

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in N I D File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMB _____
Copy N I D to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-20-67 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA State of Fee Land _____

LOGS FILED

Driller's Log 10-13-67
Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic Corehole Compensated Others _____

LWP
4-23-90

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
82121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clarence Willson

9. WELL NO.
Clarence Willson #1 (24-28)

10. FIELD AND POOL, OR WILDCAT
Wildcat - Elmo Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T16S, R10E, S13N

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 433, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **818' FSL & 1900' FWL, Section 28, T16S, R10E, S13N**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
+ 16 miles south Pricen, Utah, or + 1/2 mile northeast Elmo, Utah Emery Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **502'** 16. NO. OF ACRES IN LEASE **186** 17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **First Well** 19. PROPOSED DEPTH **+ 10,000'** 20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **Ground - 3652'** 22. APPROX. DATE WORK WILL START* **February 13, 1967**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.50	+ 500	To Surface
8 3/4" or 9"	7"	230, 260 & 290	TD	Surface to cover all significant productive or water sands.

It is proposed to drill an Exploratory 10,000' Mississippian Test Well for oil or gas.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
R. W. PATTERSON
 SIGNED **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **January 24, 1967**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Champion Oil Co.

Clarence Willson Fee # 1

Sec 28 T 16 S R 10 E - Emery Co.

Mr. Bob Scott (789-2442)

T.D. → 10,000 ft.

Ced. Top: Merriam - 1820 } Dakota } logs show
Main } not wet

Curtis - 2050

Penitencia }
Narajo - 3962 } →

Chenlei - 4892

Moenkops - 5244

Sambab - 5912

Hinab - 6353

White Rim - 6534

Wolf Camp - 7200

main Manning Canyon - 8650 ✓

Humburg - 9350

Desert - 9768

613' - 10³/₄' - to surface
Dilled mud / no water flow
8³/₄" hole

① 800' - 8750 to 8550 - 75' sh

② White rim - 6450 - 6650 - 200' 75' sh

③ ~~3850 - 4050 - 200' 75' sh~~

100 ft above Narajo - 110 ft below Narajo.

3900 - 4000 & 4850 - 4950

④ 2550 - 2900 - 350' plug - 175' sh

⑤ 850 - 500 - 350' plug - 150' sh

⑥ Dry hole mark / 10' sh / find in location.

Mud between plugs.

Log of farmer
don't want one

Confidential

— [Signature]

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

82121 (See)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clarence Willson

9. WELL NO.

Clarence Willson #1 (24-28)

10. FIELD AND POOL, OR WILDCAT

Wildcat - Elmo Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T16S, R10E, S16M

12. COUNTY OR PARISH 13. STATE

Emery Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

818' FSL & 1980' FWL, Section 28, T16S, R10E, SLB&M

At proposed prod. zone

SE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

+ 16 miles south Price, Utah, or + 1/2 mile northeast Elmo, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

502'

16. NO. OF ACRES IN LEASE

186

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

First Well

19. PROPOSED DEPTH

+ 10,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground - 5652'

22. APPROX. DATE WORK WILL START*

February 13, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 500	To Surface
8 3/4" or 9"	7"	23#, 26# & 29#	TD	Surface to cover all significant productive or water sands.

It is proposed to drill an Exploratory 10,000' Mississippian Test Well for oil or gas.

API 43-016-20190

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. W. Patterson TITLE Unit Superintendent DATE January 24, 1967
R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

