas 77002

Approved: 
Title: Operations Manager
Date: 6-28-85

FROM: Energetics Operating Company
102 Inverness Terrace East
Englewood, Colorado 80112

Approved: 
Title: Vice-President Operations
Date: 6/28/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pump back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 08 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ITR Petroleum, Inc.		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 1300 Main Street, Suite 512 Houston, Texas		9. WELL NO. 21-20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NW Sec. 20 (2,261' FWL & 144' FNL)		10. FIELD AND POOL, OR WILDCAT South Last Chance	
14. PERMIT NO.		12. COUNTY OR PARISH Emery	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6121' GR		18. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective Date of Change: July 1, 1985

Old-Operator:

New Operator:

Energetics Operating Company
102 Inverness Terrace East
Englewood, Colorado 80112

ITR Petroleum, Inc.
1300 Main Street, Suite 512
Houston, Texas 77002

Signed [Signature] Title Vice-President Operations Date 6-28-85

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Operations Manager DATE 6-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3132-6
(November 1983)
(Formerly 3132)

DEC 02 1987

MONTHLY REPORT
OF
OPERATIONS OIL, GAS & MINING
DIVISION OF

Lease No. _____
Communitization Agreement No. NRM - 1880
Field Name Last
Unit Name NA
Participating Area NA
County Emery State Utah
Operator ITR Petroleum, Inc.
 Amended Report

SGW

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 1987

120312

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
21-20	NW NE 20	265	7E	GSI	0	0	0	0	43-015-30036 WOPL

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Ann M. Kalktes Address: 1300 Main St. Ste 512, Houston, TX 77002
Title: Operations Assistant Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Presidio Oil Company

5613 DTC PARKWAY
SUITE 800
ENGLEWOOD, COLORADO 80111-3035
TELECOPIER: (303) 741-5322
TELEPHONE: (303) 773-8880

SUBSIDIARIES:

PRESIDIO EXPLORATION, INC.
PEAKE OPERATING COMPANY
PETROLEUM DEVELOPMENT CORPORATION
PRESIDIO ENERGY, INC.
PEAKE ENERGY, INC.

February 10, 1989

RECEIVED
FEB 13 1989

1/28/85

Utah Natural Resource
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 85180-1203

DIVISION OF
OIL, GAS & MINING

Re: Change of Operator Name

Gentlemen:

General Atlantic Energy Corporation has merged into Presidio Exploration, Inc. The effective date of this transaction is December 7, 1988. The attached table(s) gives a complete listing of the wells involved.

I hereby certify that Presidio Exploration, Inc. is responsible under the terms and conditions of the lease to conduct lease operations. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Presidio Exploration, Inc.

If any further notification is needed or questions arise, please contact either Don Erickson or myself.

Sincerely,

PRESIDIO EXPLORATION, INC.

Ken Kundrik
Senior Operations Engineer
Rocky Mountain Division

KK/AK/pmj

Attachment

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 19 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Presidio Exploration, Inc.

3. ADDRESS OF OPERATOR
5613 DTC Parkway, Suite 800, Englewood CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
(see attached table)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Last Chance

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DIVISION OF
OIL, GAS & MINERALS

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

General Atlantic Corporation merged into Presidio Exploration effective December 7, 1988.

FROM: General Atlantic Corporation
410 17th Street, Suite 1400
Denver, Co. 80202 (303) 573-5100

TO: Presidio Exploration Inc.
5613 DTC Parkway, Suite 800
Englewood Co. 80111-3035 (303) 773-8880

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Operations Manager DATE February 10, 1989
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Presidio Exploration Inc.
5613 DTC Parkway, Suite 800
Englewood, Co. 80111-3035

Re: Change of Operator Name

(303) 773-8880

LAST CHANCE Field

X Federal 21-20
NWNE Sec. 20 26S-7E
Emery Co., Utah

API # 43015300360051
Lease # UTU 38352

439

X Federal 12-17
SWNW Sec. 17 26S-7E
Emery Co., Utah

API # 43015300620051
Agreement # NRM 1879

438

X Federal 14-8
SWSW Sec. 8 26S-7E
Emery Co., Utah

API # 43015300610051
Lease # UTU38351

437

X Federal 14-18
SWSW Sec. 18 25S-6E
Emery Co., Utah

API # 43015300600051

436

GENERAL ATLANTIC

RESOURCES, INC.

February 21, 1989

Ms. Tammy Searing
State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, #358
Salt Lake City, Utah 94108

RECEIVED
FEB 24 1989

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing:

As per our telephone conversation of this afternoon, enclosed is a copy of the merger document between ITR Petroleum, Inc. and General Atlantic Energy Corporation. This merger preceded the GAEC/Presidio merger.

Please let me know if we can be of further assistance.

Yours very truly,

GENERAL ATLANTIC RESOURCES, INC.

Kathleen A. Sedgwick

Kathleen A. Sedgwick
Supervisor of Property Administration

KAS/kr

Enclosure

cc: Mr. Ken Kundrik
Presidio Exploration, Inc.

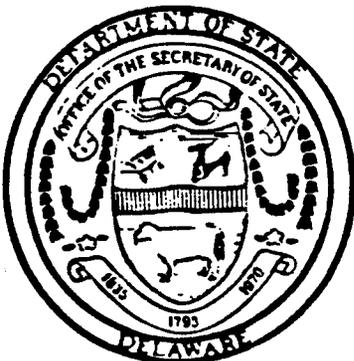


State of Delaware

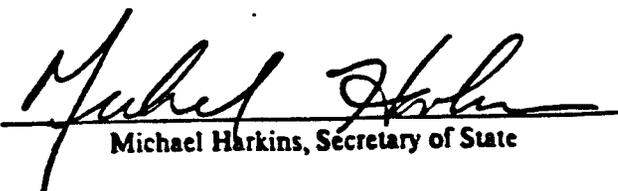


Office of Secretary of State

I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO
HEREBY CERTIFY THAT THE ATTACHED IS A TRUE AND CORRECT COPY OF THE
CERTIFICATE OF RESTATED CERTIFICATE OF INCORPORATION OF ITR PETROLEUM, INC.
FILED IN THIS OFFICE ON THE THIRTY-FIRST DAY OF JULY A.D. 1987, AT 9:01
O'CLOCK A.M.



727217058


Michael Harkins, Secretary of State

AUTHENTICATION: 1349904

DATE: 08/05/1987

RESTATED CERTIFICATE OF INCORPORATION

OF
ITR PETROLEUM, INC.

ITR Petroleum, Inc., a corporation organized and existing under the laws of the State of Delaware, hereby certifies as follows:

I.

The Certificate of Incorporation of the corporation was filed with the Secretary of State of the State of Delaware on March 2, 1987.

II.

This Restated Certificate of Incorporation and the amendments contained herein were proposed by the board of directors and adopted by the stockholders of the corporation in accordance with and pursuant to Sections 242 & 245 of the General Corporation Law of the State of Delaware.

III.

The text of the Certificate of Incorporation of the corporation is hereby restated and amended to read in its entirety as follows:

Article I

The name of the corporation is GENERAL ATLANTIC ENERGY CORPORATION.

Article II

The address of the corporation's registered office in the State of Delaware is 1209 Orange Street, New Castle County, Wilmington, Delaware 19801. The name of its registered agent at such address is The Corporation Trust Company.

Article III

The purpose for which the corporation is organized is to engage in any lawful act or activity for which corporations may be organized under the General Corporation Law of the State of Delaware.

Article IV

The total number of shares which the corporation shall have authority to issue is 250,000,000 shares of Common Stock, \$.01 par value per share.

Article V

The governing board of the corporation shall be known as the board of directors, and the number of directors comprising the same shall be not less than three.

Article VI

The board of directors of the corporation is expressly authorized to make, alter or repeal bylaws of the corporation, but the stockholders may make additional bylaws and may alter or repeal any bylaws whether adopted by them or otherwise.

