

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*P. [unclear]*  
9.5.74

**COMPLETION DATA:**

Date Well Completed ..... 7-21-75  
N..... WW..... TA.....  
..... OS..... PA. ✓

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log ..... ✓  
Electric Logs (No.) .....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
..... Sonic CR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL NO.: USA-U-21982

and hereby designates

NAME: True Oil Company  
ADDRESS: P. O. Box 411, Casper, Wyoming 82601

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 10 East, SLM  
Sec. 7: Lots 1,2,3,4; E/2W/2; E/2  
Sec. 8: All  
Sec. 17: All  
Sec. 18: Lots 1,2,3,4; E/2W/2; E/2

Containing 2547.80 acres, m/1  
Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

WEBB RESOURCES, INC.

  
.....  
(Signature of lessee)

1776 Lincoln Street  
Denver, Colorado 80203  
.....

(Address)

July 8, 1974  
.....

(Date)

LENGTH OF LOCATION

126'

130'

OVER ALL CUT 75  
DEPTH 2 FT. 75X2

DESANDER

MUD TANK

MUD TANK

8

MUD  
PUMP  
C-250

SUB

12

CAT WALK

60'

BOILER

100'

SUB

DOG

HOUSE

WATER  
325 666 TANK

JUNK RACK

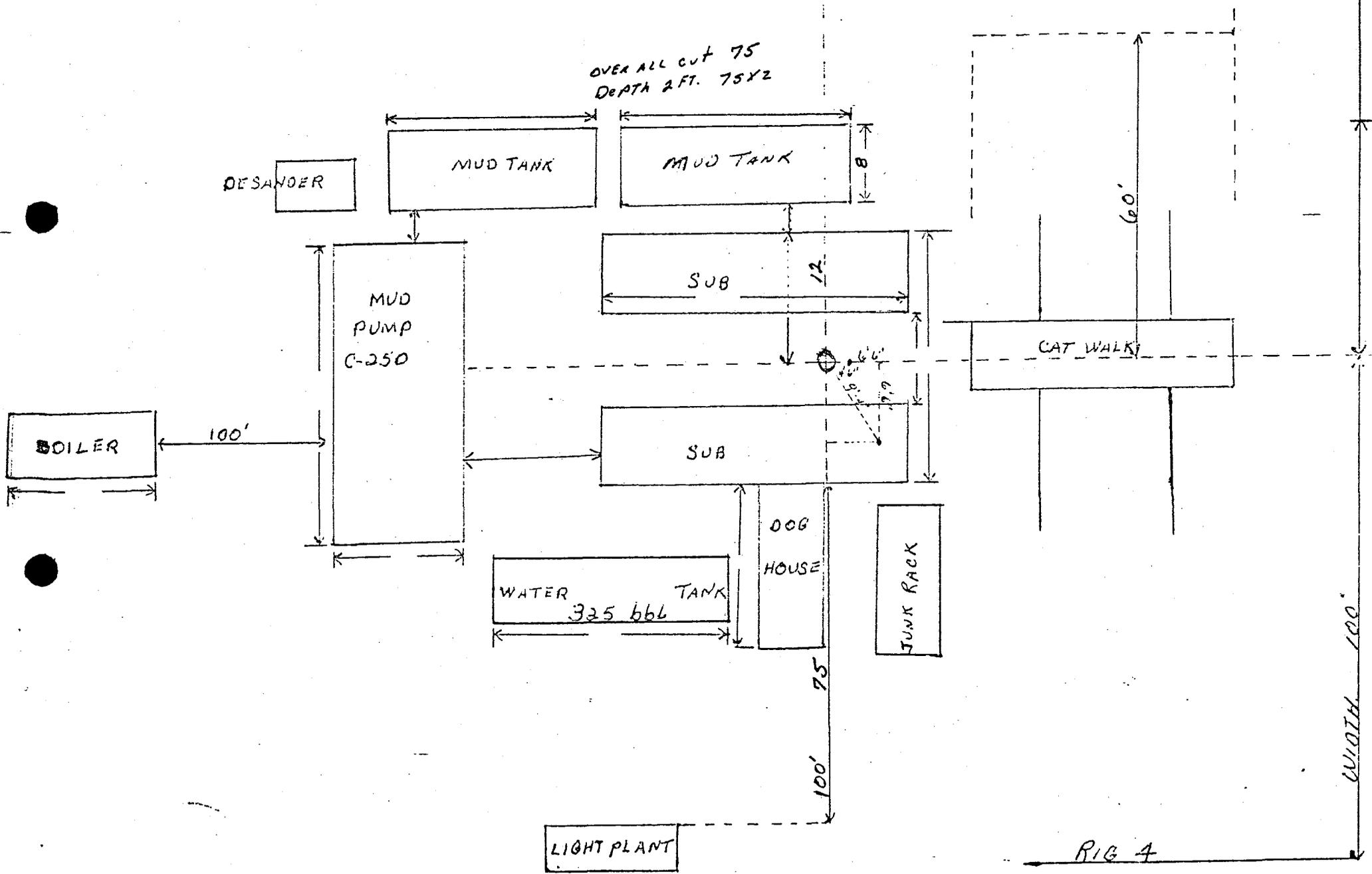
75

100'

