

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
.....

Checked by Chief
Approval Letter
Disapproval Letter

PWB
.....
2-15-72

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

P-W

HUNT PETROLEUM CORPORATION

1401 ELM
DALLAS, TEXAS 75202

February 22, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
Salt Lake City, Utah

Re; Permit to Drill
Hunt Petroleum Corporation
U. S. A. No. 1
BLM U-15304
Wildcat
Emery County, Utah

Gentlemen:

Attached in duplicate is a copy of our Application to the U. S. G. S.
and designation of agent.

Should you have any questions, please contact us at 214-741-3561,
Dallas, Texas.

Yours very truly,
HUNT PETROLEUM CORPORATION


By: B. N. Collis

BNC/st

Attachment

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

AKB

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Hunt Petroleum Corporation

3. ADDRESS OF OPERATOR
1401 Elm Street, Dallas, Texas, 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **660' 78 & W Lines Section 31**

 At proposed prod. zone **C SW SW**
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE
2512.8

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **-**

19. PROPOSED DEPTH
4800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5143'

22. APPROX. DATE WORK WILL START*
March 1, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	32.30	650	Circ.
8-3/4"	5-1/2"	15.5	4800'	130 cu.

4800' Misc. Test

Cameron QRC pipe rams & blind rams w/30000 W. P.

Pipe rams pressure checked daily.
Blind rams closed & pressure tested each trip
Casing tested to 1500 PSI before plug is drilled.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

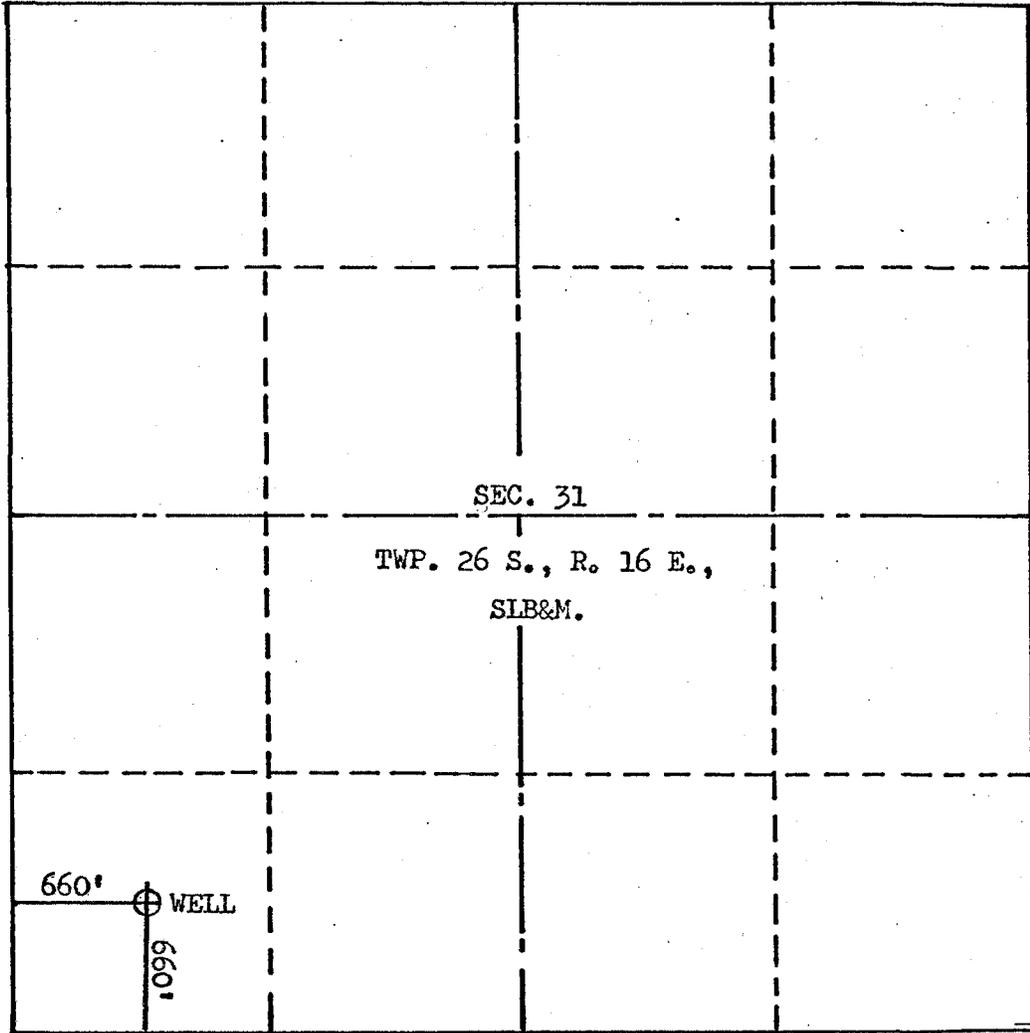
24. SIGNED *[Signature]* TITLE **Assistant Pet. Engineer** DATE **2-22-72**

