

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *P.W.B.*  
Approval Letter *8-10-69*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *6-1-69*  
OW..... WW..... TA.....  
GW..... OS..... PA..... ✓

Location Inspected .....  
Bond released  
State or Fee Land .....

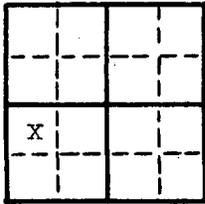
**LOGS FILED**

Driller's Log *9-D-69*  
Electric Logs (No.) *3*  
E..... I..... *5* Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic  
CBLog..... CCLog..... Others.....

*Neutron Porosity  
Gamma Ray Density*

*Lwp  
4-24-90*

*PHD*



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. U. 3698.....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 *Goon Springs* is located 2055 ft. from *SW* line and 660 ft. from *W* line of Sec. 23  
April 8, 1969  
 NW. SW. Sec. 23 ..... 16 South ..... 12 East ..... SLB&M  
 (% Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
*Wildcat New Field* ..... *Emery* ..... *Utah*  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ <sup>ground</sup> above sea level is 5696 feet.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drill 12 1/2' hole Set 8 5/8" casing Cement with 100 sacks at 200'  
 Drill to and test the Sinbad limestone <sup>Member</sup> formation expected at  
3546'. Total depth estimated 3640' <sup>or</sup>  
*Moenkopi Formation (Triassic)*

*43-015-30004*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company *Globe Minerals, Inc.*  
 Address *322 Newhouse Bldg.* By *H. Ron Gugley*  
*Salt Lake City, Utah* Title *Cons. Geol.*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

*Shobe*

#1 Boon Springs

WELL LOCATION

660.0 ft. E.W.L. — 2055.0 ft. N.S.L.