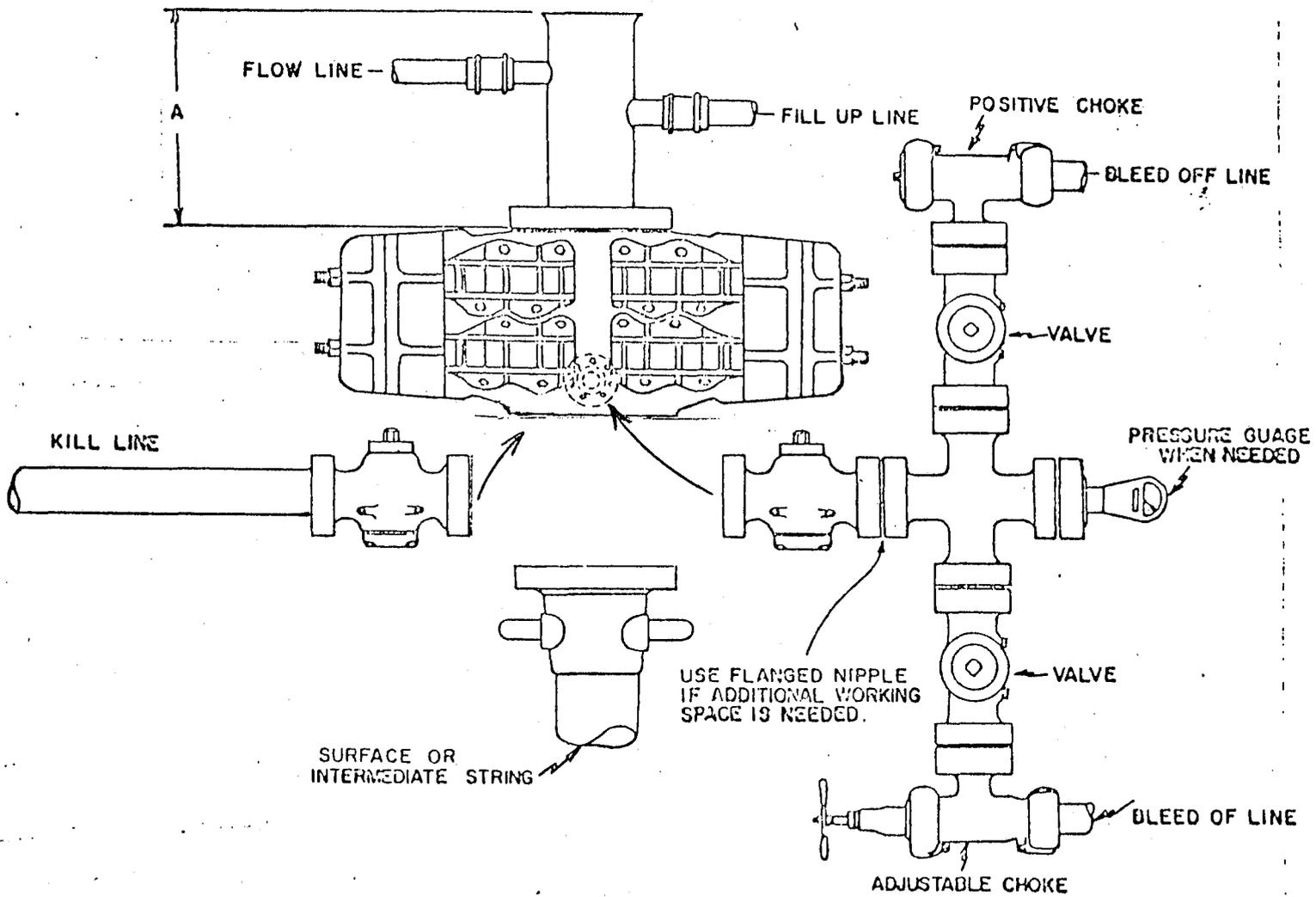
LIGHT PLANT

100' WIDTH

RIG 4



Only 119  
10" 900  
or  
12" 900



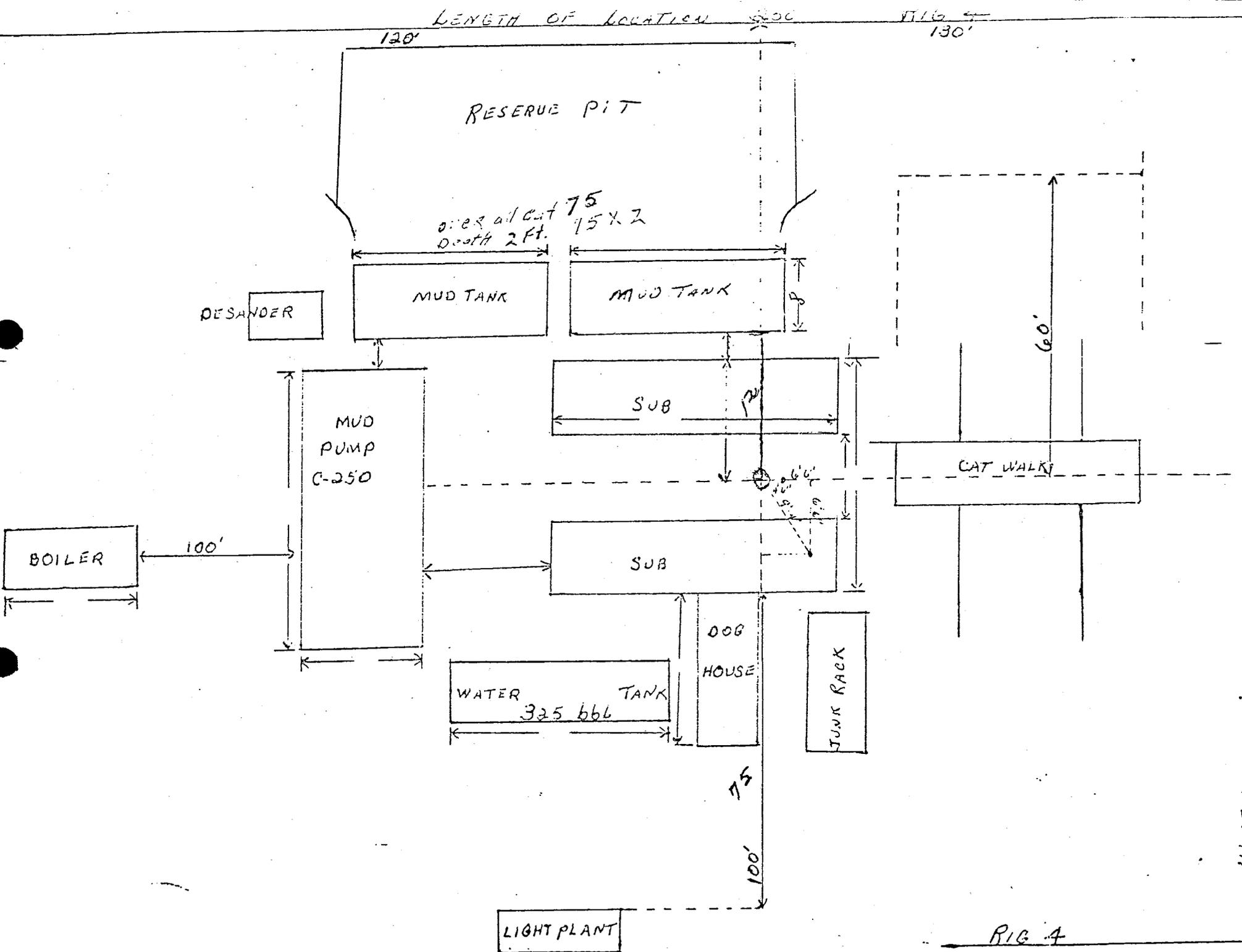


EXHIBIT "B"

RIG 4

MUSTN

ENVIRONMENTAL IMPACT REPORT  
FOR FEDERAL LEASES

Lease, Serial No.: U 21982

Federal No. 34-7

SW SE Sec 7-T20S-R10E

Emery County, Utah

10-01-0800

The following data is submitted herewith to supplement Sundry Notices Report for Application to Drill the captioned well:

1. Existing roads showing exit from main highway (shown on Exhibit "A").  
Remarks: The existing road south of the river shown on Exhibit "A" will need repair for a distance of 2.5 miles
2. Planned access roads are shown on Exhibit "A". (Give brief explanation of any cuts, fills, culverts and cattleguards required.) Probably no culverts will be needed. There is approximately 0.3 miles of new access road to be built.
3. Location of wells. (Any producing wells or dry holes of significance in the immediate area will be shown on Exhibit "A") Remarks: \_\_\_\_\_
4. Lateral roads to well locations in area. (If any, they will be shown on Exhibit "A") None
5. Contemplated location of tank battery. If needed the site will be determined at that time. Primarily a gas test.
6. Location and type of water supply. (Show location of water, distance from location and owner's name.) Approximately 2.5 miles north of location in the San Rafael River. Will haul by tank truck
7. Waste material - ~~all waste material and trash will be disposed of in burn pits~~ All other debris which cannot be burned will be hauled away or buried in the reserve pit. No burning will be allowed and a chemical toilet will be used.
8. Location of camps. None needed.
9. Location of airstrips. None needed.
10. Location layout (size of location, position of rig, mud tanks, reserve pits, etc..) Exhibit "B" is attached showing relative position of rig and accessory equipment. The site will be moved approximately 190' south of survey stake to reduce amount of cut. Rig to the north with pit to the east. Loc: 250' long x 150' wide. Pit 100' sq. x 5' deep.
11. Plan for restoration of surface: Topsoil will be stockpiled and cuts will be backsloped and held to a 3 to 1 grade. After operations are completed, water bars will be constructed as required, all debris will be cleaned up and the burn pit will be backfilled and leveled. Mud pits will be fenced as required until dry enough to be backfilled, leveled and then the topsoil will be distributed over the area. The site will be seeded with a good quality seed, the mixture of which will meet U.S.G.S. or B.L.M. specifications. Arrangements for use of the surface have been made with the surface owner: Dept. of Interior and U.S. Geological Survey.
12. General description of topography, vegetation and other aspects of the area. (Indicate percents of different kinds of vegetation and give the depth and location of any required cuts.) Rocky terrain on east side of stake. Terrain at stake and west of it is approximately 70% pasture grass and 30% sagebrush - soil is very sandy. The 190' south alternate would require approximately 4' cut on west side.
13. Livestock and wildlife protection. All precautions will be taken to protect livestock and wildlife from damage. Any problems concerning livestock and wildlife will be reported to the proper authorities.

