

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter *6-12-69*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *6-30-69*
7-9-69
OW..... WW..... TA.....
GW..... OS..... PA.✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log *7-23-69*
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Subsequent Report of Abandonment

*LWP
4-30-90*

Call Dan
Hunter
When a Log for
Modern Mineral
Come in.

**MOUNTAIN STATES RESOURCES
CORPORATION**


DAN H. HUNTER

Home Phone: (801) 278-0891

2330 South Main Suite 14 & 15
Salt Lake City, Utah 84115
Phone: 467-1223

MTS:lp



○ DRINKING φ TA

● OIL WELL

☼ GAS WELL

φ TA

WATER INJ.

} water well



Amante
Snow
Schmitt

I φ



Bradford Printing

1825-46 STOUT STREET

DENVER, COLORADO 80202

PHONE: a/c 303 534-0111

○ DRINKING \$ TA

● OIL WELL

⊗ GAS WELL

⊕ DRA



WATER

Water well

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Water

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SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

June 10, 1969

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Skyline Oil Company is the owner of United States Oil and Gas Lease U-8160, and has designated Modern Minerals Corporation as operator for the drilling of a well on the leased premises to test for oil and gas at a location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 25, T. 18 S., R. 12 E., S. L. M., Emery County, State of Utah, 577 feet from the North line and 1,004 feet from the East line of Section 25.

Rule C-3 of the Utah State Oil & Gas Rules and Regulations requires that no well be drilled less than 500' from the boundary of any legal subdivision without an exception being granted. The proposed location is approximately 316 feet from the West boundary line of the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 25, but is considered to be necessary because of the accessibility problems due to topography. Therefore, Skyline Oil Company, lessee, requests a topographical exception be granted to said Rule C-3 to allow the well to be drilled in the above described location.

We hereby stipulate that Skyline Oil Company is the oil and gas Lessee of record of all the lands within a 660 feet radius of the above described well location, all such lands being within United States Oil and Gas Lease No. U-8160.

Please give our request your immediate attention as we wish to commence the drilling of this well as soon as possible.

Very truly yours,

SKYLINE OIL COMPANY


Reed G. Spjut
Vice President

SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

June 11, 1969

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Re Modern Minerals-Skyline No. 1 Federal Well,
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T. 18 S., R. 12 E., S. L. M.,
Emery County, Utah

Gentlemen:

We are enclosing herewith one copy each of Designation of Operator naming Modern Minerals Corporation as Operator under Federal Lease U-8160 and Application for Permit to Drill for the Modern Minerals-Skyline No. 1 Federal Well, and two copies of a request for a topographic exception to Rule C-3 of the Utah State Oil and Gas Rules and Regulations for the Well. ✓

We filed the Designation of Operator and Application for Permit to Drill with the U. S. G. S. District Engineer's office this morning and we expect their written approval by mail tomorrow.

We ask that you please give the enclosed materials your immediate attention and approval as we plan to commence road-building and location grading operations in the near future.

Should there be any questions concerning this well, please feel free to contact me at any time.

Very truly yours,



Reed G. Spjut
Vice President

Enclosures

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: UTAH
SERIAL NO.: U-8160

and hereby designates

NAME: MODERN MINERALS CORPORATION
ADDRESS: 1003 Deseret Building, Salt Lake City, Utah 84111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Lot 1, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, Sec. 25, T. 18 S., R. 12 E.,
S. L. M., Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SKYLINE OIL COMPANY

ATTEST: *Robert M. Vernon*
.....
Assistant Secretary

By: *Reed G. Reppert*
.....
(Signature of lessee) Vice President
418 Atlas Building
Salt Lake City, Utah 84101
.....
(Address)

June 10, 1969
.....
(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 MODERN MINERALS CORPORATION

3. ADDRESS OF OPERATOR
 1003 Deseret Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 577' South of North line)
 At proposed prod. zone 1004' West of East line) Sec. 25, T. 18 S., R. 12 E.,
 S. L. M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 MILEAGE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) . 316'

16. NO. OF ACRES IN LEASE 2510.42

17. NO. OF ACRES ASSIGNED TO THIS WELL 40.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 2350'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5450' GR (approx.)