Article VII

No director of the corporation shall be personally liable to the corporation or its stockholders for monetary damages for breach of fiduciary duty as a director; provided, however, that the foregoing clause shall not apply to any liability of a director (i) for any breach of the director's duty of loyalty to the corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of the law, (iii) under Section 174 of the General Corporation Law of the State of Delaware, or (iv) for any transaction from which the director derived an improper personal benefit. This Article shall not eliminate or limit the personal liability of a director for any act or omission occurring prior to the date this Article becomes effective.

Article VIII

8.1 The corporation shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative (other than an action by or in the right of the corporation) by reason of the fact that he is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise, against expenses (including attorneys' fees), judgments, fines and amounts paid in settlement actually and reasonably incurred by him in connection with such action, suit or proceeding if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation, and, with respect to any criminal action or proceeding, had no reasonable cause to believe his conduct was unlawful. The termination

of any action, suit or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the person did not act in good faith and in a manner which he reasonably believed to be in or not opposed to the best interests of the corporation, and, with respect to any criminal action or proceeding, had reasonable cause to believe that his conduct was unlawful.

8.2 The corporation shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed action or suit by or in the right of the corporation to procure a judgment in its favor by reason of the fact that he is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against expenses (including attorneys' fees) actually and reasonably incurred by him in connection with the defense or settlement of such action or suit if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation and except that no indemnification shall be made in respect of any claim, issue or matter as to which such person shall have been adjudged to be liable to the corporation unless and only to the extent that the court in which such action or suit was brought shall determine upon application that, despite the adjudication of liability but in view of all the circumstances of the case, such person is fairly and reasonably entitled to indemnity for such expenses which the court shall deem proper.

8.3 To the extent that a director, officer, employee or agent of a corporation has been successful on the merits or otherwise in defense of any action, suit or proceeding referred to in Sections 8.1 and 8.2 of this Article, or in defense of any claim, issue or matter therein, the corporation shall indemnify such director, officer, employee or agent against expenses (including attorneys' fees) actually and reasonably incurred by him in connection therewith.

8.4 Any indemnification under Sections 8.1 and 8.2 of this Article (unless ordered by a court) shall be made by the corporation only as authorized in the specific case upon a determination that indemnification of the director, officer, employee or agent is proper in the circumstances because he has met the applicable standard of conduct set forth in Sections 8.1 and 8.2 of this Article. Such determination shall be made (1) by the board of directors by a majority vote of a quorum consisting of directors who were not parties to such action, suit or proceeding, or (2) if such a quorum is not obtainable, or, even if obtainable a quorum of disinterested directors so directs, by independent legal counsel in a written opinion, or (3) by the stockholders.

8.5 Expenses incurred by an officer or director in defending a civil or criminal action, suit or proceeding shall be paid by the corporation in advance of the final disposition of such action, suit or proceeding upon receipt of an undertaking by or on behalf of such director or officer to repay such amount if it shall ultimately be determined that he is not entitled to be indemnified by the corporation as authorized in this Article. Such expenses incurred by other employees and agents shall be so paid upon such terms and conditions, if any, as the board of directors deems appropriate.

8.6 The indemnification and advancement of expenses provided by, or granted pursuant to, this Article shall not be deemed exclusive of any other rights to which those seeking indemnification or advancement of expenses may be entitled under any bylaw, agreement, vote of stockholders or disinterested directors or otherwise, both as to action in an official capacity and as to action in another capacity while holding such office.

8.7 The corporation shall have power to purchase and maintain insurance on behalf of any person who is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against any liability asserted against him and incurred by him in any such capacity, or arising out of his status as such, whether or not the corporation would have the power to indemnify him against such liability under the General Corporation Law of the State of Delaware or this Article.

8.8 For purposes of this Article, references to "other enterprises" shall include employee benefit plans; references to "fines" shall include any excise taxes assessed on a person with respect to any employee benefit plan; and references to "serving at the request of the corporation" shall include any service as a director, officer, employee or agent of the corporation which imposes duties on, or involves services by, such director, officer, employee or agent with respect to an employee benefit plan, its participants or beneficiaries; and a person who acted in good faith and in a manner he reasonably believed to be in the interest of the participants and beneficiaries of an employee benefit plan shall be deemed to have acted in a manner "not opposed to the best interests of the corporation" as referred to in this section.

8.9 The indemnification and advancement of expenses provided by, or granted pursuant to, this Article shall continue as to a person who has ceased to be a director, officer, employee or agent and shall inure to the benefit of the heirs, executors and administrators of such a person.

Article IX

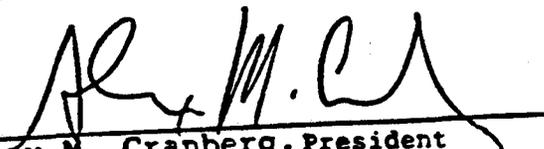
Whenever a compromise or arrangement is proposed between the corporation and its creditors or any class of them and/or between the corporation and its stockholders or any class of them, any court of equitable jurisdiction within the State of Delaware may, on the application in a summary way of the corporation or of any creditor or stockholder thereof or on the application of any receiver or receivers appointed for the corporation under the provisions of section 291 of the General Corporation Law of the State of Delaware or on the application of trustees in dissolution or of any receiver or receivers appointed for the corporation under the provisions of section 279 of the General Corporation Law of the State of Delaware order a meeting of the creditors or class of creditors, and/or of the stockholders or class of stockholders of the corporation, as the case may be, to be summoned in such manner as the court directs. If a majority in number representing three-fourths in value of the creditors or class of creditors, and/or of the stockholders or class of stockholders of the corporation, as the case may be, agree to any compromise or arrangement and to any reorganization of the corporation as a consequence of such compromise or arrangement and the said reorganization shall, if sanctioned by the court to which the said application has been made, be binding on all the creditors or class of creditors, and/or on all of the stockholders or class of stockholders, of the corporation, as the case may be, and also on the corporation.

Article X

The corporation is to have perpetual existence.

IN WITNESS WHEREOF, the undersigned have executed this Restated Certificate of Incorporation on July 31, 1987.

ITR PETROLEUM, INC.

By: 
Alex M. Cranberg, President

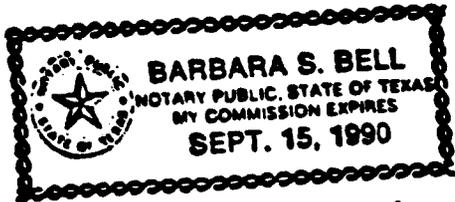
ATTEST:

Jean Moffett,
Assistant Secretary

STATE OF TEXAS
COUNTY OF HARRIS

§
§
§

BE IT REMEMBERED, that on this 31st day of July, 1987, personally appeared before me, a notary public in and for the State of Texas, Alex M. Cranberg and Jean Moffett, who being duly sworn, acknowledged that they are the persons who signed the foregoing Restated Certificate of Incorporation, and that the facts therein stated are true.



My Commission Expires:

Barbara S. Bell
Notary Public in and for
the State of T e x a s

Printed Name of Notary Public

WDR9/05/kmc



Presidio Oil Company

5613 DTC PARKWAY
SUITE 750
ENGLEWOOD, COLORADO 80111-3035
TELECOPIER: (303) 773-0114
TELEPHONE: (303) 773-0100

RECEIVED
MAR 24 1989

DIVISION OF
OIL, GAS & MINING

SUBSIDIARIES:

- PRESIDIO EXPLORATION, INC.
- PEAKE OPERATING COMPANY
- PETROLEUM DEVELOPMENT CORPORATION
- PRESIDIO ENERGY, INC.
- PEAKE ENERGY, INC.

March 14, 1989

State Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

43-015-30060 255 6E sec. 18
 43-015-30061 265 7E sec. 8
 43-015-30062 265 7E sec. 17
 43-015-30036 265 7E sec. 20

Re: Notice of Merger

Ladies and Gentlemen:

This letter will advise that General Atlantic Energy Corporation, a Delaware Corporation, and Presidio Exploration, Inc., a Colorado Corporation, merged effective December 7, 1988, with Presidio Exploration, Inc. surviving the merger. Enclosed herewith are copies of the following:

- 1) Plan of Merger and Articles of Merger of General Atlantic and Presidio Exploration.
- 2) State of Colorado, Department of State Merger Certificate for General Atlantic and Presidio Exploration.

