

FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief PMB  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter ✓  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 8-10-67  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 8-30-67  
 Electric Logs (No. ) 3

E Lat ✓ E1 \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ M-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Stratigraphy  
Accuracy log

Resporiting Depth Control

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. 9-0149995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gov't. - W.A. Stevenson "A"

9. WELL NO. NCT-1

10. FIELD AND POOL, OR WILDCAT Wildcat New Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14, 26-S, 8-E, SLM

12. COUNTY OR PARISH Emery

13. STATE Utah

1a. TYPE OF WORK DRILL [x] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [ ] GAS WELL [ ] OTHER Core test [x] SINGLE ZONE [x] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR TEXACO Inc.

3. ADDRESS OF OPERATOR P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\* At surface 1880' from North and West lines

At proposed prod. zone Same NW SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 30 miles southeast of Fremont Jt., Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1880' / lease line and 60' / drig line

16. NO. OF ACRES IN LEASE 1920

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. First well on lease

19. PROPOSED DEPTH 4365'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GR

22. APPROX. DATE WORK WILL START\* June 2, 1967

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes handwritten entries like 9-5/8", 8-5/8", 24#, 300, Circulate.

FORMATION TOPS AS EXPECTED

Table listing formation tops with depths: Glines (1525'), Shinarump (1675'), Kaibab (2500'), White Rim (2600'), Cedar Mesa (3550'), Honeker Trail (4050'), Paradox (4175'), Mississippian (4325').

43-015-20387

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] E. C. HALL District Accountant DATE May 19, 1967

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY Texaco Inc.

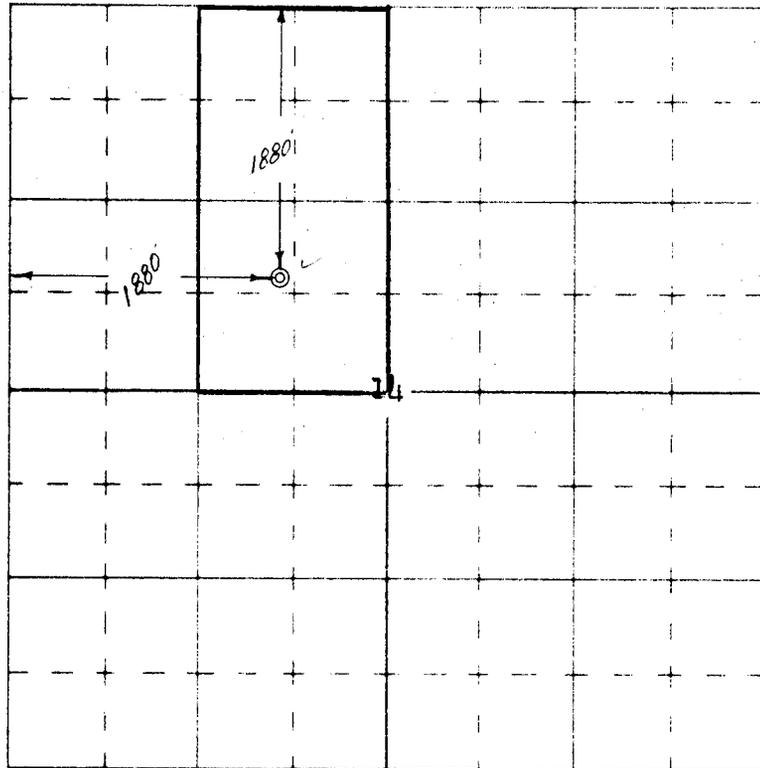
Well Name & No. Gov't. W. A. Stevenson "A" #07-1 Lease No. \_\_\_\_\_

Location 1880 feet from North line and 1880 feet from West line

Being in Emery County, Utah

Sec. 14, T.26S., R.8E., S.L.M.

Ground Elevation 6480



Scale -- 4 inches equals 1 mile

Surveyed October 20, 19 66

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Farmington, New Mexico

[Signature]  
Registered Professional  
Engineer and Land Surveyor.  
Utah No. 2533

C O N F I D E N T I A L

CORE TEST

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Gov't. W. A. Stevenson NCT-1 Well No. 1  
Box 810  
Operator TEXACO Inc. Address Farmington, N.M. Phone 325-9024  
Box 548 87401  
Contractor Willard Pease Drlg. Co. Address Grand Junction, Phone 242-6912  
Colorado  
Location SE 1/4 NW 1/4 Sec. 14T. 26 XX R. 8 E Emery County, Utah.  
S XX

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	None		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	
Kaibab	2534'
White Rim	2620'
Honaker Trail	4028'
Mississippian	4330'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule G-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

*Sharon*

PLUGGING PROGRAM FOR:

TEXACO, INC.  
GOVERNMENT W. A. STEVENSON A-NCT#1  
Sec. 14, T. 26 S., R. 8 E.,  
Emery County, Utah

10' cement plug at surface pipe with marker  
8 5/8" casing set at 315' 225 sacks cement circulated.  
4 1/2" set at 4514' 2nd stage deviation 2700'  
1st stage 100'