22. APPROX. DATE WORK WILL START* 6-20-69

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"		200'	100 sx (to surface)
8-3/4"	7"		1500'	50 sx

6 1/4" hole to T.D.

We will drill the well using good oil field practice and plan to test all shows of oil and/or gas as warranted.

Expected Formation Tops:

Shinarump: 1325', Moenkopi: 1375', Kaibab: 2225', Coconino: 2325'

Completion procedures will be submitted for approval to U.S.G.S. District Engineer prior to completion attempt if sufficient oil and/or gas is found to so warrant.

43-015-30006
184' to top of well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

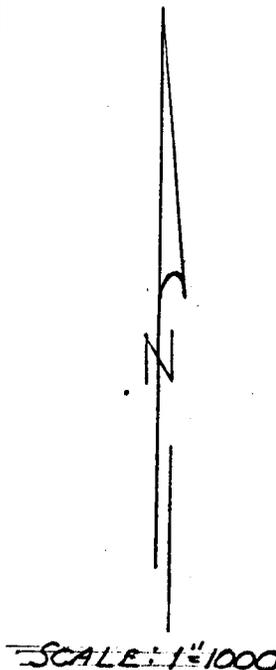
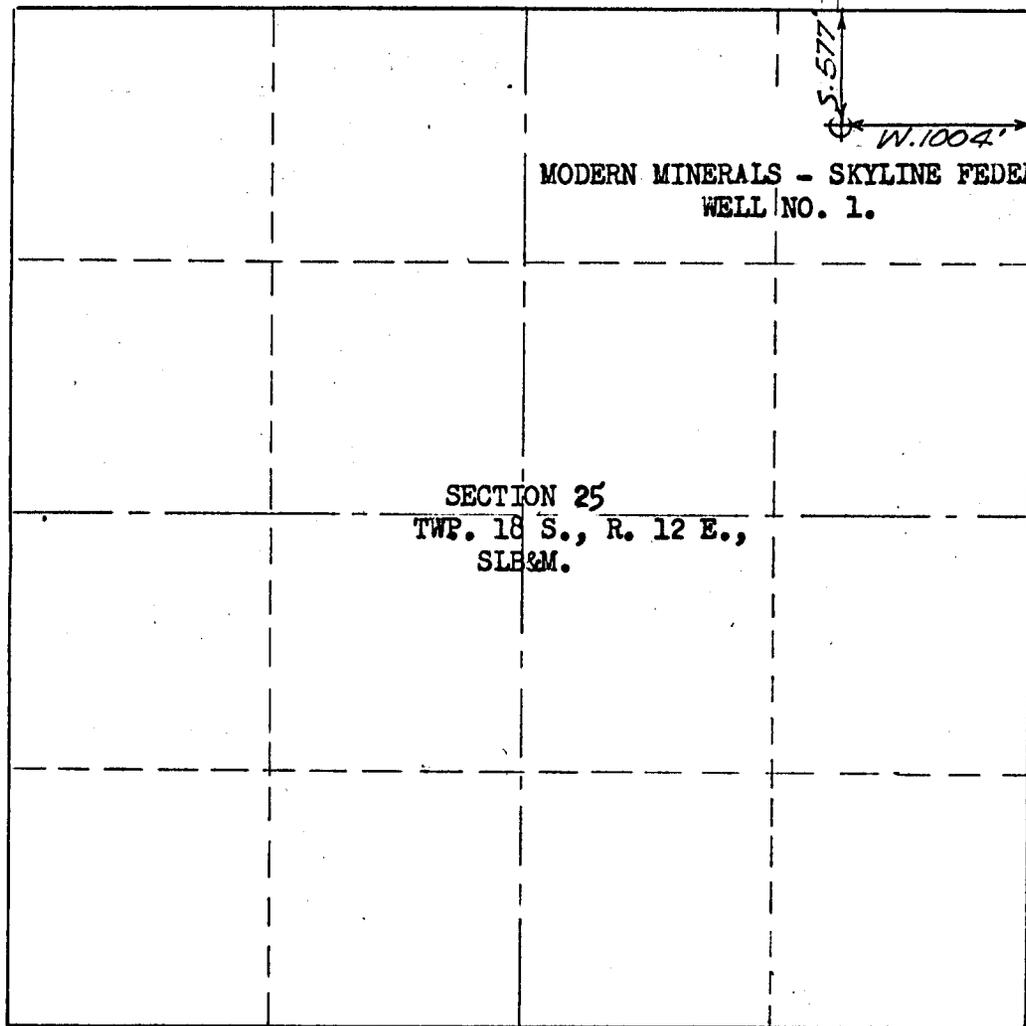
24. SIGNED Walter P. Gault TITLE VICE PRES DATE 6-11-69