Attached is a Schedule by County, showing all of the State Leases affected by the above mentioned mergers. Please update your records accordingly.

In the event you have any questions, please contact me at Presidio's satellite office at 410 17th Street, Suite 2460, Denver, Colorado 80202, (303) 893-1903. Thank you.

Very truly yours,

PRESIDIO EXPLORATION, INC.

Gregory J. Morton

Gregory J. Morton, CPL
Contract Landman

cp
Enclosures

SEARCHED	INDEXED
SERIALIZED	FILED
JRS	GLH
TS	SLS
1-LCR	Left Copy to St. Louis
2-TAS	✓
3-PMK	pk.
MICROFILM	
FILE	

SCHEDULE OF LEASES
AFFECTED BY MERGER

DUCHESNE COUNTY, UTAH

ST-UT-ML-16532



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

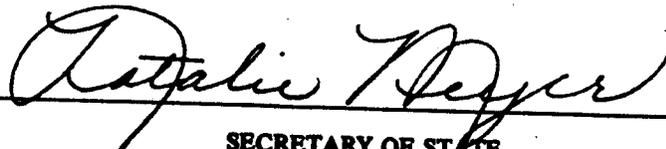
I, **NATALIE MEYER**, Secretary of State of the State of Colorado hereby certify that **ACCORDING TO THE RECORDS OF THIS OFFICE, A CERTIFICATE OF MERGER DATED DECEMBER 7, 1988 WAS ISSUED UPON THE MERGER OF**

**GENERAL ATLANTIC ENERGY CORPORATION
(DELAWARE CORPORATION)**

INTO

**PRESIDIO EXPLORATION, INC.
(COLORADO CORPORATION), THE SURVIVOR**

Dated: DECEMBER 19, 1988



SECRETARY OF STATE

ARTICLES OF MERGER
FOR THE MERGER

12-07-88 10:10
881104087 \$50.00

OF
GENERAL ATLANTIC ENERGY CORPORATION *NC/92*
a Delaware corporation *FD 871762491*
INFO
PRESIDIO EXPLORATION, INC. *NC/92*
a Colorado corporation *DP 871202383*

Pursuant to the provisions of Section 7-7-106 of the Colorado Corporation Code, Presidio Exploration, Inc., a Colorado corporation ("Presidio"), has caused its President or Vice President and Secretary or Assistant Secretary to execute these Articles of Merger in duplicate for the purpose of filing with the Secretary of State of Colorado.

ARTICLE I.

The outstanding capital stock of General Atlantic Energy Corporation, a Delaware corporation ("Atlantic"), consists of 1,000 shares of common stock, \$.01 par value (the "Stock"), all of which will be owned by Presidio on the effective date of the merger.

ARTICLE II.

The Plan of Merger attached hereto as Exhibit A, pursuant to which Atlantic will merge into Presidio, was duly approved by resolution of the Board of Directors of Presidio.

ARTICLE III.

Presidio has waived the requirement that the Plan of Merger be mailed to it pursuant to Section 7-7-106 of the Colorado Corporation Code.

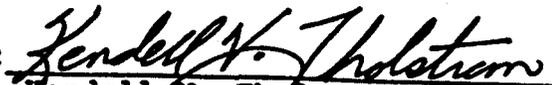
Dated as of the 6th day of December, 1988.

ATTEST:



Sarah J. Jones, Assistant
Secretary

PRESIDIO EXPLORATION, INC.

By: 

Kendall V. Tholstrom,
Vice President

COMPUTER UPDATE COMPLETE

STATE OF COLORADO)
) ss.
COUNTY OF ARAPAHOE)

J. Pamela W. Johnson, a Notary Public, do hereby certify that on this 6th day of December, 1988, personally appeared before me Kendell V. Tholstrom, who, being by me first duly sworn, declared that he is Vice President of Presidio Exploration, Inc. a Colorado corporation, that he acknowledged that he signed the foregoing document in such capacity and that the statements contained therein are true.

Witness my hand and official seal.

My Commission Expires *May 1, 1990*

(SEAL)

J. Pamela W. Johnson
Notary Public

PLAN OF MERGER

THIS PLAN OF MERGER (the "Plan"), dated as of December 6th, 1988, provides for the merger of General Atlantic Energy Corporation, a Delaware corporation ("Atlantic") into Presidio Exploration, Inc., a Colorado corporation ("Presidio" or the "Surviving Corporation").

RECITALS

1. Atlantic has 1,000 shares of common stock having a par value of \$.01 per share (the "Common Stock") issued and outstanding, all of which are owned by GAE Corp. ("GAE").

2. GAE and Presidio Oil Company ("Presidio Oil") entered into a Stock Purchase Agreement dated as of September 15, 1988 (the "Stock Purchase Agreement") pursuant to which the Common Stock is to be sold to Presidio Oil or its assigns by GAE. Presidio Oil has assigned its right to acquire the Common Stock to Presidio.

3. The Board of Directors of Presidio deems it advisable and generally in the best interest of each of Atlantic and Presidio and of their shareholders that Atlantic be merged into Presidio immediately after Presidio acquires the Common Stock, in accordance with this Plan of Merger and the laws of the states of Colorado and Delaware (the "Merger") on terms whereby all of the issued and outstanding shares of stock of Atlantic held prior to the Merger shall be surrendered and cancelled as described below.

PLAN

1. Merger. Subject to the transfer of the Common Stock from GAE to Presidio pursuant to the Stock Purchase Agreement, Atlantic shall be merged with and into Presidio and the separate existence of Atlantic shall cease. Presidio, as the Surviving Corporation, shall continue its corporate existence unaffected and unimpaired by the Merger and continue to be governed by the Colorado Corporation Code. Presidio shall have all the rights, privileges, immunities and powers and shall be subject to all the duties and liabilities of a corporation organized under the Colorado Corporation Code. The corporate identity and existence of Atlantic, together with all of its rights, privileges, immunities, powers and franchises, both of a public and private nature, and all of its property, real, personal and mixed, and all debts due to

it on whatever account and all of its liabilities and obligations and outstanding indebtedness, and all other things or choses in action belonging to it and all and every other interest of it shall be taken and deemed to be transferred and to vest, and shall be vested, in the Surviving Corporation as of the Effective Date (as defined in paragraph 2 below), without further act or deed and as effectively as they were formerly vested in Atlantic.

2. Effective Date of Merger. The Effective Date of the Merger shall be December 7, 1988. At or prior to the Effective Date of the Merger, Presidio shall execute, verify and file duplicates of Articles of Merger with the Secretary of State of the State of Colorado and shall execute, acknowledge and file duplicates of a Certificate of Ownership and Merger with the Secretary of State of the State of Delaware.

3. Shares of Stock; Options. (a) Upon the Effective Date of the Merger, each share of Atlantic capital stock issued and outstanding immediately prior to the Merger shall be surrendered and cancelled. All shares of Atlantic held in treasury shall be cancelled. The issued and outstanding capital stock of the Surviving Corporation shall not be converted as a result of the Merger and shall remain unchanged.

(b) Presidio shall not assume the obligations of any options to purchase any stock of Atlantic outstanding immediately prior to the Merger.

4. Amendments To Articles of Incorporation; Bylaws. The Articles of Incorporation and the Bylaws of Presidio as they exist on the date hereof shall, upon the Effective Date of the Merger, continue to be the Articles of Incorporation and the Bylaws of Presidio until the same shall thereafter be altered, amended or repealed in accordance with the laws of the State of Colorado and in accordance with said Articles and Bylaws.

5. Stock Certificates. After the Effective Date, Presidio, being the sole holder of an outstanding certificate or certificates representing all of the shares of Atlantic capital stock, shall surrender the same for cancellation.

6. Management of Surviving Corporation.

(a) Directors. The directors of the Surviving Corporation prior to the Merger shall continue to be the directors of the Surviving Corporation after the Merger, and shall hold office until their respective successors are duly elected and qualified.