PBTD 4377'

4344'-4400'? encountered water set plug 4259'  
4194'-4210' encountered water set plug 2670'  
2638'-2648' set plug 2590' test water set plug  
2534'-2356' dry

with marker

Shinarump: 1590'  
Kiabab: 2534'  
White Rim: 2620'  
Cedar Mesa 3402'  
4028'  
Paracox 4192'  
Mississippian: 4330'

RECEIVED FROM MR. GUNTHER - FARMINGTON NEW MEXICO

CLARELLA N. PECK

May 24, 1967

Texaco Inc.  
P. O. Box 810  
Farmington, New Mexico 87401

Re: Well No. Government W. A.  
Stevenson "A" NCT-#1,  
Sec. 14, T. 26 S., R. 8 E.,  
Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

**PAUL W. BURCHELL, Chief Petroleum Engineer**  
**HOME: 277-2890 - Salt Lake City, Utah**  
**OFFICE: 328-5771 - 328-5772 - 328-5773**

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Texaco Inc.

-2-

May 24, 1967

The API number assigned to this well is 43-015-20237 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF: sc

cc: U. S. Geological Survey  
Rodney Smith, District Engineer  
8416 Federal Building  
Salt Lake City, Utah

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

*Confidential*

Name of Company Texaco, Inc. Date July 26, 1967

Name of Drilling Contractor Willard Pease Drilling Co.

Well Name and Number Stevenson #1 A NCT - Gov't Rig No. 3 Field Wildcat

Section 14 Township 26 S Range 8 E

County Emery Driller Greg Farley

Number Present 4 Toolpusher Rip Douglas

Any lost-time accidents while on location None-since rig was acquired.

Items causing lost-time accidents that have been corrected, or which need to be corrected.  
None

Any new employees in crew One Have instructions been given the new crew members Yes

	(Good) yes	(Poor) no
Escape Line and Slide-----	X	
Ladders, Side Rails, Steps-----	X	
Walk-Around Floor and Railing-----	X	
Engines Guarded-----	X	
Rotary Drive Guard-----	X	X (1)
Fire Control Available-----	X	
General Housekeeping-----	X	
Hard Hats-----	X	
First Aid Kit-----	X*	
Blowout Preventer Installed-----	X	
Cellar clean, No debris-----	X	
Cathead-----	X	
Safety belts available-----	X	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible.

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks (1) One available and needs to be recharged. - Needs at least a couple more.

\* Have been checked several times - last time was 3 days ago - everything was working OK.

**NOTE:** Driller & toolpusher satisfied with rig and associated equipment.

Deputy Inspector PAUL W. BURCHELL - DIVISION OF OIL & GAS CONSERVATION

8-1-67 Rod Smith phoned talked to Jack  
Rod obtained information from Fred Ben of Texaco  
Texaco - H. A. Stevenson.

Run 4½" casing to 4415 T. W.  
Tests Kairah & Mississippian.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0149995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov't. W.A. Stevenson "A"

9. WELL NO.

1 NCT-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14, T26S, R8E, S1M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Case test

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
TEXACO Inc.

3. ADDRESS OF OPERATOR  
Box 610, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1880' from North line and 1880 from West line

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 6/30/57 16. DATE T.D. REACHED 7/30/57 17. DATE COMPL. (Ready to prod.) Dry hole 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6492' DF 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 4415' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 4415' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Dry hole 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog, Formation Density, Continuous F, Perforating NO 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well) Depth Control

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6-5/8"	24#	315'	12-1/4"	225 sacks	None
4-1/2"	10.5#	4414'	6-3/4"	175 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2534'-2556'	2 jet shots per foot	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2630'-2648'	2 jet shots per foot	2534'-2556'	1000 gal. NCA acid
4194'-4210'	2 jet shots per foot		
4334'-4344'	2 jet shots per foot		

33.\* PRODUCTION

DATE FIRST PRODUCTION Dry hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE District Superintendent DATE 8/25/57

\*(See Instructions and Spaces for Additional Data on Reverse Side)



**CONFIDENTIAL**  
UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-0149995**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER  **Core Test**

8. FARM OR LEASE NAME  
**Gov't. - W.A. Stevenson**

2. NAME OF OPERATOR  
**TEXACO Inc.**

9. WELL NO.  
**"A" NOT-1**

3. ADDRESS OF OPERATOR  
**Box 310, Farmington, New Mexico 87401**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**14, T26S, R8E, S1M**

**1880' from North line and 1880 from West line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6492' DF**

12. COUNTY OR PARISH

13. STATE

**Emery**

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Total Depth 4415', FBTD 4377'.**

Ran correlation log and perforated 4-1/2" casing from 4334' to 4344' with two jet shots per foot. Swabbed 17 barrels of load water and 93 barrels of new water. No show of gas, salt or oil. Set bridge plug at 4259' and perforated 4-1/2" casing from 4194' to 4210' with two jet shots per foot. Set packer at 4177' and swabbed 193 barrels of water. No show of oil or gas. Pulled packer, set bridge plug at 2670' and perforated 4-1/2" casing from 2638' to 2648' with two jet shots per foot. Swabbed 40 barrels of water with no show of oil or gas. Pulled packer, set bridge plug at 2590' and perforated 4-1/2" casing from 2534' to 2556' with two jet shots per foot. Swabbed well dry. Treated perforations 2534' to 2556' with 1000 gallons of NAC acid. Maximum treating pressure 1500 psi. Acid went on in a vacuum at 3 barrels per minute. Swabbed well dry with no show of oil or gas.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE **District Superintendent** DATE **August 25, 1967**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-0149995**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER **Core Test**

2. NAME OF OPERATOR

**TEXACO Inc.**

3. ADDRESS OF OPERATOR

**Box 810, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1880' from North line and 1880 from West line**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Gov't. - W.A. Stevenson**

9. WELL NO. "A" NCT-1

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**14, T26S, R8E, S1M**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6492' DF**

12. COUNTY OR PARISH

**Emery**

13. STATE

**Utah**

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Total depth 4415', FBTD 4377'.**

**Well was plugged and abandoned on 8/10/67 as follows:**

**Bridge plugs were left at 4259', 2670' and 2590'. Cut off wellhead and spotted 10 sack cement plug in top of 4-1/2" and 8-5/8" casing. Cemented 4" pipe marker in top of hole with 4' extending above ground level.**

**NOTE: Verbal approval to plug well in above manner was received from Mr. Frank Salwerowicz (USGS, Salt Lake City) and Mr. Paul W. Burchell (GCC, Salt Lake City) on 8/10/67.**

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE **District Superintendent** DATE **8/25/67**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0149395**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER **Core Test**

8. FARM OR LEASE NAME  
**Gov't. W.A. Stevenson "A"**

2. NAME OF OPERATOR  
**TEXACO Inc.**

9. WELL NO.  
**NCT-1  
1**

3. ADDRESS OF OPERATOR  
**P. O. Box 810, Farmington, New Mexico 87401**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**14-T26S, R8E, S1M**

**1380' from North line and 1880 from West line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6492' DF**

12. COUNTY OR PARISH  
**Emery**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spudded well 1:00 PM on 6-30-67.**

**Drilled 12-1/4" hole to 315' and cemented 304' of 8-5/8" casing at 315' with 225 sacks of neat cement with 2% calcium chloride added. Cement circulated.**

**Drilled 6-3/4" hole to 4415' (total depth) and cemented 4402' of 4-1/2" casing at 4414' in two stages with DV tool at 2700'. Cemented first stage through float collar with 75 sacks of 50:50 Pozmix with 4% gel added. Top of cement 3780'. Cemented second stage through DV tool with 100 sacks of 50:50 Pozmix with 4% gel added. Top of cement 1954'. Drilled out DV tool and cement to 4377' (PSTD). Tested casing with 1000 psi for 30 minutes. Tested okay.**

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE **District Superintendent** DATE **8/28/67**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

March 28, 1968

Texaco Inc.  
Box 810  
Farmington, New Mexico

Re: Well No. Government W. A. Stevenson  
"A" NCT #1, Sec. 14, T. 26 S., R.  
8 E., Emery County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

June 12, 1968

Texaco Inc.  
Box 810  
Farmington, New Mexico

Re: Well No. Government W. A. Stevenson  
"A" NCT #1, Sec. 14, T. 26 S., R.  
8 E., Emery County, Utah.

Gentlemen:

Reference is made to our letter of March 28, 1968 in which we requested the electric and/or radioactivity logs for the above mentioned well. As of this date this office has not received said logs.

Your immediate attention is requested in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

TEXACO  
INC.

PETROLEUM PRODUCTS

P. O. Box 810  
Farmington, New Mexico  
87401



July 15, 1968

Texaco #1 Govt. W. A. Stevenson  
"A" (NCT-1)  
Sec. 14, T26S-R8E  
Emery County, Utah

Miss Sharon Cameron  
Records Clerk  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah

Dear Miss Cameron:

Reference is made to your letter of June 12, 1968, requesting the logs on our Stevenson well.

We apologize for not answering sooner, but we have been trying to locate the films to make you a set of prints as we have no extras. It is our understanding the films have been located at Schlumberger's office in Vernal, and they are being instructed by carbon copy of this letter to send copies directly to you.

Very truly yours,

*C. W. Spencer*  
C. W. Spencer ✓  
District Geologist

CWS:rm

cc:SWSC, Vernal, Utah



PETROLEUM PRODUCTS

P. O. Box 810  
Farmington, New Mexico 87401  
December 10, 1968

Texaco #1 Govt. Stevenson NCT-1  
Sec. 14, T26S-R8E  
Emery County, Utah

State of Utah  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

We would like to know if you have ever received the logs on the subject well. If not, please advise, and we will send you a set at once.

Very truly yours,

TEXACO INC.

*C. W. Spencer*  
C. W. Spencer  
District Geologist

MOG:rm

*Yes this office has received the logs on this well.  
Sharon Spover.*