

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PWB.
9-5-74

COMPLETION DATA:

Date Well Completed 3-21-75

Location Inspected

N..... WW..... TA.....
W..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

TRUE OIL COMPANY

RIVER CROSS ROAD

CASPER, WYOMING
P. O. DRAWER 2360
PHONE 237-9301
82601

August 21, 1974

Re: U-21950
Federal No. 11-35
T 20 S, R 8 E
Sec. 35: NW $\frac{1}{4}$ NW $\frac{1}{4}$
Emery County, Utah
10-01-0700

Utah Oil and Gas Conservation Commission
1588 West, North Temple
Salt Lake City, Utah 84116

Gentlemen:

Please allow this letter to serve as True Oil Company's formal request for exemption from the State of Utah's Rule C-3(b), under General Well Spacing Requirements. Due to topographic and ecological reasons, it is necessary that the above captioned drill-site be located closer than 500 feet to a governmental quarter-quarter section line. Please be advised that True Oil Company owns all oil and gas leases within 660 feet of the proposed location. If anything additional is required, please advise.

Very truly yours,

Randall W. Mankin

RANDALL W. MANKIN

RWM:ss

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: USA-U-21950

and hereby designates

NAME: True Oil Company
ADDRESS: P. O. Box 411, Casper, Wyoming 82601

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 8 East, SLM

Sec. 26: A11

Sec. 27: A11

Sec. 34: A11

Sec. 35: A11

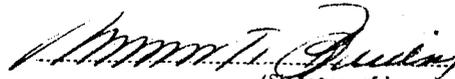
Containing 2560.00 acres, m/1
Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

WEBB RESOURCES, INC.


(Signature of lessee)

1776 Lincoln Street
Denver, Colorado 80203

July 8, 1974

(Date)

(Address)

TRUE OIL COMPANY

RIVER CROSS ROAD

August 21, 1974

CASPER, WYOMING
P. O. DRAWER 2360
P H O N E 237-9301
82601

Re: U-21950
Federal No. 11-35
T 20 S, R 8 E
Sec. 35: NW $\frac{1}{2}$ NW $\frac{1}{2}$
Emery County, Utah
10-01-0700

Utah Oil and Gas Conservation Commission
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Randall W. Mankin

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RWM:ss

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-21950
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR True Oil Company		7. UNIT AGREEMENT NAME -
3. ADDRESS OF OPERATOR P. O. Box 2360, Casper, WY 82601		8. FARM OR LEASE NAME True Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 893' FWL and 1016' FNL, NW NW At proposed prod. zone Section 35, T. 20 S., R. 8 E.		9. WELL NO. #11-35
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles east of Ferron, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660	16. NO. OF ACRES IN LEASE 2560	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35-T20S-R8E.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A	19. PROPOSED DEPTH 4850'	12. COUNTY OR PARISH 13. STATE Emery Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5713' Gr.		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
23. PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START* Rig availability		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32#	100'	Cement to surface 50 sacks
6-1/4"	4-1/2"	9.5#	4850'	

Operator proposes to drill a well employing rotary tools to test the Kaibab at approximately 4700'. A 13-3/4" hole will be drilled to approximately 100' to permit running 9-5/8" 32#/ft. H-40 casing which will be cemented to the surface. The casing head will have a series 600 rating. 7" intermediate casing may be set at 3700'. After reaching total depth an appropriate set of electric logs will be run. The contractor will use water base mud for drilling fluid, and air. In event commercial production is encountered, 4 1/2" casing will be set through the producing zone and properly cemented. The well will then be completed in accordance with good operating practice. Blow out equipment will consist of a series 900 double ram preventer, together with fill, kill and choke lines. The maximum anticipated bottom hole pressure is expected to be approximately 2000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
J. L. Fusselman
SIGNED J. L. Fusselman TITLE Operations Supervisor DATE 8/23/74
(This space for Federal or State office use)

PERMIT NO. B-015-30028 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

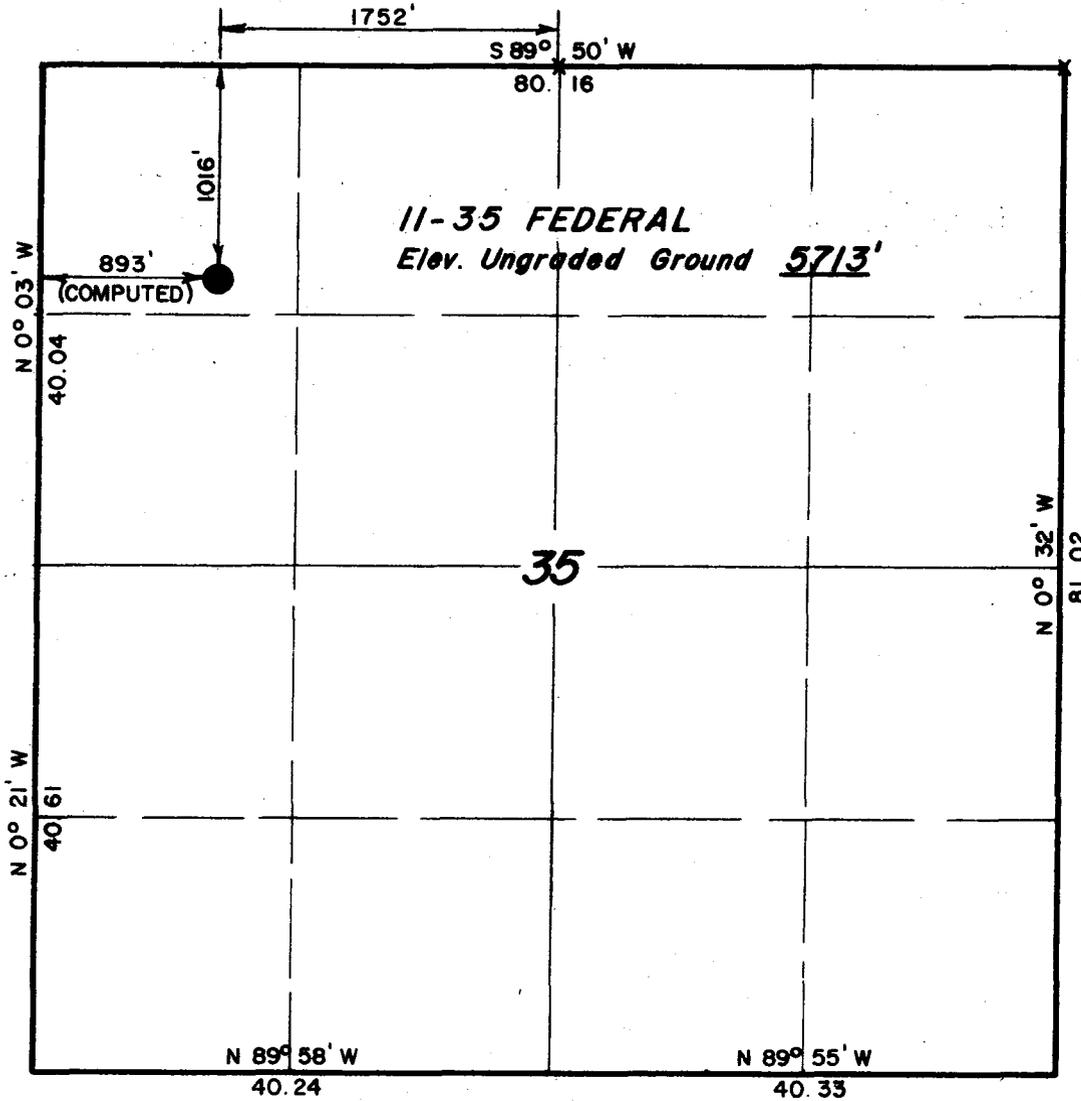
CONDITIONS OF APPROVAL, IF ANY:

T20S, R8E, S.L.B.&M.

PROJECT

ENERGETICS CORPORATION

Well location, located as shown in the
NW 1/4 NW 1/4, Section 35, T20S,
R8E, S.L.B.&M. Carbon County, Utah.
EMERY



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE MAY 7, 1974
PARTY L.D.T. N.D.	REFERENCES GLO PLAT
WEATHER FAIR	FILE ENERGETIC CORP.

X = SECTION CORNERS LOCATED

LENGTH OF LOCATION 250

FILE # 130'

120'

130'

RESERVE PIT

size of cut 75
depth 2 ft. 15 x 2

DESANDER

MUD TANK

MUD TANK

MUD PUMP
C-250

SUB

SUB

CAT WALK

BOILER

100'

DOG
HOUSE

WATER TANK
325 bbl

JUNK RACK

60'

