

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location abandoned - 1/5/76

DATE FILED 8-28-74

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-21966 INDIAN _____

DRILLING APPROVED: 9-5-74

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: *1-5-76 - Location abandoned*

FIELD: Wildcat *3/96*

UNIT: _____

COUNTY: Emery

WELL NO. TRUE FEDERAL #41-28 APT. NO: 43-015-30034

LOCATION 254' FT. FROM (N) ~~XX~~ LINE, 519' FT. FROM (E) ~~XX~~ LINE. NE NE NE ¼-¼ SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				21 S	9 E	28	TRUE OIL COMPANY

FILE NOTATIONS

Entered in NID File
Location Map Filled
Card Indexed

Checked by Chief *Sub.*
Approval Letter *9-5-114*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
I..... WW..... TA.....
SW..... OS..... PA.....

Location Inspected ...
Bond released
State or Fee Land ...

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... MI-L..... Sonic.....
CLog..... CLog..... Others.....

Approval To Drill Terminated 1-5-46

*Sub
8-15-90*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
True Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2360, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **519' FEL and 254' FNL, NE NE**
 At proposed prod. zone **Section, 28, T. 21 S., R. 9 E.**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20 miles east of Emery, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660

16. NO. OF ACRES IN LEASE
2540

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
2700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6000' Gr.

22. APPROX. DATE WORK WILL START*
Rig availability

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32#/ft	100'	Cement to surface
6-1/4"	4-1/2"	9.5#	2700'	50 sacks

Operator proposes to drill a well employing rotary tools to test the Kaibab at approximately 2600'.

A 13-3/4" hole will be drilled approximately 100' to permit running 9-5/8" 32#/ft. H-40 casing which will be cemented to the surface. The casing head will have a series 600 rating. 7" intermediate casing may be set at 1800'. After reaching total depth an appropriate set of electric logs will be run. The contractor will use water base mud for drilling fluid and air.

In event commercial production is encountered, 4 1/2" casing will be set through the producing zone and properly cemented. The well will then be completed in accordance with good operating practice.

Blow out equipment will consist of a series 900 double ram preventer, together with fill, kill and choke lines.

The maximum anticipated bottom hole pressure is expected to be approximately 1000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
 SIGNED J. L. Fusselman TITLE Operations Supervisor DATE August 26, 1974

(This space for Federal or State office use)

PERMIT NO. 43-015-30034 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

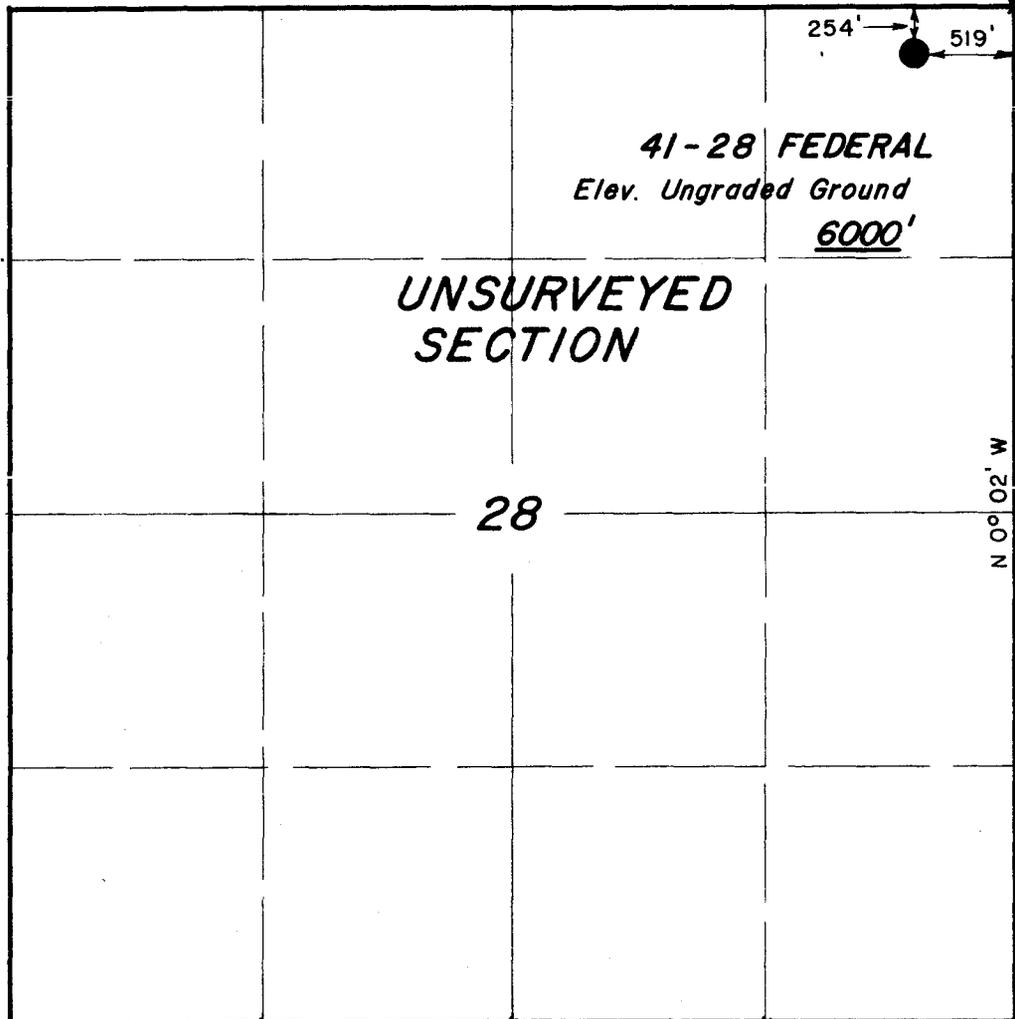
CONDITIONS OF APPROVAL, IF ANY:

T 21 S, R 9 E, S.L.B.&M.

EAST 1/4 COR.
SECTION 21

PROJECT
ENERGETICS CORPORATION

Well location, located as shown in
the NE 1/4 NE 1/4, Section 28,
T 21 S, R 9 E, S.L.B. & M. Carbon
County, Utah. **EMERY**



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = SECTION CORNERS LOCATION

SCALE 1" = 1000'	DATE MAY 8, 1974
PARTY L.D.T. N.D.	REFERENCES GLO PLAT
WEATHER FAIR	FILE ENERGETICS CORP.

Additional Information

True Federal 41-28

1. Surface casing is to be a 9 5/8" 32.5 lb. J-55 new casing.
2. Casing head is to be a 10 inch Series 600.
3. Intermediate casing is to be 7" 20 lb. J-55 used casing.
4. Blowout preventer sketch is attached. A rotating head will be used.
5. Auxiliary equipment will consist of a bit float.
6. The anticipated maximum bottom hole pressure is 1200 psi.
7. Drilling fluid will be water base mud until intermediate casing is set then air drilling is contemplated.

USGS-3, File

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: USA-U-21966

and hereby designates

NAME: True Oil Company
ADDRESS: P. O. Box 411, Casper, Wyoming 82601

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Unsurveyed Protraction Diagram #20
Township 22 South, Range 9 East, SLM
Sec. 27: All
Sec. 28: All
Sec. 29: All
Sec. 30: All

Containing 2540.00 acres, m/l
Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

WEBB RESOURCES, INC.


(Signature of Lessee)

1776 Lincoln Street
Denver, Colorado 80203

July 8, 1974
(Date)

(Address)

ENVIRONMENTAL IMPACT REPORT
FOR FEDERAL LEASES

Lease, Serial No.: U-21966
True Federal 41-28
NE NE Section 28, T.21S., R.9E.
Emery County, Utah 10-01-0900

The following data is submitted herewith to supplement Sundry Notices Report for Application to Drill the captioned well:

1. Existing roads showing exit from main highway (shown on Exhibit "A").
Remarks: _____

2. Planned access roads are shown on Exhibit "A". (Give brief explanation of any cuts, fills, culverts and cattleguards required.)
The existing trail which we will consider as an access road is a distance of 6 miles and road repair will be necessary.

3. Location of wells. (Any producing wells or dry holes of significance in the immediate area will be shown on Exhibit "A") Remarks: _____

4. Lateral roads to well locations in area. (If any, they will be shown on Exhibit "A") _____

5. Contemplated location of tank battery. If needed the site will be determined at a later date.

6. Location and type of water supply. (Show location of water, distance from location ~~xxxxxxxxxxxx~~.) Water will be hauled by tank truck from seep in silver wash approximately 6.4 miles north of location.