(b) Officers. The officers of the Surviving Corporation prior to the Merger shall continue to be the officers of the Surviving Corporation after the Merger, and shall hold their respective offices until their respective successors are duly appointed and qualified.

7. Abandonment of Plan. Presidio may abandon the Merger at any time prior to the Effective Date of the Merger. If the Merger is abandoned after Articles of Merger are filed with the Secretary of State of the State of Colorado, Presidio shall file with the Secretary of State of the State of Colorado a Certificate of Withdrawal stating that by appropriate corporate action the Articles of Merger have been revoked and are void. The Certificate of Withdrawal shall be executed and verified by the President or a Vice President of Presidio and executed by a Secretary or an Assistant Secretary of Presidio.

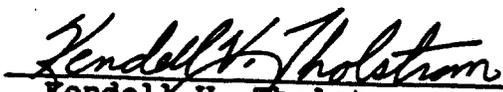
IN WITNESS WHEREOF, this Plan has been executed by Presidio as of the date first written above.

ATTEST:



Sarah J. Jones, Assistant
Secretary

PRESIDIO EXPLORATION, INC.

By: 

Kendell V. Tholstrom,
Vice President

BCS/tard

MERGER

XX ARTICLES OF MERGER

 WITH AMENDMENTS

XX DOMESTIC

XXX FOREIGN

 CERTIFIED COPY OF ART. OF MERGER

 WITH CHANGE OF NAME AMENDMENT

XXX PROFIT

 NONPROFIT

GENERAL ATLANTIC ENERGY CORPORATION
A DELAWARE CORPORATION (FP871762491)

INTO

PRESIDIO EXPLORATION, INC.
A COLORADO CORPORATION (DP 871202383)
THE SURVIVOR



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 15, 1990

Presidio Exploration, Inc.
5613 DTC, Suite 800
Englewood, Colorado 80111-3035

Gentlemen:

Re: Change of Operator - Federal 21-20, Sec. 20, T26S, R7E, API No. 43-015-30036;
Federal 14-18, Sec. 18, T25S, R6E, API No. 43-015-30060; Federal 14-8, Sec. 8,
T26S, R7E, API No. 43-015-30061; Federal 12-17, Sec. 17, T26S, R7E, API No. 43-
015-30062; Emery County, Utah

In November 1989, we received notification from you that the above referenced wells had been sold to Western Discovery USA, Inc. Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules requires that Form 9, Sundry Notices and Reports on Wells, be submitted by both the former and new operators whenever an operator change takes place. This policy was also sent to all well operators in letters dated July 31, 1989 and December 1, 1989. It was thereby made clear that operator changes will not be recognized by the division until documentation is received from both parties involved. As of this time, we have not received the required notice from Western Discovery. Our efforts to obtain documentation from Western Discovery have been unsuccessful. We will therefore be forced to continue recognizing Presidio Exploration, Inc. as the operator and responsible party for these wells until such time that all documentation is received.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: William Perrine - Western Discovery USA, Inc.
D.R. Nielson
R.J. Firth
T.A. Searing
Well file

WOI3/2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE FEB 01 1991

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Integrity Financial

3. Address and Telephone No.

11150 W. Olympic Blvd., Ste. 730, Los Angeles, CA 90064

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 8, T26S, R7E (8SWSW)

5. Lease Designation and Serial No.

U-38351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 14-8

9. API Well No.

43-015-30061

10. Field and Pool, or Exploratory Area

South Last Chance

11. County or Parish, State

Emery Cty., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other change of operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that effective March 12, 1990 Integrity Financial became operator of the above listed well. Integrity Financial is now responsible under terms and conditions of the lease for operations conducted thereon. Bonding is provided by statewide Bond #UT0814 carried by Integrity Financial.

14. I hereby certify that the foregoing is true and correct

Signed

Jeanne Anderson

Title

Land Manager

Date

1-14-91

(This space for Federal or State office use)

Approved by

William C. Sturges

Title

Assistant District Manager for Minerals

Date

1/29/91

Conditions of approval, if any:

APPROVE w/std. change op cond: ecj 1/18/91

ALJ 1/29/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-38351

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

FEDERAL #14-8

2. Name of Operator

Integrity Financial

10. API Well Number

43-015-30061

3. Address of Operator

11150 W. Olympic Blvd., Suite 730, Los Angeles, CA 90064

4. Telephone Number

213-478-2700

11. Field and Pool, or Wildcat

South Last Chance

5. Location of Well

Footage : 330' FSL & 525' FWL
QQ, Sec. T., R., M. : SW/SW Sec. 8-T26S-R7E

County : Emery

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Presidio Exploration, Inc. assigned all of its interest in the captioned well and lease to Integrity Financial effective March 12, 1990. Integrity Financial will assume full responsibility for well/lease operations under the terms and conditions of the lease. Bonding is provided by statewide Bond #UT0814 carried by Integrity Financial.

RECEIVED
APR 29 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Marjorie A. Rael

Marjorie A. Rael

PRESIDIO EXPLORATION

Title Engineering Tech.

Date 4/26/91

(State Use Only)

AGREEMENT FOR PURCHASE AND SALE
OF OIL AND GAS PROPERTIES

THIS AGREEMENT ("the Agreement") is made and entered into this 15th day of September, 1989, by and among PRESIDIO EXPLORATION, INC., (formerly known as General Atlantic Energy Corporation), BEACON EXPLORATION COMPANY, and WESTERN DISCOVERY U.S.A., INC. Presidio Exploration, Inc. and Beacon Exploration Company are hereinafter collectively referred to as "Seller" and Western Discovery U.S.A., Inc. is hereinafter referred to as "Purchaser".

WITNESSETH

1. PURCHASE AND SALE

Pursuant to the terms and conditions contained in this Agreement, Purchaser agrees to purchase and Seller agrees to sell, the Subject Property described in Section "2" hereof for the consideration described in Section "3" hereof.

2. THE SUBJECT PROPERTY

The term "Subject Property" means all of Seller's right, title and interest in, to and under the Leases and Wells described on Exhibit "A", including any interest of Seller acquired through any and all existing and valid pooling and unitization agreements which relate to any well and the underlying property or interest therein described on Exhibit "A".

3. CONSIDERATION

As consideration for the Subject Property, Seller agrees to convey to Purchaser all of the right, title and interest in the wells and properties described on Exhibit "A", attached hereto. Purchaser agrees to accept the wells and properties described on Exhibit "A" without warranty of title, express or implied warranties of merchantability of fitness for a particular purpose such that all related personal property conveyed to Seller is conveyed "as is, where is" for the total purchase price of \$10,000.00.

As additional consideration for the Subject Property, Purchaser agrees to assume all of the liabilities and/or obligations whether past, present or future for which Seller is obligated for, specifically, but not limited to the following:

- a. Mechanic's and materialmen's or similar liens or claims for liens which have been or may be asserted against the interest of Seller in the leases and lands described on Exhibit "A".
- b. The obligation to put up all necessary bonds, to plug, abandon and restore the surface in accordance with any contractual or governmental regulation and the costs associated with the plugging, abandoning and restoring the surface of any of the wells and leases described on Exhibit "A".
- c. All necessary well bore tests or additional procedures as determined by government regulation for any of the wells described on Exhibit "A".

4. CLOSING

The closing of the purchase and sale of the Subject Property (the "Closing Date") shall be held September 15, 1989, or at an earlier date satisfactory to Purchaser and Seller in the offices of Seller in Englewood, Colorado.

5. TRANSFER OF OWNERSHIP

Upon Purchasers' plugging and abandoning the Federal #14-18 and #14-8 wells and restoring the surface to the complete satisfaction of the governing authority, Seller shall provide to Purchaser the following documents:

- a. Assignment of Oil and Gas Leases in form attached hereto as Exhibit "B".
- b. Assignment of Record Title on BLM form as shown on Exhibits "C" and "D" which are attached hereto.
- c. BLM Designation of Operator forms as shown on Exhibits "E", "F", and "G" which are attached hereto.

6. MISCELLANEOUS

6.1. Counterparts

This Agreement may be executed in any number of counterparts and by different parties on separate counterparts, but all such counterparts shall constitute but one agreement.