75

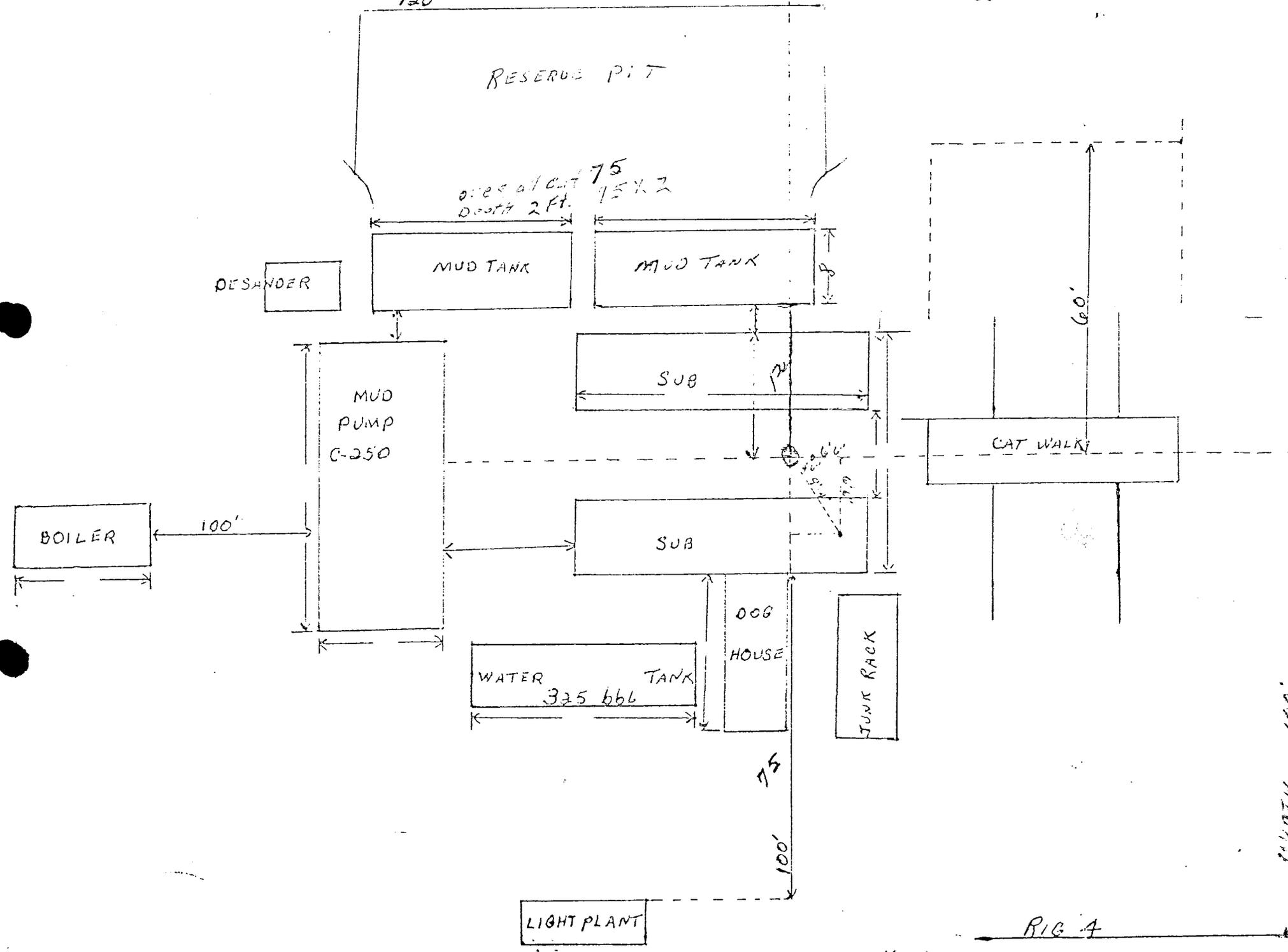
100'

LIGHT PLANT

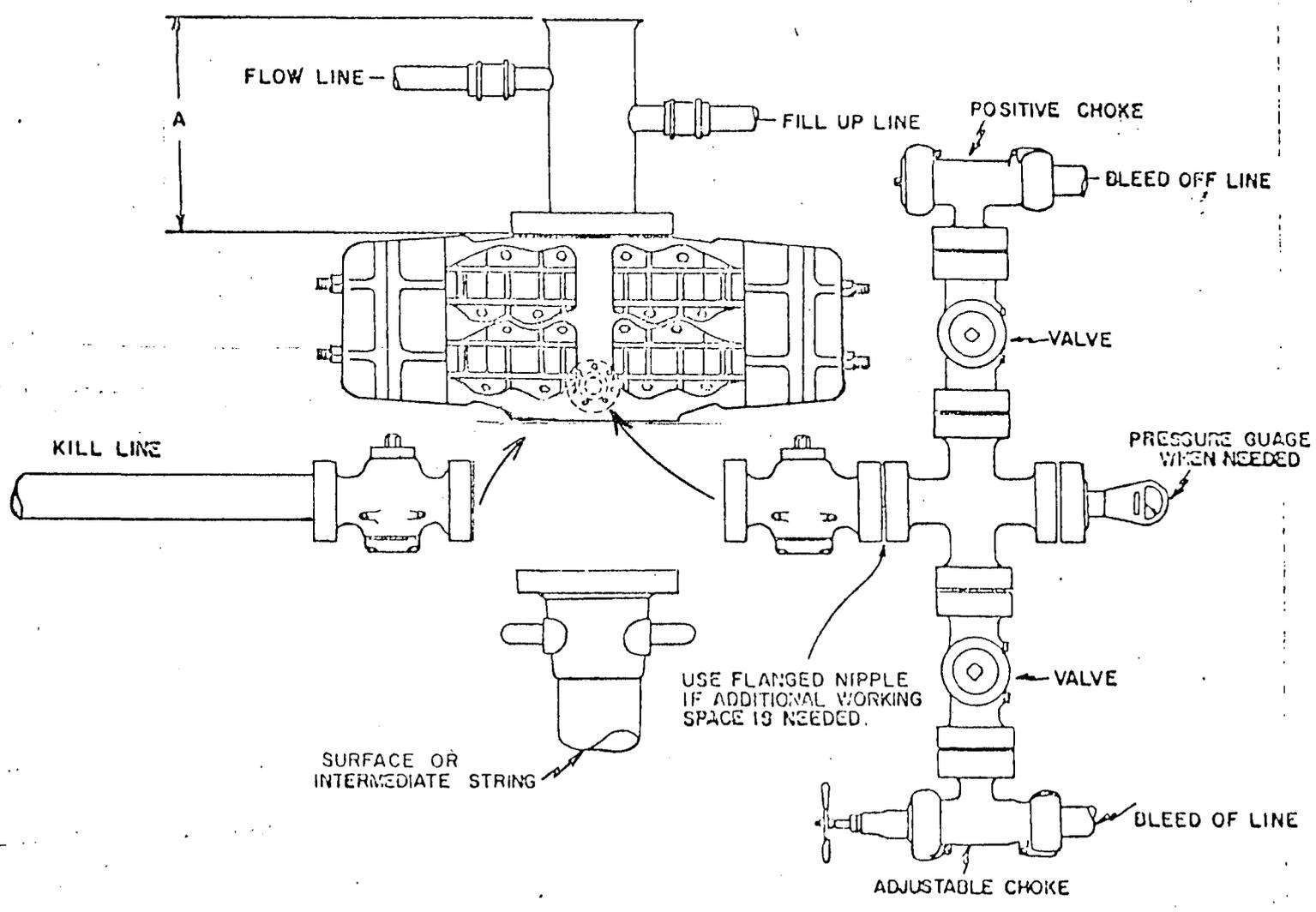
RIG 4

WIDTH 100'

EXHIBIT "B"



10" 900
10" 900



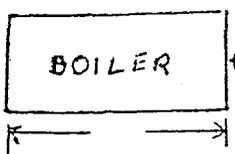
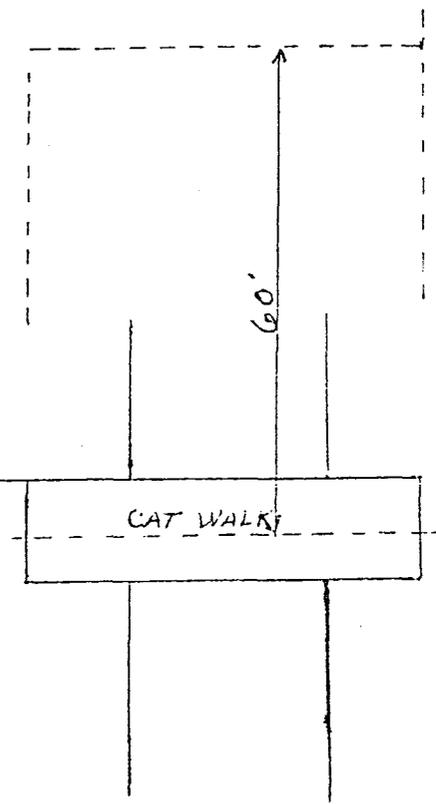
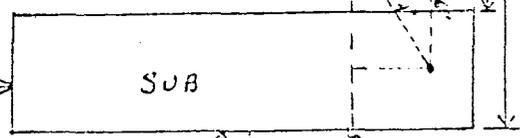
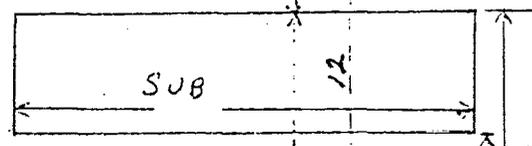
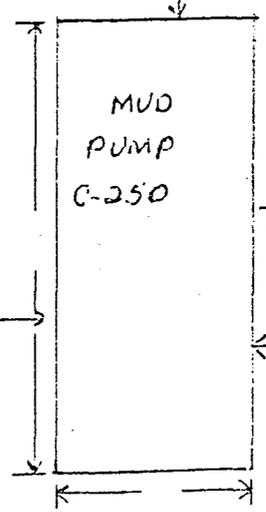
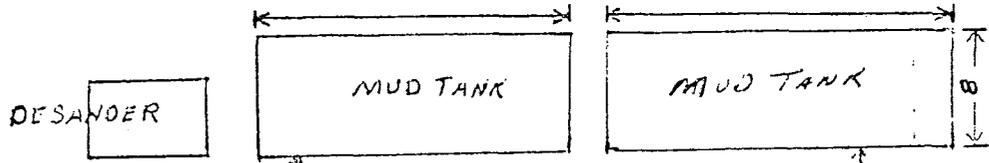
LENGTH OF LOCATION 250

RIG 4

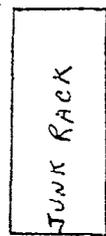
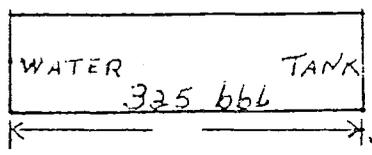
128

130

OVER ALL CUT 75
DEPTH 2 FT. 75X2

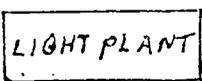


100'



75

100'



WIDTH 100'