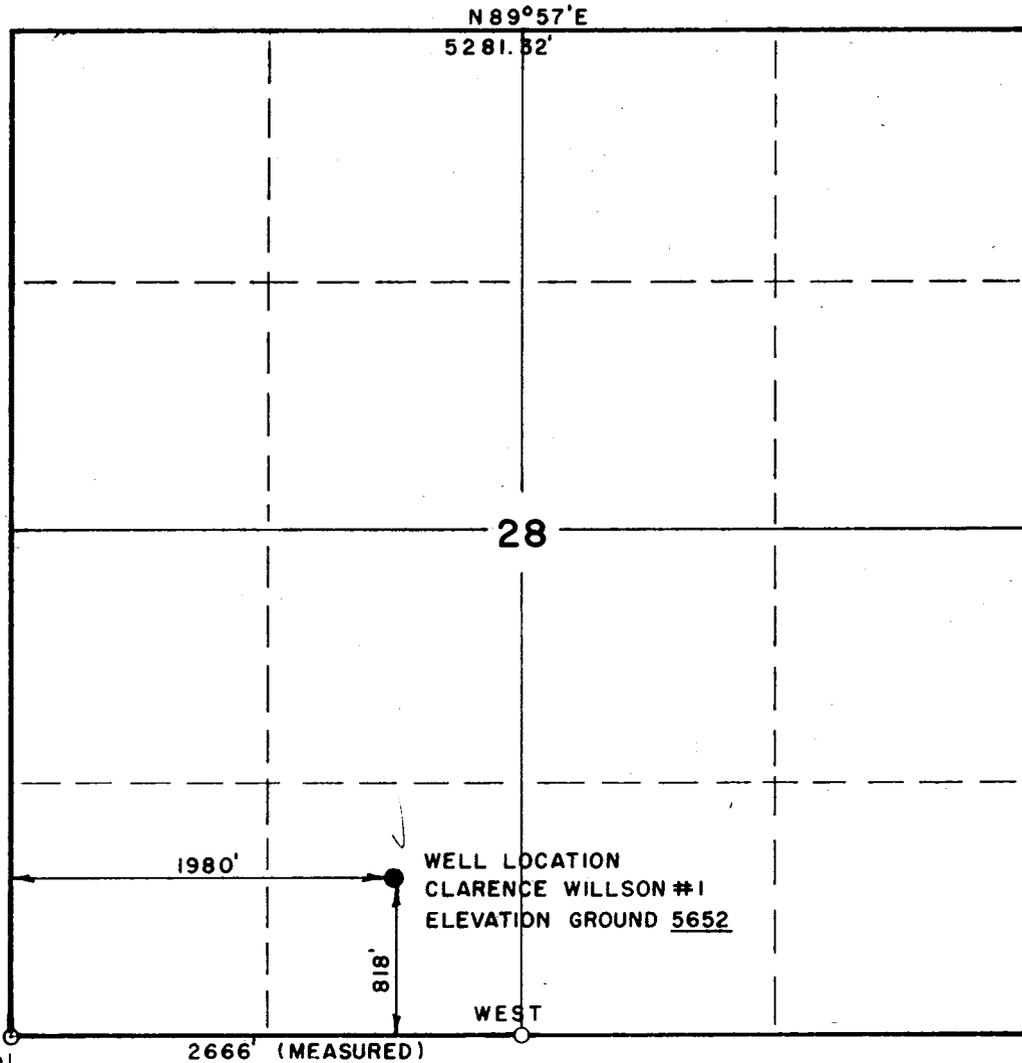
O&GCC, SLC-3; Well File-1; Field File-1

*See Instructions On Reverse Side

T 16S, R 10E, SLB & M

PROJECT

CHEVRON OIL COMPANY
 WELL LOCATION CLARENCE WILLSON #1
 LOCATED AS SHOWN IN THE SE 1/4 - SW 1/4,
 SEC. 28, T 16S, R 10E, SLB & M, EMERY
 COUNTY, UTAH.

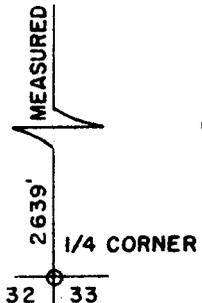


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart-L.D. Taylor
 REGISTERED LAND SURVEYOR
 REGISTRATION N^o 2454 UTAH

O = CORNERS RE-ESTABLISHED



Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	1" = 1000'	DATE	23 JAN, 1967
	PARTY	GENE STEWART-L.D. TAYLOR	REFERENCES	GLO PLAT 8 ELMO CITY PLAT
	WEATHER	CLEAR & COLD	FILE	CHEVRON

January 26, 1967

Chevron Oil Company
P. O. Box 455
Vernal, Utah 84078

Re: Well No. Clarence Willson Fee #1 (24-28),
Sec. 28, T. 16 S., R. 10 E.,
Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Prior to commencing any access road or air strip construction in connection with this drilling operation which may be on or cross public lands under the administration of the Bureau of Land Management, you are urged to contact the District Manager, Bureau of Land Management.

Chevron Oil Company

-2-

January 26, 1967

The API number assigned to this well is 43-015-20190 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

Encl: Forms

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Confidential

*See file
Share*

Name of Company CHEVRON OIL COMPANY Date March 8, 1967

Name of Drilling Contractor LOFFLAND BROTHERS

Well Name and Number Clarence Wilson Fee #1 (24-28) Rig No. 1 Field Wildcat

Section 28 Township 16 S Range 10 E

County Emery Driller William DeWitt

Number Present _____ Toolpusher Jess York

Date of last lost-time accident Not for a long time; Over a year

Items causing lost-time accidents that have been corrected, or which need to be corrected.