7. Waste material - ~~all waste material and xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx~~
~~xxxxxxx~~. All other debris which cannot be burned will be hauled away or buried in the reserve pit. No burning will be allowed and a chemical toilet will be used.

8. Location of camps. None needed.
9. Location of airstrips. None needed.
10. Location layout (size of location, position of rig, mud tanks, reserve pits, etc..) Exhibit "B" is attached showing relative position of rig and accessory equipment. Face rig to northeast with pit to northwest. Loc. size: 250'L x 150' W. Pit size: 100'sq. x 5' deep.

11. Plan for restoration of surface: Topsoil will be stockpiled and cuts will be backsloped and held to a 3 to 1 grade. After operations are completed, water bars will be constructed as required, all debris will be cleaned up and the burn pit will be backfilled and leveled. Mud pits will be fenced as required until dry enough to be backfilled, leveled and then the topsoil will be distributed over the area. The site will be seeded with a good quality seed, the mixture of which will meet U.S.G.S. or B.L.M. specifications. Arrangements for use of the surface have been made with the surface owner: Dept. of Interior
U. S. Geological Survey

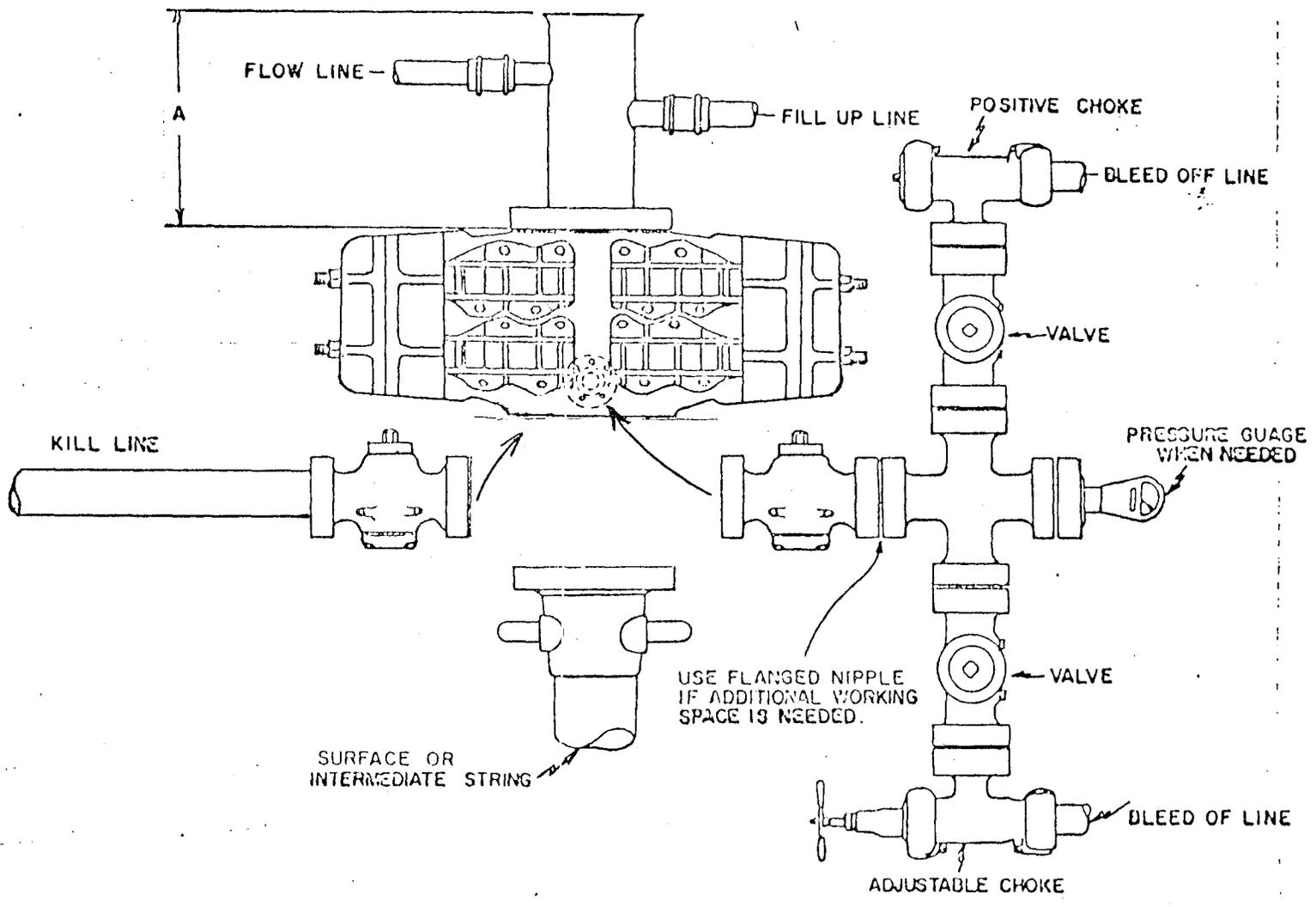
12. General description of topography, vegetation and other aspects of the area. (Indicate percents of different kinds of vegetation and give the depth and location of any required cuts.) Terrain slopes gently from southeast to northwest. Surface consists of 30% sagebrush and 70% pasture grass. Sandy soil.