RIG 4

ENVIRONMENTAL IMPACT REPORT
FOR FEDERAL LEASES

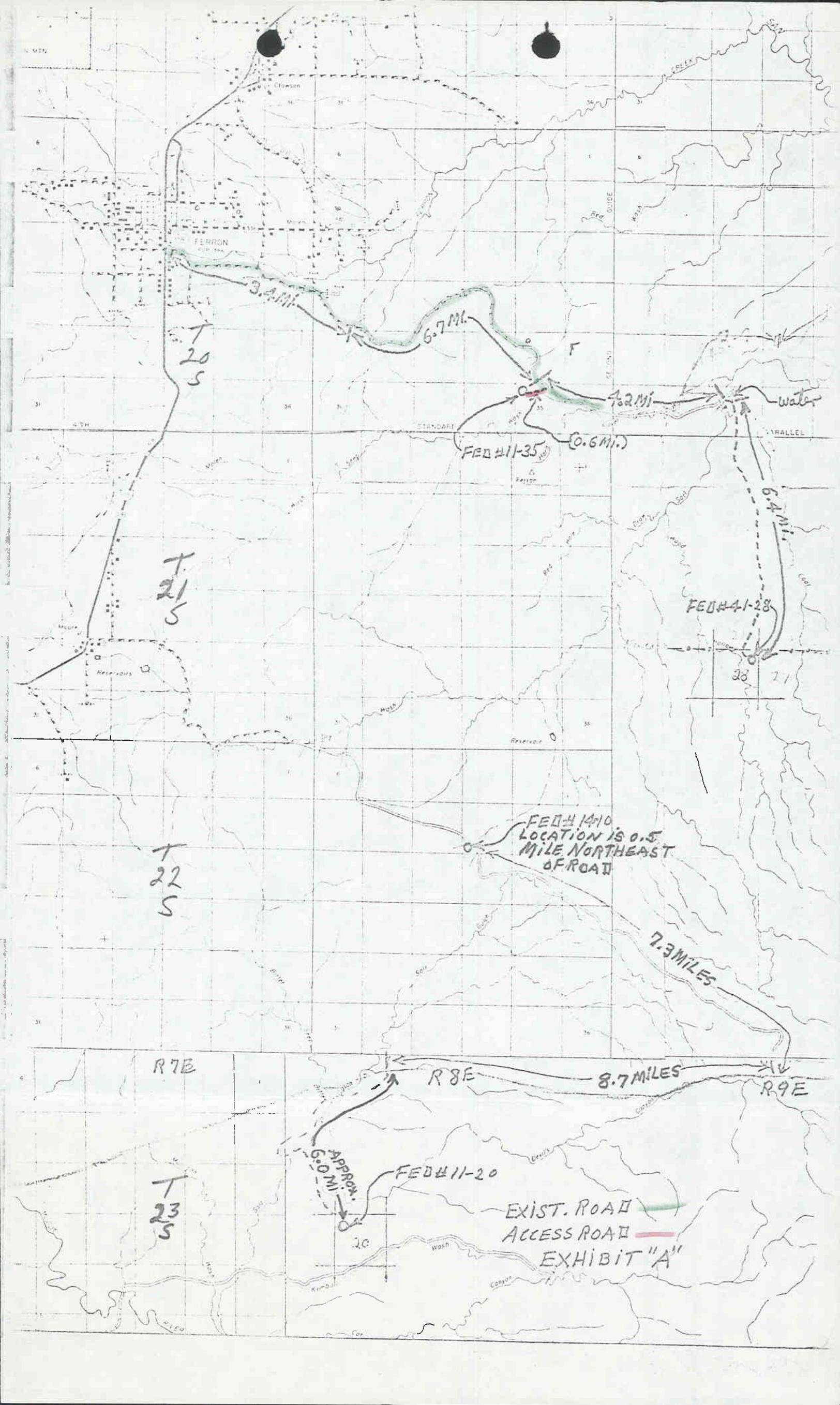
Lease, Serial No.: U-21950
Federal No. 11-35
NW NW Sec 35, T. 20 S., R. 8 E
Emery County, Utah
10-01-0700

The following data is submitted herewith to supplement Sundry Notices Report for Application to Drill the captioned well:

1. Existing roads showing exit from main highway (shown on Exhibit "A").
Remarks: _____
2. Planned access roads are shown on Exhibit "A". (Give brief explanation of any cuts, fills, culverts and cattleguards required.) There is approximately 0.6 mile of access road which will require repair
3. Location of wells. (Any producing wells or dry holes of significance in the immediate area will be shown on Exhibit "A") Remarks: _____
4. Lateral roads to well locations in area. (If any, they will be shown on Exhibit "A") _____
5. Contemplated location of tank battery. If needed the site will be determined at a later date.
6. Location and type of water supply. (Show location of water, distance from location and owner's name.) Haul water from seep in Silver Wash a distance of approximately 4.2 miles east of location.
7. Waste material - ~~will be disposed of in a burn pit.~~ All other debris which cannot be burned will be hauled away or buried in the reserve pit. No burning will be allowed and a chemical toilet will be used.
8. Location of camps. None needed.
9. Location of airstrips. None needed.
10. Location layout (size of location, position of rig, mud tanks, reserve pits, etc..) Exhibit "B" is attached showing relative position of rig and accessory equipment. Face rig to the south with pit to the east. Location size: 250' Long x 150' west. Pit size: 100' square x 5' deep.
11. Plan for restoration of surface: Topsoil will be stockpiled and cuts will be backsloped and held to a 3 to 1 grade. After operations are completed, water bars will be constructed as required, all debris will be cleaned up and the burn pit will be backfilled and leveled. Mud pits will be fenced as required until dry enough to be backfilled, leveled and then the topsoil will be distributed over the area. The site will be seeded with a good quality seed, the mixture of which will meet U.S.G.S. or B.L.M. specifications. Arrangements for use of the surface have been made with the surface owner: Dept. of the Interior and U. S. Geological Survey
12. General description of topography, vegetation and other aspects of the area. (Indicate percents of different kinds of vegetation and give the depth and location of any required cuts.) Sparse vegetation. Terrain is relatively flat and location site is surrounded by rocky rims to the west and north. Soil is sandy.
13. Livestock and wildlife protection. All precautions will be taken to protect livestock and wildlife from damage. Any problems concerning livestock and wildlife will be reported to the proper authorities.

Operator, TRUE OIL COMPANY

By: J. W. Taylor
J. W. Taylor /bf



Additional Information

True Federal 11-35

1. Surface casing is to be a 9 5/8" 32.5 lb. J-55 new casing.
2. Casing head is to be a 10 inch Series 600.
3. Intermediate casing is to be 7" 20 lb. J-55 used casing.
4. Blowout preventer sketch is attached. A rotating head will be used.
5. Auxillary equipment will consist of a bit float.
6. The anticipated maximum bottom hole pressure is 1200 psi.
7. Drilling fluid will be water base mud until intermediate casing is set then air drilling is contemplated.

GEOLOGICAL WELL REPORT

TRUE OIL COMPANY
 #11-35 Federal
 1016 FNL + 893 FWL
 Section 35, T20S-R8E
 Emery County, Utah

AREA: San Rafael Project
 ELEVATION: 5713' GL, 5723'KB
 SPUD: February 28, 1975
 CEASE DRILLING: March 21, 1975
 CASING: 10 3/4" at 135' with 100 sacks
 7" at 3601' with 75 sacks
 CONTRACTOR: True Drilling Company, Rig #4
 TOOL PUSHER: Al McChesney
 CORES: None
 DST'S: None
 GAS DETECTOR: None
 LOGS: Schlumberger, GR-Dual Induction, TD to 3601' w/GR to surface,
 Gamma Ray Density, TD to 3601, Gamma Ray-SNP, TD to 3601'.
 TOTAL DEPTH: 4451'
 STATUS: Attempting Completion

APR 2 1975

FORMATION TOPS.

<u>Formation</u>	<u>Sample Top</u>	<u>E. Log Top</u>	<u>Datum</u>
Summerville		920'	+4803'
Curtis		1012'	+4711'
Entrada		1182'	+4541'
Carmel	1530'	1652'	+4071'
Navajo	2150'	2130'	+3593'
Kayenta	2790'	2730'	+2993'
Wingate	3130'	2825'	+2898'
Chinle	3250'	3215'	+2508'
Shinarump	3375'	3410'	+2313'
Moenkopi	3460'	3460'	+2263'
Sinbad	4070'	4062'	+1661'
L. Moenkopi	4170'	4185'	+1538'
Kiabab	4350'	4350'	+1373'
TD	4457' Drl.	4457' Lgr.	+1266'

WELL HISTORY

February 27, 1975: RURT
 February 28, 1975: Drlg at 105'
 March 1: WOC at 135'
 March 2: Drlg 247' 8 3/4" hole
 March 3: Drlg 426'
 March 4: Drlg 584'
 March 5: Drlg 818'
 March 6: Drlg 1043'
 March 7: Drlg 1285'
 March 8: Drlg 1523'
 March 9: Drlg 1781'
 March 10: Drlg 2005'
 March 11: Drlg 2555'
 March 12: Drlg 2875'
 March 13: Drlg 3253'
 March 14: Drlg 3350'
 March 15: Drlg 3507'
 March 16: Running 7" casing at 3601' TD
 March 17: Drying Hole Prep to Drill Plug
 March 18: Drilling Shoe 3601'
 March 19: Drilling 3749', 6 1/8" hole
 March 20: Drilled to 4451, Prep to log.

September 5, 1974

True Oil Company
Box 2360
Casper, Wyoming 82601

Re: Well No's:
✓ Federal #11-35,
Sec. 35, T. 20 S, R. 8 E,
Federal #14-10,
Sec. 10, T. 22 S, R. 8 E,
Federal #21-18,
Sec. 18, T. 18 S, R. 11 E,
Federal #22-11,
Sec. 11, T. 19 S, R. 11 E,
Federal #34-7,
Sec. 7, T. 20 S, R. 10 E,
Federal #41-28,
Sec. 28, T. 21 S, R. 9 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c) of the General Rules and Regulations and Rules of Practice and Procedure.