NONE

Accidents or near accidents that have recently occurred on rig.

NONE

Any new employees in crew NONE Have instructions been given the new crew members Yes

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide-----	<u>X</u>	
Ladders, Side Rails, Steps-----	<u>X</u>	
Walk-Around Floor and Railing-----	<u>X</u>	
Engines Guarded-----	<u>X</u>	
Rotary Drive Guard-----	<u>X</u>	
All High Pressure Fittings in High Pressure Lines-----	<u>X</u> Ok @ 3000 psi	
Fire Control Available-----	<u>X</u>	
General Housekeeping-----	<u>X</u>	
Hard Hats-----		<u>X</u> (1)
First Aid Kit-----	<u>X</u>	
Blowout Preventer-----	<u>X</u> (2)	
Cellar Clean, No Debris-----	<u>X</u>	
Cathead-----	<u>X</u>	
Safety belts available-----	<u>X</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks (1, Toolpusher conducting operations on floor without hard hat.

(2, Not tested due to bottom hole difficulties. Mancos Formation caving in. However, tested both rams after every trip and pressured up every week.

NOTE: Overall inspection considered good. The driller stated he was satisfied with rig and overall working conditions. *Set 613' of 10 3/4" J-55 surface pipe with cement circulated.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: CLARENCE WILLSON #1 (24-28)
 Operator CHEVRON OIL CO. Address VERNAL, UTAH Phone 789-2442
 Contractor LOFFLAND BROTHERS Address CASPER, WYO. Phone _____
 Location SE 1/4 SW 1/4 Sec. 28 T. 16 S R. 10 E EMERY County, Utah.
 Water Sands: NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	<u>Remarks:</u>
FERRON - 570 (+501)	ENTRADA - 2834 (+2831)
TUNUNK - 819 (+4852)	CARMEL - 3393 (+2278)
DAKOTA - 1187 (+4484)	NAVAJO - 3968 (+1703)
CEDAR Mtn. - 1206 (+4465)	KAYENTA - 4424 (+1247)
BUCKHORN - 1783 (+3888)	WINGATE - 4523 (+1148)
MORRISON - 1831 (+3834)	CHINLE - 4400 (+771)
SUMMERSVILLE - 2429 (+3242)	SHINARUMP - 5204 (+467)
CURTIS - 2660 (+3011)	MOENKOPI - 5247 (+424)
	SINBAD - 5916 (-245)
	KAIABAB - 6354 (-683)
	WHITE RIM - 6534 (-863)
	WOLFCAMP - 7207 (-1526)
	MANNING Canyon - 8506 (-2835)
	HUMBUG - 9350 (-3679)
	DESERET - 9764 (-4093)

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. 82121
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Clarence Willson
9. WELL NO. Clarence Willson #1 (24-28)
10. FIELD AND POOL, OR WILDCAT Wildcat - Elmo Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T16S, R10E, SLB&M
12. COUNTY OR PARISH Emery
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Plug & Abandon**

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
818' FSL & 1980' FNL, Sec. 28, T16S, R10E, SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR - 5652

18. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon subject well as follows:

- 75 sacks cement from 8750-8550 (Manning Canyon).
- 75 sacks cement from 6650-6450 (White Rim).
- 35 sacks cement from 4950-4850 (Chinle).
- 40 sacks cement from 4000-3900 (Navajo).
- 125 sacks cement from 2900-2550 (Entrada & Curtis).
- 150 sacks cement across base of surface pipe from 500 to 850'.
- Install proper dry hole marked in top of 10 sack cement plug.

Verbal approval obtained 5-18-67 per telecon Scott-Burchell.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 6-6-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

582-747 ✓ New Elms, Utah

Form OGCC-1 b.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged & Abandoned	5. LEASE DESIGNATION AND SERIAL NO. 82121
2. NAME OF OPERATOR Chevron Oil Company, Western Division	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 818' FSL & 1980' FWL, Sec. 28, T16S, R10E, SLB6M	8. FARM OR LEASE NAME Clarence Willson
14. PERMIT NO.	9. WELL NO. Clarence Willson #1 (24-28)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 5652	10. FIELD AND POOL, OR WILDCAT Wildcat - Elmo Area
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T16S, R10E, S1E6M
	12. COUNTY OR PARISH Emery
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was plugged and abandoned as follows:

