

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NED File *✓*
Location Map Firmed *✓*
Card Indexed *✓*

Checked by Chief *PWP*
Approval Letter *9-12-68*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10-2-68*

OW..... WW..... TA.....

GW..... OS..... PA. *✓*

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log *10-4-68*

Electric Logs (No.) *2*

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others. *Core logs and Formation*

Density Log
Sewall Neutron Porosity Log

4-26-90
W.C.



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

August 22, 1968

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Subject: Huntington Canyon Well
Emery County, Utah

I am enclosing herewith a drilling bond in the amount of \$5,000 to cover the drilling of the subject well by Mountain Fuel Supply Company. This drilling bond would normally accompany our notice of intent to drill which has been or is being prepared by our Drilling Department in Rock Springs, Wyoming.

You will notice on the intent to drill is a notice that this drilling bond is being furnished by our Salt Lake office. I believe that this should complete all the necessary requirements to approve our notice of intent to drill.

Very truly yours,

G. A. Peppinger
Chief Landman

GAP:sh

Enclosure

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
 P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 464' FEL, 2480' FNL SE SE NE ✓
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4-1/2 miles west of Huntington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 160' -

16. NO. OF ACRES IN LEASE
 46.67

17. NO. OF ACRES ASSIGNED TO THIS WELL
 -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -

19. PROPOSED DEPTH
 3900 Morrison

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 6071'

22. APPROX. DATE WORK WILL START*
 September 25, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4 ✓	32.75	350 ✓	225 ✓
7-7/8	5-1/2 ✓	15.5	To be determined	

We would like your permission to drill the subject well to an estimated depth of 3900'. Anticipated formation tops are as follows: Emery sandstone at the surface, Bluegate at 300', Ferron sandstone at 2600', Tununk at 3000', Dakota at 3400', Cedar Mountain at 3600' and Morrison at 3700'. ✓

The well location does not satisfy the spacing requirements due to topographic conditions and the unorthodox shape of the fee leases in the section. Mountain Fuel presently owns or will own all of the leases within a radius of 660' of the proposed location upon completion of the well. An executed agreement with Amerada Petroleum Corporation, the owner of the remaining leases within a 660' radius of the well, whereby they will assign Mountain Fuel this acreage is in our files. We hereby apply for an exception under Rule C-3 of the General Rules and Regulations. The \$5,000 drilling bond will be sent to you from our Salt Lake City office.

43-015-30002

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED BW Craft TITLE General Manager, Gas Supply Operations DATE Sept. 10, 1968