Said approval is, however, conditional upon your company receiving the necessary approval from the U.S. Geological Survey and/or the U.S. Bureau of Land Management.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if you would advise this office as to your drilling contractor, rig number, and toolpusher immediately upon spudding-in.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:

#11-35 - 43-015-30028	#14-10 - 43-015-30029
#21-18 - 43-015-30050	#22-11 - 43-015-30032
#34-7 - 43-015-30033	#41-28 - 43-015-30034

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

GEOLOGICAL SUMMATION

This well was drilled to a total depth of 4457 feet in the Kiabab formation. The hole was mud drilled to 3601 feet and 7" casing set and then air drilled to total depth. The air drilled hole was dusted all the way with no indications of oil or gas at the air discharge line.

Faint oil shows (fluorescence) were encountered in the upper Moenkopi from 4000 feet to 4050 feet, in the Sinbad limestone from 4130 feet to 4160 feet, in the lower Moenkopi from 4240 feet to 4350 feet, and in the Kiabab formation from 4350 feet to 4400 feet. These shows also had faint milky fluorescence on cut with trichloroethane.

Air circulation ceased at 8:00 a.m., March 21, 1975 and the first log run was made at approximately 2:00 p.m. the same day and on retrieving the logging tool, it was noted that it was covered with a black, slightly sour crude oil to a height of about 10 feet and about the same was noted on the second log run. When the third logging tool was pulled, about 9:00 p.m., 13 hours after circulation had ceased, it was noted that the wire line was oil wet up about 300 to 400 feet off bottom, but the top part of the tool was not oil wet as to indicate it had been submerged, it indicated only about 10 feet or so of fluid in the hole so the oil wet line was from fluid being carried up the hole by the previous logging runs or that the fluid was coming in up the hole at 300 to 400 feet off bottom.

The logs indicated no porosity zones as did the samples. After the hole had been standing open with no circulation, only the logging tools had been run in the hole, for about 36 hours at 9:00 p.m. March 22, 1975, a Halliburton wire line was run in the hole with a small plastic bottle attached to the very bottom of the weight on the line and a small amount (2/3 of a pint) of fluid was recovered. The fluid was mostly water with some oil (est. 10%) and approximately 30 feet of fluid was in the hole, indicated by the height of oil measured on the wire line and by the oil wet flagging which was tied to the wire line at five-foot intervals to help show the depth to which fluid had reached on the wire line.

Due to the lack of porosity in the samples or indicated by the logs (Dual Induction, BHC Density, and Sidewall Neutron Porosity) it appears this is an excellent oil show, but not indicative of a reservoir capable of an economic completion.

Respectfully,

Wallace K. Reaves

Wallace K. Reaves
Consulting Geologist
P.O. Box 2595
Casper, Wyoming 82601

SAMPLE DESCRIPTIONS

(unlagged)

- 160- 190' SANDSTONE & SILTSTONE, red brn, fine grained, calc, arg, ANHYDRITE, white, sandy, SHALE, red, dk red, brn.
190- 250' SHALE, gry green, sli calc.
250- 310' SHALE, a/a, w/purple brn shale.
310- 370' SHALE, dk gry, some purple brn a/a.
370- 430' ANHYDRITE, white, SHALE & SILTSTONE, grey to dk gry.
430- 670' SHALE & siltstone, red-dk red, calc.
670- 910' SANDSTONE, fine grained, silty, calc, grey, clay filled, slty, sli salt & pepper, soft, no show, w/shale, red-dk red a/a.
910- 940' No Sample

Top Summerville 920' E Log

- 940-1060' SANDSTONE-fg to SILTSTONE, v calc, anhydritic.
1060-1210' A/a.
1210-1380' A/a.
1380-1530' A/a.

Top Carmel 1530' Samples, 1652' E Log

- 1530-1680' SHALE, grey to dk grey, v calc w/some reds & dark red shales.
1680-1830' SHALE, a/a, becoming v anhydritic.
1830-1980' A/a, abundant anhydrite.
1980-2070' A/a.
2070-2160' SHALE, hd, dk gry, v v calc.

Top Navajo 2150' Samples, 2130' E Log

- 2160-2190' SANDSTONE, fine grn, pink, subang, slty, calc, no show, oolites or pellets, brn, cemented w/calcareous cement, white, coarse, tite, no show, SHALE a/a.
2190-2220' SANDSTONE, a/a w/oolites or pellets a/a.
2220-2280' SANDSTONE, pink, fine to medium grained, subrd to subang, clay filled, no show, calc, SHALE, red-grey.
2280-2430' SANDSTONE a/a, w/varying amounts of SHALE, red and grey.
2430-2580' A/a.
2580-2730' A/a.
2730-2790' A/a.

Top Kayenta 2790' Samples, 2730' E Log

- 2790-2820' SANDSTONE a/a, SILTSTONE, red brn, SHALE, red.
2820-2880' SANDSTONE, lt red, subrd, med grn, mod sort.
2880-2970' A/a.
2970-3000' SANDSTONE a/a, SHALE, grey green.
3000-3050' SANDSTONE, fine to med, subrd, pink to brt red. mod sorted, no show, SHALE, grey green, SILTSTONE, red, BENTONITE, white.
3050-3100' A/a.
3100-3130' A/a.

Top Wingate 3130' Samples, 2825' E Log

- 3130-3150' SANDSTONE a/a, SHALE & SILTSTONE, grey-calc, poss ls, grey argil.
3150-3200' A/a.
3200-3230' A/a
3230-3250' SANDSTONE a/a, less shale & siltstone.

March 21: Logging, TD 4451, Telecopy to Denver and Casper.

Plugging Data: Approved by Mr. Ed Guinn, U.S. Geological Survey
at 10:45 a.m. March 22, 1975 by telephone to W.K. Reaves.

Plug #1 150' TD to 4300'

Plug #2 125' 3625 to 3500'

Plug #3 125' in stub of 7" casing after salvage 10 to 25' in stub
and rest above stub.

Plug #4 75' 15' out of shoe of 10 3/4" surface casing and 60' in
pipe.

Plug #5 20' Surface plug with regulation marker.

BIT RECORD

No.	Make	Size	Type	Depth	Out Feet	Hours	Deviations
1	HRC	8 3/4"	J33	590'	455'	56 1/4	1/2°
2	SEC	8 3/4"	H7SGJ	798'	208'	15 1/4	1°
3	SEC	8 3/4"	H7SGJ	915'	117'	16	1 1/4°
4	Smith	8 3/4"	F-3	1787'	872'	80 3/4	2 1/8"
5	HTC	8 3/4"	J-44	2566'	780'	43 1/4	3 1/2°
6	SEC	8 3/4"	M88	3256'	690'	40 1/4	2 1/2°
7	Re Run Sec	8 3/4"	M88F	3601'			
8	Smith	6 1/8"	F-5	3618'	17'	3	
9	SEC	6 1/8"	M88F	4451'	833'	27 1/4	

Trip for Bit 3256'

Top Chinle 3250' Samples, 3215' E Log

- 3250-3290' SANDSTONE, m grn, subang, well cemented, poss dolo cement and/or anhy, pale green grains in clusters of sand, SAND CLUSTERS, mottled, brn, white, green, gry, SHALE, grey green, brick red.
- 3290-3300' SANDSTONE a/a, small amount, SILTSTONE, red brown, some sandstone med, subrd, cemented w/red SILT & calcareous cement, ANHYDRITE, white, pink, interbedded w/red SHALE 7 SILTSTONE.
- 3300-3310' SHALE, dk gry brn, sli calc, SILTSTONE, red brn a/a.
- 3310-3330' SHALE, dk grey brn-purple, sli calc, becoming anhy light in color, lt gry brn purple, SILTSTONE, lt grey-brn-purple, anhy.
- 3330-3350' SHALE & SILTSTONE a/a, w/abund red SHALE & SILTSTONE.
- 3350-3370' SANDSTONE, fine grained, calc, v slty & clay filled-varies from red to lt red or pink, poorly sorted, subang to subrd, anhy & bent, SHALE, red, SILTSTONE, red.

Top Shinarump 3375' Samples, 3410' E Log

- 3370-3380' A/a w/ SANDSTONE, med grn, brn, subrd-subang, cly filled, tr green grns, brn to rd to pink & white, poorly sorted, tr SILTSTONE & SHALE, a/a.
- 3400-3410' SANDSTONE a/a, sli coarser grains, more abundant clean white quartz clusters, titely cemented, no show, no fluor, some clusters, quite CONGLOMERATIC in content, quartz grains, red SILTSTONE, grains, SHALE, all cemented together, BENTONITE, white, coarse loose quartz grains, SILTSTONE & SHALE, red, tr chert.
- 3410-3420' A/a.
- 3420-3430' A/a w/less red shale & siltstone.
- 3430-3440' A/a.
- 3440-3450' A/a, tr orange chert.
- 3450-3460' SANDSTONE a/a, abund chert, orange, blue, clear, crse quartz grains, varicolored shales, reds, greens, greys, purples.
- 3460-3470' A/a.

Top Moenkopi 3460' Samples, 3460' E Log

- 3470-3480' SHALE, gry-gry grn, SANDSTONE a/a, w/chert & quartz A/a.
- 3480-3500' SHALE, gry-gry grn, pyritic.
- 3500-3510' SHALE, red & grey green pyritic, SILTSTONE, red.
- 3510-3540' SHALE & SILTSTONE, brick red pyritic, tr SHALE, grey green sli calc.
- 3540-3560' A/a.
- 3560-3600' A/a.

Circ. Samples, A/a, set 7" casing at 3601' with 75 sacks. Started drilling with air.

- 3601-3640' No samples, attempting to dry hole. No samples came up.
- 3640-3650' SHALE, red & grey green, SILTSTONE, red.
- 3650-3660' A/a.
- 3660-3670' A/a.
- 3670-3790' No Samples
- 3690-3700' SHALE, red w/some grey green, SILTSTONE, red.
- 3700-3740' A/a.
- 3740-3750' SHALE, red w/some grey green, SILTSTONE, red.
- 3750-3760' A/a.
- 3760-3770' SHALE, 50-50 red & grey green.