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, AND HOLDING CERTIFICATE NO. 1770, CERTIFY THAT THIS PLAT OF A SURVEY MADE BY ME OF MODERN MINERALS - SKYLINE FEDERAL NO. 1 WELL AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

577 FEET FROM THE NORTH LINE AND 1004 FEET FROM THE EAST LINE OF SECTION 25, T. 18 S., R. 12 E., SLB&M.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE JUN 6, 1969

George H. Newell
 GEORGE H. NEWELL

June 12, 1969

Modern Minerals Corporation
1003 Deseret Building
Salt Lake City, Utah 84111

Re: Well No. Skyline Federal #1
Sec. 25, T. 18 S, R. 12 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Modern Minerals Corporation
June 12, 1969
Page 2

The API number assigned to this well is 43-015-30006 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
Rod Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR CATE*
(Other instructi on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

U 8160
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
42-013-20006

2. NAME OF OPERATOR
MODERN MINERALS CORPORATION

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
1003 DESERT BUILDING, SALT LAKE CITY, UTAH 84111

9. WELL NO. Modern Minerals
Skyline #1 Federal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 577' South of North Line Sec. 25, T18S, R12E
1004' West of East Line) SLM

10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 25, T18S, R12E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5681 G.L.

12. COUNTY OR PARISH 13. STATE
Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P & A this well as follows:

1. Pull 7" intermediate casing from approximately 1000 feet.
2. Set cement plugs:
10 sacks bottom plug
20 sacks across top of casing stub
20 sacks across bottom of Navajo
20 sacks across bottom of surface casing
10 sacks in top of surface casing
3. Erect regulation dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED *William P. Cadden*

TITLE *L.P.*

DATE 6-10-69

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Wood

104 pt

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-2355.5

5. LEASE SIGNATURE AND SERIAL NO.

U 3160

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
43-019-30006

8. FARM OR LEASE NAME

9. WELL NO. **Modern Minerals Skyline #1 Federal**

10. FIELD AND POOL, OR WELDCAP

Wildcat

11. SEC., T. OR BLOCK AND SURVEY

Sec. 25 T. 18S, R. 12E

12. COUNTY OR PARISH

Utah

13. STATE

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **6-24-69**

16. DATE T.D. REACHED **6-30-69**

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, etc.) **5681 GL**

19. DEEV. SIMPLIFIED

20. TOTAL DEPTH, MD & TVD **2339**

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

Surface To 5681'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS WELL CORDED

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/N

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PLUMED
9-5/8"	364	218	12 1/4"	Cemented to Surface	NONE
7"	234	1528	8-3/4"	58 sacks	970'