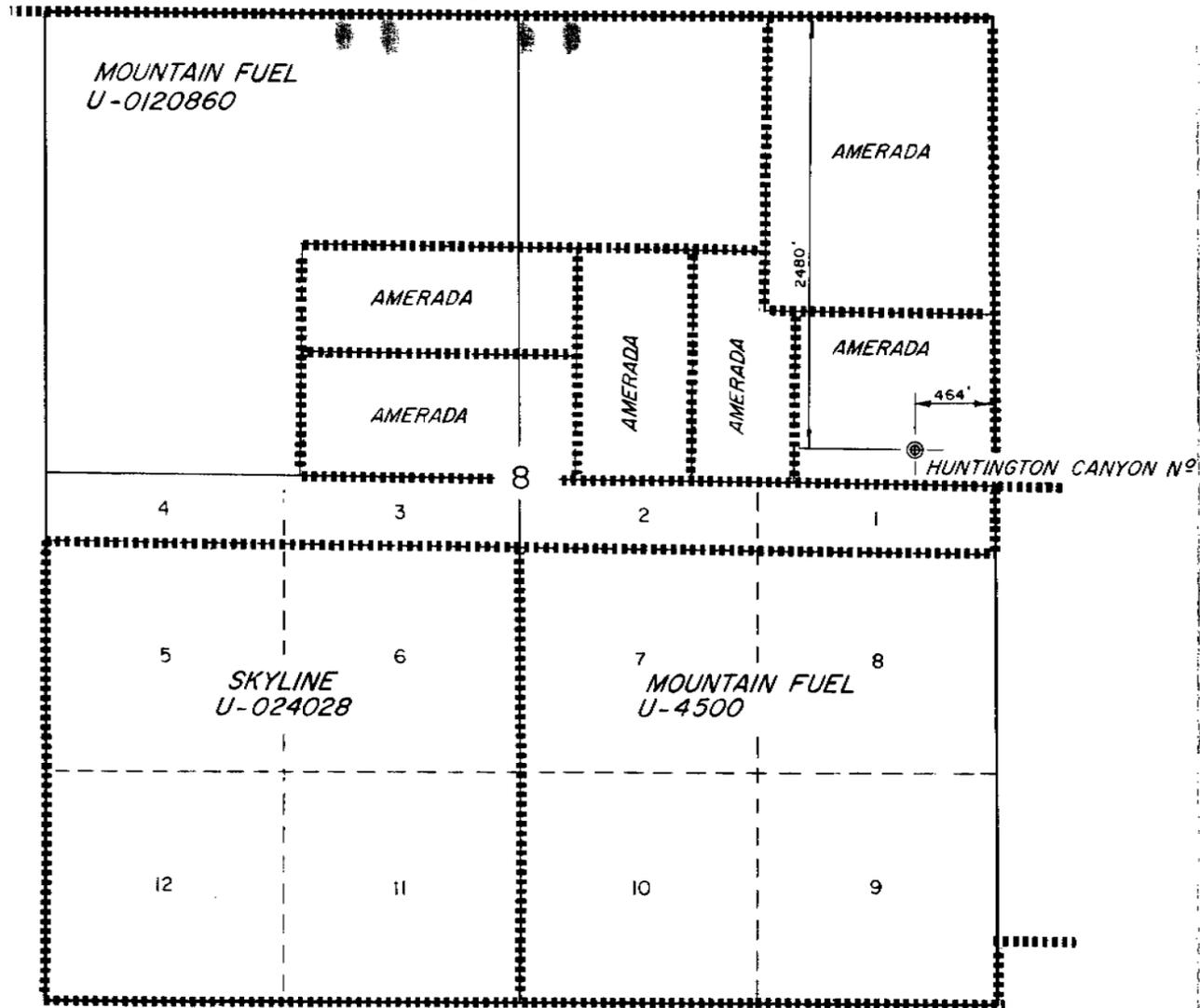
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T. 17 S., R. 8 E. S.L.B. & M.
UTAH



LOCATION DATA

WELL - Huntington Canyon No. 1

FIELD - Huntington Canyon

LOCATION

2480' From North Line
464' From East Line
SE NE Sec. 8, T. 17 S., R. 8 E. S.L.B. & M
Emery County, Utah

ELEVATION

6071' ground
From U.S.G.S. B.M.