3770-3780' SHALE, grey green (w/some red) pyritic, SILTSTONE,
lt grey green pyritic.
3780-3790' A/a.
3790-3800' SHALE, grey green pyritic, silty in part.
3800-3830' SHALE, grey green pyritic, silty in part.
3830-3840' A/a.
3840-3850' SHALE, red, silty, pyritic.
3850-3870' SHALE, grey green, pyritic, silty.
3870-3880' A/a w/some red SHALE.
3880-3890' SHALE, red, pyritic, SILTY.
3890-3900' A/a.
3900-3940' SHALE & SILTSTONE, red & grey green pyritic.
3940-3950' SILTSTONE, red.
3950-3960' A/a.
3960-3970' SILTSTONE, lt tan-brn.
3970-3980' A/a.
3980-3990' SHALE, grey green, pyritic, silty.
3990-4000' A/a.
4000-4020' SHALE, grey green, pyritic, SILTSTONE, brn-tan pyritic,
lt yel fluor, v v ft fluor on cut.
4020-4030' SHALE, grey green pyritic SILTY.
4030-4040' A/a.
4040-4050' SHALE, grey green to grey, silty, pyritic.
4050-4060' SHALE, grey green to grey pyritic, SILTSTONE brn-
tan to grey, ft yell fluor, no fluor oncut, sli
calc.
4060-4070' A/a w/incr in SILTSTONE.

Top Sinbad 4070' Samples, 4062' E Log

4070-4080' SHALE, grey, pyritic, V CALC, (POSS ARG LS)
SILTSTONE, grey, no fluor.
4080-4090' A/a.
4909-4100' SHALE, dk grey, v calc, or LS dk grey, argil. no
fluor, no show.
4100-4120' A/a.
4120-4130' LS, dk grey-lt grey to white mottled, dense, no
poro or perm, no fluor, no show, pyritic, argil.
4130-4140' LIMESTONE, dk-lt grey, dense, no poro or perm, ft
yell fluor, no stain, ft fluor on cut, after evaporation,
SHALE, dk grey, SILTY, pyritic.
4140-4160' A/a.
4160-4170' LIMESTONE, buff-lt grey, dense, pyritic, no poro or
perm, no stain, no fluor, some anhy & SHALE, gry,
pyritic.

Top Lower Moenkopi 4170' Samples, 4185' E Log

4170-4180' SHALE, grey-dk gry, pyritic, sli calc in part, ft
fluor, dull yell on few pieces SILTSTONE, no stain,
no cut, no poro or perm, some brt yell mineral
fluor, on pieces, LIMESTONE.
4180-4190' SHALE, grey, v pyritic, loose pyrite xls, no fluor,
no show.
4190-4240' A/a.
4240-4250' SHALE, a/a, SILTSTONE, brn, calc, dull yell fluor,
ft milky white fluor on cut, no poro or perm.
4250-4260' SILTSTONE, a/a.
4260-4270' SHALE & SILTSTONE a/a.
4270-4290' A/a.
4290-4300' SILTSTONE, brn, calc, dull yell fluor, milky fluor
on cut, poor to no poro or perm, n.s. at blooie line
flare.
4300-4350' A/a, strong gassy odor at blooie line but no flare
during drilling or after connection.

Top Kiabab 4350' Samples, 4350' E Log

- 4350-4360' LIMESTONE, dk brn, dull yell fluor, ft milky fluor on cut, dense, no poro or perm. Abundant chert, blue white, loose grains, coarse, no stain on chert, ANHYDRITE, white, pyrite, strong gassy odor at air line.
- 4360-4370' LIMESTONE, dk grey, argill, hd, tite, dull yell fluor in part, no poro or perm, v ft milky fluor on cut.
- 4370-4380' LIMESTONE, lt grey to white, pyritic, cherty, dense no poro or perm, no stn, dull yell fluor, ft milky fluor on cut.
- 4380-4390' A/a.

Shut off air for 25 minutes to test formation, no indication of hydrocarbon at flare on returning to air.

- 4390-4400' LIMESTONE, A/a.
- 4400-4420' LIMESTONE, lt grey to white, dense, pyritic, glauconitic, no stain, no show.
- 4420-4430' LIMESTONE, white, dense, pyritic, glauconitic, no show, no stain, no poro, no perm.
- 4430-4440' LIMESTONE, grey to lt grey, dense, pyritic, argil, blue white chert, no show, no poro or perm.
- 4440-4450' LIMESTONE, dk grey, argil, tite, n.s.

Log Analysis

Schlumberger

COMPANY TRUE OIL COMPANY						WELL FEDERAL #11-35			
FIELD W.C.			COUNTY EMERY			STATE UTAH			

DEPTH	R_p ^{1.}	AIR ϕ ^{1.} SWP	R_g ^{2.}	R_b ^{2.}	R_w ^{2.}	R_t ^{1.}	h ^{3.}	R_g ^{3.} APP.	% ^{3.} POROSITY C-P	% ^{3.} WATER	REMARKS
4062-65	2.58	9	2.71	1.0	.25	22	2	2.72	8.5	100	
4065-67	2.56	12				20	2	2.73	10	100	
4067-69	2.59	10				28	2	2.73	9	100	
4070-72	2.62	8				45	2	2.73	7	100	
4072-74	2.64	6.5	↓			50	2	2.73	5.5	100	
4136-38	2.57	5	2.65			400	2	2.68	6.5	44	OIL SHOW 5.6.
4140-42	2.58	2.5				100	2	2.65	5	100	
4420-22	2.57	3.5	↓	↓	↓	120	2	2.66	5.5	85	OIL SHOW

NOTES: 1. LOG DATA

2. ASSUMED DATA

3. DERIVED FROM 1. + 2.

4. NO GAS ON LOGS

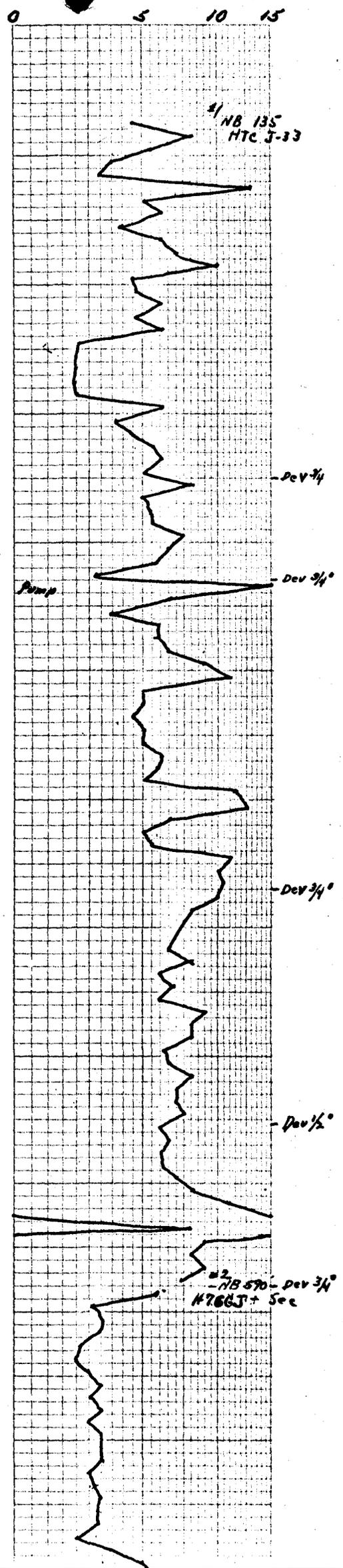
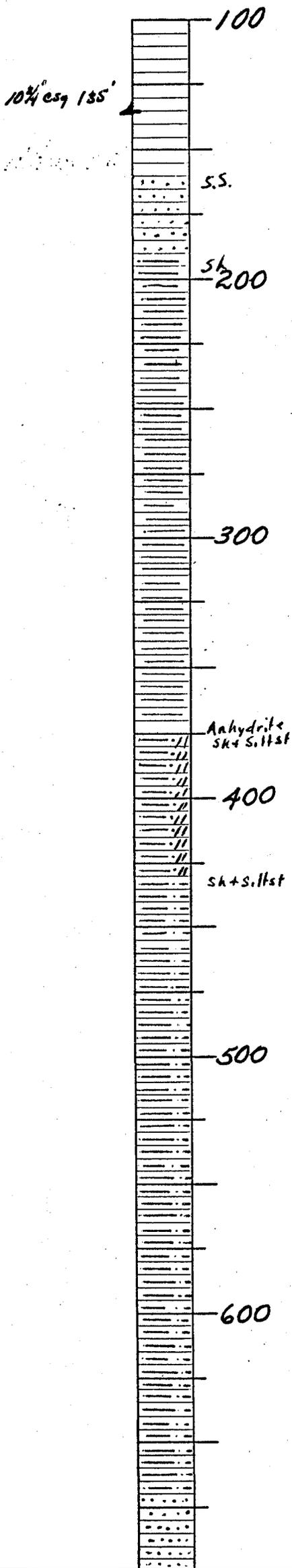
5. WIRE LINE OIL-WET FOR 300-400'. FLUID LEVEL (TOOL COVERED WITH OIL)

Q 4452' = 5' OIL FILL-UP. POSSIBLY FROM 4136-38.

6. I DO NOT RECOMMEND COMPLETION DUE TO LACK OF NET FT. OIL WITH GOOD ϕ .

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

DATE 21 MARCH 1975	LOCATION GRAND JUNCTION, COLO.	ENGINEER J.P. STEWART
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FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ ft.) 5' Avg	FORMATIONS By Penetration
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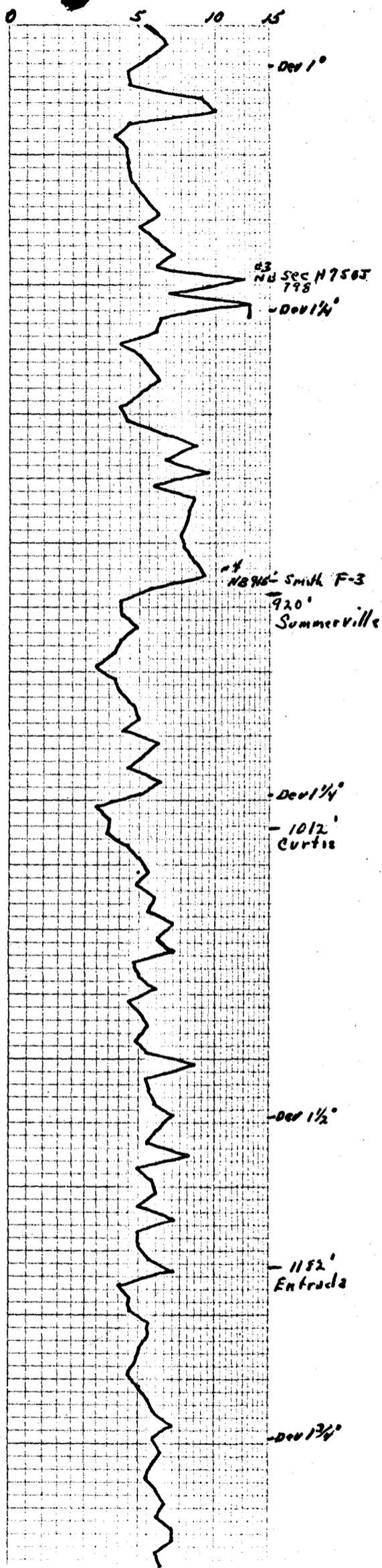
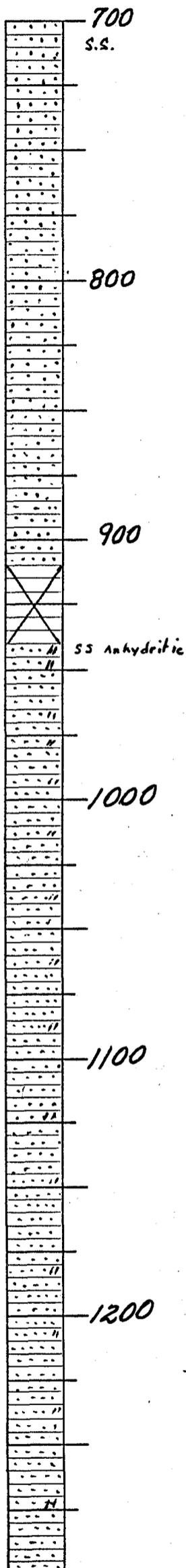
OPERATOR TRUE OIL CO

WELL 11-35 Federal

LOCATION NWNW35 ELEVATION 5723 KB T205 R8E

Wallace K. Reaves,

PETROLEUM GEOLOGIST, CASPER, WYOMING



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ ft.) 5' Avg	FORMATIONS By Penetration
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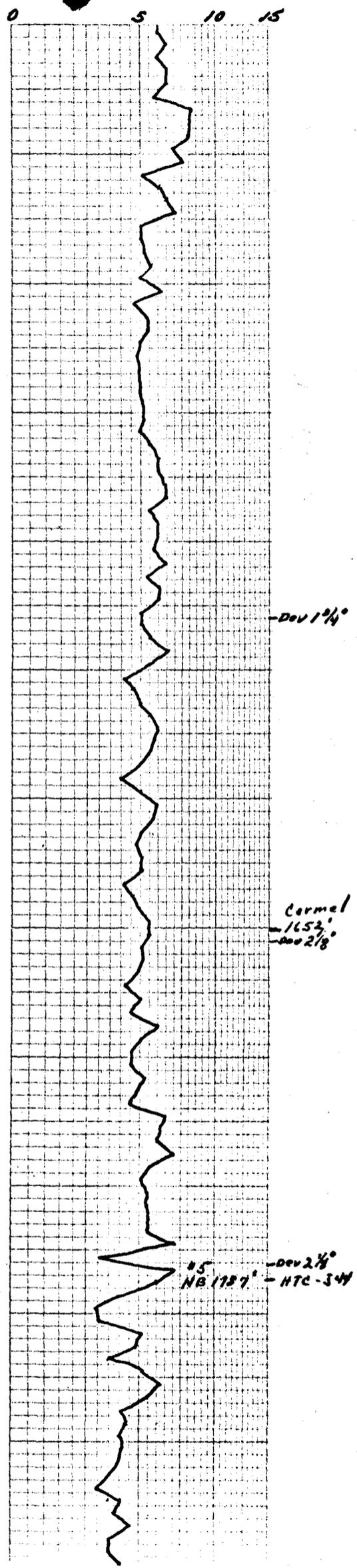
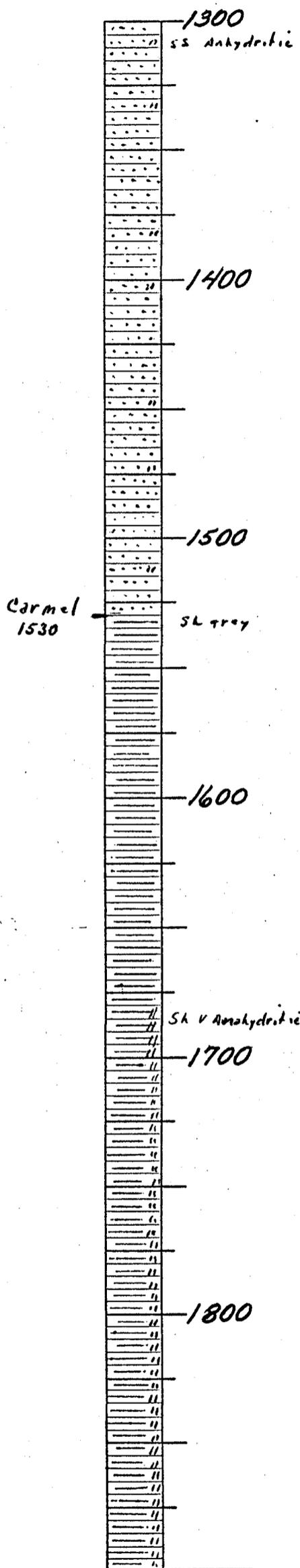
OPERATOR TRUE OIL CO

WELL 11-35 Federal

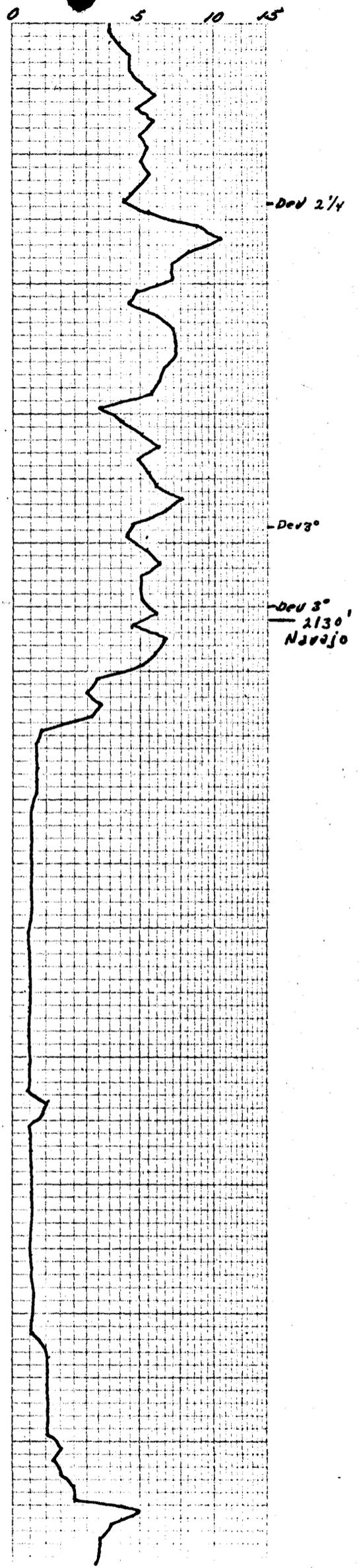
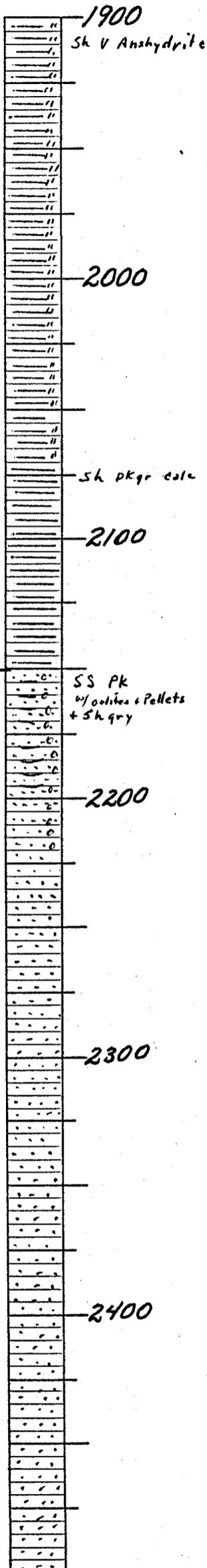
LOCATION NWNW35 ELEVATION 5723 KB T20SRBE

Wallace K. Reaves,

PETROLEUM GEOLOGIST, CASPER, WYOMING



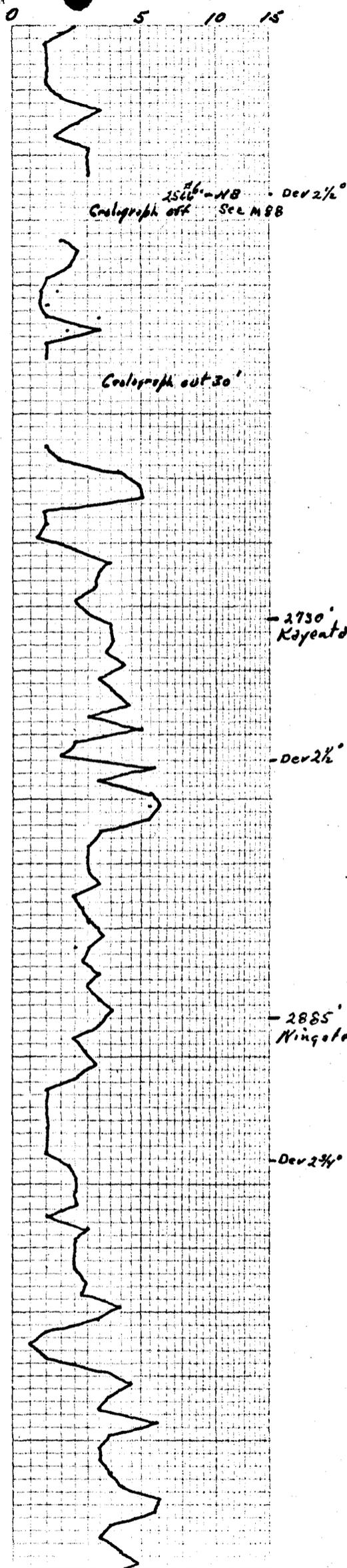
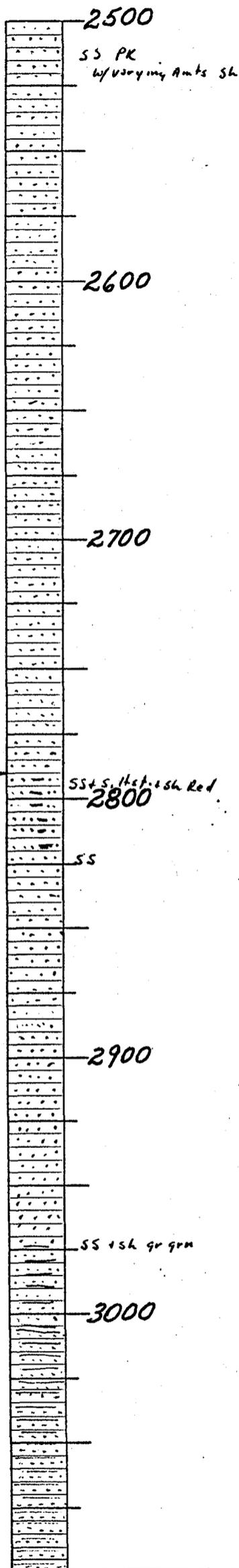
FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ft.) 5' Avg	FORMATIONS By Penetration
OPERATOR TRUE OIL Co						
WELL 11-35 Federal						
LOCATION NWNW 35 ELEVATION 5723 KB T205 R8E						
Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING						



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ ft.) By Penetration	FORMATIONS By Penetration
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OPERATOR TRUE OIL Co	WELL 11-35 Federal	LOCATION NWNW 36 T20S R8E	ELEVATION 5723 KB			
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Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ ft.) ^{5' Avg}	FORMATIONS By Penetration
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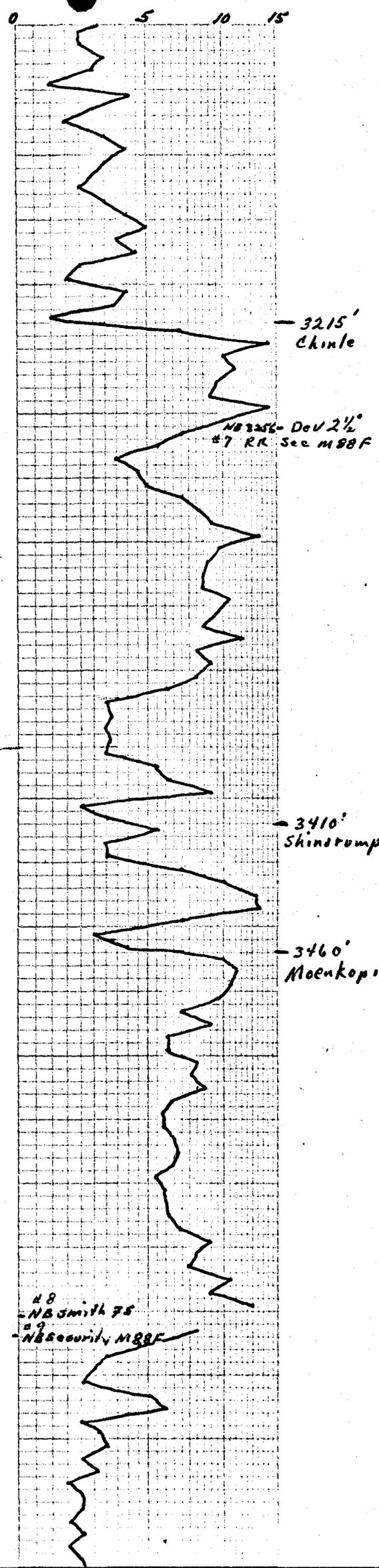
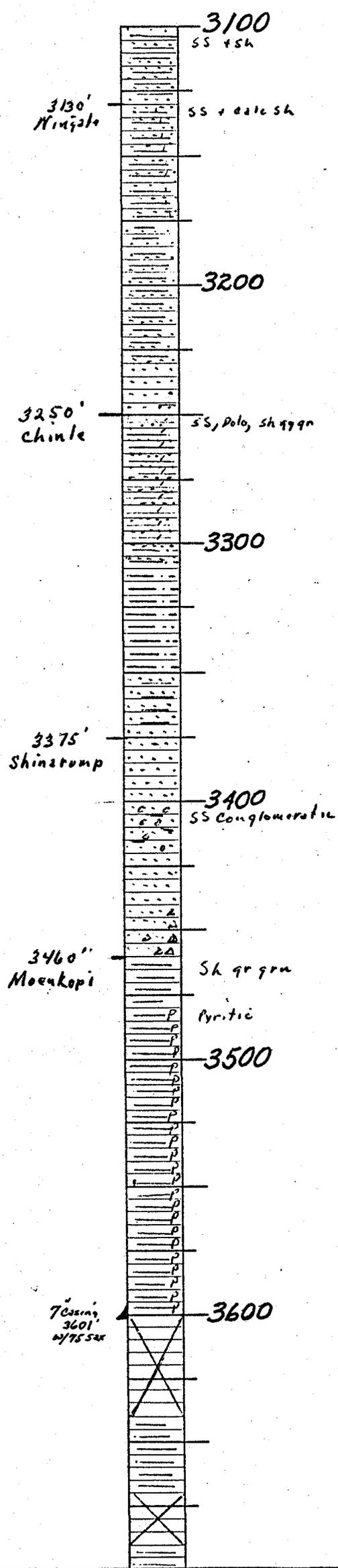
OPERATOR TRUE OIL Co

WELL 11-35 Federal

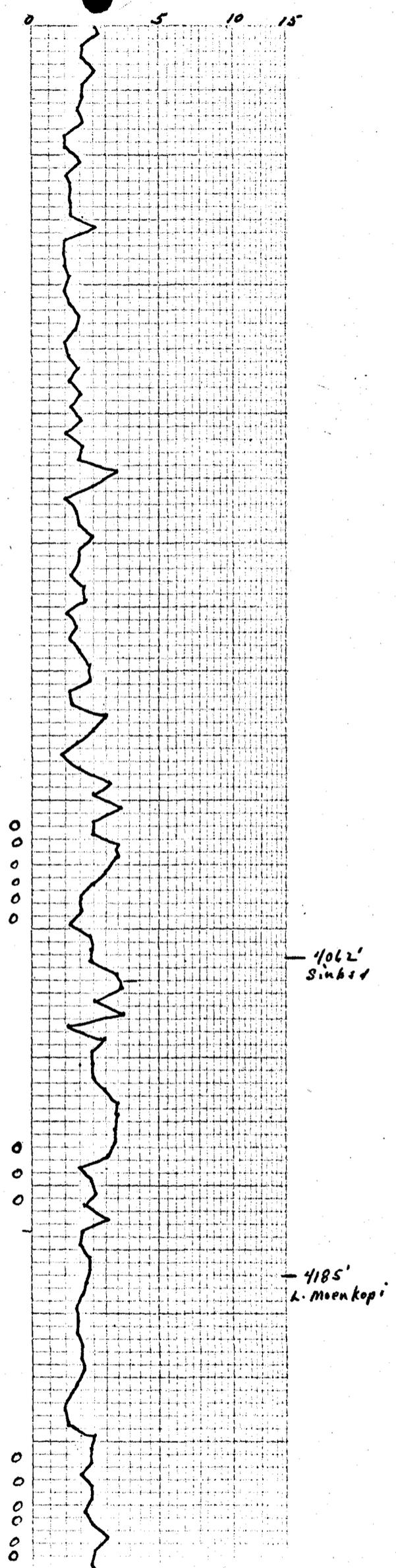
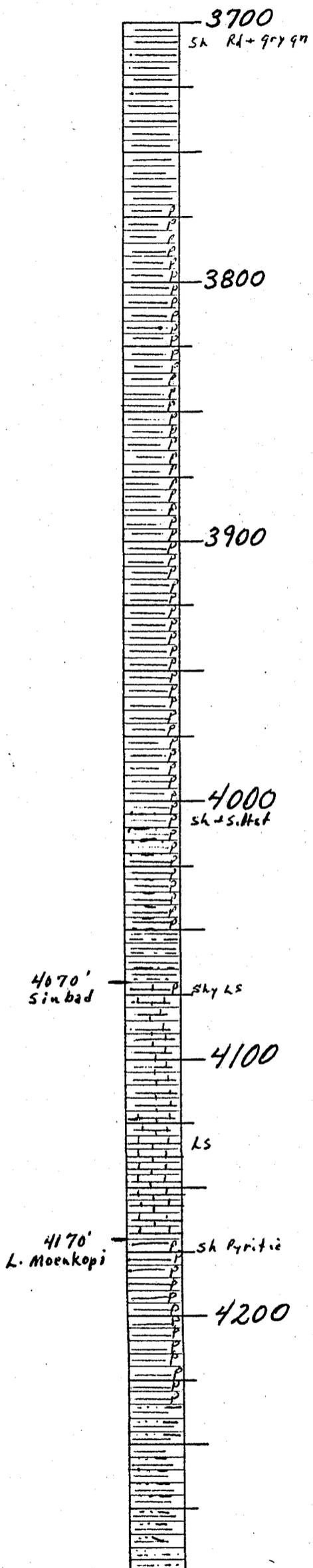
LOCATION NWNW 35 ELEVATION 5723 K5
T20S R8E