13. Livestock and wildlife protection. All precautions will be taken to protect livestock and wildlife from damage. Any problems concerning livestock and wildlife will be reported to the proper authorities.

Operator, TRUE OIL COMPANY

By: J. W. Taylor /bf
J. W. Taylor

1st 900
2nd 900
3rd 900



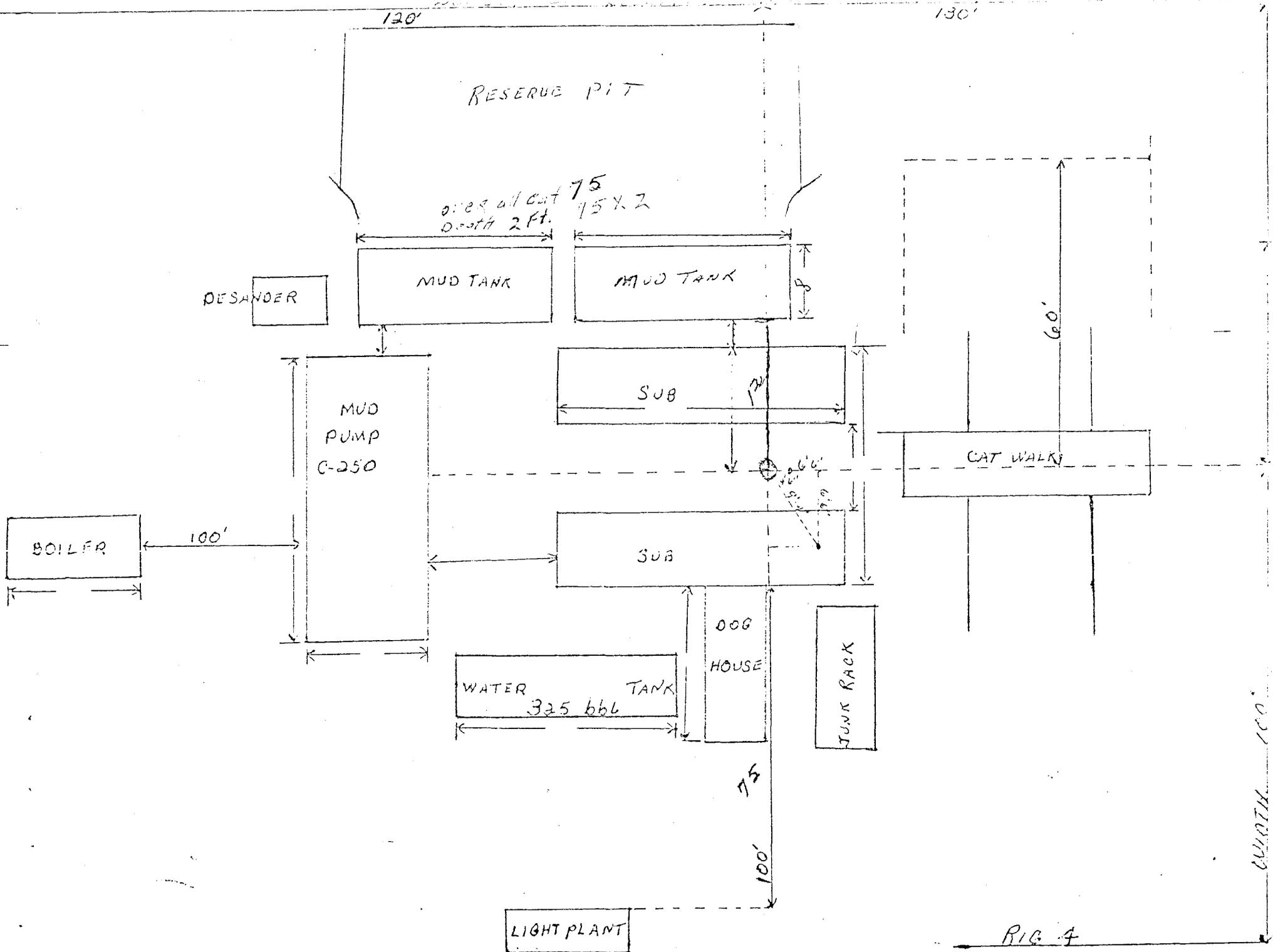


EXHIBIT "B"

RIG 4

126'

LENGTH OF LOCATION

500

FIG 4

130'

OVER ALL CUT 75
DEPTH 2 FT. 75X2

DESANDER

MUD TANK

MUD TANK

8

MUD
PUMP
C-250

SUB

12

CAT WALK

60'

BOILER

100'