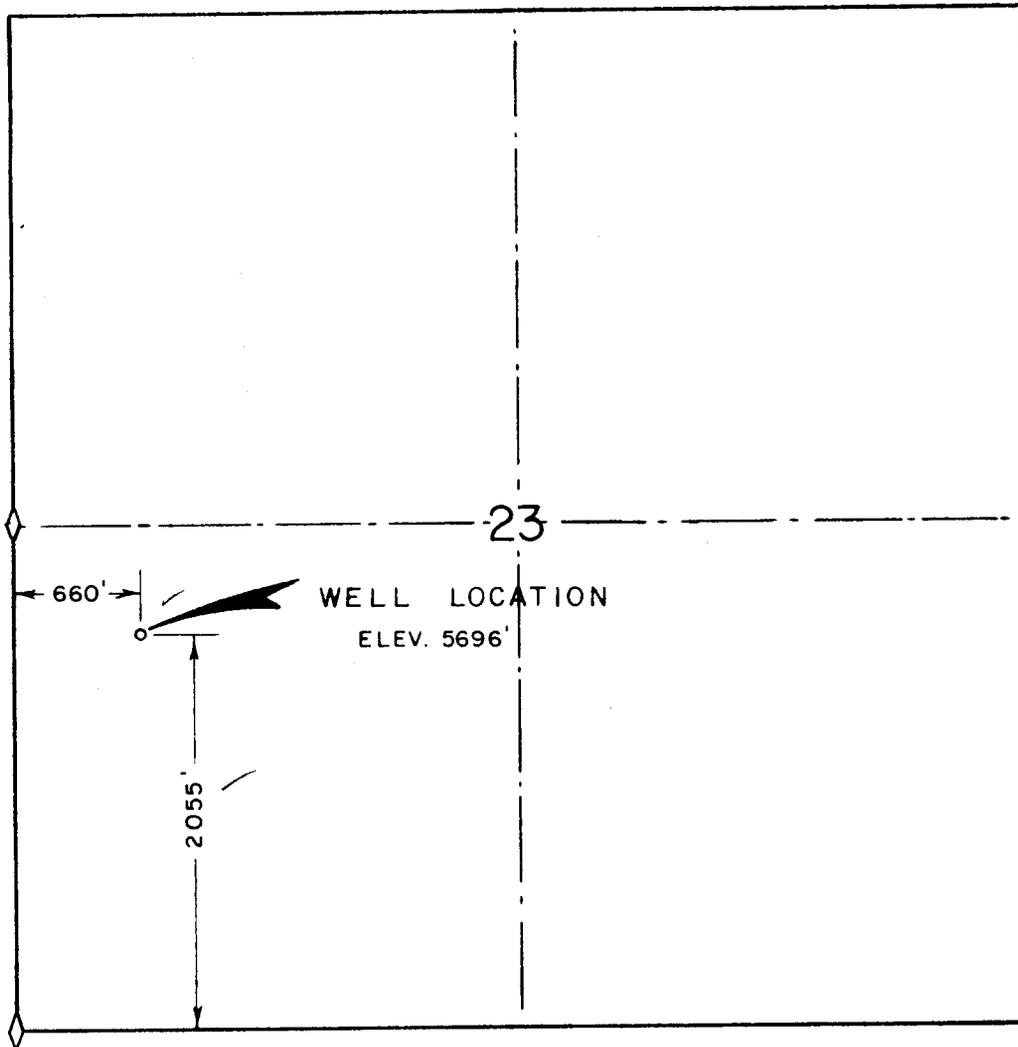
NW 1/4 SW 1/4 SECTION 23

T16S, R12E, SLB.&M.

EMERY COUNTY, UTAH



Scale 1" = 1000'



Elev. referred to Carter Oil Co. Gov't Wheatley No 1. Elev. 5811'

I, William F. Quinn do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision and checking on April 1, 1969.

*William F. Quinn*  
Registered Land Surveyor

WESTERN ENGINEERS, INC.  
WELL LOCATION

GLOBE MINERALS INC.

EMERY COUNTY, UTAH

SURVEYED W.F.Q. DRAWN G.L.A.

GRAND JUNCTION, COLO. 4/2/69

April 10, 1969

Globe Minerals, Inc.  
322 Newhouse Building  
Salt Lake City, Utah

Re: Well No. Coon Springs #1  
Sec. 23, T. 16 S, R. 12 E,  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890, Salt Lake City  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Globe Minerals, Inc.  
April 10, 1969  
Page 2

The API number assigned to this well is 43-015-30004 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
Enclosures

cc: U.S. Geological Survey  
Rod Smith, District Engineer  
8416 Federal Building  
Salt Lake City, Utah 84111

State of Utah  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLA  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-3698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

----

7. UNIT AGREEMENT NAME

----

8. FARM OR LEASE NAME

----

9. WELL NO.

#1 Coon Springs Govt.

10. FIELD AND POOL, OR WILDCAT

----

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Same as 4

12. COUNTY OR PARISH 13. STATE

23-165-725  
Culley

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Globe Minerals, Inc.

3. ADDRESS OF OPERATOR  
1101, Newhouse Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NW 1/4 NW 1/4 Sec. 23, T16S, R12E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5696' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plans for plugging well:

Fill hole with 10 1/2 pounds mud -

25 sx 3616' - 3550'

25 sx 2000' - 1940'

15 sx bottom surface casing

10 sx top of surface casing

Walter S. Fees, Jr. obtained verbal approval from Rodney Smith to plug well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Walter S. Fees, Jr.*

TITLE

*Manager*

DATE

*6-1-69*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*Schmitt*

Form 9-330  
(Rev. 5-65)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

*12* *PS*  
*PHB*

5. LEASE DESIGNATION AND SERIAL NO.  
**U-1438-3698**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
----

7. UNIT AGREEMENT NAME  
----

8. FARM OR LEASE NAME  
----

9. WELL NO.  
**#1 Coon Springs Govt.**

10. FIELD AND POOL, OR WILDCAT  
----

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**T16S,  
NW 1/4 Sec 23, R12E**

12. COUNTY OR PARISH  
**Emery**

13. STATE  
**Utah**

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
**5-18-69 6-1-69 P & A 5696' GL ---**

20. TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPLET. HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
**3616' ---**

24. PRODUCING INTERVAL(S). OF THIS COMPLETION TOP BOTTOM. NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
**NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
**Induction Electric, Formation Density, Neutron Porosity Logs NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W. J. Hays* TITLE *Manager* DATE *8/26/69*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Schmitt

PHB

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION  
 1588 West North Temple  
 Salt Lake City, Utah 84116

Grand Junction

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number #1 Coon Springs Govt

Operator Globe Minerals Inc. Address 1101 Newhouse Building  
Salt Lake City, Utah

Contractor Pease Drilling Co. Address 2457 Industrial Blvd Phone 242-6912  
Grand Junction, Colo.

Location NW 1/4 SW 1/4 Sec. 23 T. 16 N. R. 12 E Emery County, Utah  
S W

Water Sands:

	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	1782'	2604' ?	200 bbls/hr. ✓	Fresh ✓
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

Summerville	796'	Kayenta	2030'
Entrada	999'	Wingate	2140'
Carmel	1428'	Chinle	2604'
Navajo	1722'	Moenkops	2860'
		Sinbad	3432'

Remarks:

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

David Cook  
5/9/85

RULE C-20

REPORTING OF FRESH SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

JUN 11 1969

GEOLOGIC REPORT

GLOBE MINERALS INC.  
#1 Coon Springs Govt  
Sec. 23 T16S R12E  
Emery County, Utah

CONTENTS:

Data Sheet  
Geologic Summary & Formation Tops  
Well History  
Lithologic Description

DATA SHEET

OPERATOR: Globe Minerals Inc.  
WELL: #1 Coon Springs Govt  
LOCATION: Section 23 T16S R12E  
660 EWL 2055 NSL  
COUNTY: Emery  
STATE: Utah  
ELEVATION: 5696' Ground 5706' K.B.  
SPUDDED: May 18, 1969  
CASING: 184' 8 5/8" with 100 sacks  
CONTRACTOR: Pease Drilling Co.  
Drillers: Sam Harvey  
George Reid  
R. J. Serve  
EQUIPMENT: Failing - Stratmaster  
2 Joy Compressors 900 CFM  
1 Joy Booster  
CORING: None  
TESTING: None  
MUD: Air drilled to 1700'  
Air Mist 1700' to T.D.  
SUPERVISION: Tool Pusher: Jim Lang  
LOGGING: Schlumberger IES 194' to T.D.  
Neutron: T.D. to 2700'  
2150' - 1400'  
Density: T.D. to 2700'  
2150' - 1400'  
TOTAL DEPTH: 3616'  
COMPLETED: June 1, 1969  
STATUS: Plugged and Abandoned

## SUMMARY

The Globe Minerals Inc. Coon Springs #1 Govt was drilled approximately 3/4 mile northeast of Carter Oil Company's #1 Govt Wheatley. The primary objective was the Sinbad limestone and it was thought the Sinbad limestone, which contained carbon dioxide gas in the Carter well, would be encountered low enough structurally to have oil in the Sinbad at this location. However only CO<sub>2</sub> gas was encountered in the Globe Minerals well even though the well was 84' lower structurally than the Carter well.

The Globe well was drilled using air and air-mist as circulating mediums. No fluid was encountered in the Morrison, Entrada and Carmel formations. Nonflammable gas with a strong hydrogen sulfide odor was encountered in the Navajo sand at 1782' accompanied by a large water flow. Because of the water no accurate guage could be made of the gas. However it was estimated to have been producing at the rate of 2,000,000 cfpd. The water in the Navajo was fresh water despite the association with the hydrogen sulfide gas and was estimated to have been producing at the rate of 200 barrels per hour with the gas.

No shows of oil or gas were found in the Moenkopi shale the producing zone in the Grassy Trail field two miles to the north and no shows of oil were seen in the Sinbad limestone as had been noted in the core descriptions of the Sinbad in the Carter well, the Reserve well four miles east and the Cities Service well two and one-half miles to the northeast.

Copies of the Electrical logs were sent to the Denver office of Schlumberger Well Log Service to determine if the Sinbad limestone contained water along with the gas. The Equity well in Section 16 one and one-half miles to the northwest contained salty sulfur water in the Sinbad limestone, found 325 feet lower structurally than in the Globe well. If the Sinbad in the Globe well has water it definitely was not salty because the water produced with the gas at all times was fresh water. The Sinbad was estimated to be making 1.5 MMCF nonflammable gas.

The original geological idea on which this well was drilled, that an oil ring would lay below the gas cap on the structure, has not been proven or disproven. This idea may still be valid and can only be tested as was done by Globe by drilling. It is recommended therefore to consider holding the acreage block with the possibility that offset lease owners might either contribute to the drilling of another well or might farm out Globe leases and drill a well at a structurally lower location.