Operator, TRUE OIL COMPANY

By: J. W. Taylor /bf  
J. W. Taylor

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**True Oil Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 2360, Casper, WY 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **2093' FSL and 714' FSL, SW SE**  
**Section 7, T. 20 S., R. 10 E.**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**12 miles east of Ferron, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**660**

16. NO. OF ACRES IN LEASE  
**2547**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**N/A**

19. PROPOSED DEPTH  
**2900'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-21982**

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**True Federal**

9. WELL NO.  
**434-7**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
**Sec 7 T20S-R10E**

12. COUNTY OR PARISH  
**Emery**

13. STATE  
**Utah**

21. ELEVATION (Show whether DF, RT, GR, etc.)  
**5538' GR.**

22. APPROX. DATE WORK WILL START\*  
**Rig availability**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32#	100'	Cement to surface
6-1/4"	4-1/2"	9.5#	2900'	300 sacks

Operator proposes to drill a well employing rotary tools to test the Kaibab at approximately 2750'. Due to topographical & ecological conditions the location had to be moved 190' south.

A 13-3/4" hole will be drilled to approximately 100' to permit running 9-5/8" 32#/ft. H-40 casing which will be cemented to the surface. The casing head will have a series 600 rating. 7" intermediate casing may be set at 1900'. After reaching total depth an appropriate set of electric logs will be run. The contractor will use water base mud for drilling fluid and air. In event commercial production is encountered, 4 1/2" casing will be set through the producing zone and properly cemented. The well will then be completed in accordance with good operating practice.

Blow out equipment will consist of a series 900 double ram preventer, together with fill, kill and choke lines.

The maximum anticipated bottom hole pressure is expected to be approximately 1000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By  
**J. L. Fusselman** Operations Supervisor  
 SIGNED **J. L. Fusselman** TITLE **Operations Supervisor** DATE **August 23, 1974**

(This space for Federal or State office use)

PERMIT NO. **13-015-30033** APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

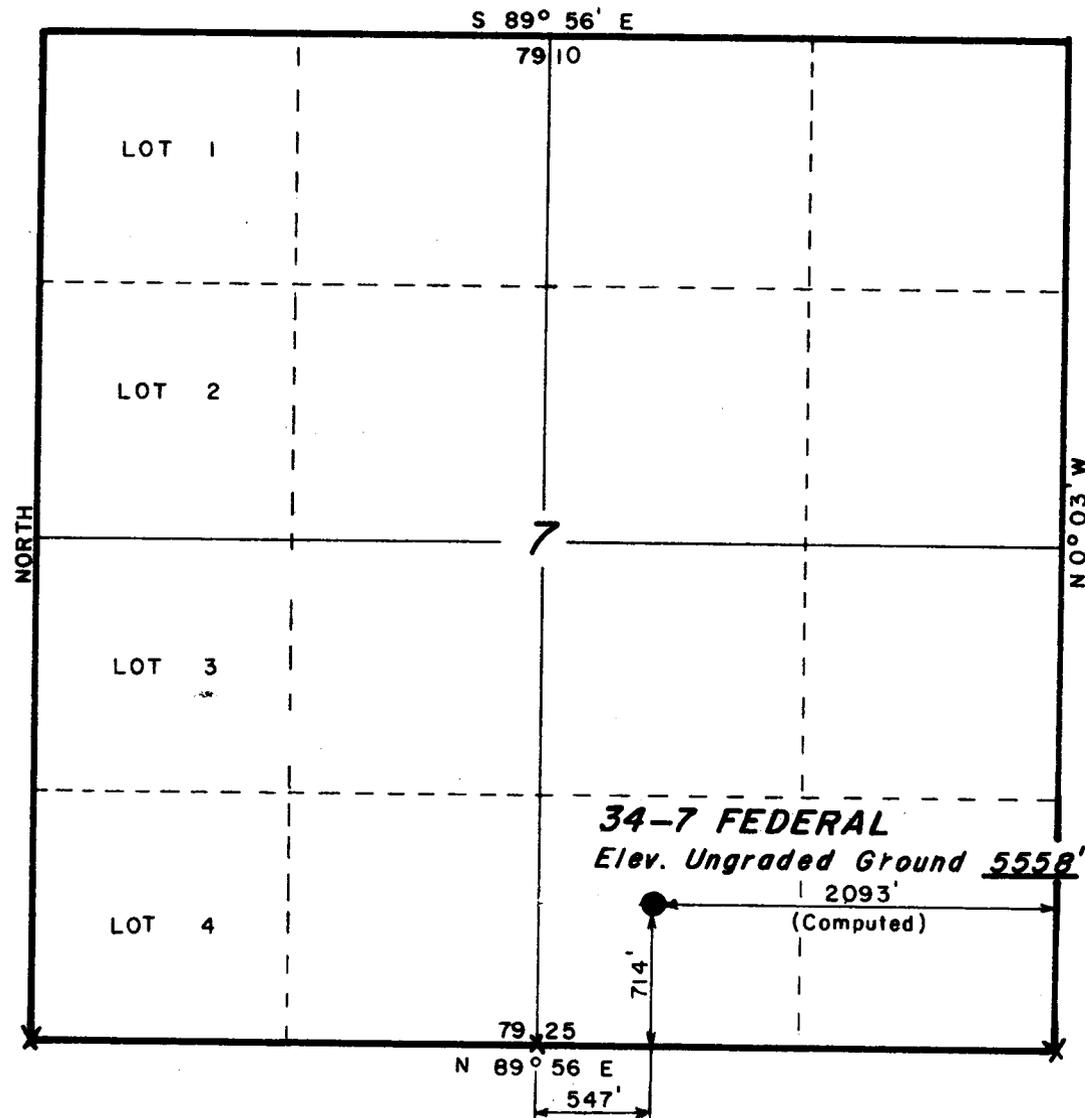
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

**ENERGETICS INC.**

Well location, located as shown in the SW 1/4 SE 1/4, Section 7, T20S, R10E, S.L.B.&M. Emery County, Utah

**T 20S, R 10E, S.L.B. & M.**



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3137  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/13/74
PARTY LT NP	REFERENCES GLO PLAT
WEATHER COOL	FILE ENERGETICS INC.

X = Section Corners Located

Additional Information

True Federal 34-7

1. Surface casing is to be a 9 5/8" 32.5 lb. J-55 new casing.
2. Casing head is to be a 10 inch Series 600.
3. Intermediate casing is to be 7" 20 lb. J-55 used casing.
4. Blowout preventer sketch is attached. A rotating head will be used.
5. Auxilary equipment will consist of a bit float.
6. The anticipated maximum bottom hole pressure is 1200 psi.
7. Drilling fluid will be water base mud until intermediate casing is set then air drilling is contemplated.

# TRUE OIL COMPANY

RIVER CROSS ROAD

CASPER, WYOMING  
P. O. DRAWER 2360  
PHONE 237-9301  
82601

August 27, 1974

Re: USA Lease U-21982  
Federal No. 34-7  
T 20 S, R 10 E  
Sec. 7: SW $\frac{1}{4}$ SE $\frac{1}{4}$   
Emery County, UTAH  
10-01-0800

Utah Oil and Gas Conservation Commission  
1588 West, North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Please allow this letter to serve as True Oil Company's formal Request for Exemption from the State of Utah's Rule C-3(b) under General Well Spacing Requirements. Due to topographic and ecological reasons, it is necessary that the above captioned drillsite be located closer than 500 feet to a governmental quarter-quarter section line. Please be advised that True Oil Company owns all oil and gas leases within 660 feet of the proposed location. If anything additional is required, please advise.

Very truly yours,

*Randall W. Mankin*

RANDALL W. MANKIN

RWM:ss

September 5, 1974

True Oil Company  
Box 2360  
Casper, Wyoming 82601

Re: Well No's:  
Federal #11-35,  
Sec. 35, T. 20 S, R. 8 E,  
Federal #14-10,  
Sec. 10, T. 22 S, R. 8 E,  
Federal #21-18,  
Sec. 18, T. 18 S, R. 11 E,  
Federal #22-11,  
Sec. 11, T. 19 S, R. 11 E,  
Federal #34-7,  
Sec. 7, T. 20 S, R. 10 E,  
Federal #41-28,  
Sec. 28, T. 21 S, R. 9 E,  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c) of the General Rules and Regulations and Rules of Practice and Procedure.