6.2. Survival of this Agreement

The terms and conditions of this Agreement shall survive the Closing.

If the above constitutes your understanding of our agreement, please execute the enclosed copy of this letter in the space provided, and return two (2) fully executed copies to Presidio Exploration, Inc.

PRESIDIO EXPLORATION, INC.
(formerly known as
General Atlantic Energy Corporation

By Kendall Y. Tholstrom
Kendall Y. Tholstrom
Vice President & General Manager

BEACON EXPLORATION COMPANY

By Scott Kellerman
Scott Kellerman
Title Vice President

AGREED TO and ACCEPTED this

15th day of December, 1989.

WESTERN DISCOVERY U.S.A., INC.

By [Signature]

Title President

EXHIBIT "A"

LEASES AND WELLS

I. SERIAL NUMBER: U-11374
LESSOR: United States of America
LESSEE: A. A. Schoenfeld
EFFECTIVE DATE: April 1, 1970
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 7: NE $\frac{1}{4}$
Section 8: N $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 17: NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 21: All
Section 22: All
Emery County, Utah

WELL: Federal #12-17 (Federal #12-17 is located on Federal Lease No. U-38352 which is communitized with Federal Lease No. U-11374) to form a 320-acre lay-down spacing unit.

II. SERIAL NO. U-38352
LESSOR: United States of America
LESSEE: Colorado Energetics, Inc.
EFFECTIVE DATE: December 1, 1977
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 17: NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$,
W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 20: NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$
Emery County, Utah

WELL: Federal #21-10

III. Additional Wells:

Federal #14-8 (U-38351)
Township 26 South, Range 7 East
Section 8: SW $\frac{1}{4}$
Emery County, Utah

Federal #14-18
Township 25 South, Range 6 East
Section 18: SW $\frac{1}{4}$
Emery County, Utah

ASSIGNMENT OF OIL & GAS LEASES

STATE OF UTAH)
) §
COUNTY OF EMERY)

KNOW ALL MEN BY THESE PRESENTS:

This Assignment of Oil & Gas Leases is made and entered into this 15th day of September, 1989, by and between Presidio Exploration, Inc., (formerly known as General Atlantic Energy Corporation), Beacon Exploration Company, and Western Discovery, U.S.A., Inc. Presidio Exploration, Inc. and Beacon Exploration Company are hereinafter collectively referred to as "Assignor" and Standard Energy Corporation is hereinafter referred to as "Assignee".

NOW, THEREFORE, in consideration of Ten Dollars (\$10.00) and other good and valuable consideration paid to it, the receipt and sufficiency of which are hereby acknowledged, Assignor has granted, sold, transferred, assigned and conveyed unto Assignee all of Assignor's right, title and interest in those Oil & Gas Leases and Wells as described in Exhibit "A", attached hereto and made a part hereof, and including all of Assignor's right, title and interest in any and all equipment, materials, fixtures, facilities or personal movable or immovable property associated therewith, insofar, and only insofar as said leases and wells are shown on Exhibit "A".

TOGETHER with an identical undivided interest, to the extent Assignor may lawfully assign same, all of Assignor's right, title and interest in and to the property and rights incident, and to the extent attributable, to the leases the lands covered thereby or unitized therewith, including, without limitation, (i) all presently existing pooling or unitization agreements and the units created thereby, and all units formed by virtue of orders issued by Governmental Regulatory Agencies, (ii) all presently existing operating agreements and all other contracts and agreements, including, but not limited to gas sales contracts, (iii) all personal property, easements, permits, surface leases, servitudes and rights-of-way situated upon or used or useful or held for future use directly in connection with the development of the Oil & Gas Properties, for the drilling of wells or the production, treating, storing or transportation of oil, gas or other hydrocarbons or minerals, including, but not by way of limitation, all wells, storage facilities, procession plants, power stations, power lines, telephone and telegraph lines, roads and other appurtenances.

TO HAVE AND TO HOLD the above-described interests, together with all and singular the rights and privileges in anywise appertaining thereto, unto Assignee and its successors and assigns forever.

This Assignment shall inure to the benefit and shall be binding upon the successors and assigns of the parties hereto and is made subject to the following:

- 1. All of the terms and provisions of the leases described on Exhibit "A".

- ~~2. All of the terms and conditions set forth in that certain Agreement for Purchase and Sale of Oil and Gas Properties entered into between Assignor and Assignee dated February 22, 1969.~~

[Signature]
RPA
[Signature]

[Signature]

This Assignment is made without warranty of title, either expressed or implied. As to personal property conveyed herein, Assignor expressly disclaims all warranty, including, but without limitation, any expressed or implied warranties of merchantability or fitness for particular purpose, such that all such personal property, equipment and improvements covered by this Assignment are sold "as it, where is", and Assignor expressly disclaims and negates any expressed or implied warranty of conformity to models or samples or materials.

Assignee hereby assumes and agrees to pay, perform and discharge all obligations and liabilities attributable to the interests conveyed hereunder.

Assignee joins in the execution hereof for the purpose of being bound by all of the terms, provisions and obligations herein specified.

IN WITNESS WHEREOF, this Assignment is signed and executed in multiple counterparts on this 15th day of September, 1989, but notwithstanding anything else to the contrary contained herein, it is hereby stipulated and agreed that this Assignment shall be effective as of 7:00 a.m., local time the 15th day of September, 1989.

ASSIGNORS

ATTEST:

Timothy H. Garnett
Timothy H. Garnett
Assistant Secretary

PRESIDIO EXPLORATION, INC.

Kendell V. Tholstrom
Kendell V. Tholstrom
Vice President & General Manager
Rocky Mountain Division

ATTEST:

Scott Kellerman
Scott Kellerman
Secretary

BEACON EXPLORATION COMPANY

By Robert P. Artzberger
Robert P. Artzberger
Title Vice President

ATTEST:

Jeanne Anderson
J
Jeanne Anderson

ASSIGNEE

WESTERN DISCOVERY U.S.A., INC.

By M. G. L.
Title PRESIDENT

ACKNOWLEDGMENTS

STATE OF COLORADO)
) §
COUNTY OF ARAPAHOE)

Before me, a Notary Public, in and for said county and state on this 17th day of September, 1989, personally appeared KENDELL V. THOLSTROM, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as Vice President & General Manager of PRESIDIO EXPLORATION, INC. (successor in interest through merger to General Atlantic Energy Corporation), and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

WITNESS my hand and official seal.

[Signature]
Notary Public

(SEAL)

My Commission Expires: May 1, 1990

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

Before me, a Notary Public, in and for said county and state on this 26th day of September, 1989, personally appeared ROBERT P. ARTZBERGER to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as VICE PRESIDENT of BEACON EXPLORATION COMPANY, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

WITNESS my hand and official seal.

[Signature]
Notary Public

(SEAL)

My Commission Expires: 7/5/92

STATE OF CALIF.)
) §
COUNTY OF SAN LUIS OBISPO)

Before me, a Notary Public, in and for said county and state on this 18th day of September ~~December~~, 1989, personally appeared WILLIAM W. FERRINE to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as PRESIDENT of WESTERN DISCOVERY, U.S.A. INC. and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

WITNESS my hand and official seal.

[Signature]
Notary Public

(SEAL)

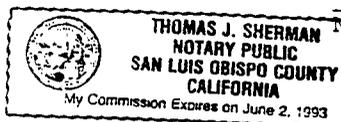


EXHIBIT "A"

LEASES AND WELLS

I. SERIAL NUMBER: U-11374
LESSOR: United States of America
LESSEE: A. A. Schoenfeld
EFFECTIVE DATE: April 1, 1970
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 7: NE $\frac{1}{4}$
Section 8: N $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 17: NE $\frac{1}{4}$, NE $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 21: All
Section 22: All
Emery County, Utah

WELL: Federal #12-17 (Federal #12-17 is located on Federal Lease No. U-38352 which is communitized with Federal Lease No. U-11374) to form a 320-acre lay-down spacing unit.