*Walter S. Fees, Jr.*

Walter S. Fees, Jr.  
Geologist

## LITHOLOGIC DESCRIPTION

200 - 230	Shale, light greenish-gray.
230 - 260	Shale, light and medium gray, a few pieces of light gray limestone and anhydrite.
260 - 290	Shale as above.
290 - 320	Shale, white, soft, clayey, bentonitic.
320 - 350	Shale as above.
350 - 380	Shale, light to medium light gray.
380 - 560	Shale, white, soft bentonitic.
560 - 650	Shale, light and medium gray, clayey.
650 - 680	Shale, light brownish gray.
680 - 700	Shale, medium greenish gray.
700 - 730	Shale, light gray.
730 - 760	Shale, medium greenish-gray.
760 - 790	Shale, light gray.
790 - 820	Shale, light reddish-brown.
820 - 910	Shale, red.
910 - 940	Shale, red with 20% medium gray shale.
940 - 970	Shale, light gray, 5% red shale.
970 - 1090	Shale, white.
1090 - 1120	Sandstone, very fine almost a siltstone light orangish-red, considerable loose quartz grains.
1120 - 1240	Sandstone as above.
1240 - 1270	Shale, light reddish-brown.
1270 - 1300	Sandstone, brown, very fine grained, slightly oily odor, oil staining?
1300 - 1390	Siltstone, light orange-red grading to a very fine sandstone.
1390 - 1420	Siltstone as above with 10% medium gray shale.

- 1420 - 1450 Shale, white silty.
- 1450 - 1470 Siltstone grading to a very fine sandstone vari-colored quartz grains mostly white to orange.
- 1470 - 1500 Shale, white with a few greenish mineral grains.
- 1500 - 1530 Shale, medium greenish gray.
- 1530 - 1560 Shale, light gray and medium greenish-gray.
- 1560 - 1590 Siltstone, light gray nearly white, shaly.
- 1590 - 1620 Anhydrite, white.
- 1620 - 1740 Shale, light gray some medium gray anhydrite.
- 1740 - 1770 As above but with slight sulfur odor sample appeared to be wet.
- 1770 - 1800 No sample. Hole became damp, quit dusting.
- 1800 - 1830 Sandstone, white with a light yellowish cast, very fine, some pyrite and some iron staining, a few pieces green shale. Well made non flammable gas with hydrogen sulfide odor and large amounts of water at this depth.
- 1830 - 1890 Sandstone, white, fine to coarse loose quartz grains sub angular to round. Slight odor of sulfur.
- 1890 - 2010 Sandstone, light yellowish to white, fine to medium grained, slightly iron stained.
- 2010 - 2040 Shale, mostly medium gray to greenish gray, some tan, maroon shale.
- 2040 - 2100 Sandstone, white very fine to fine, poorly sorted with some green mineral grains and trace green shale.
- 2100 - 2250 Sandstone, white, fine grained, frosted grains, fairly rounded.
- 2250 - 2310 Shale, mostly medium greenish gray considerable light gray and maroon, bentonitic, some sandstone as above.
- 2310 - 2340 Shale, vari-colored, anhydrite and a few pieces tan limestone.
- 2340 - 2370 Sandstone, white very fine with some shale as above.
- 2370 - 2400 Sandstone, as above 90% with 10% shale as above.

2400 - 2430 Missing

2430 - 2460 Sandstone, light tan very fine.

2460 - 2490 Sandstone as above 80% shale gray and greenish gray and vari colored 20%.

2490 - 2550 Sandstone 95% Shale 5%

2550 - 2580 Shale, gray to greenish gray and vari-colored, bentonitic.

2580 - 2610 Shale, red 95% Shale gray 5%

2610 - 2640 Shale, red silty 70%, anhydrite, gray shale and white and red siltstone 30%.

2640 - 2670 Shale, red, silty grading to a red siltstone.

2670 - 2730 Shale, red some silty 85%, greenish gray shale and anhydrite 15%.

2730 - 2810 Shale, red with 5% gray shale and anhydrite.

2810 - 2820 Shale, red some orange clay, some silty shale considerable anhydrite.

2820 - 2830 Shale, medium to dark gray 60%, some greenish-gray waxy and vari colored shale 40% a few pieces coarse glauconitic sandstone and tan anhydrite.

2830 - 2840 Shale, red 50%, anhydrite white, glassy appearance 50%.

2840 - 2870 Shale, red and vari-colored some anhydrite.

2870 - 2900 Shale, brick red.

2900 - 2980 Same with a small amount of anhydrite and white bentonitic shale.

2980 - 3000 Shale, brownish-red and brick red with some small amount orange clay and anhydrite.

3000 - 3010 Shale as above considerably more anhydrite.

3010 - 3020 Same with a small amount dolomite.

