

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Conf:

DATE FILED 6-13-67

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0145227 INDIAN _____

DRILLING APPROVED: 6-13-67

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: Location Abandoned

FIELD: New Field Wildcat 3/86

UNIT: _____

COUNTY: Emery

WELL NO. GOVERNMENT W. A. STEVENSON "B" NCT #1 API NO. 43-015-20240

LOCATION 2045' FT. FROM (N) ~~(S)~~ LINE, 1880' FT. FROM (E) ~~(W)~~ LINE. SE SW NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 26

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
26 S	8 E	26	TEXACO INC.				

Location Abandoned

FILE NOTATIONS

Entered in N I D File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMO _____
Copy N I D to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____ Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

MKS
4-23-90

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [] OTHER Core Test [X] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR TEXACO Inc.

3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2045' from North Line and 1880' from East Line At proposed prod. zone Same SE SW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 miles southeast of Fremont Jt., Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1880' from lse line & 60' from drlgline 16. NO. OF ACRES IN LEASE 1934

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First well on lease 19. PROPOSED DEPTH 4840

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6354

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH. Rows: 12-1/4", 8-5/8, 24, 300; 6-3/4"

FORMATION TOPS AS EXPECTED

Table with 2 columns: Formation Name, Depth. Rows: Chinle 1750', Shinarump 1900', Kaibab 2725', White Rim 2825', Cedar Mesa 3800', Honaker Trail 4250', Paradox 4500', Mississippian 4800'

APR 43-015-202 40

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

SIGNED [Signature] TITLE District Superintendent June 2, 1967

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

Vertical text on the right side of the form, including 'U-0145227', 'Govt - W.A. Stephenson "B"', 'Wildcat', '26, 26B, 32, 31M', 'Energy', 'Utah', '30', 'Notary', 'July 1, 1967', 'Circulate', 'inclined', 'QUANTITY OF CEMENT', 'DATE', 'APPROVED', 'SIGNED', 'TITLE', 'PERMIT NO.', 'APPROVAL DATE', 'CONDITIONS OF APPROVAL, IF ANY:'

COMPANY Texaco Inc.

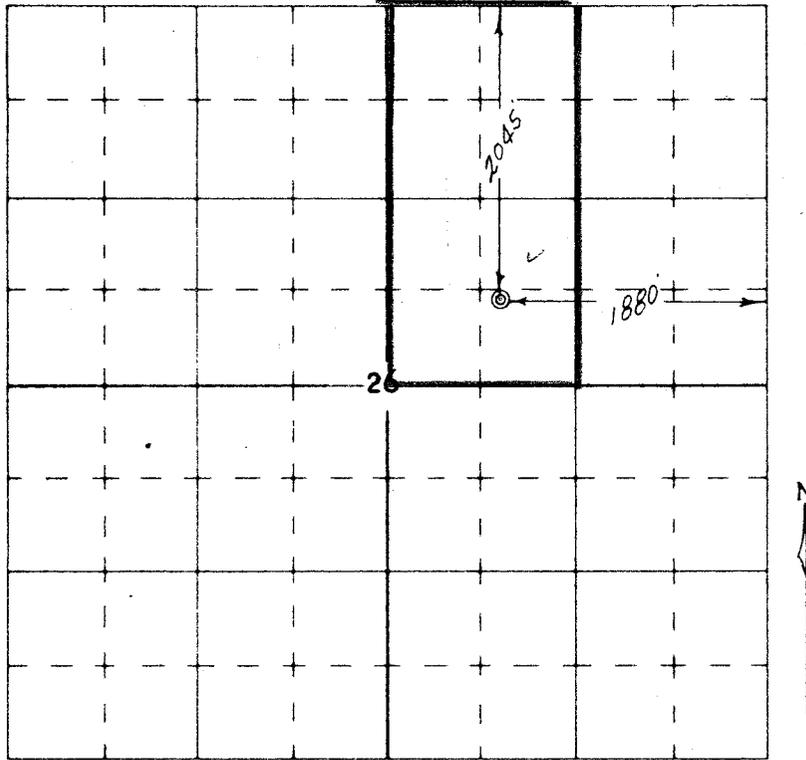
Well Name & No. GOV'T. W.A. STEVENSON "B" NCT-1 - Well No. 1

Location 2045 feet from North line and 1880 feet from East line

Being in Emery County, Utah

Sec. 26, T.26S., R.8E., S.L.M. ✓

Ground Elevation 6354



Scale -- 4 inches equals 1 mile

Surveyed October 22, 19 66

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Farmington, New Mexico

E. J. [Signature]
Registered Professional
Engineer and Land Surveyor.
Utah No. 2533

June 15, 1967

Texaco Inc.
P. O. Box 810
Farmington, New Mexico

Re: Well No. Government W. A.
Stevenson "B" NCT #1,
Sec. 26, T. 26 S., R. 8 E.,
Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Texaco Inc.

-2-

June 15, 1967

The API number assigned to this well is 43-015-20240 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

March 14, 1968

Texaco Inc.
P. O. Box 810
Farmington, New Mexico 87401

Re: Well No. Government W. A.
Stevenson "B" NCT #1, Sec.
26, T. 26 S., R. 8 E.,
Emery County, Utah.

Gentlemen:

Our records indicate that the above mentioned well has not been spudded-in and that the 90 day period has terminated since approval to drill was given.

In accordance with the Division's Rules and Regulations this office is hereby withdrawing its approval.

If you should decide to drill, it will be necessary to inform this office and re-notice the above location.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

sc