II. SERIAL NO. U-38352
LESSOR: United States of America
LESSEE: Colorado Energetics, Inc.
EFFECTIVE DATE: December 1, 1977
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 17: NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$,
W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 20: NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$
Emery County, Utah

WELL: Federal #21-10

III. Additional Wells:

Federal #14-8 (U-38351)
Township 26 South, Range 7 East
Section 8: SW $\frac{1}{4}$
Emery County, Utah

Federal #14-18
Township 25 South, Range 6 East
Section 18: SW $\frac{1}{4}$
Emery County, Utah

Routing:

1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-12-90)

TO (new operator)	<u>INTEGRITY FINANCIAL</u>	FROM (former operator)	<u>PRESIDIO EXPLORATION INC.</u>
(address)	<u>11150 W. OLYMPIC BLVD., STE 730</u>	(address)	<u>5613 DTC, SUITE 800</u>
	<u>LOS ANGELES, CA 90064</u>		<u>ENGLEWOOD, CO 80111-3035</u>
	<u>(310)</u>		
phone	<u>(213) 478-2700</u>	phone	<u>(303) 773-0100</u>
account no.	<u>N 7155 (4-18-91)</u>	account no.	<u>N 1285</u>

Well(s) (attach additional page if needed):

Name:	<u>FEDERAL 14-8/MNKP</u>	API:	<u>4301530061</u>	Entity:	<u>437</u>	Sec	<u>8</u>	Twp	<u>26S</u>	Rng	<u>7E</u>	Lease Type:	<u>U-38351</u>
Name:	<u>ENERGETICS FED 21-20/</u>	API:	<u>4301530036</u>	Entity:	<u>439</u>	Sec	<u>20</u>	Twp	<u>26S</u>	Rng	<u>7E</u>	Lease Type:	<u>U-12771</u>
Name:	<u>MNKP</u>	API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Update reg. 2-6-91/Carol Simms) (Reg. 3-12-91/Carol Simms) (Reg. 4-17-91 Marjorie Pa * Rec. 4-29-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(2-1-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no) Yes* If yes, show company file number: *#088848. (David A. Young dba Integrity Financial Group)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-1-91)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(single entity wells)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

- 1. All attachments to this form have been microfilmed. Date: May 3 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910201 Bhm/Moab Approved 1-29-91 eff. 3-12-90.

910312 Presidio / Carol Simms will mail updated sundries ASAP.

910417 Presidio / Margie Reel will mail updated sundries ASAP.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

1710383520

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter, plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Energetics Fed. 21-20

2. Name of Operator:

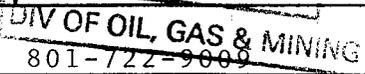
Integrity Financial c/o Petroco, Inc.

9. API Well Number:

43-015-30036

3. Address and Telephone Number:

P.O. Box 1622, Roosevelt, UT 84066



10. Field and Pool, or Wildcat:

145 Last Chance

4. Location of Well

Footages:

QQ, Sec., T., R., M.: Sec 20, NENW, T26S, R7E

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Reporter Change
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start November 30, 1994

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective immediately please send all correspondence and reporting information to Integrity Financial, c/o Petroco, Inc. P.O. Box 1622, Roosevelt, UT 84066. Your contact person will be Lisa Hansen at the above number. Change for reporting purposes until further notice.

Entity # N7155

13.

Name & Signature: Lisa Hansen

Title: Production Mngr

Date: 12/7/94

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LEE	✓
2- LWP 7-PL	✓
3- DTS 8-SJ	✓
4- VLG 9-FILE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-30-94)

TO (new operator) <u>INTEGRITY FINANCIAL</u>	FROM (former operator) <u>INTEGRITY FINANCIAL</u>
(address) <u>C/O PETROCO, INC.</u>	(address) <u>11150 W OLYMPIC BLVD #730</u>
<u>PO BOX 1622</u>	<u>LOS ANGELES CA 90064</u>
<u>ROOSEVELT UT 84066</u>	<u>DON REID</u>
phone (<u>801</u>) <u>722-9009</u>	phone (<u>310</u>) <u>478-2700</u>
account no. <u>N 7155(A)</u>	account no. <u>N 7155</u>

Hell(s) (attach additional page if needed):

Name: <u>FEDERAL 12-17/MNKP</u>	API: <u>43-015-30062</u>	Entity: <u>438</u>	Sec <u>17</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U38352</u>
Name: <u>FEDERAL 14-8/MNKP</u>	API: <u>43-015-30061</u>	Entity: <u>437</u>	Sec <u>8</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U38351</u>
Name: <u>ENERGETICS FED 21-20/"</u>	API: <u>43-015-30036</u>	Entity: <u>439</u>	Sec <u>20</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U12771</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 12-8-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-13-94)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-13-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 16 1994.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/12/13 Agent for reporting purposes established 7/94 "Fed. 11-18/4304731316" Btm aprv...

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ITU38352

6. If Indian, Allocated or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Federal 21-20

2. Name of Operator:
Integrity Financial c/o Petroco Inc.

9. API Well Number:

43-015-30036

3. Address and Telephone Number:
P.O. Box 1622 Roosevelt, ut 84066 801-722-3000

10. Field and Pool, or Wildcat:

4. Location of

Footage: T26S, R7E, Section 20

County: Emery

DQ. Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

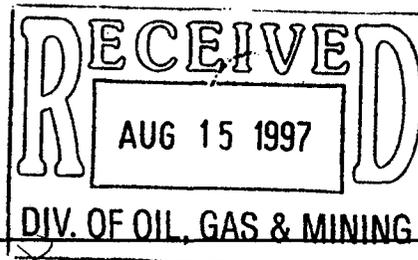
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997 Integrity Financial relinquishes operatorship of the Federal 21-20 well. Please release bond # UT0814. Integrity Financial relinquishes operatorship to Dolar Oil Properties L.c. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, Ut 84066 under Bond number 013002719.



13.

Name & Signature: Susan Bethune Desautels

Title: Agent

Date: 8-13-97

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU38351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 21-20

9. API Well No.

43-015-30036

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Emery
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dolar Oil Properties L.c. c/o Uinta Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 1618 Roosevelt, UT 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T26S, R7E, Section 20

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997, Dolar Oil Properties L.c. co/ Uinta Oil & Gas, Inc. P.O. Box 1618 accepts operatorship of the Federal 21-20 under Bond # 013002719, for reporting purposes, correspondence, and noti. will be done by and should be sent to Dolar Oil Properties L.c. P.O. Box 1618, Roosevelt, Utah 84066. Please release bond # UT0814.

RECEIVED
AUG 20 1997

eff. 10/2/97

RECEIVED
OCT 09 1997
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

/s/ Brad D. Palmer

Assistant Field Manager,

OCT 2 1997

Approved by

Title

Date

Conditions of approval, if any:

Resource Management

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dolar Oil Properties, L.C.
Well No. Federal 21-20
NENW Sec. 20, T. 26 S., R. 7 E.
Emery County, Utah
Lease UTU38352

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Dolar Oil Properties, L.C. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1082 (Principle - Dolar Oil Properties, L.C.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-97

TO: (new operator)	<u>DOLAR OIL PROPERTIES LC</u>	FROM: (old operator)	<u>INTEGRITY FINANCIAL</u>
(address)	<u>C/O UINTA OIL & GAS</u>	(address)	<u>C/O PETROCO, INC.</u>
	<u>PO BOX 1618</u>		<u>PO BOX 1622</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
Phone:	<u>(801) 722-3000</u>	Phone:	<u>(801) 722-3000</u>
Account no.	<u>N1680(A) *10-9-97</u>	Account no.	<u>N7155(A)</u>

WELL(S) attach additional page if needed:

Name: <u>FEDERAL 14-8/MNKP</u>	API: <u>43-015-30061</u>	Entity: <u>437</u>	S <u>8</u>	T <u>26S</u>	R <u>7E</u>	Lease: <u>UTU38351</u>
Name: <u>FEDERAL 21-20/MNKP</u>	API: <u>43-015-30036</u>	Entity: <u>439</u>	S <u>20</u>	T <u>26S</u>	R <u>7E</u>	Lease: <u>UTU38352</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 8-15-97)*
- lec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-9-97)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-9-97)*
- lec* 6. Cardex file has been updated for each well listed above. *(10-9-97)*
- lec* 7. Well file labels have been updated for each well listed above. *(10-9-97)*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-9-97)*
- lec* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A See 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. DCS 10/15/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 10-27-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971009 BLM/moab Apr. 10-2-97



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
U-14970 et al
(UT-932)

APR 13 2000

NOTICE

Dolar Energy, L.L.C.	:	Oil and Gas Leases
935 East South Union Avenue, D-202	:	U-14970 et al
Midvale, UT 84047-2393	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Dolar Oil Properties, L.C. to Dolar Energy, L.L.C.