SURVEYED BY

C. M. Koritnik - August 29, 1968

DATE OF REPORT

September 9, 1968

REMARKS

Well elevation natural ground
Weather - Clear & Warm

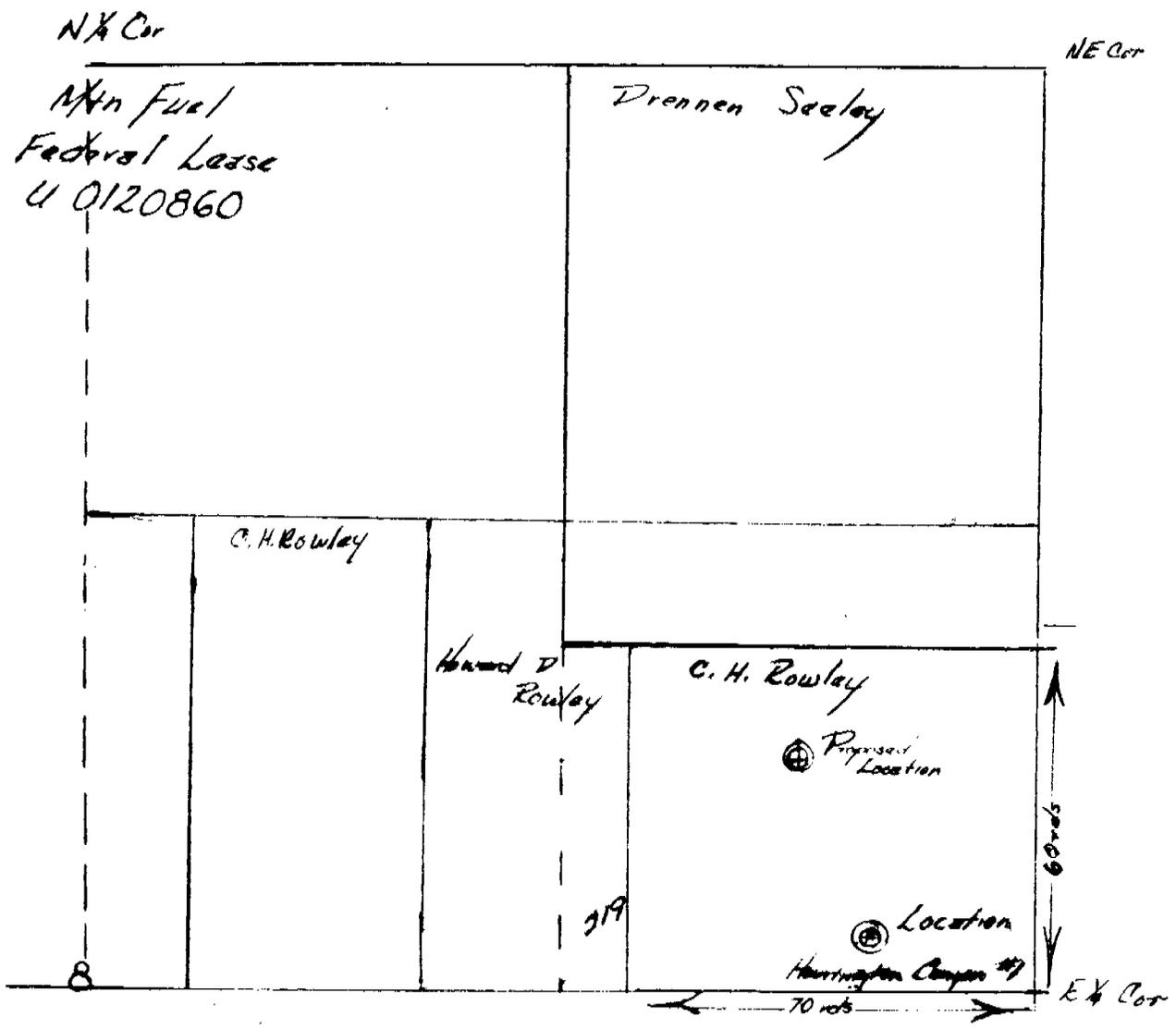
ENGINEER'S AFFIDAVIT

STATE OF WYOMING }
COUNTY OF SWEETWATER } s.s.

I, K. A. Loya of Rock Springs Wyoming, hereby certify that this map was made from notes taken during an actual survey made under my direction by C. M. Koritnik on August 29, 1968; and that it correctly represents the location thereon with section measurements based on the official survey Plat of Township 17 S., R. 8 E. S.L.B. & M. UTAH

K. A. Loya
Engineer

REVISIONS				 MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING
NO.	DESCRIPTION	DATE	BY	
				WELL LOCATION HUNTINGTON CANYON WELL No. 1 SE NE SEC. 8, T. 17 S., R. 8 E. S.L.B. & M. EMERY COUNTY, UTAH
DRAWN: 9-9-68 FJC		SCALE: 1" = 1000'		DRWG. NO. M-9389
CHECKED: Rvm CK		APPROVED: KAL		