Wallace K. Reaves,

PETROLEUM GEOLOGIST, CASPER, WYOMING



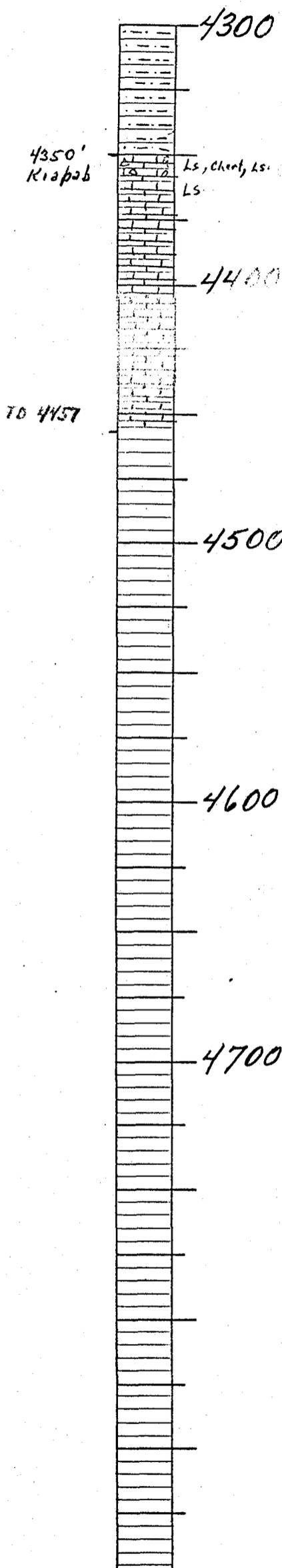
FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS	PENETRATION RATE (min/ft.) 5' Aug	FORMATIONS By Penetration + E.L.C.S.
OPERATOR TRUE OIL Co		WELL 11-35 Federal		LOCATION NWNW35 ELEVATION 5723 KB T205 R8E		
Wallace K. Reaves,		PETROLEUM GEOLOGIST, CASPER, WYOMING				



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS <small>0 - Poor show oil</small>	PENETRATION RATE (min/ft.) Avg	FORMATIONS By Penetration <small>FLC9</small>
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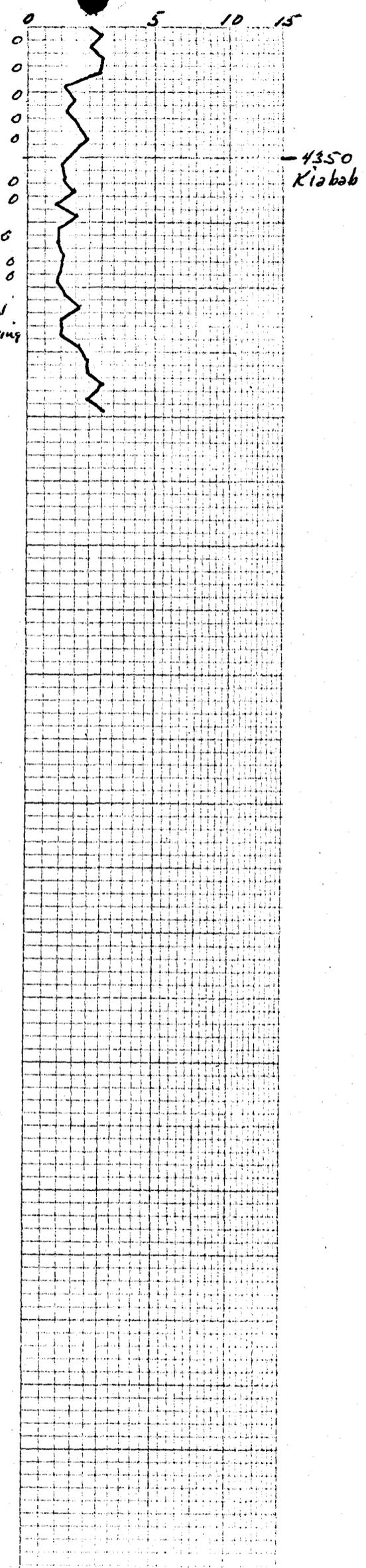
OPERATOR TRUE OIL Co	WELL 11-35 Federal	LOCATION NWNW 25 T20S R8E	ELEVATION 5723 KB
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Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING



4350' Kiabab
 Ls, Chert, Ls. gms
 Ls

Small amt
 of oil entered
 Hole while Logging



FORMATIONS By Samples	DEPTHS	LITHOLOGY	POROSITY	OIL & GAS SHOWS 0 Poor show Oil	PENETRATION RATE (min/ ft.) ⁵ Avg By Penetration + Elev	FORMATIONS
OPERATOR	TRU Oil Co	WELL	11-35 Federal	LOCATION	NWNW 35 ELEVATION 5723 RB T20S R8E	
Wallace K. Reaves,		PETROLEUM GEOLOGIST, CASPER, WYOMING				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

True Federal

9. WELL NO.

11-35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-T20S-R8E

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
True Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2360, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

893' FWL 1016' FNL NW NW
Sec. 35-T20S-R8E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5173 Gr

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PEANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a total depth of 4457 feet to test the Kaibab formation, the top of which was at 4350 feet. No commercial production was encountered, however it was decided that further testing should be considered before final abandonment operations are conducted. The rotary rig has been released and the intermediate 7" casing which was set at 5600' K. B. has been capped.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe L. Fusselman
Joe L. Fusselman

TITLE

Operations Supervisor

DATE

March 28, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(3) USGS (1) State (1) BLM (1) Energetics (1) Webb

A

PZ

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		5. LEASE DESIGNATION AND SERIAL NO. U-21950
2. NAME OF OPERATOR True Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P.O. Box 2360, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 893' FWL, 1016' FNL, NW NW Section 35, T 20 S, R 8 E		8. FARM OR LEASE NAME True Federal
14. PERMIT NO. 43-015-30028	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5713' GL, 5723' KB	9. WELL NO. 11-35
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T20S-R8E
		12. COUNTY OR PARISH Emery
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth of this well is 4457'. No cores or tests were run. Electric logs were run to total depth and since no commercial quantities of oil or gas were encountered, verbal permission was obtained to plug and abandon as follows:

- 4300-4450, 150' cement plug, Kaibab.
- 3625-3525, 100' cement plug, bottom of 7".
- 2080', 125' cement plug across stub of 7".
- 75' cement plug across bottom 10-3/4" casing at 150'.
- 10 sacks of surface casing with marker.
- Rotary mud between all plugs.

Recovered 2080' of 7" casing.

When the location is ready for final inspection, your office will be notified.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED J. L. Fusselman

TITLE Operations Supervisor

DATE 7/10/75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

USGS 3, State, BLM, Energetics, Webb.

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-21950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

True Federal

9. WELL NO.

11-35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35-T20S-R8E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

5713' GL, 5723' KB

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

0-4457'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
True Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2360, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 893' FWL, 1016' FNL, NW NW
At top prod. interval reported below Section 35, T 20 S, R 8 E
At total depth

14. PERMIT NO. 43-015-30028 DATE ISSUED

15. DATE SPUNDED 2/28/75

16. DATE T.D. REACHED 3/21/75

17. DATE COMPL. (Ready to prod.) -

20. TOTAL DEPTH, MD & TVD 4457'

21. PLUG, BACK T.D., MD & TVD -

22. IF MULTIPLE COMPL., HOW MANY* -

23. INTERVALS DRILLED BY 0-4457'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

Top Navarra at 2150'
Kaysata at 2790' Wingate at 3130'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger, GR-Dual Induction, TD to 3601' w/GR to surface,
Gamma Ray Density, TD to 3601', Gamma Ray-SNP, TD to 3601'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	135'KB	13-3/4"	100 sacks	None
7"	23#	3601'KB	8-3/4"	75 sacks	2080'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A			

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geological Well History previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED I. L. Fusselman TITLE Operations Supervisor DATE 7/10/75

*(See instructions and spaces for additional data on reverse side)

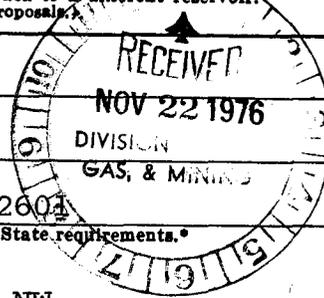
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. U-21950
2. NAME OF OPERATOR True Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P.O. Box 2360, Casper, Wyoming 82604		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 893' FWL, 1016' FNL, NW NW, Section 35, T 20 S, R 8 E.		8. FARM OR LEASE NAME True Federal
14. PERMIT NO. 43-015-30028	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5713' Gr., 5723' KB	9. WELL NO. 11-35
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 35-T20S-R8E
		12. COUNTY OR PARISH Emery
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well has been plugged and abandoned as follows:

- Plug #1: 4300-4450', 150' cement plug, Kaibab.
 - #2: 3625-3525', 100' cement plug, bottom of 7".
 - #3: 3080', 125' cement plug across stub of 7".
 - #4: 75' cement plug across bottom of 10-3/4" casing at 150'.
 - #5: 10 sacks at surface with dry hole marker.
- Rotary mud between all plugs.

The location has been cleaned, leveled, and seeded and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Walters TITLE Drilling Operations Supervisor DATE 11/10/76
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: