

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

F1-77-Chevron name changed to: CHEVRON U.S.A. Inc.

DATE FILED 7-10-74

LAND: FEE & PATENTED X STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 7-15-74

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: 9232' GR

DATE ABANDONED: 11/16/79-Location Abandoned-Well never drilled

FIELD: Wildcat 3/86

UNIT: \_\_\_\_\_

COUNTY: Emery

WELL NO. LIGHTHOUSE UNIT #1 APT. NO: 43-015-30024

LOCATION 1292' FNL FROM (N) (S) LINE, 1163' FT. FROM X(W) LINE. SE NW NW  $\frac{1}{4}$ - $\frac{1}{4}$  SEC. 4

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>16 S</u>	<u>16 E</u>	<u>4</u>	<u>CHEVRON U.S.A. INC.</u> <del>AT COMPANY</del>				

1-1-77- Chevron name changed to:  
Chevron U.S.A. Inc.

11/16/79 - Location Abandoned

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Mined .....  
Card Indexed .....

Checked by Chief *[Signature]*  
Approval Letter *7.15.74*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
..... WW..... TA.....  
..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Acoustic Logs (No.) .....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
..... Sonic GR..... Lat..... M-In..... Sonic.....  
..... CLog..... Others.....

CDW 3-30-90

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease 17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start\*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Chevron Oil Company - Western Division

3. Address of Operator  
P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 1292 ft FNL & 1163 ft FWL (Lot 4, ~~NE1/4~~ *SE1/4NW*)  
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*  
82 road miles SE from Price, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1163 ft.

16. No. of acres in lease 34,364 ac. Unit

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. None

19. Proposed depth 10,760 ft

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) Ungraded Ground 9232 ft.

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2	13-3/8	48	± 300	To Surface
12-1/4	9-5/8	40	\$ 7,200	As Required
7-7/8	5-1/2	17	10,760	As Required

We plan to drill an Exploratory Well to an estimated TD of 10,760 ft. to test the Dakota-Cedar Mountain Formation.

Attached: Drilling Program  
Well Plat  
Chevron BOP Specs.

- 3 - State
- 2 - USGS
- 1 - ALF

*Approve:*  
*Lapog. not that bad on top -*  
*Need letter why unmethodical*  
*and ocean acreage in 660' radius.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *R. L. Scott* Title **R. L. SCOTT**  
**Sr. Drlg. Supervisor** Date **7-5-74**

(This space for Federal or State office use)

Permit No. *43-015-30024* Approval Date

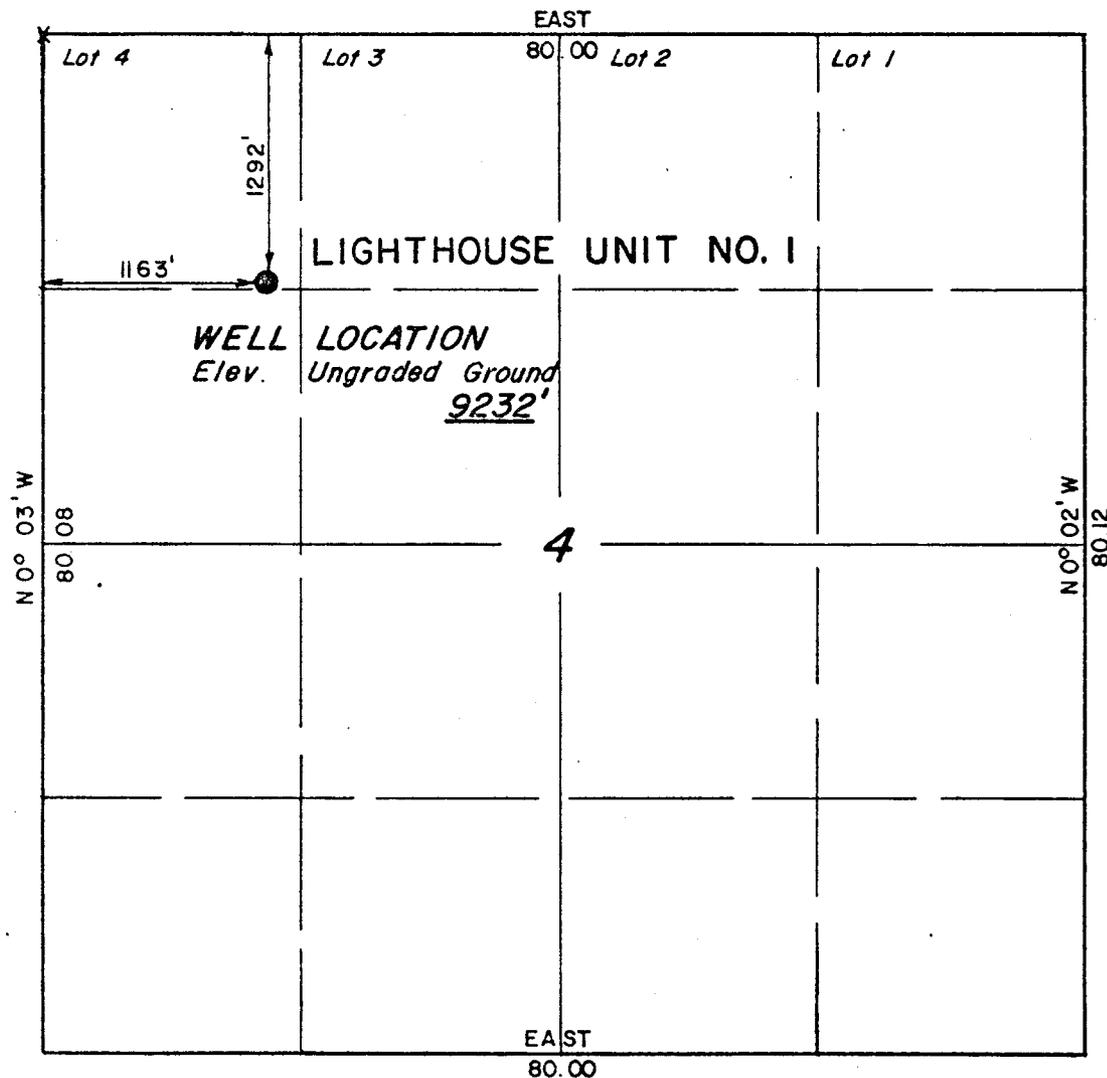
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

T16S, R16E, S.L.B.&M.

PROJECT

CHEVRON OIL COMPANY

Well location, located as shown in Lot 4, Section 4, T16S, R16E, S.L.B.&M. Emery County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE JUNE 27, 1974
PARTY G.S. M.S. S.S. RR.	REFERENCES GLO PLAT
WEATHER WARM	FILE CHEVRON OIL CO.

DRILLING PROCEDURE

Field Book Cliffs - Wildcat Well Lighthouse Unit #1

Location NW 1/4 Section 4, T16S, R16E, SLB&M, Emery County, Utah

Drill X Deepen \_\_\_\_\_ Elevation: GL 9232 KB \_\_\_\_\_ Total Depth 10,760  
Ungraded

Non-Op Interests Oil Development Co. of Utah (50%)

1. Casing Program

	<u>Conductor</u>	<u>Surface</u>	<u>Oil String/<del>Extrex</del></u>
Hole Size	<u>17-1/2</u>	<u>12-1/4</u>	<u>7-7/8</u>
Pipe Size	<u>13-3/8</u>	<u>9-5/8</u>	<u>5-1/2</u>
Depth	<u>300</u>	<u>7,200</u>	<u>10,760</u>
Cement	<u>To Surface</u>	<u>As Required</u>	<u>As Required</u>
Time WOC	<u>± 4 hrs</u>	<u>± 6 hrs</u>	<u>± 12 hrs</u>
Casing Test	<u>None</u>	<u>1500#</u>	<u>5000#</u>
BOP	<u>None</u>	<u>12" S 900 Rotating Head</u>	<u>10" S 900 A-1</u>
Remarks	_____		

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0- 300</u>	<u>Water</u>	<u>Use gel as needed</u>	<u>to clean hole</u>	_____
<u>300- 7,200</u>	<u>Air Mist</u>	_____	_____	_____
<u>7,200-10,200</u>	<u>Air Dusting</u>	_____	_____	_____
<u>10,200-10,760</u>	<u>Gel-Chemical</u>	<u>± 9.0#/gal</u>	<u>35-40 sec</u>	<u>As required for hole stability</u>

3. Logging Program

Surface Depth	<u>None</u>
Intermediate Depth	<u>None</u>
Oil String Depth	_____
Total Depth	<u>DIL w/SP FDC w/GR &amp; Caliper</u>

4. Mud Logging Unit Two man unit. Entire section drilled w/mud (10,200-10,760)  
Scales: 2" = 100' \_\_\_\_\_ to \_\_\_\_\_; 5" = 100' 10,200 to 10,760

5. Coring & Testing Program

Core	None	DST	1	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core	<u>None</u>	<u>DST</u>	<u>1</u>	<u>Dakota</u>	<u>10,300</u>	_____
Core	<u>None</u>	<u>DST</u>	<u>1</u>	<u>Cedar Mountain</u>	<u>10,610</u>	_____

6. Objectives & Significant Tops: Objectives: Dakota and Cedar Mountain

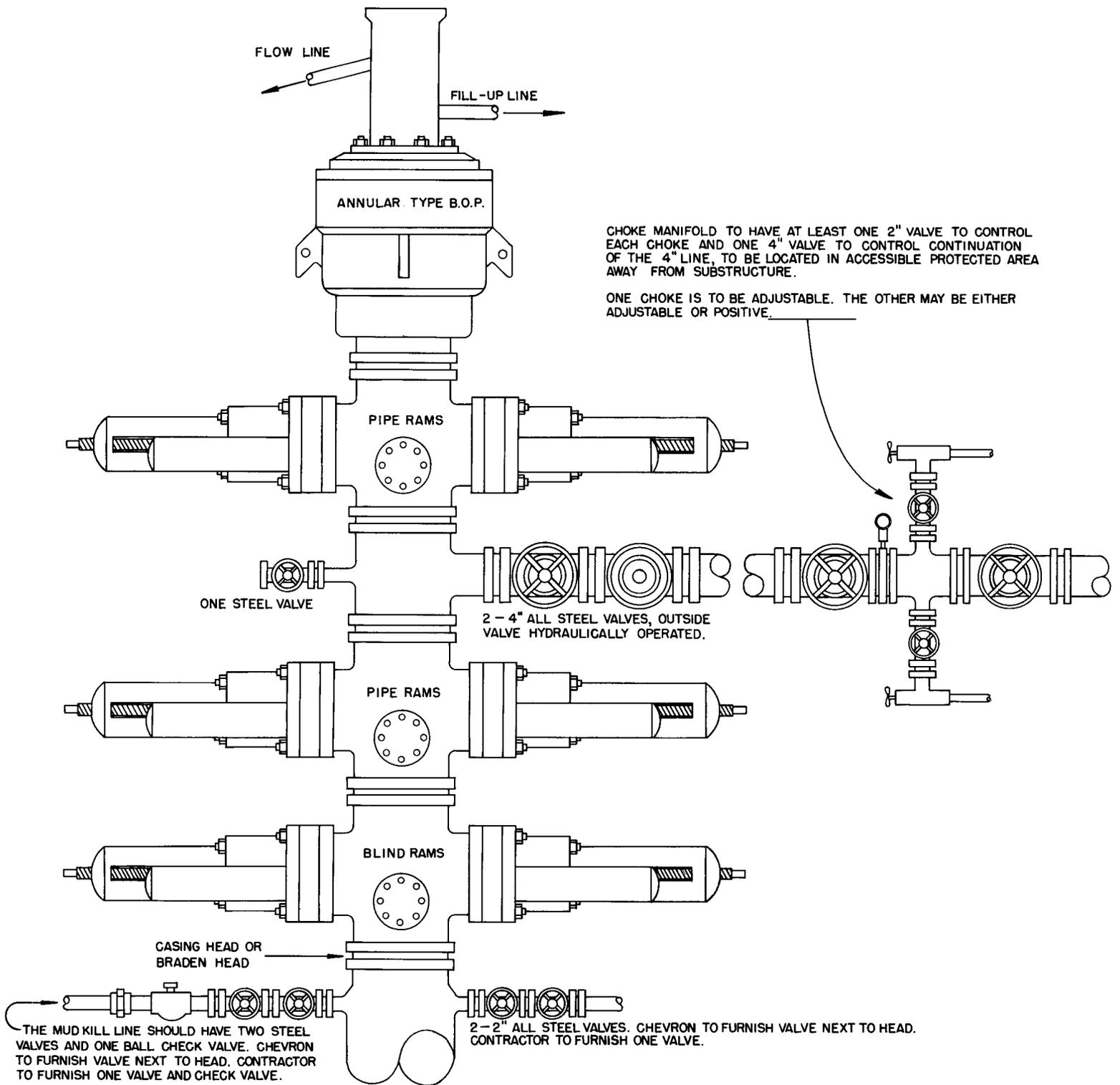
<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Wasatch</u>	<u>3,600</u>	_____	_____
<u>Mesaverde</u>	<u>5,550</u>	_____	_____
<u>Mancos</u>	<u>7,150</u>	_____	_____
<u>Dakota Silt</u>	<u>10,300</u>	_____	_____
<u>Cedar Mountain</u>	<u>10,610</u>	_____	_____
<u>Morrison</u>	<u>10,750</u>	_____	_____

7. Completion & Remarks:

Division Development Geologist CFF  
Chief Development Geologist CCD

Division Drilling Superintendent RBL/RW  
Date 7-8-74

BBC/PC



**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

**CHEVRON OIL COMPANY – WESTERN DIVISION**  
**ROCKY MOUNTAIN PRODUCTION DIVISION**  
**GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT**  
**PREVENTION EQUIPMENT**

**I. ACCEPTABLE ACCUMULATOR UNITS**

- A. FOR 8" AND LARGER BOP UNITS.**
  - 1. HYDRIL 80 GALLON
  - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS**
  - 1. HYDRIL 40 GALLON
  - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.**

**II. CONTROL UNITS**

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.**
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.**

**III. PREVENTER UNITS**

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.**
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.**
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.**
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.**
- E. PREVENTERS ARE TO BE WELL BRACED.**
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.**
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.**
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.**

**IV. TESTING**

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.**
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.**
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.**
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.**

**V. MISCELLANEOUS**

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.**
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.**
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.**
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.**
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.**

July 15, 1974

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No's:  
Nelson Unit #1,  
Sec. 3, T. 16 S, R. 15 E,  
✓ Lighthouse Unit #1,  
Sec. 4, T. 16 S, R. 16 E,  
Dilly Unit #1,  
Sec. 4, T. 17 S, R. 16 E,  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as follows:

Nelson Unit #1 - Approved in accordance with Rule C-3(c), based on topography. However, it will be necessary to forward a letter indicating the topography in the area, and that your company owns or controls all the acreage within 660' of the proposed site.

Lighthouse Unit #1 - Same as above

Dilly Unit #1 - Approved in accordance with the General Rules and Regulations

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

Chevron Oil Company  
July 15, 1974  
Page Two

The API numbers assigned to this well is:

Nelson Unit #1:	43-015-30022
Lighthouse Unit #1:	43-015-30024
Dilly Unit #1:	43-015-30023

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

cc: U.S. Geological Survey



**Chevron Oil Company**  
**Western Division**

5201 East 48th Avenue, P. O. Box 599, Denver, CO 80201 Phone 292-1400

*file d*  
DEC 21 1976  
*WCB*

H. W. Riggs  
Division Manager

December 15, 1976

State of Utah  
Finance Department  
Attention Mr. J. D. Christiansen  
Purchasing Agent  
Division of Purchasing  
147 State Capitol Building  
Salt Lake City, Utah 84114

Gentlemen:

Effective January 1, 1977, Chevron Oil Company will change its name to CHEVRON U.S.A. INC. as part of a reorganization which will consolidate several operating divisions into one nationwide company. Basically, this is a restructuring of our U.S. operations to obtain a national image under CHEVRON brand, achieve greater efficiency and improve our ability to meet competition more effectively.

Accordingly, in all our operating areas we will be doing business under the name CHEVRON U.S.A. INC.

Chevron U.S.A. is to be headquartered in San Francisco. However, most of our business activities in your area will continue to be handled through existing channels. Also, none of our existing relationships (contractual and otherwise) with customers, contractors or other parties will be affected in substance by these changes.

If you have any questions in this regard, this office will be pleased to answer them.

Yours very truly,

CHEVRON OIL COMPANY

HWR:aw

August 4, 1978

Chevron U.S.A. Inc.  
PO Box 599  
Denver, Colorado 80201

Re: Well No. Lighthouse #1  
Sec. 4, T. 16S, R. 16E  
Emery County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

1

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>7. UNIT AGREEMENT NAME</b>
<b>2. NAME OF OPERATOR</b> Chevron U.S.A. Inc.		<b>8. FARM OR LEASE NAME</b> Lighthouse Unit
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599 Denver, Colorado 80201		<b>9. WELL NO.</b> 1
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface		<b>10. FIELD AND POOL, OR WILDCAT</b> Book Cliffs - Wildcat
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> S4, T16S, R16S, SLBTM
<b>14. PERMIT NO.</b>	<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> GR 9232	<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Emery Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Well Status</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

This well has not been spudded as of August 25, 1978. It is tentatively scheduled for 1979.

3 - State  
1 - File

**18. I hereby certify that the foregoing is true and correct**  
SIGNED R. S. Brashier TITLE Drilling Representative DATE 8-29-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

October 11, 1979

Chevron USA, Inc.  
P.O. Box 599  
Denver, Colorado 80201

Re: Well No. Lighthouse Unit #1  
Sec. 4, T. 16S, R. 16E.,  
Emery County, Utah

Gentlemen:

The application for permit to drill the above referenced well was approved on July 15, 1974 and has not been acted upon as of this date.

If you intend to drill this well, please notify the Division in writing. If we receive no reply by November 16, 1979, we will remove the permit from our active files. This does not preclude Chevron from drilling at a later date; however, you will be required to submit a new application and commence drilling within a reasonable time (6 months) subsequent to approval.

If you have any questions, please contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

MTM/btm

cc