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

29. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

30. PRODUCTION

31. DATE FIRST PRODUCTION

32. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

33. DATE OF TEST

34. HOURS TESTED

35. CHOKER SIZE

36. PROD'N. FOR TEST PERIOD

37. OIL—BBL.

38. GAS—MCF.

39. WATER—BBL.

40. OIL GRAVITY—API (CORR.)

41. FLOW, TUBING PRESS.

42. CASING PRESSURE

43. CALCULATED 24-HOUR RATE

44. OIL—BBL.

45. GAS—MCF.

46. WATER—BBL.

47. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

48. TEST WITNESSED BY

49. LIST OF ATTACHMENTS

50. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE *[Signature]* DATE

(See Instructions and Spaces for Additional Data on Reverse Side)

20110381024

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 34.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), set state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>						
				<p>38. GEOLOGIC MARKERS</p>		
				<p>Carmel Fm. Navajo Kayenta</p>	<p>Surface 50 feet 444 feet</p>	
				<p>Chinle Moonkopi Sinbad Kaibab</p>	<p>1012 feet 1344 feet 1912 feet 2267 feet</p>	

PI

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Modern Minerals Skyline Federal #1

Operator Modern Minerals Corporation Address 1003 Deseret Bldg. Phone 521-2962
P.O. Box 548

Contractor Willard Pease Drilling Co Address Grand Junction, Colo. Phone _____

Location 1/4 1/4 Sec. 25 T18 So N, R. 12 E E, Emery County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From:	To:	Flow Rate or Head:	Fresh or Salty:
1.	<u>NONE</u> ✓		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

<u>Name:</u>	<u>Meas. Depth</u>
Carmel Fm.	Surface
Navajo	50 feet
Kayenta	444 feet
Chinle	1012 feet
Moenkopi	1344 feet
Sinbad	1912 feet
Kaibab	2267 feet

Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-8160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MODERN MINERALS CORPORATION

3. ADDRESS OF OPERATOR
1003 DESERET BUILDING, SALT LAKE CITY, UTAH 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **377' South of North Line)
1004' West of East Line)Sec. 25, T18S, R12E
SLM**

7. UNIT AGREEMENT NAME

42-019-10006

8. FARM OR LEASE NAME

9. WELL NO. **Modern Minerals Skyline #1 Federal**

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T18S, R12E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5681 G.L.

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged as fo-lows:

- 1. 7" Intermediate casing was pulled from 970 feet.**
- 2. Cement Plugs:**

10 sacks plug from TD of 2339' to 2290'
20 sacks plug from 1010 to 960'
20 sacks plug from 460' to 420'
20 sacks plug from 240' to 200'
10 sacks plug in top of surface casing

- 3. Dry hole marker erected**
- 4. Location cleaned up and ready for inspection 7/7/79**

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

7-11-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

January 12, 1970

Modern Minerals Corporation
1003 Deseret Building
Salt Lake City, Utah 84111

Re: Well No. Skyline Federal #1,
Sec. 25, T. 18 S, R. 12 E,
Emery County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC

JMS

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

April 7, 1970

Modern Minerals Corporation
1003 Deseret Building
Salt Lake City, Utah 84111

Gentlemen:

A recent visit to the location of the abandoned Modern Minerals well No. 1, NE~~NE~~ sec. 25, T. 18 S., R. 12 E., Emery County, Utah, on lease Utah 8160, revealed the need for additional surface abandonment work.

Specifically, the marker which was laying on the location must be erected in a permanent manner. Also there were two joints of 7" casing that must be removed on the location and the rat hole was open and needs filling.

Please notify this office when this work has been done. As soon as the remaining work has been completed in a satisfactory manner, we can close the file for this well and release bond liability.

Sincerely yours,

1150
17A
(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

P.S. The inspection was made with Paul Burchell, the State Petroleum Engineer, and it was noted that the marker at the Modern Minerals No. 1 State well, sec. 9, T. 19 S., R. 12 E., also needed installation. The work at both wells can probably be accomplished at the same time.

R. Smith

cc: Utah Div. O&G Con. ✓