(This space for Federal or State office use)

PERMIT NO. **43-015-30010** APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL, A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

HUNT PETROLEUM CORPORATIONS U. S. A. NO. 1.

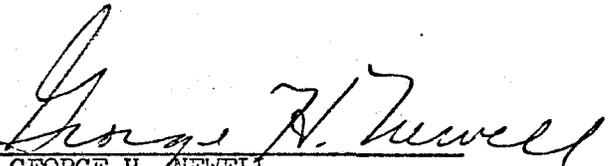
AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SECTION 31, T. 26 S., R. 16 E., SLB&M. GROUND LINE ELEVATION 5143

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE

2-15-72


GEORGE H. NEWELL

FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION
OF THE STATE OF UTAH

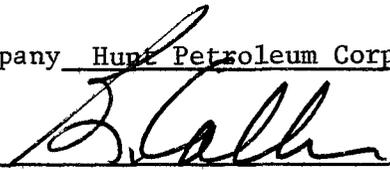
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, Sheridan L. McGarry, whose address is See below, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation February 22, 1972

Company Hunt Petroleum Corporation Address 1401 Elm Street, Dallas, Tex., 75202

By  Title Assistant Petroleum Engineer
(Signature)

520 E. 5th South
Suite 202
Salt Lake City, Utah, 84102

NOTE: Agent must be a resident of Utah.

February 25, 1972

Hunt Petroleum Corporation
1401 Elm Street
Dallas, Texas 75202

Re: Well No. U.S.A. Fed. #1
Sec. 31, T. 26 S, R. 16 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-015-30010.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

W

HUNT PETROLEUM CORPORATION

1401 ELM
DALLAS, TEXAS 75202

March 9, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
Salt Lake City, Utah

Re: Permit to Change Casing
Hunt Petroleum Corporation
U. S. A. No. 1
BLM U-15304
Wildcat
Emery County, Utah

Gentlemen:

Attached in duplicate is a copy of our Notice to Change the proposed casing program for the subject well.

Should you have any questions, please contact us at 214-741-3561, Dallas, Texas.

Yours very truly,
HUNT PETROLEUM CORPORATION


By: B. N. Collis

BNC/st

Attachment

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Location		5. LEASE DESIGNATION AND SERIAL NO. U-15304
2. NAME OF OPERATOR Hunt Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1401 Elm Street, Dallas, Texas, 75202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FS & W Line Section 31		8. FARM OR LEASE NAME U. S. A.
14. PERMIT NO. March 1, 1972	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5143	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T26S, R16E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a notice to change the proposed casing program

Drill 17½" hole, set 13-3/8" 48# H-40 casing at 200' w/cement circ.

Drill 12¼" hole to 2700' set 9-5/8" 32.30 csg cement w/150 sx.