Said approval is, however, conditional upon your company receiving the necessary approval from the U.S. Geological Survey and/or the U.S. Bureau of Land Management.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if you would advise this office as to your drilling contractor, rig number, and toolpusher immediately upon spudding-in.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:

#11-35 - 43-015-30028	#14-10 - 43-015-30029
#21-18 - 43-015-30030	#22-11 - 43-015-30032
#34-7 - 43-015-30033	#41-28 - 43-015-30034

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

SCHLUMBERGER WELL SERVICES  
A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION  
HOUSTON, TEXAS 77001

February 5, 1975

PLEASE REPLY TO  
SCHLUMBERGER WELL SERVICES  
P.O. Box 1954  
Grand Junction, CO. 81501

True Oil Co.  
P.O. Drawer 2360  
Casper, Wyoming 82601  
Attention:

Gentlemen:

Enclosed are 3 prints of the DIL-FDC-GR on:  
Company True Oil  
Well 14-10 Federal  
Field Wildcat County Emery State Utah

Additional prints are being sent to:

2 prints  
Webb Resources, Suite 1300  
1776 Lincoln Street  
Denver, CO.

2 prints  
USGS  
8416 Federal Bldg.  
Salt Lake City, Utah 84111

3 prints  
Energetics, Suite 1010  
333 W. Hampden  
Englewood, CO. 80110

2 prints  
State of Utah  
Dept. of Natural Resources  
Div. Oil & Gas Conservation  
1588 W. N. Temple  
Salt Lake City, Utah 84116

3 prints  
Rainbow Resources  
Suite 305, Goodstein Bldg.  
Casper, Wyo. 82601

1 prints  
Wallace Reeves  
111 E. 2nd Street  
Casper, Wyoming 82601

2 prints  
Claude B. Hamill  
2603 1st National Bank  
Houston, Texas

1 prints  
Schlumberger Well Services  
P.O. Box 1954  
Grand Junction, CO. 81501

The film is Sent to

True Oil Co.  
P.O. Drawer 2360  
Casper, Wyoming 82601

We appreciate the privilege of serving you.

Very truly yours,  
SCHLUMBERGER WELL SERVICES

*T. R. Eldred*  
DISTRICT MANAGER

7

GEOLOGICAL WELL REPORT

True Oil Company  
 #34-7 Federal  
 714' FSL & 2093' FEL  
 Section 7, T20S-R10E  
 Emery County, Utah

AREA: San Rafael Project  
 ELEVATION: 558' GL, 5568' KB  
 SPUD: February 8, 1975  
 CEASE DRILLING: February 21, 1975  
 CASING: 10 3/4" at 135' with 100 sacks  
           7" at 1780' with 50 sacks  
 CONTRACTOR: True Drilling Company, Rig #4  
 TOOL PUSHER: Al McChesney  
 CORES: None  
 DST'S: None  
 GAS DETECTOR: None  
 LOGS: Schlumberger, SP-Dual Induction, TD to 1780'; Gamma Ray  
       Density, TD to 1780'; Gamma Ray to surface.  
 TOTAL DEPTH: 2440'  
 STATUS: P & A

FORMATION TOPS

<u>Formation</u>	<u>Sample Top</u>	<u>E Log Top</u>	<u>Datum</u>
Navajo	170'	182'	+5398'
Kayenta	860'	725'	+4708'
Wingate	1140'	820'	+4428'
Chinle	1370'	1255'	+4198'
Shinarump	1520'	1510'	+4048'
Moenkopi	1580'	1530'	+3968'
Sinbad	2080'	2081'	+3487'
L. Moenkopi	2180'	2189'	+3379'
Kiabab	2350'	2362'	+3206'
Coconino?	2430'	2432'	+3136'

WELL HISTORY

February 8, RURT and spud surface hole.  
 February 9, Drilling surface hole at 65'  
 February 10, WOC at 135'  
 February 11, Drilling 159'  
 February 12, Drilling 314'  
 February 13, Drilling 716'  
 February 14, Drilling 1121'  
 February 15, Drilling 1366'  
 February 16, Drilling 1651'  
 February 17, Running 7" casing at 1780'  
 February 18, Nippling up BOP's for air drilling  
 February 19, Drilling 1830' air mist  
 February 20, Driling 2305'  
 February 21, TD 2444' WOO, ran logs and telecopied to Casper and Denver.

Plugging Orders from U.S.G.S. received from  
 Mr. Ed Guinn 8:30 a.m. February 21, 1975 by W.K. Reaves by  
 telephone.

Plug #1 2444 to 2300', 150' plug  
 Plug #2 75' plug across shoe of 7" casing  
 Plug #3 75' plug in stub of 7" casing 25' in 50' out  
 Plug #4 75' plug across shoe of 10 3/4" casing 150' to 75'  
 Plug #5 20' plug at surface with reg. marker.

BIT RECORD

<u>No.</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>Depth Out</u>	<u>Feet</u>	<u>Deviation</u>
1	13 1/2"	Smith	DSJ	135'	135'	1/4°
2	8 3/4"	Sec.	H75G	160'	25'	---
3	8 3/4"	HTC	J33	1236'	1173'	---
4	8 3/4"	Sec.	M88	1780'	544'	---
5	6 1/8"	Smith	F-5	2440'	660'	---

SUMMARY

This well, True #34-7 Federal, was drilled to the Coconino formation at a total depth of 2440'. Fluorescence and strong oil odor were encountered in rocks of Moenkopi, Sinbad, and Lower Moenkopi age. The rock types were siltstone and tight limestone, apparently lacking in porosity and permeability as the formations gave up no oil or gas on being drilled with air mist. The Kiabab also carried shows of fluorescence and oil odor but was lacking in porosity and permeability. The Coconino gave up water with a sulphur odor when penetrated. The quality of oil shows was encouraging as compared with previous wells of this program.

*Wallace K. Reaves*

Wallace K. Reaves  
Consulting Geologist  
P.O. Box 2595  
Casper, Wyoming 82601

SAMPLE DESCRIPTION  
(Not Lagged)

140- 170' VPS, shale and limestone, vari colored, maroons, tans, brn reds, greys, limestone, dense, tight, no por or perm, loose quartz in abundance, shale, v calc.

Top Navajo, 170' Samples

170- 200' Sandstone, orange, yell, wh fine to med grained, sub rd, mod sorted, clay filled in part, fair to good por & perm, no slur, sli calc, shale, brick red.

200- 300' Sandstone, a/a.

230-260' Sandstone, a/a.

260- 290' No sample.

290- 320' Ss, a/a.

320- 350' Ss, a/a.

350- 380' Siltst grey green, v sandy, sli calc w/ss, a/a.

380- 410' Ss, orange, yell, wh, fine to med grained, sub rd, mod sorted to poorly sorted, sli calc, friable, no fluor, fair to good por & perm.

410- 440' Ss, a/a.

440- 470' Ss, a/a.

470- 500' Ss, a/a.

500- 530' Ss aa w/ss, varicolored, purple, reds, v shaley, sli calc, vf to med grained, poorly sorted, poor poro & perm.

530- 560' Ss, white, fine grained, mod sorted, subang to sub rd, fair por & perm, no stain, no fluor, some sand, orange a/a, anhydrite wh, chalky.

560- 590' Ss, a/a, anhydrite, white, chalky.  
590- 620' Ss, a/a w/influx of ss, red brn, v argillaceous,  
v fine grained, tite, poor poro & perm, no fluor.  
620- 650' Ss a/a w/red brn silty ss increasing.  
650- 680' Ss a/a.  
680- 710' Ss a/a.  
710- 740' Siltstone, red brn, sandy in part w/ss a/a, some  
interbedded anhydrite, white chalky.  
740- 770' VPS, siltst & ss, a/a.  
770- 800' Siltst a/a w/some ss a/a.  
800- 830' Siltst a/a & ss a/a.  
830- 860' Ss, fine to med grained, subrd, reddish, silty, well  
cemented, anahydrite, white.

Top Kayenta, 860' Samples  
725' E log

860- 890' Ss a/a, paler color w/ pale grey green clay inclusions,  
tr grey shale, no show.  
890- 980' Ss, wh-pale yell, med to fine grained, poorly sorted,  
fair por & perm, no show.  
980-1010' Ss, fine to med grn, reddish to white, clay filled,  
shaley to silty.  
1010-1040' Ss a/a becoming lighter in color and less silty.  
1040-1130' Ss & siltst a/a.

Top Wingate, 1140' Samples  
820' E Log

1140-1200' Ss, pale pink or red, fine grained, subang to subrd,  
sli salt & pepper, tr brick red shale.  
1200-1250' Ss, a/a w/anhydrite, white chalky.  
1250-1260' Ss, fine gr, pale green, w/green clay inclusions,  
tite, no show w/ss, pale pink to wh a/a, shale, green  
to grey green sand, sh & siltst, brick red.  
1260-1270' Shale, green grey green, Shale, red brn & brick red,  
siltstone, red, some ss a/a.  
1270-1280' Shale, red & brick red & siltst, some shale, pale  
green.  
1280-1300' Shale a/a.  
1300-1330' Shale & siltst, red & brick red.  
1330-1350' Shale & siltst, a/a, Shale, green & pale green,  
dolo, dense, buff to tan & grey, hd tite, no show.

Top Chinle, 1370' Samples  
1255' E Log

1350-1400' Shale & Siltstone, red-brick red.  
1400-1420' Shale & siltst a/a w/ss, wh to pale pink, well  
cemented, subang to subrd, fine to med gr, no show,  
no poro or perm.  
1420-1430' A/a w/sh & ss about equal amounts, some pale grey-  
green shale & anhydrite, wh.  
1430-1450' Ss, fine to crse, subrd, wht, grey, blk dead  
hydrocarbon residue on some grains and between  
some quartz grains, no fluor, slow ft pale wh  
fluor on cut. fair to poor poro and perm, shale &  
siltst, red & brick red and pale green.  
1450-1470' Ss a/a, shale & siltst, red, shale, pale green.  
1470-1480' A/a w/abundant loose quartz fragments.  
1480-1490' A/a.  
1490-1500' Ss a/a w/sh red and green grey, sand well cemented  
infilled w/anhydrite and sli calc. No show or  
dead oil residue.  
1500-1520' A/a.

Top Shinarump, 1520' Samples  
1510' E Log

1520-1540' Ss a/a becoming more conglomeratic, limestone, grey

- to white dense, no poro or perm.  
1540-1550' Shale, varigated, lav, green, grey, red, limestone, white, grey, org, dense Hd pyritic, ss a/a.  
1550-1560' A/a.  
1560-1570' Siltst, brn, shale, varigated, lav, green, grey, red.  
1570-1580' Siltst, grn and red brn, shale, varigated, tr dolo, buff, dense, sandy, no poro or perm, tr anhydrite.

Top Moenkopi, 1580' Samples  
1530' E Log

- 1580-1600' Dolomite, buff, dense, hd, no poro or perm, tr anhydrite, siltst & sh a/a.  
1600-1610' Siltst & shale, red brn, dolo, buff, dense, sandy, hd, no poro or perm, sandy, shale, lav, purp, green, tr anhydrite.  
1610-1620' Siltst, red brn.  
1620-1630' Siltst, red brn.  
1630-1640' Siltst, red brn, shale, red brn, org, lav, grey, dolo, buff, silty, dense.  
1640-1650' Dolo, silty, grey, dense, tite, no show, siltst a/a.  
1650-1660' Siltst, red & red brn, tr buff to lt grey, silty, dolo.  
1660-1670' Shale, grey, dolomite, soft, v pyritic w/ red shale & siltst a/a.  
1670-1680' Siltst, dk brn-blk interbedded w/anhydrite.  
1680-1690' Shale, lt grey to grey green, v' pyritic, w/siltst, dk brn, blk a/a.  
1690-1700' Shale, lt grey to grey green, v pyritic.  
1700-1710' Shale a/a w/ siltst, anhydritic, brn, blk.  
1710-1740' Shale, lt grey to grey green, v pyritic.  
1740-1750' A/a.  
1750-1770' A/a.  
1770-1780' A/a.

Set 7" casing at 1780'

- 1780-1790' Shale, lt grey, grey green, pyritic, some dk grey, red, purple, abundant quartz grains, crse, rdd, clear to yell.  
1790-1800' Shale, lt grey, grey green, pyritic, w/pyrite, nodules.  
1800-1810' Shale, light grey to grey green, pyritic, sli micaceous.  
1810-1820' Shale a/a, sandstone, brn mottled, fine grained, v pyritic, sli to v calc, ft dk yell fluor, no fluor on cut, no vis cut (but leaves ft ring of fluor in spot dish on evaporation), poor to no poro & perm.  
1820-1830' Shale, light grey-grey green, v pyritic, sli mic, sli calc, tr ss a/a, fluor a/a, ft pale wh fluor on cut, v tite to no poro or perm.  
1830-1840' Shale, 50%, ss 50%, a/a.  
1840-1850' Shale, light grey green, v pyritic, micaceous, trace ss a/a, some fluor, cut.  
1850-1860' Shale a/a, 80%, ss a/a 20%.  
1860-1870' Shale 90% a/a, ss 10% a/a.  
1870-1880' Shale, lt grey to grey green, v pyritic w/pyrite nodules, sli micaceous, sli calc.  
1880-1890' A/a.  
1890-1900' Shale, lt grey, grey green, v pyritic, sli mica.  
1900-1910' A/a.  
1910-1920' A/a.  
1920-1930' A/a.  
1930-1940' Shale a/a, ss, limey, to limestone sandy, fine grained mottled white to blue, ft dull fluor, milky white fluor on cut, tite, poor poro & perm, fine grained poorly sorted, well cemented, subang, no oil or gas indicated at blooy line.  
1940-1950' 50% + 50% sh-ss a/a.  
1950-1960' A/a, sli less ss.

- 1960-1970' A/a.  
1970-1980' Sandstone a/a, sli calc, argil, dull gold fluor, oil odor, milky white fluor on cut, streaming cut on breaking open, tite w/ very poor poro & perm, shut down air for 20 min to test for hydrocarbons no show of oil or gas on resuming air flow.
- 1980-1985' Shale & siltstone, lt grey-grey green, pyritic, no stn, no show, no fluor, no cut.
- 1985-2000' No sample.  
2000-2020' Shale & siltstone a/a.  
2020-2030' Shale & siltstone a/a, tr ss or sandy dolo spotted brn stain as in ss at 1980', no poro or perm, ft fluor & cut.
- 2030-2040' Shale & siltstone & ss a/a.  
2040-2050' Shale & siltst a/a.  
2050-2060' A/a.  
2060-2070' Shale & siltstone, grey green pyrites interbedded with dolomitic sandstone w/mottled brn color (stn) no poro or perm, ft dull gold fluor, ft pale blue wh fluor on cut.

Top Sinbad 2080' Samples  
2081' E Log

- 2070-2080' Limestone, wh, dense, pelleted to oolitic, blk dead oil residue in between pellets & oolits, ft fluor w/ ft pale milky fluor on cut, no flare at Blooy line or show, strong gassy odor in sample.
- 2080-2090' Limestone white dense less pelleted & oolitic but a/a w/abundant lt grey ls, dense chalky, no show in lt grey, sample had strong gassy odor, no gas at Blooy line or oil on pit.
- 2090-2100' Limestone, grey to lt grey, dense, tite, no stn or show, 25% limestone, white, pelleted, oolitic, with dead stain a/a, ft fluor & ft fluor on cut, ft oil odor on sample.
- 2100-2110' Limestone, a/a, very little pelleted & oolitic, limestone, dk gry, dense argil, no odor in sample, stain & fluor in pelleted & oolitic, a/a.
- 2110-2120' Limestone, grey to dk grey, dense, pyritic, tr oolitic & pellatal a/a.
- 2120-2130' A/a.  
2130-2160' A/a.  
2160-2170' Limestone, grey to light grey, pelleted to dense, no fluor, no show, fair poro & perm.
- 2170-2180' Limestone & dolo, ls, lt grey to near wh, dense, no poro or perm, no show, or fluor.