LEASE PLAT OF NE 1/4 OF SEC. 8,
 T. 17 S., R. 8 E. 1" = 500'

Proposed Location - 1900' NL & 675' EL
 2480' FH & 1164' FEL

September 12, 1968

Mountain Fuel Supply Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Huntington Canyon Fee #1,
Sec. 8, T. 17 S., R. 8 E.,
Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Mountain Fuel Supply Company

September 12, 1968

-2-

The AFI number assigned to this well is 43-015-30002 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLYDE B. FREIGHT
DIRECTOR

CBF:sc

Enclosures: Form OGC-8-X

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat</p> <p>2. NAME OF OPERATOR Mountain Fuel Supply Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 464' FEL, 2480' FNL SE NE</p> <p>14. PERMIT NO. -</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee Land</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Huntington Canyon</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., E., M.; OR BEK. AND SURVEY OR AREA 8-17S-8E., SLB&M</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary history <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 404', tripping for reamer.

Spudded September 22, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED BW Craft TITLE General Manager,
Gas Supply Operations DATE Sept. 23, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Simon

Joe Santa - Mtn. Fuel ~~Rock~~ Huntington # 17. cc
Rock Spring 8-128-8E

AC 307 - ~~362-5166~~
→ Wrong Number
362-5611

10/1/68

T.P. 4040 - Air Drilled

Emerg - Surfs 350 → Blue gate
Ferron - 9868 395 - 10 3/4" (in 50')
Jannis SH - 3115 Cemented to base.
Dakota - 3648
Merwin - 3900

- ① 30 ft - 3850 - 3950 - Top Merwin 50' in 50' out
- ② 30 ft - across top of Dakota 3598 - 3698 - 50' in & 50' out
- ③ 30 ft - 2818 - 2918 - Ferron 1/2 in 1/2 out
- ④ 40 ft - 345 - 445 - 50' in & 50' surface piece
- ⑤ 10 ft - in top/maker/mid between plug

no water - just all the way
no show at all

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huntington Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA

8-17S-8E., SLB&M

12. COUNTY OR PARISH | 13. STATE

Emery

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

464' FEL, 2480' FNL SE NE

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6071'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplementary history

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4040', landed 10-3/4" surface casing at 395' KBM and set with 260 sacks of cement.

Verbal approval to plug and abandon the subject well was granted on October 1, 1968 during a telephone conversation between Mr. Paul Burchell of the Utah Oil & Gas Conservation Division and Mr. J. Sanna of Mountain Fuel by laying the following plugs:

- Plug No. 1: 3950-3850', 30 sacks
- Plug No. 2: 3698-3598', 30 sacks
- Plug No. 3: 2918-2818', 30 sacks
- Plug No. 4: 445-345', 40 sacks
- Plug No. 5: 10 sacks in surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. V. Croft

TITLE

General Manager,
Gas Supply Operations

DATE

Oct. 2, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
464' FEL, 2480' FNL SE NE

14. PERMIT NO. -

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6081.50' GR 6071'

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Huntington Canyon

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-17S-8E., SLB&M

12. COUNTY OR PARISH Emery 13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and-Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4040', rig released October 2, 1968, well plugged and abandoned as follows:

- Plug No. 1: 3950-3850', 30 sacks
- Plug No. 2: 3698-3598', 30 sacks
- Plug No. 3: 2918-2818', 30 sacks
- Plug No. 4: 445-345', 40 sacks
- Plug No. 5: 10 sacks in surface

The location will be cleaned and a regulation abandonment marker will be installed at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED BW Craft

General Manager,
TITLE Gas Supply Operations

DATE Oct. 3, 1968

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Huntington Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