The following oil and gas lease files have been noted as to the name change:

U-14970 U-44040 UTU-64058 UTU-64575 UTU-76452

The list of leases was obtained from our LR2000 record system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Dolar Oil Properties, L.C. to Dolar Energy, L.L.C. on Bond No. 013002719 (BLM Bond No. UT1082). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

Christopher J. Merritt

Christopher J. Merritt
Acting Chief, Branch of
Minerals Adjudication

bc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
Far West Insurance Company, P.O. Box 4500, Woodland Hills, CA 91365-4500
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)
Irene Anderson (UT-932)

RECEIVED

APR 14 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOLAR ENERGY LLC

3. Address and Telephone No.
935 East South Union Avenue, Suite D-202, Midvale, UT 84047

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(801) 561-3121
Township 26 South, Range 7 East
Section 20: NWNE

5. Lease Designation and Serial No.
U-38352

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Energetics Fed 21-20

9. API Well No.
43-015-30036

10. Field and Pool, or Exploratory Area
Last Chance 145

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Name Change</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dolar Energy LLC is successor by virtue of name change from Dolar Oil Properties LC

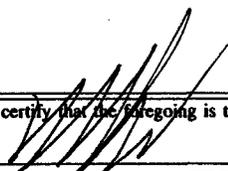
RECEIVED

JUL 26 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

Managing Member

Date

2/27/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ROUTING:

	4-KAS ✓
2-CDW	5- CDW ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-27-00

TO: (New Operator) <u>DOLAR ENERGY LLC</u>	FROM: (Old Operator) <u>DOLAR PROPERTIES LC</u>
Address: <u>935 EAST SOUTH UNION AVE. STE D-202</u>	Address: <u>935 EAST SOUTH UNION AVE.</u>
<u>MIDVALE, UT 84047-2393</u>	<u>MIDVALE, UT 84047-2393</u>
<u>MARK DOLAR</u>	<u>MARK DOLAR</u>
Phone: <u>1-(801)-561-3121</u>	Phone: <u>1-(801)-561-3121</u>
Account No. <u>N1345</u>	Account No. <u>N1680</u>

WELL(S):	CA Nos.	or	Unit
Name: <u>ENERGETICS FEDERAL 21-20</u>	API: <u>43-015-30036</u>	Entity: <u>439</u>	S 20 T ²⁶⁵ 208 R 07E Lease: <u>U-12771</u>
Name: <u>FEDERAL 14-8</u>	API: <u>43-015-30061</u>	Entity: <u>437</u>	S 08 T 26S R 07E Lease: <u>U-38351</u>
Name: <u>FEDERAL 12-17</u>	API: <u>43-015-30062</u>	Entity: <u>438</u>	S 17 T 26S R 07E Lease: <u>U-38352</u>
Name: <u>RIVER JUNCTION 11-18</u>	API: <u>43-047-31316</u>	Entity: <u>9705</u>	S 18 T 09S R 18E Lease: <u>U-27041A</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 7-26-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-26-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 012098. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 4-13-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 22, 2004

Mark S. Dolar
Dolar Energy, LLC
935 E South Union Ave, Suite D-202
Midvale, UT 84047-2393

RE: Operator for Federal 14-8, Federal 12-17 and Energetics Fed 21-20 Wells

Dear Mr. Dolar:

The Division of Oil, Gas and Mining (DOGM) received your letter dated June 18, 2004 stating Dolar Energy, LLC had resigned as operator effective January 1, 2003.

I am enclosing a Form 9 (Sundry Notices and Reports on Wells) for you and the new operator to complete for the wells shown below:

43-015-30036	Energetics Fed 21-20	Sec 20 T26S R7E Emery Co.
43-015-30061	Federal 14-8	Sec 8 T26S R7E Emery Co.
43-015-30062	Federal 12-17	Sec 17 T26S R7E Emery Co.

I believe the Bureau of Land Management will also need this information. You can contact Marie McGann at (435) 259-2135 for any forms and questions you may need answered.

Until such time as operator changes are approved and processed, you should insure all requirements are being met. If you have questions I can help with, please call me at (801) 538-5336.

Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

Enclosures

cc: Marie McGann, BLM, Moab
Donald Reid



DOLAR ENERGY L.L.C.

Phone: (801) 561-3121
Fax: (801) 561-3133

935 East South Union Avenue
Suite D-202
Midvale, UT 84047-2393

June 18, 2004

State of Utah Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Federal #14-8, Federal #12-17 and Energetics Fed 21-20 Wells
Township 26 South, Range 7 East
South Last Chance Field

Gentlemen:

Please be advised that Dolar Energy L.L.C. resigned effectively January 1, 2003 as contract operator for Donald Reid, doing business as Integrity Financial. Although we have continued to file reports on behalf of Mr. Reid, it is our request at this point that the Division of Oil, Gas and Mining begin corresponding directly with Mr. Reid regarding all further filing requirements. *N17155*

Mr. Reid's address is: Donald Reid
417 East Port Hueneme Road #310
Port Hueneme, CA 93041-0038.

The BLM records and Minerals Management records have been corrected and Dolar Energy no longer is responsible for filing on behalf of Mr. Reid or Integrity Financial. Please correct your records as well at your earliest convenience. Mr. Reid was to obtain his own permit bond on the subject wells and retain operatorship thereof.

Please do not hesitate to call should you have any questions.

Sincerely,

[Signature]
DOLAR ENERGY, L.L.C. *N1345*

Mark S. Dolar - CPL/ESA

MSD/kvw
Enclosure

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 22, 2004

Mark S. Dolar
Dolar Energy, LLC
935 E South Union Ave, Suite D-202
Midvale, UT 84047-2393

RE: Operator for Federal 14-8, Federal 12-17 and Energetics Fed 21-20 Wells

Dear Mr. Dolar:

The Division of Oil, Gas and Mining (DOGM) received your letter dated June 18, 2004 stating Dolar Energy, LLC had resigned as operator effective January 1, 2003.

I am enclosing a Form 9 (Sundry Notices and Reports on Wells) for you and the new operator to complete for the wells shown below:

43-015-30036	Energetics Fed 21-20	Sec 20 T26S R7E Emery Co.
43-015-30061	Federal 14-8	Sec 8 T26S R7E Emery Co.
43-015-30062	Federal 12-17	Sec 17 T26S R7E Emery Co.

I believe the Bureau of Land Management will also need this information. You can contact Marie McGann at (435) 259-2135 for any forms and questions you may need answered.

Until such time as operator changes are approved and processed, you should insure all requirements are being met. If you have questions I can help with, please call me at (801) 538-5336.

Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

Enclosures

cc: Marie McGann, BLM, Moab
Donald Reid



DOLAR ENERGY L.L.C.

Phone: (801) 561-3121
Fax: (801) 561-3133

935 East South Union Avenue
Suite D-202
Midvale, UT 84047-2393

June 18, 2004

State of Utah Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Federal #14-8, Federal #12-17 and Energetics Fed 21-20 Wells
Township 26 South, Range 7 East
South Last Chance Field

Gentlemen:

Please be advised that Dolar Energy L.L.C. resigned effectively January 1, 2003 as contract operator for Donald Reid, doing business as Integrity Financial. Although we have continued to file reports on behalf of Mr. Reid, it is our request at this point that the Division of Oil, Gas and Mining begin corresponding directly with Mr. Reid regarding all further filing requirements.

Mr. Reid's address is: Donald Reid
417 East Port Hueneme Road #310
Port Hueneme, CA 93041-0038.

The BLM records and Minerals Management records have been corrected and Dolar Energy no longer is responsible for filing on behalf of Mr. Reid or Integrity Financial. Please correct your records as well at your earliest convenience. Mr. Reid was to obtain his own permit bond on the subject wells and retain operatorship thereof.

Please do not hesitate to call should you have any questions.

Sincerely,

DOLAR ENERGY, L.L.C. *N1345*

Mark S. Dolar - CPL/ESA

MSD/kvw
Enclosure

N7155

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/6/2006
 2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/13/2006

 3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: _____
 4. Is the new operator registered in the State of Utah: NO Business Number: _____
 5. If **NO**, the operator was contacted on: 8/1/2006

 - 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 8/1/06
 - 6b. Inspections of LA PA state/fee well sites complete on: n/a
 - 6c. Reports current for Production/Disposition & Sundries on: ok
-
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 2/10/2006 BIA n/a
-
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
-
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 1/4/2006
-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/31/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000193
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

21-20

9. API NUMBER:

43-015-30036

10. FIELD AND POOL, OR WILDCAT:

J. Last Chance

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Walden Energy Ventures, LLC

3. ADDRESS OF OPERATOR:

8908 S. Yale #402

CITY

Tulsa

STATE

OK ZIP 74137

PHONE NUMBER:

918-671-8928

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

20 26S 7E

COUNTY:

Emery

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change operator from Dolar to Walden Energy Ventures, LLC.

NAME (PLEASE PRINT)

John L. Williams

TITLE

Member

SIGNATURE

John L. Williams

DATE

7/12/2006

(This space for State use only)

APPROVED 7131106

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED

JUL 13 2006

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-38352
2. Name of Operator: Dolar Energy, L.L.C. N1345		6. If Indian, Altiotas or Tribe Name:
3. Address and Telephone Number: 935 E. South Union Ave., Ste. D-202, Midvale, UT 84047 (801) 561-3121		7. Unit Agreement Name:
4. Location of Well Section 20: T26S, R7E Footage: OO, Sec., T., R., M.:		8. Well Name and Number: Energetics 21-20
		9. API Well Number: 43-015-30036
		10. Field and Pool, or Wellcat: South Last Chance
		County: Emery State: Utah

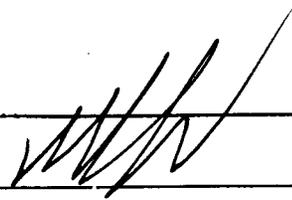
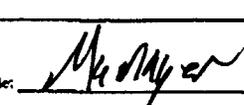
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

Effective November 2, 2005 Walden Energy Ventures LLC became the operator for the above referenced property. Their address is as follows:

Walden Energy Ventures LLC
Attn: Joe Lazano
8908 South Yale Avenue, Suite 402
Tulsa, OK 74137

13. Name & Signature:  Title:  Date: 3/3/06

(This space for State use only)

APPROVED 7/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAR 06 2006

DIV. OF OIL, GAS & MINING

Form 3160-5
(September 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1014-0135
Expires January 31, 2004

5. Lease Serial No.
UTU 38352

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
#21-20

2. Name of Operator
Walden Energy Ventures, LLC N 3015

9. API Well No.
4301530036

3a. Address
8908 S Yale, #402, Tulsa, OK 74137 (918)671-8928

3b. Phone No. (include area code)

10. Field and Pool, or Exploratory Area
Last Chance

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW Sec. 20, T26S, R7E
144' FNL and 2261' FWL

11. County or Parish, State
Emery County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat.	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Walden Energy Ventures, LLC is talking over operations of the above captioned well.

Walden Energy Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UTB000193.
Effective Date: November 2, 2005.

RECEIVED
MOAB FIELD OFFICE
2006 FEB - 7 P 2:25

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John L. Williams

Title Member

Signature

Date

Feb 5, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

FEB - 7 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

cc: uDOSM 2/7/06

Conditions Attached

RECEIVED
FEB 10 2006

Walden Energy Ventures, LLC
Well No. 21-20
NENW Sec. 20, T26S, R7E
Lease UTU38352
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Walden Energy Ventures, LLC is considered to be the operator of the above well effective November 2, 2005, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000193 (Principal – Joe J. Lozano, Co-Principal Walden Energy Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



Don Staley <donstaley@utah.gov>

Fwd: Walden Energy

1 message

Dustin Doucet <dustindoucet@utah.gov>

Wed, Oct 14, 2015 at 9:51 AM

To: Don Staley <donstaley@utah.gov>

----- Forwarded message -----

From: **Peterson, Leslie** <Impeters@blm.gov>

Date: Wed, Oct 14, 2015 at 9:15 AM

Subject: Re: Walden Energy

To: Dustin Doucet <dustindoucet@utah.gov>

ORPHAN WELL

Hi Dustin -

I talked to Larry David at the end of September, and he told me that neither he nor Joe Lozano are going to do anything with their Walden Energy Venture wells, so you can pretty much call them **orphaned**. (I had said "Walden Energy" in my earlier email, but it is actually Walden Energy Ventures" that is no longer in business). I will have to go through the process of writing them letters, INCs, assessments, etc, in order to claim their bond.

Mr. Lozano, the lessee on both leases, called me earlier the same day. He didn't remember signing any forms for the leases, so I sent him on to the BLM Utah State Office and they emailed him a copy. He told me he had received a letter from a credit agency that the Justice Department sent him regarding past due amounts on the leases. The Office of Natural Resources Revenue (ONRR) had sent his bill to the Justice Department. I talked to ONRR and there isn't much they can do, either, if he doesn't respond. The Justice Department doesn't have the authority to put a lien on his house, or garnish his Social Security checks. I don't expect to hear from him again.

I hope that helps,

Leslie

On Tue, Sep 8, 2015 at 9:21 AM, Peterson, Leslie <Impeters@blm.gov> wrote:

Hi Dustin -

I had a conversation with Larry David a couple of weeks back, and he told me that Walden Energy is no longer in existence. He was under the impression that they had unloaded that property back in the 2006 time frame. I told him that the leases had been assigned but that the operator on the books was still Walden since a successor of operator had never been filed. He knew that BLM still held their bond, but had pretty much written it off. He is apparently still in contact with one of the lessees, Joe Lozano. He asked what the repercussions were if they let it go, and I let him know that the corporate officers of the lessee would be put on a list and would not be able to lease from BLM again. He wanted to talk to Joe about this and get back with me, and he is supposed to be calling me this week.

Lease UTU-38351 is terminated but UTU-38352 has been given a two year extension since it was in a communitization agreement, UTU-60810.

I will let you know what comes out of my conversation with him.

Leslie

On Thu, Sep 3, 2015 at 8:37 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:

Leslie,

Do you know anything on this operator? Do you consider these wells orphaned? Let me know what you know on these wells. Thanks.

Dustin

----- Forwarded message -----

From: **Don Staley** <donstaley@utah.gov>

Date: Wed, Sep 2, 2015 at 12:13 PM

Subject: Walden Energy

To: John Rogers <johnrogers@utah.gov>, "Doucet, Dustin" <dustindoucet@utah.gov>, "Hill, Brad" <bradhill@utah.gov>, "Jarvis, Dan" <danjarvis@utah.gov>

FYI...

Carolyn has been sending the production 'turn-around' report to Walden Energy Ventures for a long time without receiving any response back from them. The last report in the database is from May 2012. Randy told Carolyn that the operator no longer exists.

Walden had 3 wells, all located on Federal leases, so I guess the BLM is now the proud owner of 3 new orphan wells:

4301530036

4301530061

4301530062

All wells were drilled in the 70's and produced little or nothing. All are shown in the database as shut in.

We will discontinue trying to get reports from the operator if that's OK with all of you. Let me know if you want the operator changed to orphan in the database or if you want anything else changed or placed in the files.

Don

--

Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
[801.538.5281](tel:801.538.5281) (ofc)
[801.359.3940](tel:801.359.3940) (fax)

web: www.ogm.utah.gov

--
Dustin K. Doucet