Top Lower Moenkopi 2180' Samples  
2189' E Log

- 2180-2190' Shale, light grey, v pyritic interbedded w/brn mic shale.
- 2190-2200' Shale, lt grey to near white, v pyritic w/loose pyrite nodules, micaceous.
- 2200-2210' A/a.  
2210-2220' Shale, a/a, siltst, brn, micaceous, abundant pyrite xls.  
2220-2230' A/a.  
2230-2240' A/a.  
2240-2250' Shale, pale grey, very pyritic.  
2250-2260' A/a.  
2260-2270' Siltstone, brn stn, oil odor, dull yell fluor, v v ft pale milky fluor on cut, no show at Blooy line in oil or flare, v pyritic & micaceous.
- 2270-2280' Shale, pale grey, very pyritic, siltst a/a.  
2280-2290' Shale, a/a, tr siltst, a/a.  
2290-2300' Shale a/a, siltst, a/a, in very thin streak and interbedded with shale.
- 2300-2310' Shale & siltst a/a.

- 2310-2320' Shale, lt grey, calc, pyritic, micaceous in part interbedded w/siltstone & sandstone calc, shaley, lt brn to brn dull yell fluor w/ft pale milky fluor on cut; oolites & pellets mixed in sandstone, fine grained, well cemented, tite, poor poro & perm.
- 2320-2330' Shale, lite grey, v pyritic w/loose pyrite xls & nodules, mottled brn stn, poor to no poro & perm, dull yell fluor in brn stn, ft pale milky fluor on cut-brn stained grades to siltstone.
- 2330-2340' Siltstonge, brn stained, strong oil odor, dull yell fluor w/ft pale milky fluor on cut, shale lt grey, v pyritic, loose pyrite.
- 2340-2350' A/a, less siltstone than shale.

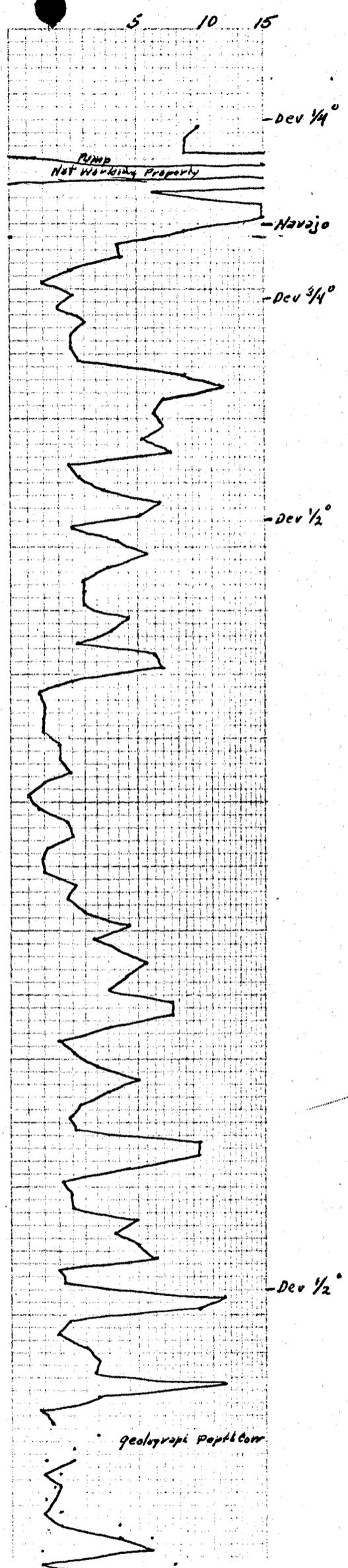
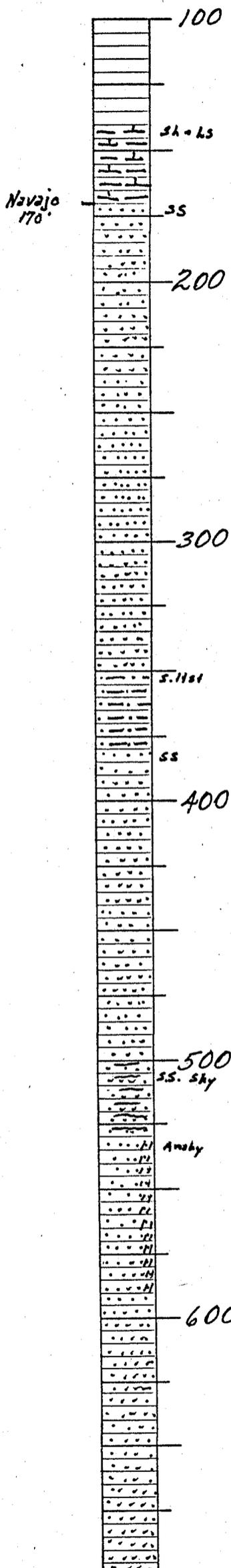
Top Kiabab 2350' Samples  
2362' E Log

- 2350-2360' Ls, grey to dk brn, oolitic, ft yell fluor, ft pale milky fluor on cut, tite, no poro or perm apparent abundant chert & floating rounded quartz grains, some shale, lt grey, pyritic.
- 2360-2370' Limestone, dolomitic, pelletal, fragmental, oolitic, blk stn in between fragments, ft milky fluor on cut, chert, white-blue white, rded floating quartz grains, green "glaucinite" grains, traces of pin-point vugular porosity, overall porosity & perm v poor.
- 2370-2380' A/a.
- 2380-2390' A/a w/just tr quartz grains or chert.
- 2390-2400' A/a.
- 2400-2410' Limestone a/a.
- 2410-2420' Limestone & dolomite, white to grey, dense, fragmental, no apparent poro & perm, less dead oil type stain than above, strong oil odor in sample, no fluor on cut, sli dull yell fluor, tr chert, clear, blue white.

Top Coconino 2430' Samples  
2432' E Log

- 2420-2430' Ls a/a, appears to have finer particles than above, strong sulfur odor at pit and in samples, ss, fg, calc, incr in water flow at Blooy line.
- 2430-2440' Ss, fg, v calc, ls, pelletal & oolitic, strong sulfur odor at Blooy line and in samples.