- 75 sacks cement from 8750-8550 (Manning Canyon).
- 75 sacks cement from 6650-6450 (White Rim).
- 35 sacks cement from 4950-4850 (Chinle).
- 40 sacks cement from 4000-3900 (Navajo).
- 125 sacks cement from 2900-2550 (Entrada & Curtis).
- 150 sacks cement across base of surface pipe from 500 to 850'.
- Installed proper dry hole marked in top of 10 sacks cement plug.
- Released rig 5:00 am on 5-20-67. ✓

✓ TD 10,180'.
10 3/4" 4.5" @ 613' w/ 300 sacks 50/50 P2 + 150 sacks P2

18. I hereby certify that the foregoing is true and correct
Original Signed by
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 6-6-67
R. W. PATTERSON
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plugged & Abandoned</p> <p>2. NAME OF OPERATOR Chevron Oil Company, Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 818' FSL & 1980' FWL, Sec. 28, T16S, R10E, SLB&M</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 82121</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Clarence Willson</p> <p>9. WELL NO. Clarence Willson #1 (24-28)</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat - Elmo Area</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T16S, R10E, SLBM</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 5652</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was plugged and abandoned as follows:

1. 75 sacks cement from 8750-8550 (Manning Canyon).
2. 75 sacks cement from 6650-6450 (White Rim).
3. 35 sacks cement from 4950-4850 (Chinle).
4. 40 sacks cement from 4000-3900 (Navajo).
5. 125 sacks cement from 2900-2550 (Entrada & Curtis).
6. 150 sacks cement across base of surface pipe from 500 to 850'.
7. Installed proper dry hole marked in top of 10 sacks cement plug.
8. Released rig 5:00 am on 5-20-67.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. W. Patterson* TITLE Unit Superintendent DATE 6-6-67
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

82121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clarence Willson

9. WELL NO.

Clarence Willson #1 (24-28)

10. FIELD AND POOL, OR WILDCAT

Wildcat - Elmo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T16S, R10E, SLB&M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other **Plug & Abandon**

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 818' FSL & 1980' FWL, Sec. 28, T16S, R10E, SLB&M
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDED 2-21-67 16. DATE T.D. REACHED 5-16-67 17. DATE COMPL. (Ready to prod.) P & A 5-20-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR - 5652 19. ELEV. CASINGHEAD 5650

20. TOTAL DEPTH, MD & TVD 10,000 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 0-10,000 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD, AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Lateralog; Bore Hole Compensated Sonic w/ Gamma Ray and Caliper; Continuous Dipmeter 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	613	15"	300 sacks 50/50 Pozmix w/ in by 150 sacks Reg. Type CaCl.	10% salt, tailed II cement w/ 2%

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION DATE FIRST PRODUCTION Plugged & Abandoned PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 6-6-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

O&GCC, SLC-2; REH-1; Bob Greider-1; Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND REGOVERIES

DESCRIPTION, CONTENTS, ETC.

BOTTOM

TOP

FORMATION

Kaibab

6371

6429

60 min. test. NGTS. Rec. 120' frothy mud. Pressures: IHH 3106, IF 64, ISI 364, FF 86, FSI 343, FHH 3106

Kaibab

6378

6429

Core #1

38. GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

Ferron	570	(+5101)
Tununk	819	(+4852)
Dakota	1187	(+4484)
Cedar Mtn.	1206	(+4465)
Buckhorn	1783	(+3888)
Morrison	1837	(+3834)
Summerville	2429	(+3242)
Curtis	2660	(+3011)
Entrada	2834	(+2837)
Carmel	3393	(+2278)
Navajo	3968	(+1703)
Kayenta	4424	(+1247)
Wingate	4523	(+1148)
Chinle	4900	(+ 771)
Shinarump	5204	(+ 467)
Moenkopi	5247	(+ 424)
Sinbad	5916	(- 245)
Kaibab	6354	(- 683)
White Rim	6534	(- 863)
Wolfcamp	7207	(-1536)
Manning Canyon	8506	(-2835)

Humbug 9350

(-3679)

Deseret 9764

(-4093)

OCT 13 1964

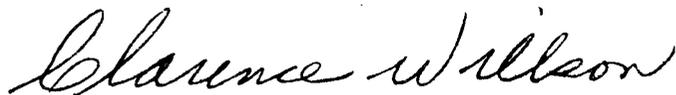
September 25, 1967

Chevron Oil Co.
c/o Leroy Foarster
P. O. Box 455
Vernal, Utah

Dear Sirs:

I have completed work on the road, fence, pits, ponds and all grounds around the oil well diggings, on my property. It has been put back into satisfactory condition to me. I now apply for payment for work done, which was agreed at \$500.00.

Sincerely Yours,



Clarence Willson
P. O. Box 402
Elmo, Utah