8-17S-8E., SLB&M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 464' FEL, 2480' FNL SE NE
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 9-22-68 16. DATE T.D. REACHED 10-1-68 17. DATE COMPL. (Ready to prod.) 10-2-68 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* KB 6081.50' GR 6071' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 4040 21. PLUG, BACK T.D., MD & TVD 0 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY → 10-4040 ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*
Dry and abandoned 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-Density, GR Sidewalk Neutron Porosity 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	395.00	13-3/4	260	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	SIZE	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

Sidewalk Neutron Porosity & Density logs, Well Completion, Well Lithology

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BW Craft TITLE Gas Supply Operations DATE Oct. 3, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Huntington Canyon Well No. 1

Operator Mountain Fuel Supply Co. Address Salt Lake City Phone 328-8315

Contractor Carmack Address Grand Junction, Col. Phone _____

Location SE 1/4 NE 1/4 Sec. 8 T. 17 N R. 8 E Emery County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>20'</u>		<u>3bbls. per hr. while air drilling</u>	<u>Fresh</u>
2. <u>3070'</u>		<u>Damp while air drilling</u>	
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>				
Bluegate	353'	Dakota	3648'	
Ferron	2868'	Morrison	3900'	
Tununk	3115'			

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

PF

COMPLETION REPORT

Area: Huntington Canyon Date: October 9, 1968

Well: Huntington Canyon No. 1

New Field Wildcat Development Well Shallower Pool Test
 New Pool Wildcat Extension Deeper Pool Test

Location: 2480 feet from N line, 464 feet from E line
SE $\frac{1}{4}$ NE $\frac{1}{4}$ or $\frac{1}{2}$

Section 8, Township 17 S., Range 8 E.

County: Emery State: Utah

Operator: Mountain Fuel Supply Company

Elevation: 6081.50 feet kelly bushing, 6071 feet ground

Drilling Commenced: Sept. 22, 1968 Drilling Completed: Oct. 1, 1968

Rig Released: Oct. 2, 1968 Total Depth: 4040 feet, Plug Back Depth: -- feet

Sample Tops: (unadjusted)

Log Tops:

Emery	Surface
Bluegate	353'
Ferron	2868'
Tununk	3115'
Dakota	3648'
Morrison	3900'

Producing Formation: --

Production: --

Status: Dry and abandoned.

Perforations: --

Stimulation: --

Casing: 10-3/4" at 395' with 260 sacks.

Logging - Mud: --

Electric: Gamma Ray - Formation Density and Sidewall Neutron Porosity logs to 4032'.

Contractor: Carmack Drilling Co.

Remarks: Air drilled to total depth. At 20' made 3 bbl water per hr. At 3070' damp.

VBG:cw

FIELD Huntington Canyon STATE Utah COUNTY Emery SEC. 8 T. 17 S. R. 8 E.

COMPANY Mountain Fuel Supply Co. FARM Huntington Canyon WELL NO. 1

LOCATION 2480' FNL, 464' FEL ELEV. 6081.50' K.B., 6071' Gr.

DRILLING COMMENCED Sept. 22, 1968 COMPLETED Oct. 1, 1968

RIG RELEASED Oct. 2, 1968 TOTAL DEPTH 4040'

CASING RECORD 10-3/4" at 395' with 260 sacks

TUBING RECORD _____

PERFORATIONS _____

	8		o

I. P. GAS Dry and Abandoned OIL _____

SANDS _____

SHUT-IN SURFACE PRESSURES _____

REMARKS Air drilled to total depth. At 20' made 3 bbl. water per hr. At 3070' damp.