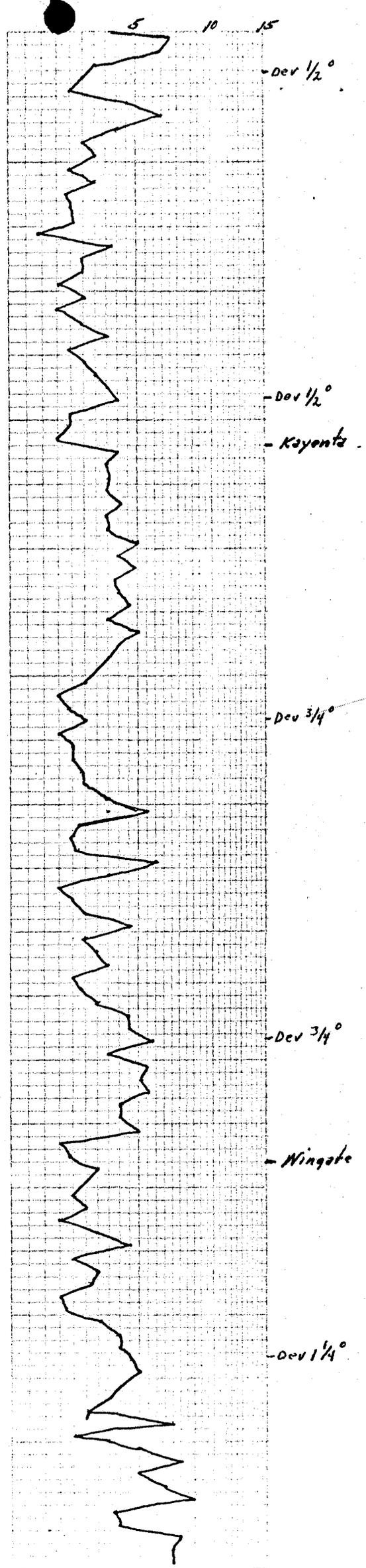
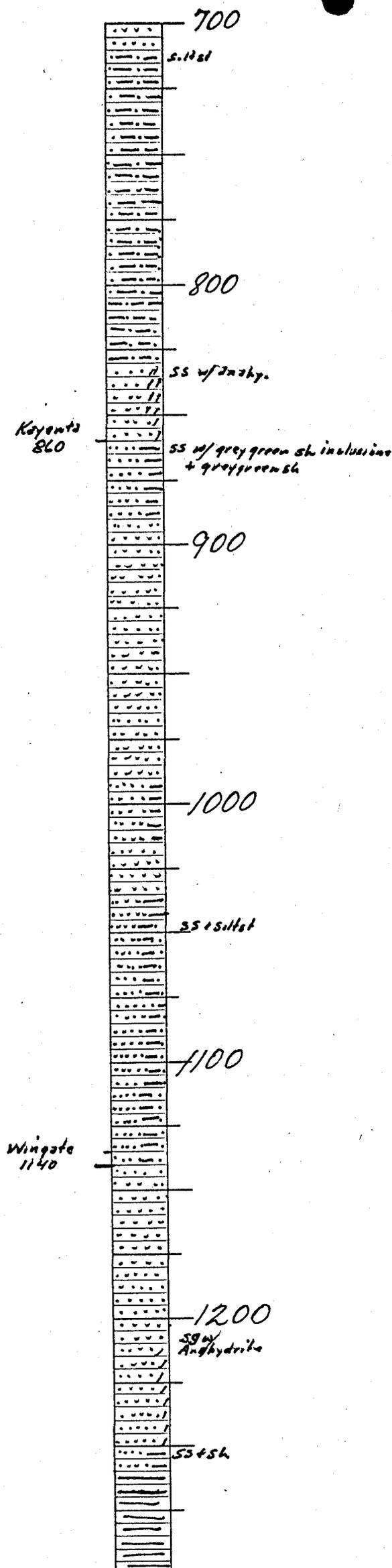
TD 2440'



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ ft.) 5' Avg.	FORMATIONS By Penetration
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OPERATOR TRUE OIL Co.	WELL 34-7 Federal	LOCATION SWSE Sec 7 T20S R10E	ELEVATION 5568 KB
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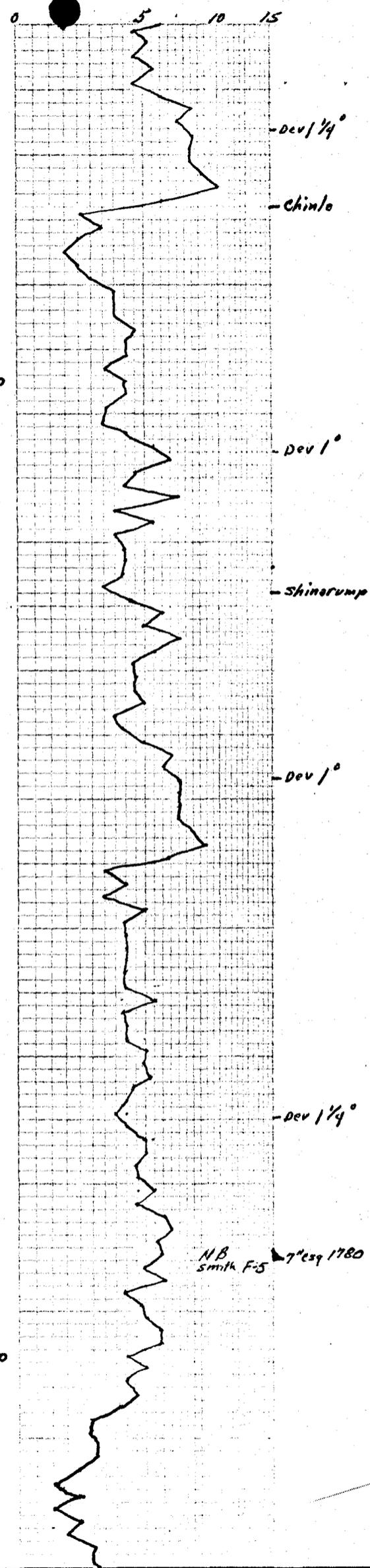
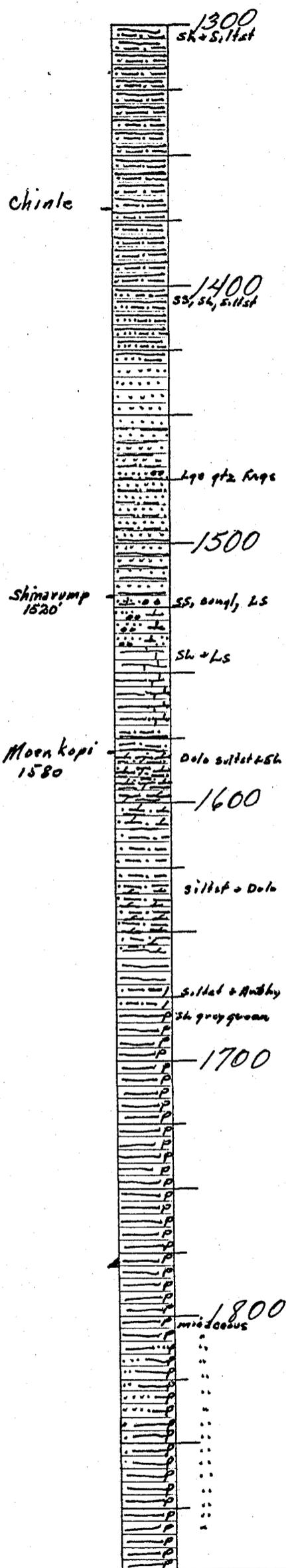
Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING



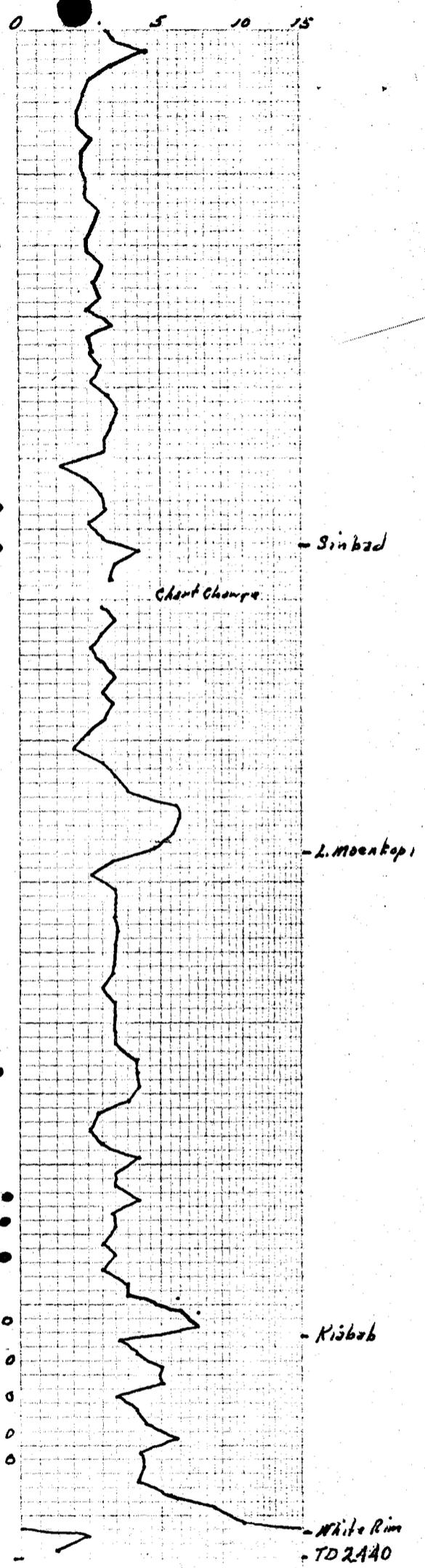
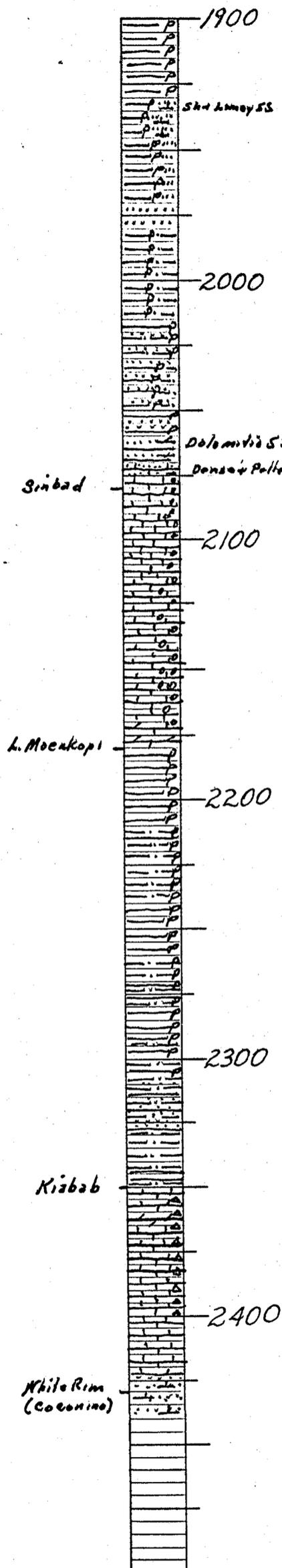
FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ ft.)	FORMATIONS By Penetration
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OPERATOR TRUE OIL Co	WELL 34 <sup>27</sup> Federal	LOCATION SW SE		ELEVATION 5568 ft		
		Sec 7 T20S R10E				

Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMI



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS o: oil; g: gas; s: stn	PENETRATION RATE (min/ft.) 5" Av <sub>g</sub> By Penetration	FORMATIONS
OPERATOR TRUE OIL Co	WELL 3A-7 Federal	LOCATION SWSE	ELEVATION 5568' KB	Sec 7 T20S R10E		
Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING						



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS ● Fair show Oil in Sample ○ Poor show	PENETRATION RATE (min/ft.) 5' Avg	FORMATIONS By Penetration
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OPERATOR TRUE OIL CO. WELL 34-7 Federal LOCATION SWSE ELEVATION 5568 KB  
Sec 7 T20S R10E

Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-21982, Ref. #2**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

**True Federal**

9. WELL NO.

**#34-7**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec 7-T20S-R10E**

14. PERMIT NO.

**43-015-30033**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5558' Gr.**

12. COUNTY OR PARISH

**Emery**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Total depth of the above subject is 2440'. No cores or tests were run. Electric logs were run and since no shows were encountered, verbal permission was obtained to plug and abandon as follows:**

- Plug No. 1: 2444-2300' 150' plug**
- 2: 75' plug across shoe of 7" casing**
- 3: 75' plug in stub of 7" casing 25' in, 50' out**
- 4: 75' plug across shoe of 10-3/4" casing 150' to 75'**
- 5: 20' plug at surface with regulation marker**

**Recovered 1,443' of 7" casing.**

**As soon as weather permits restoration of the location will be started.**

18. I hereby certify that the above is true and correct

**Original Signed By**

SIGNED **J. L. Fusselman**

TITLE **Operations Supervisor**

DATE **3/18/75**

**J. L. Fusselman**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-21982, Ref #2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

True Federal

9. WELL NO.

#34-7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7-T20S-R10E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

True Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2360, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2093' FEL and 714' FSL, SW SE

At top prod. interval reported below

Section 7, T. 20 S., R. 10 E

At total depth

14. PERMIT NO.

43-015-30033

DATE ISSUED

Sept. 5, 1975

15. DATE SPUDDED

2/8/75

16. DATE T.D. REACHED

2/21/75

17. DATE COMPL. (Ready to prod.)

P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5558' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2440'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY\*

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-2440

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-Dual Induction, Gamma Ray-Density *mil*

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	135'	13-3/4"	100 sacks*	none
7"	23#	1780	8-3/4"	50	1,443'

29. LINER RECORD

N/A

30. TUBING RECORD

N/A

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Geological Well History previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J. L. Fusselman*  
J. L. Fusselman

TITLE Operations Supervisor

DATE 3/19/75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS 2, State, Webb, Energetics, Rainbow, Hamill, file

OIL & GAS CONSERVATION COMMISSION

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dry</b></p> <p>2. NAME OF OPERATOR <b>True Oil Company</b></p> <p>3. ADDRESS OF OPERATOR <b>P.O. Box 2360, Casper, WY 82601</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>2093'FEL and 714'FSL, SW SE Section 7, T 20 S, R 10 E.</b></p> <p>14. PERMIT NO. <b>43-015-30033</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>U-21982, Ref. #2</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME <b>True Federal</b></p> <p>9. WELL NO. <b>#34-7</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 7-T20S-R10E</b></p> <p>12. COUNTY OR PARISH <b>Emery</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>5558' Gr.</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above subject has been plugged and abandoned as follows:

- Plug No. 1: 2444-2300' 150' plug.
- 2: 75' plug across shoe of 7" casing
- 3: 75' plug in stub of 7" casing 25' in, 50' out
- 4: 75' plug across shoe of 10-3/4" casing 150' to 75'
- 5: 20' plug at surface with regulation marker

Recovered 1,443' of 7" casing.

The location is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

Original Signed By J. L. Fusselman TITLE Operations Supervisor DATE 6/16/75

SIGNED J. L. Fusselman

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART  
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

May 17, 1979

True Oil Company  
P. O. Box 2360  
Casper, Wyoming 82601

Re: WELL NO. TRUE FEDERAL 34-7  
Sec. 7, T. 20S, R. 10E,  
Emery County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-19-75 from above referred to well(s) indicates the following electric logs were run: **SP-Dual Induction, Gamma Ray-Density**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

*Kathy Ostler*  
KATHY OSTLER  
RECORDS CLERK

# TRUE OIL COMPANY

RIVER CROSS ROAD

CASPER, WYOMING  
P. O. DRAWER 2360  
PHONE 237-9301  
82602

May 21, 1979

Kathy Ostler, Records Clerk  
State of Utah  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt lake city, Utah 84116

Re: TRUE OIL COMPANY  
TRUE FEDERAL #34-7  
SEC. 7, T20S R10E  
EMERY COUNTY, UTAH

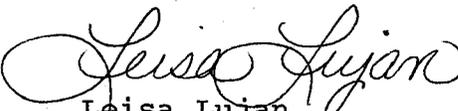
Dear Kathy:

Reference is made to your letter of May 17, 1979, requesting a copy of the logs run on the above captioned well. According to our file, Schlumberger mailed you two (2) copies of these logs on February 5, 1975. We have enclosed a copy of the Schlumberger distribution list for your information and files.

Please recheck your files and let us know if the information we were furnished is indeed correct.

Sincerely,

TRUE OIL COMPANY

  
Leisa Lujan  
Geological Secretary

lrl

Enclosure



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
June 13, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

True Oil Company  
P. O. Drawer 2360  
Casper, WY 82602

Re: Well No. True Federal 34-7  
Sec. 7, T. 20S, R. 10E,  
Emery County, Utah

Gentlemen:

In reference to your letter of May 21, 1979, with the Schlumberger distribution attachment (our request for logs for True Federal 34-7), please note that the attachment is for the 14-10 Federal.

If in fact you do have record that Schlumberger sent the logs for 34-7, is there a possibility of getting another copy of these logs? I've rechecked our files, and according to our log record, these logs were never received by this office.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Kathy Avila*

KATHY AVILA  
RECORDS CLERK

/Attachment