3020 - 3060 Shale, brick red, limestone pebbles.

3060 - 3140 Shale, reddish-brown, considerable anhydrite.

3140 - 3160 Shale, red 50%, shale white very soft clayey and light green gray shale.

3160 - 3190 Shale, brick red, clayey.

- 3190 - 3210 Shale, as above 95%, anhydrite and light gray shale 5%.
- 3210 - 3220 Shale, as above 85%, anhydrite 15% a few pieces anhydrite appear to be stained with black dead oil.
- 3220 - 3230 Shale, red 50%, anhydrite 50% with more stained black, no oil cut in carbon tet
- 3230 - 3240 Shale 70%, anhydrite 30%
- 3240 - 3250 Same with a few pieces light gray dolomite
- 3250 - 3260 Shale, red 95% Anhydrite 5%
- 3260 - 3270 Shale, brick red 50%, white and light greenish gray and some medium gray shale and anhydrite 50% and a few pieces gray dolomite.
- 3270 - 3280 Shale, red 85%, vari colored shale and anhydrite 15%
- 3280 - 3300 Shale, reddish-brown almost a siltstone very silty 95%, anhydrite and light colored shale 5%
- 3300 - 3310 Shale, less silty and becoming more brown
- 3310 - 3320 Shale, dark to medium gray some brown silty shale with some brown limestone and anhydrite stained with black dead oil?
- 3320 - 3330 Shale, as above with considerable anhydrite and white clayey shale.
- 3330 - 3340 Shale, medium to dark gray some red shale as above a few pieces of medium gray siltstone and gray limestone.
- 3340 - 3350 Same, with numerous pieces black gilsonite or tarry material.
- 3350 - 3360 Siltstone, brown with some medium gray shale.
- 3360 - 3370 Siltstone, and shale as above with a few pieces gray limestone.
- 3370 - 3380 Poor sample only large pieces of gray shale.
- 3380 - 3390 Shale, medium gray some light gray, a few pieces gray limestone some pyrite.
- 3390 - 3400 Shale, reddish brown and medium gray, some light gray shale and a few pieces gray siltstone, pyrite
- 3400 - 3420 Shale, as above with some orange-red shale.

3420 - 3450 Shale, brown with some gray siltstone and some light gray shale and anhydrite.

3450 - 3470 Shale, light and medium gray very silty some brown shale, very limy  
Considerable increase of gas at 3470 hole blowing continuously

3470 - 3487 Limestone, light gray, dolomitic, slightly stained with dead black oil, shale brown

3487 - 3500 As above

3500 - 3510 Dolomite light gray dense, no shows 75%, shale brown 25% some pyrite

3510 - 3520 Shale 60% Dolomite 40%

3520 - 3530 Dolomite 70% Shale 30%

3530 - 3550 Dolomite, light gray dense 85%, shale brown 15% drilled very rough at 3590'.

3550 - 3570 Dolomite, 100% light gray and white dense considerable pyrite

3570 - 3580 Dolomite light gray and white dense, anhydritic considerable pyrite, a few pieces limestone with dead oil staining.

3580 - 3590 Same with more pieces with black dead oil staining

3590 - 3610 Dolomite, light to medium gray very dense anhydritic silty with considerable pyritic.

FORMATION TOPS

Electric log Tops	Tops	Datum
Summerville	796'	4910'
Entrada	999'	4707'
Carmel	1428'	4278'
Navajo	1722'	3984'
Kayenta	2030'	3676'
Wingate	2140'	3566'
Chinle	2604'	+3102'
Moenkops	2860'	+2840'
Sinbad	3432'	+2274'

*Walter S. Fees, Jr.*  
Walter S. Fees, Jr.  
Geologist



September 8, 1969

Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple Street  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Subject: Coon Springs Well #1- Federal  
Section 23, T16S, R12E  
Emery County, Utah

Gentlemen:

As we advised you this date, the captioned well was plugged and abandoned on June 1, 1969. We have furnished you all the necessary reports except copies of the well log, which is enclosed. The logs are:

1. Induction Electric Log - Schlumberger
2. Formation Density Log - Schlumberger
3. Neutron Porosity Log - Schlumberger

Mr. Willard Pease had previously furnished you a report of Water Encountered During Drilling. Consequently, this appears to be all the reports necessary for this well.

Very truly yours,

Al T. Hays,  
GLOBE MINERALS, INC.

ATH:ljb

Enc.