SUB

DOG
HOUSE

WATER
335 bbl
TANK

JUNK RACK

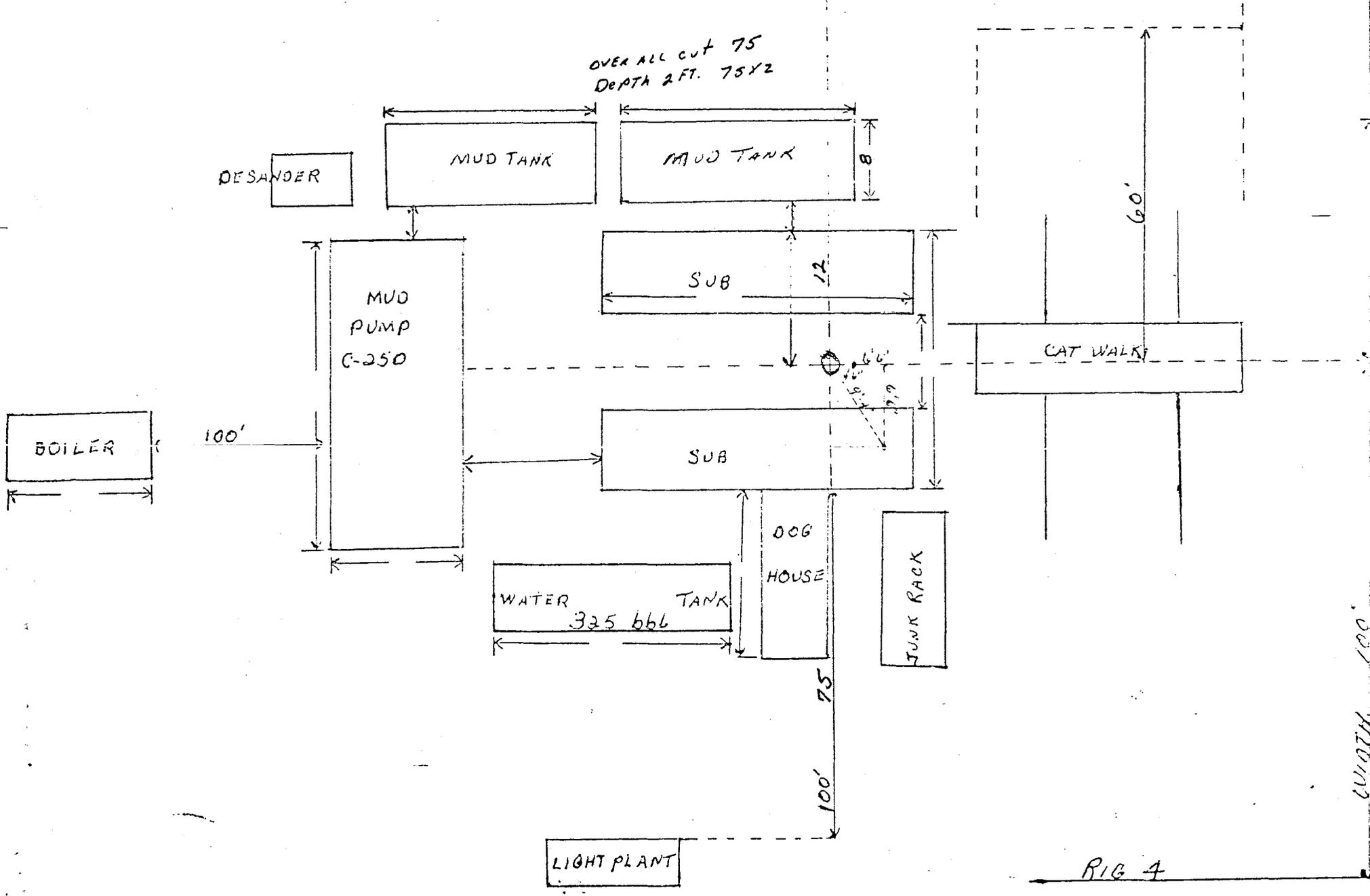
75

100'

LIGHT PLANT

WIDTH 100'

RIG 4



TRUE OIL COMPANY

R I V E R C R O S S R O A D

CASPER, WYOMING
P. O. DRAWER 2360
P H O N E 237-9301
82601

August 21, 1974

Re: U-21966
Federal No. 41-28
T 21 S, R 9 E
Sec. 28: NE $\frac{1}{4}$ NE $\frac{1}{4}$
Emery County, Utah
10-01-0900

Utah Oil and Gas Conservation Commission
1588 West, North Temple
Salt Lake City, Utah 84116

Gentlemen:

Please allow this letter to serve as True Oil Company's formal request for exemption from the State of Utah's Rule C-3(b), under General Well Spacing Requirements. Due to topographic and ecological reasons, it is necessary that the above captioned drill-site be located closer than 500 feet to a governmental quarter-quarter section line. Please be advised that True Oil Company owns all oil and gas leases within 660 feet of the proposed location. If anything additional is required, please advise.

Very truly yours,

Randall W. Mankin

RANDALL W. MANKIN

RWM:ss

September 5, 1974

True Oil Company
Box 2360
Casper, Wyoming 82601

Re: Well No's:
Federal #11-35,
Sec. 35, T. 20 S, R. 8 E,
Federal #14-10,
Sec. 10, T. 22 S, R. 8 E,
Federal #21-18,
Sec. 18, T. 18 S, R. 11 E,
Federal #22-11,
Sec. 11, T. 19 S, R. 11 E,
Federal #34-7,
Sec. 7, T. 20 S, R. 10 E,
Federal #41-28,