	FROM	TO
Sandstone, light to medium grey, fine-grained to very fine-grained, fairly well sorted, subrounded, calcareous, argillaceous, hard and tight; shale, medium grey, silty and arenaceous in part, calcareous; trace of tan sandstone, fine-grained to very fine-grained, fairly well sorted, subrounded, calcareous, hard and tight.	0	180
Sandstone, medium grey, fine-grained to very fine-grained, fairly well sorted to highly argillaceous, friable to hard and tight.	180	240
Sandstone, medium grey, fine-grained to very fine-grained, fairly well sorted, argillaceous in part, slightly calcareous to calcareous, subrounded, micaceous; few glauconite grains, few carbonaceous streaks; trace of pyrite, very hard and tight.	240	300
Sandstone, as above and sandstone, light grey, fine-grained, fairly well sorted, subrounded, calcareous, glauconitic, micaceous, slightly carbonaceous and pyritic, very hard and tight.	300	353
Shale, medium grey, silty to sandy, trace of carbonaceous material, slightly micaceous and pyritic; some sandstone, very fine-grained to fine-grained, medium grey, silty and argillaceous.	353	380
Shale, as above; siltstone, medium grey, arenaceous to argillaceous, calcareous, micaceous, few scattered carbonaceous flakes, hard.	380	404
SAMPLES FROM 404'-2350' CAUGHT BUT NOT DESCRIBED - ALL MANCOS SHALE		
Shale, medium grey, silty to arenaceous in part, slightly calcareous trace of bentonite.	2350	2440
Shale, as above, much more arenaceous (abundant loose sand grains; very fine-grained, clear, subrounded).	2440	2470
Shale, as above, only few sand grains; shale is silty, micaceous, bentonitic in part.	2470	2638
Shale, as above, few sand grains, loose, subrounded, very fine-grained to fine-grained, clear.	2638	2680
Sandstone, loose grains, as above; shale, as above.	2680	2730
Sandstone, as above, many broken medium-grained(?) quartz grains, abundant bentonite(?); trace of pyrite; shale, as above.	2730	2800
Sandstone, light grey, very fine-grained, all loose grains, subrounded, silty, micaceous; trace of pyrite; shale, medium grey, silty and arenaceous, carbonaceous in part, micaceous.	2800	2860

FARM Huntington Canyon WELL NO. 8COMPANY Mountain Fuel Supply Company

	<u>FROM</u>	<u>TO</u>
Sandstone, light grey, coarse-grained, subrounded to subangular, clear to milky, abundant pyrite; shale, medium grey, carbonaceous, very slightly calcareous, very silty.	2860	2890
Ditto; abundant lignite.	2890	2920
Ditto; with coal.	2920	2940
Ditto; decrease of coal, abundant medium-grained, rounded quartz grains; calcite, tan.	2940	2980
Shale, medium to dark grey, very carbonaceous, silty, pyritic, micaceous; some coal or lignite; some loose quartz grains, very fine-grained to medium-grained, clear, subrounded (coal at 2985'-2990' and 3002'-3010').	2980	3010
Very poor sample, some carbonaceous flakes, quartz grains and carbonaceous shale, as above.	3010	3070
Sandstone, loose quartz grains, very fine-grained to fine-grained, subrounded to subangular, mostly clear, some milky; some shale, medium to dark grey, carbonaceous, silty; trace of hard siltstone, argillaceous, calcareous; some pyrite; good spotty fluorescence in clay.	3070	3119
Shale, medium grey, silty, calcareous, very hard, slightly micaceous, slightly carbonaceous; sandstone, light to medium grey, very fine-grained to fine-grained, very hard and tight, calcareous, no shows, some mineral fluorescence(?).	3119	3160
Ditto, sample is mostly loose quartz grains.	3160	3180
Ditto; poor sample; some shale, medium to dark grey, silty, hard.	3180	3320
Shale, medium to dark grey, silty and micaceous in part (very poor samples.	3320	3380
Shale, as above, good sample.	3380	3530
Same as above.	3530	3630
Shale, as above, some loose quartz grains, fine-grained, subrounded, clear to tan.	3630	3648
Ditto, increase of sandstone (quartz grains).	3648	3663
Coal, lignite and shale, dark grey, carbonaceous.	3663	3672
Shale, light grey, firm, noncalcareous; trace of sandstone, very fine-grained to fine-grained, all loose subrounded quartz grains; pyrite.	3672	3689
Sandstone, all loose quartz grains, fine-grained (few medium grains), subrounded; pyrite; trace of shale, as above.	3689	3700
Sandstone, as above; coal and light grey shale, as above.	3700	3732
Sandstone (all loose quartz grains), fine-grained to medium-grained, few coarse grains, clear, subrounded; trace of pyrite; some shale, as above.	3732	3790
Samples are very poor.	3790	3827
Abundant loose quartz grains, as above; shale, medium to light grey, some light greenish-grey, noncalcareous, some ochre earthy claystone, mostly fine-grained, subrounded quartz grains; some mineral fluorescence; trace of dead oil(?); trace of pyrite.	3827	3851
Ditto; some sandstone, fine-grained to light grey, subrounded, fairly well sorted, calcareous, hard and tight, with dead oil(?) staining.	3851	3870
Sandstone, medium grey (brownish), fine-grained to coarse-grained, poorly sorted, calcareous, very hard and tight, conglomeratic in part, silty in part, no show; sandstone and shale, as above; trace of dead oil(?) staining.	3870	3930
Shale, variegated and light to dark grey; some sandstone, very fine grained to medium-grained, loose quartz grains, subrounded.	3930	3990
Shale, variegated, as above; few coarse-grained quartz grains, subangular, some green color.	3990	4010
Ditto; shale is mostly drab brownish-grey.	4010	4020
Ditto; abundant sandstone, light grey (drab), fine-grained, fairly well sorted, subrounded, calcareous, hard and tight.	4020	4040

OCA:kjc

10/25/68



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

July 21, 1969

State of Utah
Oil and Gas Conservation
348 East South Temple
Salt Lake City, Utah 84110

Gentlemen:

Re: Oil and Gas Drilling Bonds
695638, 695639, 695640
695641 and 695501

Newington Conn #1
Wellington Tex #11
State Land #2
Wellington Tel #3
28 FT 15 510 E
Carbon County

The captioned drilling bonds were secured prior to the drilling of several exploratory wells during 1968. The premiums covering these drilling bonds are due and payable on or before August 1 or 16, 1969.

According to our records the locations have been cleaned up and we request that you notify the bonding company that these drilling bonds may be terminated.

A copy of your letter advising the bonding company is requested for our files and record.

Very truly yours,

G. A. Peppinger
G. A. Peppinger
Chief Landman

GAP:sh

cc: Utah State Land Board
105 State Capitol
Salt Lake City, Utah 84114

Fred A. Moreton & Company
645 East South Temple
Salt Lake City, Utah 84102

Kear Ranch Sta #
216 12.5 13E - Carbon

4-30-69

July 29, 1969

Seaboard Surety Agency
645 East South Temple
Salt Lake City, Utah

Re: Mountain Fuel Supply Company
Well No. Huntington Canyon Fee #1
Sec. 8, T. 17 S., R. 8 E.,
Emery County, Utah

Gentlemen:

The above mentioned well was inspected by Paul W. Burchell, Chief Petroleum Engineer, on December 12, 1968, and was found satisfactorily cleaned and marked.

It is therefore requested that liability under Bond No. 695638 be terminated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON G. FEIGHT
DIRECTOR

CBF:enp

cc: G. A. Peppinger, Chief Landman
Mountain Fuel Supply Company
P. O. Box 11368
Salt Lake City, Utah

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

1
 S

RETURN TO Ferris
FOR FILING Kerby

January 28, 1977

Memo to File:

Re: Mountain Fuel Supply Company
Huntington Canyon #1
Sec. 8, T. 17 S, R. 8 E
SE SE NE
2480' FNL, 464' FEL
Emery County, Utah

A call was received from Mr. John Ashurst on the 26th of January 1977, to the effect that the City of Huntington was planning on erecting a one (1) million barrel storage tank in Huntington Canyon.

Part of the facilities associated with this water storage project lie above the referenced well.

Permission has been asked and granted to cut off the dry hole marker.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

cc: U.S. Geological Survey