5½" casing program will remain the same.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3-14-72
BY C.B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED B. N. Collis TITLE Assistant Pet. Engineer DATE March 9, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

4

HUNT PETROLEUM CORPORATION

1401 ELM
DALLAS, TEXAS 75202

March 16, 1972

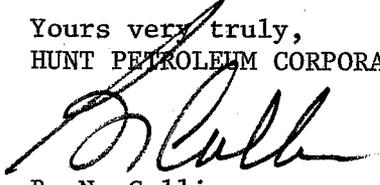
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
Salt Lake City, Utah

Re; Hunt Petroleum Corporation
U. S. A. No, 1
BLM U-15304
Emery County, Utah

Gentlemen:

Attached is our subsequent report of setting surface casing
for the subject well.

Yours very truly,
HUNT PETROLEUM CORPORATION


By: B. N. Collis

Attachment

BNC/st

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling		5. LEASE DESIGNATION AND SERIAL NO. U-15304	
2. NAME OF OPERATOR Hunt Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1401 Elm Street, Dallas, Texas, 75202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 73 & W Lines of Section 31		8. FARM OR LEASE NAME USA	
14. PERMIT NO. March 1, 1972		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5143		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T26S, R16E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set Surf. Csg.</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 237' set 13-3/8" casing at 226'. Cemented w/200 sacks cement. Plug down w/600# no returns. Ran 1" on outside of 13-3/8" casing to 153' and cemented w/150 sacks Class A w/3X Cal Chi. 12# Gilscoite. Circ 40 sacks. WOC 4 hours. Tested casing to 700# for 30 mins.

Drilling guide shoe.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. N. Collins
D. N. Collins

TITLE **Assistant Petroleum Engr.**

DATE

3-15-72

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-15904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31 T26S, R16E

12. COUNTY OR PARISH

Emery

Utah

1.

OIL WELL GAS WELL OTHER

Drilling

2. NAME OF OPERATOR

Hunt Petroleum Corporation

3. ADDRESS OF OPERATOR

1401 Elm Street, Dallas, Texas, 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 YS & N Lines of Section 31

14. PERMIT NO.

March 1, 1972

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5143

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set Intermediate Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 96 joints 36' 32.3' 9-5/8" casing to 2926

Cemented w/200 ex Class A 2% CaCl

Tested to 1000#

18. I hereby certify that the foregoing is true and correct

SIGNED

E. S. Collis
E. S. Collis

TITLE

Assistant Pet. Engineer

DATE

3-21-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 23, 1972

Mr. B. N. Collis
Hunt Petroleum Corporation
1401 Elm Street
Dallas, Texas 75202

Re: Well No. 1, SW¹/₄ sec. 31,
T. 26 S., R. 16 E., 11M,
Emery County, Utah
Lease U 15304

Dear Mr. Collis:

Enclosed is your copy of the Notice of Intention to Change the Casing plan for the referenced well which was approved by this office on March 23, 1972.

The Bureau of Land Management has advised this office that the well is ideally located to be used as a source of fresh water. There apparently were artesian flows at about 900-950 and 2200 to 2400 feet. We would appreciate receiving any information you might have concerning the actual depths to the water zones along with quality and quantity data. If the well is completed as a producer, the BLM would probably wish to offset your well with a water well. If the well is a dry hole or failure, the BLM might wish to acquire it to produce the fresh water.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: BLM Dist. Mgr., Price, UT
State Div. O&G Cons. ✓
Casper

PS MB

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Amoco Company

WELL NAME USA Fed. #1 API NO: 43-015-30010

Sec. 31 Township 24S Range 16E County Garfield

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 5,000'

*Turn Over to BLM
for water well*

Casing Program:

Formation Tops:

- 13 3/8" @ 200'
- 9 5/8" @ 2993'

Plugs Set as Follows:

- 50 sacks at top of Mississippian (4500' approx.)
- " " " " " Alumina
- " " on bottom of 9 5/8" casing

~~If they pull 9 5/8" casing~~

- 5 sacks at top of 9 5/8"
- " " " " " alumina
- 50 sacks at stuck
- " " at 1050'
- " " on bottom of 13 3/8"

No water below intermediate casing. No show of any kind.