Sec. 28, T. 21 S, R. 9 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c) of the General Rules and Regulations and Rules of Practice and Procedure.

Said approval is, however, conditional upon your company receiving the necessary approval from the U.S. Geological Survey and/or the U.S. Bureau of Land Management.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if you would advise this office as to your drilling contractor, rig number, and toolpusher immediately upon spudding-in.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:

#11-35 - 43-015-30028	#14-10 - 43-015-30029
#21-18 - 43-015-30030	#22-11 - 43-015-30032
#34-7 - 43-015-30033	#41-28 - 43-015-30034

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

January 5, 1976

True Oil Company
P.O. Box 2360
Casper, Wyoming 82601

Re: Well No's:
✓ Federal #41-28,
Sec. 28, T. 21 S, R. 9 E,
Federal #23-15
Sec. 15, T. 18 S, R. 12 E,
Federal #21-31
Sec. 31, T. 17 S, R. 12 E,
Federal #21-18
Sec. 18, T. 18 S, R. 11 E,
Federal #11-20
Sec. 20, T. 23 S, R. 8 E,
Emery County, Utah

Gentlemen:

Upon checking our records it is noted that there has been no attempt to commence drilling operations on the above referred to wells for a period of over one year. Therefore, please be advised that the approval to commence said operations granted by this Division is hereby terminated.

If and when you decide to drill these wells, it will be necessary for you to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw