

P/A 11/14/73

**FILE NOTATIONS**

Entered in MID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *Law*  
Approval Letter *9.26-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *11/14/73*  
OW. ✓ ..... WW..... TA.....  
SW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) ✓.....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....



September 24, 1973

U. S. Geological Survey  
8426 Federal Building  
125 So. State Street  
Salt Lake City, Utah 84138

Re: Energetics, Inc.  
#41X-11 Federal  
NE/4 NE/4 Section 11, 26S-6E  
Emery County, Utah

Gentlemen:

As per your requirement that each application for permit to drill be accompanied by a development plan for surface use, we submit the following information:

1. Existing Roads:  
See Plat No. 1 - Salvation Creek Quadrangle (Topographic)
2. Planned Access Roads:  
See Plat No. 1 - All existing roads are shown by black dash lines. New access road is shown in red.
3. Location of Wells:  
See Plat No. 2 - Well Location Plat
4. Lateral Roads to Well Locations:  
See Plat No. 1 and No. 2
5. Location of Tank Batteries and Flow Lines:  
In the event production is established, a proposal regarding this will be presented.
6. Location and type of water supply:  
Not definite at this time. Drilling contractor is responsible for water. Name of contractor to be supplied.
7. Methods for handling waste disposal:  
All combustible waste will be burned in burn pit shown on Plat No.3.  
All non-combustible waste will be buried in burn pit after completion of the operations.

September 24, 1973

8. Location of Camps:  
None anticipated
9. Location of Airstrips:  
See plat #1-A (blue shaded area is airstrip)
10. Location Layout:  
See Plat No. 3
11. Plans for Restoration of the Surface:  
All pits, location and access road for this well will be cleaned up and restored as near as possible to original surface conditions if this is a dry hole. In the event a producing well is the result of this project, all pits will be filled and dressed over and road and location will be maintained in reasonable condition.
12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment.

If you need any additional information, please let me know.

Yours very truly,



Patrick D. Maher  
Executive Vice President

PDM/jm  
Attachments

cc: Bureau of Land Management

Utah State Oil & Gas Conservation Commission

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Energetics, Inc.

3. ADDRESS OF OPERATOR  
 333 W. Hampden Ave., Englewood, Colo. 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 660' FNL, 660' FEL  
 At proposed prod. zone NE NE Section 11, T-26-S, R-6-E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 16 miles Northwest of Caineville, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 16. NO. OF ACRES IN LEASE  
 2560

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 19. PROPOSED DEPTH  
 3400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR - 5931'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.3#	250'	150 Sx
9-7/8"	7"	26#	1950'	20 Sx
6-3/4"	4-1/2"	9.5#	3400'	225 Sx

Drill 13-3/4" hole to 250'. Set 250' of 9-5/8" surface casing and cement to surface. Drill 9-7/8" hole with air to base of Chinle at 1950'+ and set 7" intermediate casing if water is encountered. Drill 6-3/4" hole to TD at 3400' with air and set 4-1/2" casing if indicated productive. 7" casing to be retrieved before 4-1/2" casing is set, if possible. All zones encountering shows will be tested as drilled and IES and porosity-type electric logs will be run over anticipated productive zones in Moenkopi and Kaibab formations. Surface casing and intermediate casing will be tested prior to drilling out and daily BOP checks will be made.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

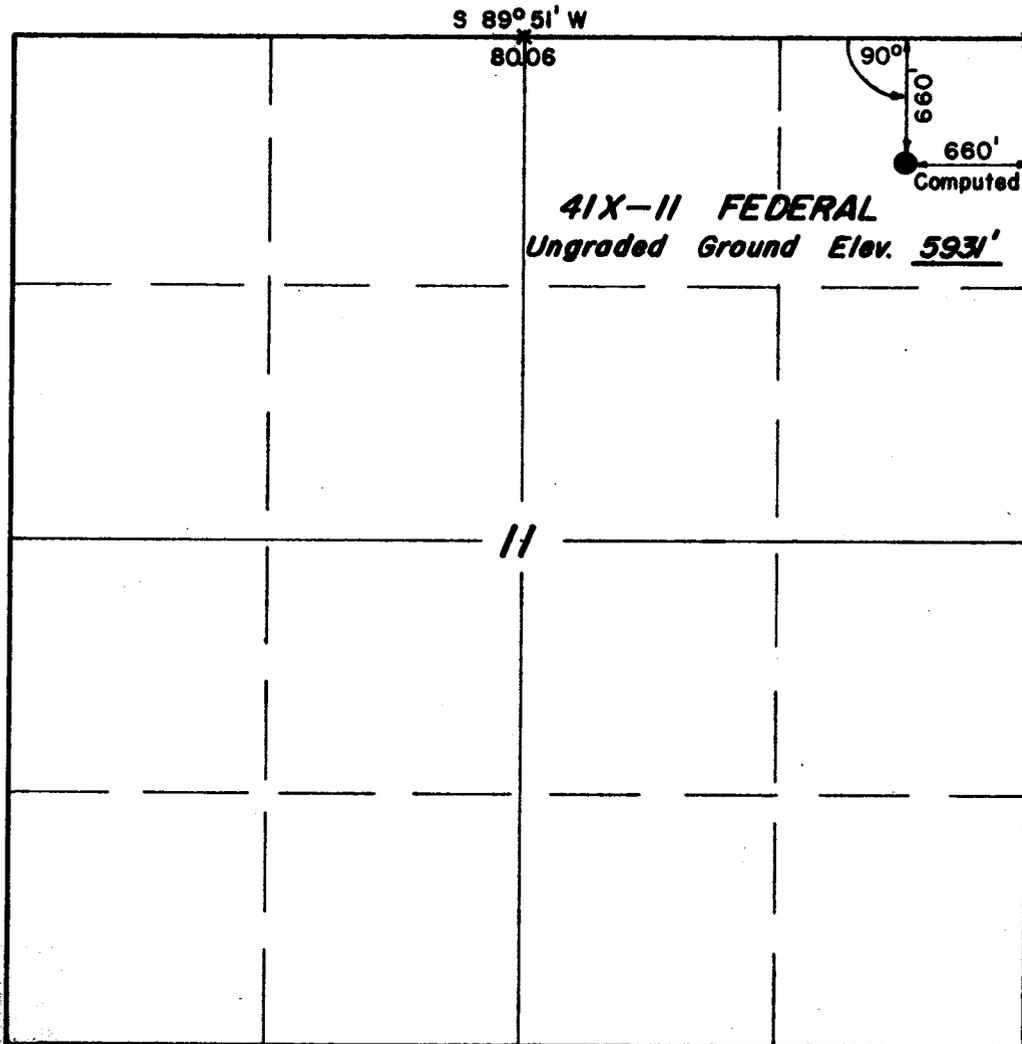
24. SIGNED *R. L. Mahr* TITLE Executive Vice President DATE 9-24-73

(This space for Federal or State office use)  
 PERMIT NO. 43-015-30015 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
 SEP 27 1973  
 FEDERAL BUREAU OF REVENUE  
 OIL AND GAS DIVISION  
 WASHINGTON, D. C. 20548  
 BY \_\_\_\_\_  
 FOR \_\_\_\_\_

T26S, R6E, S.L.B. & M.



X = Section Corners Located

PROJECT  
**ENERGETICS INCORPORATED**

Well location, 41X-II FEDERAL,  
located as shown in the NE 1/4  
NE 1/4, Section II, T26S, R6E,  
S.L.B. & M., Emery County, Utah.

NOTE: WITH THE EXCEPTION OF THE NORTH  
LINE, SECTION II, T26S, R6E, S.L.B. & M.  
IS UNSURVEYED AS OF SEPTEMBER 20,  
1973.



CERTIFICATE

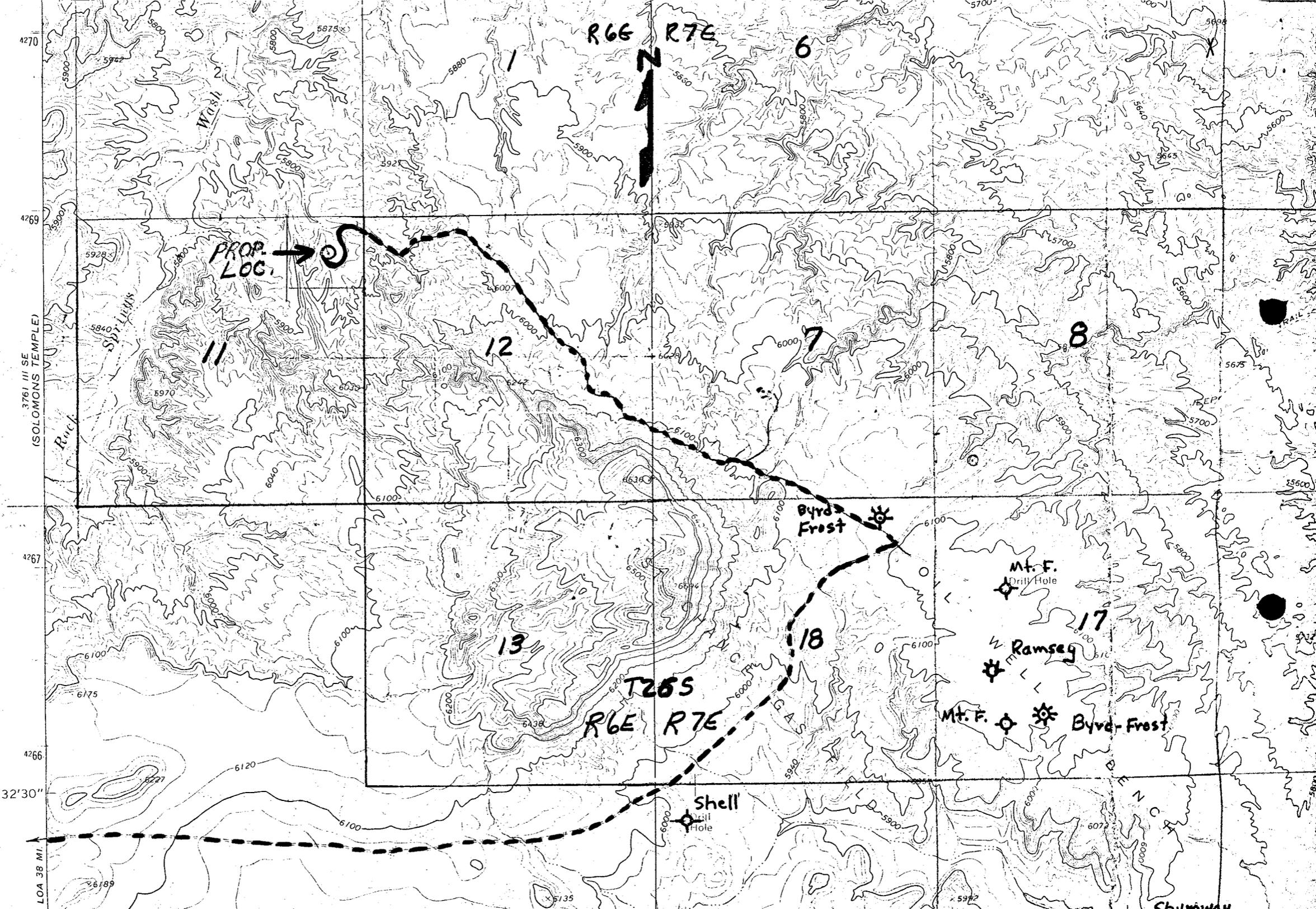
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

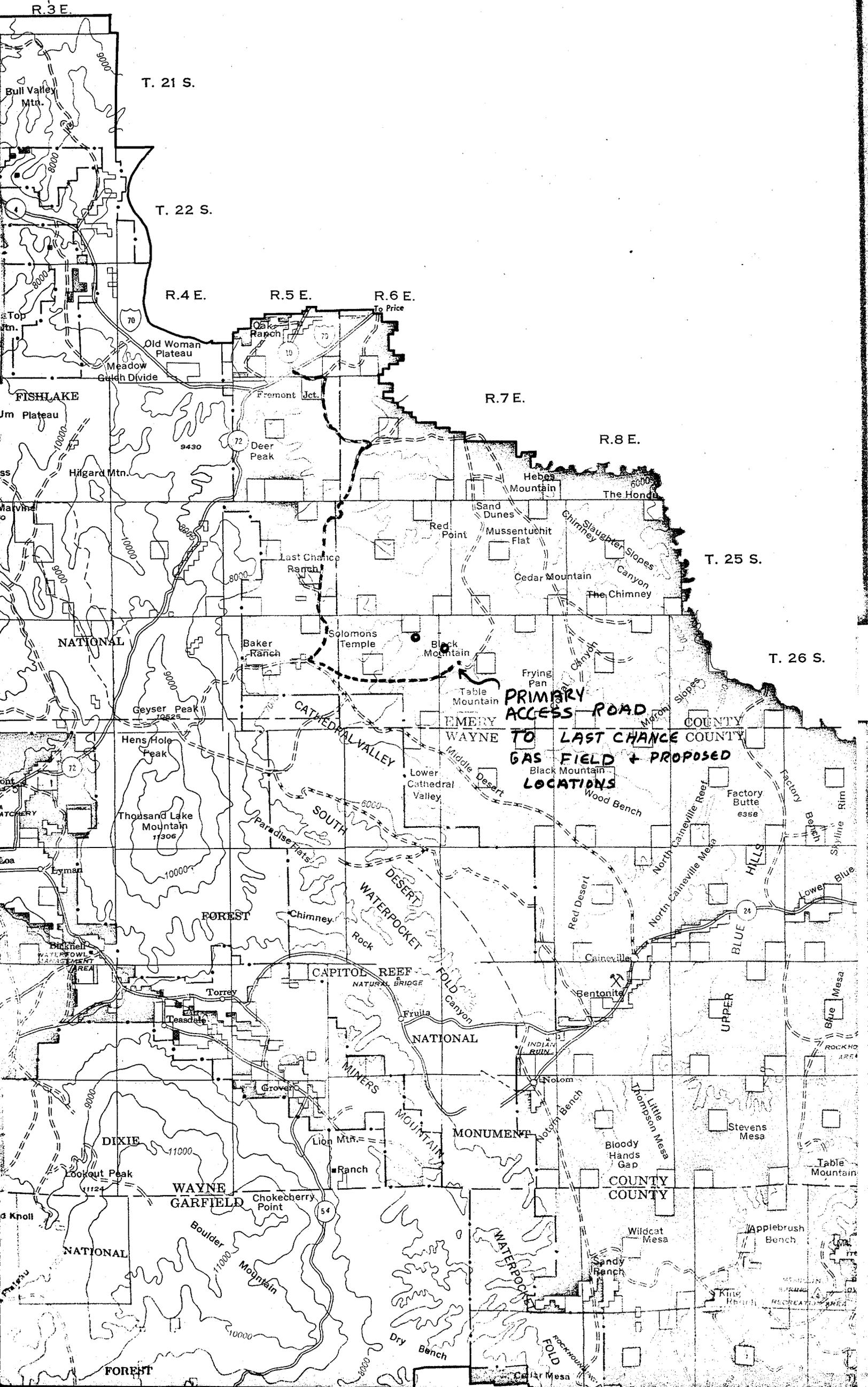
*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 20 September, 1973
PARTY L.D.T., N.D., D.A., & A.K.	REFERENCES GLO Plat
WEATHER FAIR	FILE ENERGETICS INC.

Plat # 1





T. 21 S.

T. 22 S.

R. 4 E.

R. 5 E.

R. 6 E.

R. 7 E.

R. 8 E.

T. 25 S.

T. 26 S.

**PRIMARY ACCESS ROAD TO LAST CHANCE GAS FIELD + PROPOSED LOCATIONS**

EMERY WAYNE

COUNTY COUNTY

CATHEDRAL VALLEY

SOUTH PARADISE FLATS

DESERT WATERPOCKET

CAPITOL REEF NATURAL BRIDGE

NATIONAL MINERS MOUNTAIN

MONUMENT

WAYNE GARFIELD

COUNTY COUNTY

FOREST

WATERPOCKET FOLD

WATERPOCKET FOLD

Prop. Loc.  
# 41X-11 Fed.

Prop. Loc.  
# 23X-7 Reserve  
Fed.

T. 26 S  
R. 7 E

Byrd  
Frost

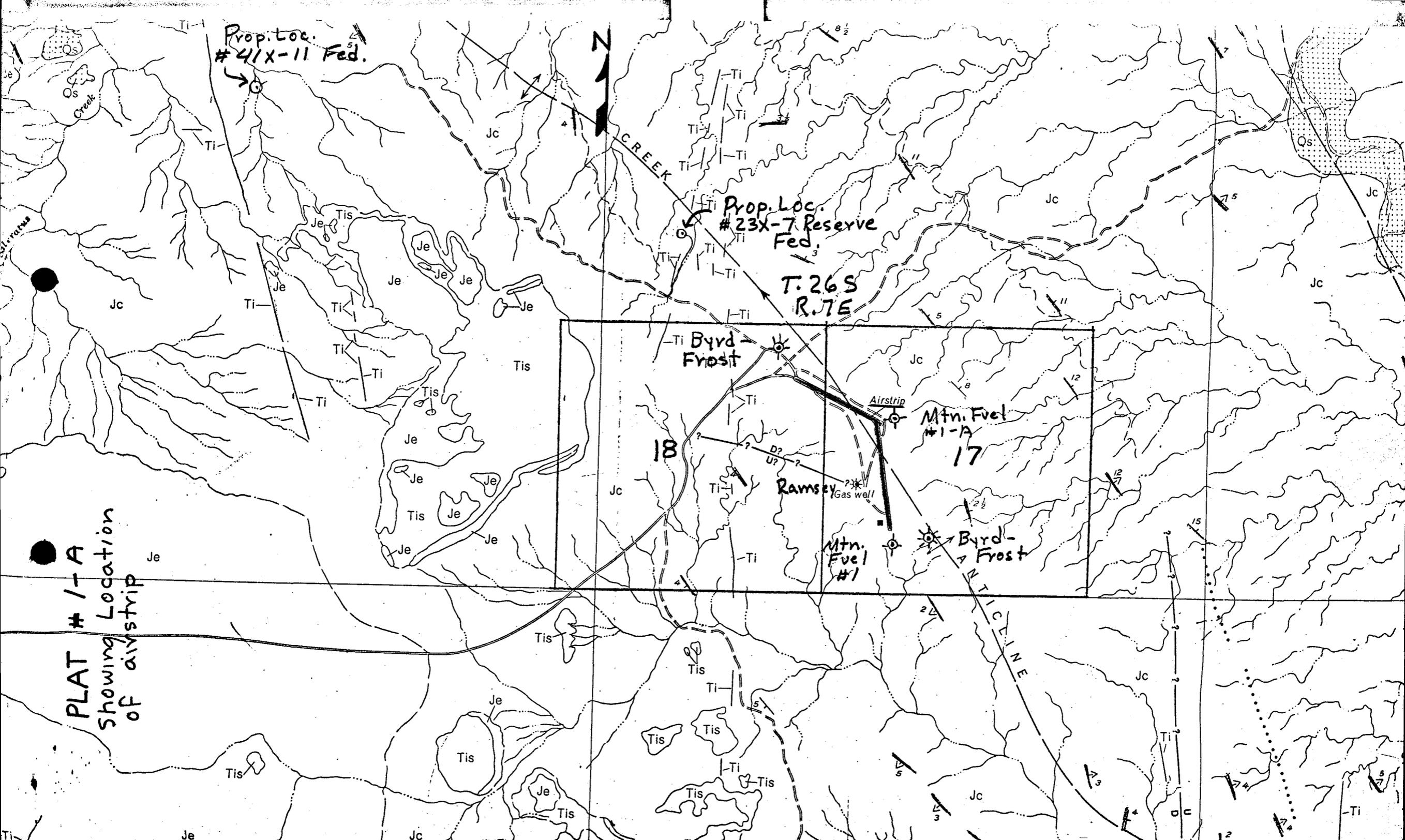
Mtn. Fuel  
#1-A  
17

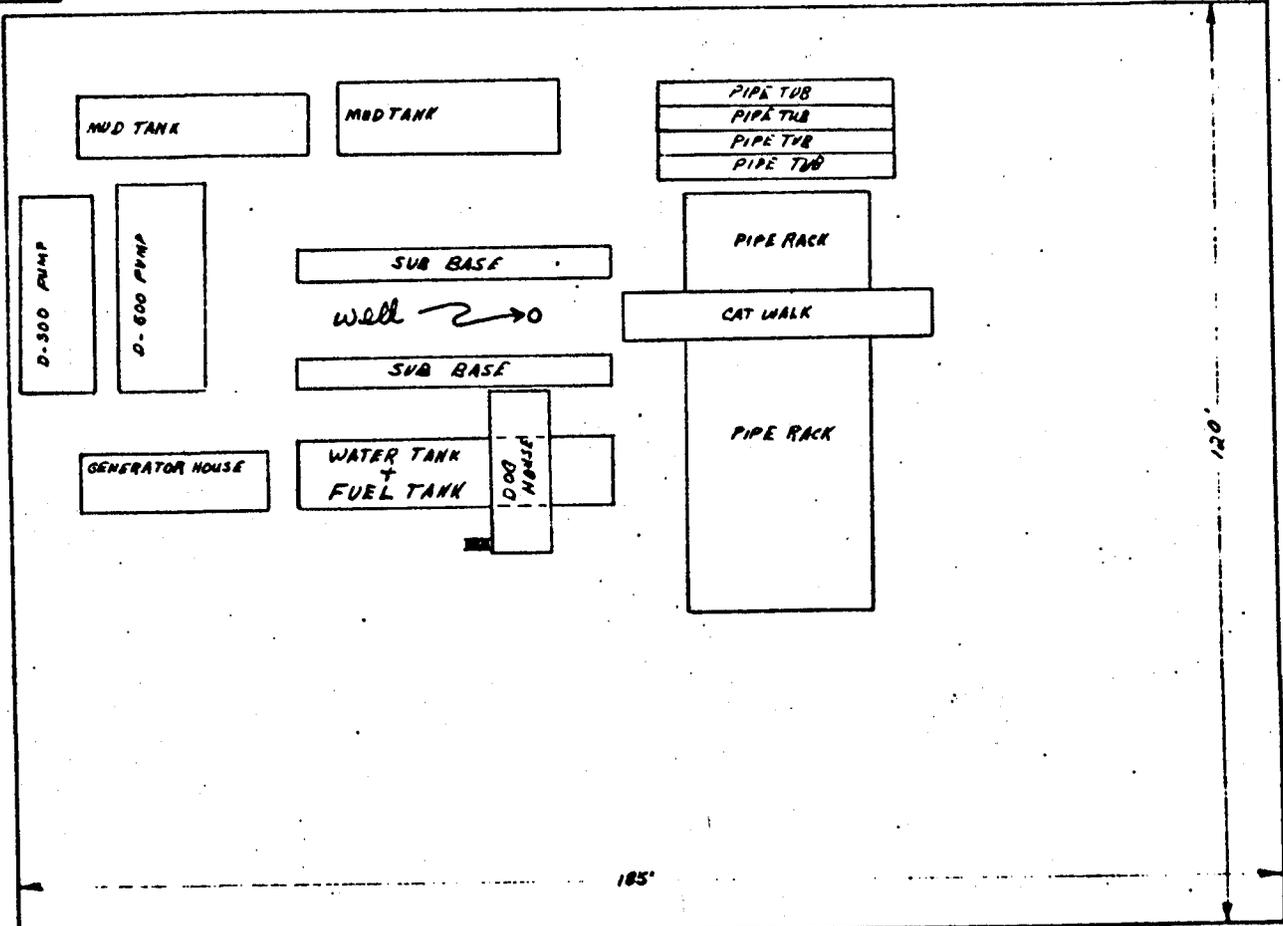
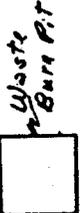
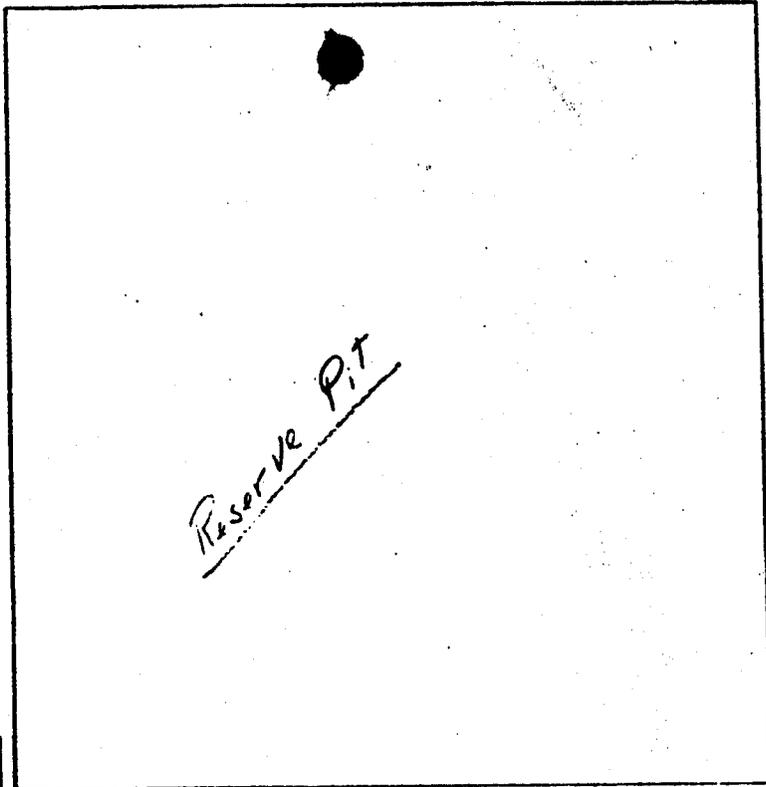
Ramsey  
Gas well

Mtn.  
Fuel  
#1

Byrd-  
Frost

PLAT # 1-A  
Showing Location  
of airstrip





LOCATION LAYOUT

Plat # 3

September 26, 1973

Energetics Inc.  
333 W. Hampden Avenue  
Englewood, Colorado 80110

Re: Well No. Federal #41X11  
Sec. 11, T. 26 S, R. 6 E,  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-015-30015.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey



September 26, 1973

U. S. Geological Survey  
8426 Federal Building  
125 So. State Street  
Salt Lake City, Utah 84138

Attn: Mr. Gerry Daniels

Gentlemen:

Accompanying this letter is a copy of the Permit to Drill for the Energetics, Inc. #41X-11 Federal, Section 11, T-26-S, R-6-E. We mistakenly printed the range under Article 11 as R-7-E, rather than 6E. Also, please note the addition of (dba Colo. Energetics, Inc. in Utah) following the operator name. Please amend your copies of the permit accordingly.

Yours very truly,

L. Clark Kiser  
Senior Exploration Geologist

LCK/jm  
Encl.

cc: Mr. Larry Maxfield  
Bureau of Land Management  
850 North Main Street  
Richfield, Utah 84701

Oil and Gas Commission of the State of Utah  
1588 West North Temple  
Salt Lake City, Utah 84116

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P & A

2. NAME OF OPERATOR  
Energetics, Inc.

3. ADDRESS OF OPERATOR  
333 W. Hampden Suite 1010, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 660' FNL, 660' FEL  
 At top prod. interval reported below Same  
 At total depth Same

14. PERMIT NO. 43-15-30015 DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
U-0122740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
41X-11

10. FIELD AND POOL, OR WILDCAT  
S. Last Chance

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 11, T26S-R6E

15. DATE SPUNDED 9/30/73 16. DATE T.D. REACHED 11/14/73 17. DATE COMPL. (Ready to prod.) 11/14/73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5941' KB 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 3405' 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Tested Kaibab

25. WAS DIRECTIONAL SURVEY MADE? Straight Hole  
 26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, SNP, DIL, CBL 27. WAS WELL CORED? Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	134'	12 1/4	150 SX	
7"	26#	2520'	8-3/4	75 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	2336	3403		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3350-56, 3312-32'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3350-56'	400 gal 15% HCl
3312-32'	none

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<u>None</u>	<u>Swabbing</u>	<u>P &amp; A</u>					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>12/10/73</u>	<u>72</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>15 BPH</u>	<u>-</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>-</u>	<u>-</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>360 BWPD</u>	<u>-</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None TEST WITNESSED BY Rip Douglas

35. LIST OF ATTACHMENTS  
NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED R. C. Turtle TITLE Operations Manager DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 12 1975

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
			TOP
Carmel	Surface		
Navajo	470'		
Kayenta	1535'		
Wingate	1675'		
Chinle	1960'		
U. Moenkopi	2340'	Core #1 2880-2940'	
Sinbad	3062'		
L. Moenkopi	3085'		
Kaibab	3322'	Core #2 3308-68', Core #3 3368-80'	
TD	3405'		

July 23, 1974

Energetics Inc.  
333 W. Hampden Avenue  
Englewood, Colorado 80110

Re: Well No's:  
Kaiser Steel #1  
Sec. 16, T. 13 S, R. 7 E,  
Carbon County  
Kaiser Steel #1  
Sec. 21, T. 13 S, R. 7 E,  
Carbon County  
Federal 41X-11  
Sec. 11, T. 26 S, R. 6 E,  
Federal 23X-7  
Sec. 7, T. 26 S, R. 7 E,  
Emery County, Utah

Gentlemen:

Upon checking our records, it is noted that you have not filed a "Monthly Report of Operations" for the months of October '73 thru' June '74, for the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

SCHEREE WILCOX  
EXECUTIVE SECRETARY

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

12

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>ENERGETICS, INC., d/b/a COLORADO ENERGETICS, INC. in Utah</b></p> <p>3. ADDRESS OF OPERATOR <b>333 W. Hampden Ave., Suite 1010, Englewood, CO 80110</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FNL and 660' FEL</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>U-0122740</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Federal</b></p> <p>9. WELL NO. <b>41X-11 Fed</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 11, T26S, R6E</b></p> <p>12. COUNTY OR PARISH <b>Emery</b></p> <p>13. STATE <b>Utah</b></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>5931 G.L.</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling and Complete</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set 9-5/8 32.3 #/ft. surface csg @ 134.0'.
2. Spudded 8-3/4" hole 11/6/73. Drilling w/ air, air/mist.
3. Set 7" 26 #/ft. K-55 intermediate casing @ 2520'. Cemented w/ 75 sx.
4. Cored 2880'-2940', 3308'-3368', 3368'-3380'.
5. Drilled to TD 3405. Ran FDC, SNP, and DIL logs.
6. Ran 4-1/2" 9.5 #/ft. liner 2336-3403.
7. RDRT. 11/16/73.
8. MI and RU CU 12/6/73.
9. Cleaned out to 3369.
10. Ran CBL, TOC @2700.
11. Perforated 3350-56' 2JSPF. Swabbed 3 BWP.
12. Acidized w/ 400 gals Hcl.
13. Swabbed 10 BWP (Swabbed 3 days).
14. Set RBP @ 3340. Perforated 3312-32 in acid.
15. Swabbed 15 BWP - no oil.
16. RDCU 12/29/73. Operation suspended pending further work.
17. Request permission to suspend monthly reports until operations are started again.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION  
DATE SEP 12 1974  
BY C.B. Feigh

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Turtle TITLE Operations Manager DATE 9/9/74  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

7 PT

Operator Energetics, Inc Representative Ron Turtle

Well No. 41X11 Located NE 1/4 NE 1/4 Sec. 11 Twp 26S Range 6E 50m

Lease No. U-0122740 Field "Last Chance Extender" w/ State Emery Co., Utah.

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands Navajo

PB 3369 Size hole and Mud Weight Load hole w/  
 T.D. 3405 Fill Per Sack \_\_\_\_\_ and Top 8 5 #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>9 5/8</u>	<u>134</u>	<u>Sur.</u>	<u>_____</u>	<u>150</u>	<u>Sur</u>	<u>Fill 9 5/8 x 7" granules w/ cement</u>
<u>7</u>	<u>2520'</u>	<u>_____</u>	<u>None</u>	<u>_____</u>	<u>_____</u>	<u>(Contd w/ 75 SX)</u>

Formation	Top	Base	Shows			
<u>Kibab</u>	<u>3322</u>	<u>_____</u>	<u>_____</u>	<u>Sq 3 25SX thru parts</u>	<u>_____</u>	<u>_____</u>
<u>L. moon Kopi</u>	<u>3085</u>	<u>_____</u>	<u>_____</u>	<u>@ 3312-32 &amp; leave 25 SX</u>	<u>_____</u>	<u>_____</u>
<u>Sinbad</u>	<u>3062</u>	<u>_____</u>	<u>_____</u>	<u>in 4 1/2" CSG.</u>	<u>_____</u>	<u>_____</u>
<u>Wingate</u>	<u>1675</u>	<u>_____</u>	<u>_____</u>	<u>3375</u>	<u>2240</u>	<u>25SX-135ft</u>
<u>Kayenta</u>	<u>1475</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
<u>Navajo</u>	<u>425</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
<u>Carmel</u>	<u>Surface</u>	<u>_____</u>	<u>_____</u>	<u>Sur</u>	<u>20 ft.</u>	<u>20ft</u>
				<u>w/ req marker in</u>	<u>7" CSG</u>	<u>_____</u>

Remarks

DST's, lost circulation zones, water zones, etc. 4 1/2 liner hung & emtd  
2336 - 3403' Perf 3358-36 w/ CI BP @ 3340' Perf  
3312-32 Wt in Navajo. Load hole

Approved by E. W. [Signature] Date 2/28/75 Time 2:00 P.M.

cc: opr.  
 BCM, Richfield  
 USGS, Vernal  
 State of Utah, O&G Consr. Comm.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS OR CATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0122740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

41X11

10. FIELD AND POOL, OR WILDCAT

S. Last Chance

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T26S, R6E SIM

12. COUNTY OR PARISH | 13. STATE

Emery

Utah

1.

OIL WELL  GAS WELL  OTHER

Dry Hole

2. NAME OF OPERATOR

Energetics, Inc., dba Colorado Energetics in Utah

3. ADDRESS OF OPERATOR

333 West Hampden Ave., Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FNL 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GS, etc.)

5931 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Picked up tbg. and pks. Load hole w/8.5 ppg. mud.
2. Squeezed perfs 3312-32 with 25 sx. Left 25 sx in 4 1/2 liner.
3. 25 sx plug half in 4 1/2 liner (top 2336) and half in 7" csg.
4. Pumped 40 sx down 7"X9-5/8 annulus.
5. Removed wellhead, spotted 10 sx plug at surface.
6. Installed D.H.M.
7. Waiting on dry weather to dress location.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. Turtle

TITLE

Operations Manager

DATE

March 21, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON  
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

GUY N. CARDON  
Chairman  
CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

May 13, 1975

ENERGETICS INC.  
333 West Hampden Avenue, Suite 1010  
Englewood, Colorado 80110

Re: Well No's:  
Reserve Federal #23X-7  
Sec. 7, T. 26S, R. 7 E  
Federal #41X11  
Sec. 11, T. 26S, R. 6E  
Emery County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

300# Energetics

# 23X-7 - 7-265-7E

TD 3210'

Ron  
Suttle  
|

# 41X-11 - 11-262-6E

TD 3405'

U.S.G.P. Approved - well  
on Federal Land -

Ed Guyer was forward  
detailed plugging report -

**STATE OF UTAH**  
**DEPARTMENTAL MEMORANDUM**

From  
DEPARTMENT

To  
DEPARTMENT

ATTENTION:

DATE:

RE:

*[Handwritten scribbles and lines covering the content area]*