Date: 3-24-72 11565 Signed: Schein

2

PZ
PAB

HUNT PETROLEUM CORPORATION

1401 ELM
DALLAS, TEXAS 75202

April 5, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah, 84116

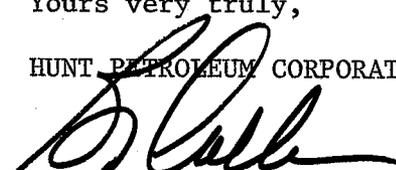
Re: Hunt Petroleum Corporation
U. S. A. No. 1
Emery County, Utah

Gentlemen:

Attached is form OGC-8-X, Report of Water Encountered During Drilling and copies of a USGS forms, Subsequent Report of Abandonment and Well Completion Log for the subject well.

Yours very truly,

HUNT PETROLEUM CORPORATION


By: B. N. Collis

Attachment

BNC/st

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-15304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. A.

9. WELL NO.

1

10. WILD CAT POOL, OR WILDCAT

Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec 31, T26S, R16E

12. COUNTY OR PARISH

Beery

13. STATE

Utah

14. PERMIT NO. DATE ISSUED
March 1, 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESER. Other

2. NAME OF OPERATOR
Hunt Petroleum Corporation

3. ADDRESS OF OPERATOR
1401 Elm Street, Dallas, Texas, 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660th St & W Line of Section 31

At top prod. interval reported below: Same
At total depth: Same

15. DATE SPUDDED: 3-12-72
16. DATE T.D. REACHED: 3-25-72
17. DATE COMPL. (Ready to prod.):
18. EXPLANATION OF, REB, RT, GR, ETC.*: KB 3157
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 5000'
21. PLUG, BACK T.D., MD & TVD:
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: 0-5000'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Ind-GR & YDC
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	489	226'	17 1/2"	200 sx thru cas.	0'
9-5/8"	364 32.34	2926'	17 1/2"	150 sx on outside	1006'
				200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Copies of logs mailed direct by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Assistant Petroleum Engineer
SIGNED: E. N. Collins
TITLE: Assistant Petroleum Engineer
DATE: 4-3-72

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) so state in item 22 and in item 24 show the producing interval for intervals; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data refinement to such interval.

Item 23: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	956' 2780'	? 2550'	<p>Fresh Water Est. 25 bbls/hr Slightly brackish water. Est. 150 bbls/hr.</p>
GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VEER. DEPTH
Kayenta	630		630
Wingate	790		790
Chinle	1170		1170
Chinle	1540		1540
Moenkoli	1600		1600
White Rim	2198		2198
Organ Rock	2720		2720
Hermosa	3748		3748
Desert Creek	4781		4781

APR 7 1972

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-15304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T26S, R16E

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR
Hunt Petroleum Corporation

3. ADDRESS OF OPERATOR
1401 Elm Street, Dallas, Texas, 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FS & W Lines of Section 31

14. PERMIT NO.
March 1, 1972

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5143

12. COUNTY OR PARISH
Emery

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5000'
Cut 9-5/8" casing @ 1006' recovered 35 jts.
Set 50 sx plug 4781' top of Desert Creek
Set 50 sx plug 3748' top of Hermosa
Set 50 sx plug 2720' top of Organ Rock
Set 50 sx plug 1050' over top of 9-5/8" stub.
Set 50 sx plug 236' in base of 13-3/8" csg.
Set 5 sx plug in top of 13-3/8" csg.
Set dry hole marker

18. I hereby certify that the foregoing is true and correct

SIGNED **B. N. Collis**

TITLE **Assistant Petroleum Engr.**

DATE **4-5-72**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____