

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief PMB

Copy N I D to Field Office

Approval Letter 4-4-66

Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-4-66

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 9-25-66

Electric Logs (No.) 2

E

I

E-I

GR

GR N

Misc

Lat

Mi-L

Sonic

Other

*Basehole Compensated, Sonic Log
Dual Induction & Katerolog*

*LWP
5-2-90*

3/10/66

Confidential

Shamrock
(Ralph Thomas)

(1570)

~~1697~~ WEL

SE, NW, NE

1739 SNL

sec 19

T18S R15E

Anorthodok due to topography
own all acreage in 660 ft radius

419 ft. to far south

250 ft to far east

Checked on topog sheet and well
location is controlled by rough topog (Cliffs)
in Long Canyon and Price River - PWB
Have verbal approval to drill
anorthodok location next month. Shamrock
will send in proper notice prior to
spudding



THE SHAMROCK OIL AND GAS CORPORATION
FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS 79105

March 31, 1966

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Mr. C. B. Fight

RE: Unorthodox Well Location
For Witter Federal No. 1
Section 19, Twp. 18S, Rge. 15E, S.L.M.
Emery County, Utah

Gentlemen:

The Shamrock Oil and Gas Corporation, pursuant to the provisions of Rule C-3C, wishes to apply for an exception to Rule C-3B regarding well spacing of the captioned. The proposed drillsite is 1239 feet south of the north line and 1570 feet west of the east line of Section 19, Township 18 South, Range 15 East, S.L.M., Emery County, Utah. The location is in the Book Cliffs along the Price River where topography is an obstacle. High cliffs and deeply incised canyons are characteristic to the area making accessibility a definite problem. The subject location was selected in order to avoid excessive road and location costs. The proposed drillsite is 1239 feet from the lease line and Shamrock is lessee of record of the offsetting lease.

Due to the foregoing, Shamrock respectfully requests permission to drill the test in the aforementioned unorthodox location under provisions of Rule C-3C.

Very truly yours,

THE SHAMROCK OIL AND GAS CORPORATION


Ralph Thomas, District Geologist

RT/ph

cc: Mr. Rodney, District Engineer
U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **1239' south of north line**
 At proposed production **1570' west of east line**

SE NW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 miles northeast of Woodside, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1239'

16. NO. OF ACRES IN LEASE
1680

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
9750'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4584 Gr

22. APPROX. DATE WORK WILL START*
April 20, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	10-3/4"	32#	200'	To circulate
8-3/4"	5-1/2"	17# J-55	Through all	producing zones

*C.L.
F.R.*

Estimated Tops:

Kansas	Surface
Dakota	3400'
Kaibab	7500'
Pennsylvanian	8100'
Estimated TD	9750'

To use air as circulating medium to approximately 4000'. Chemical mud from 4000' to total depth.

To test Pennsylvanian oil and gas potential

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

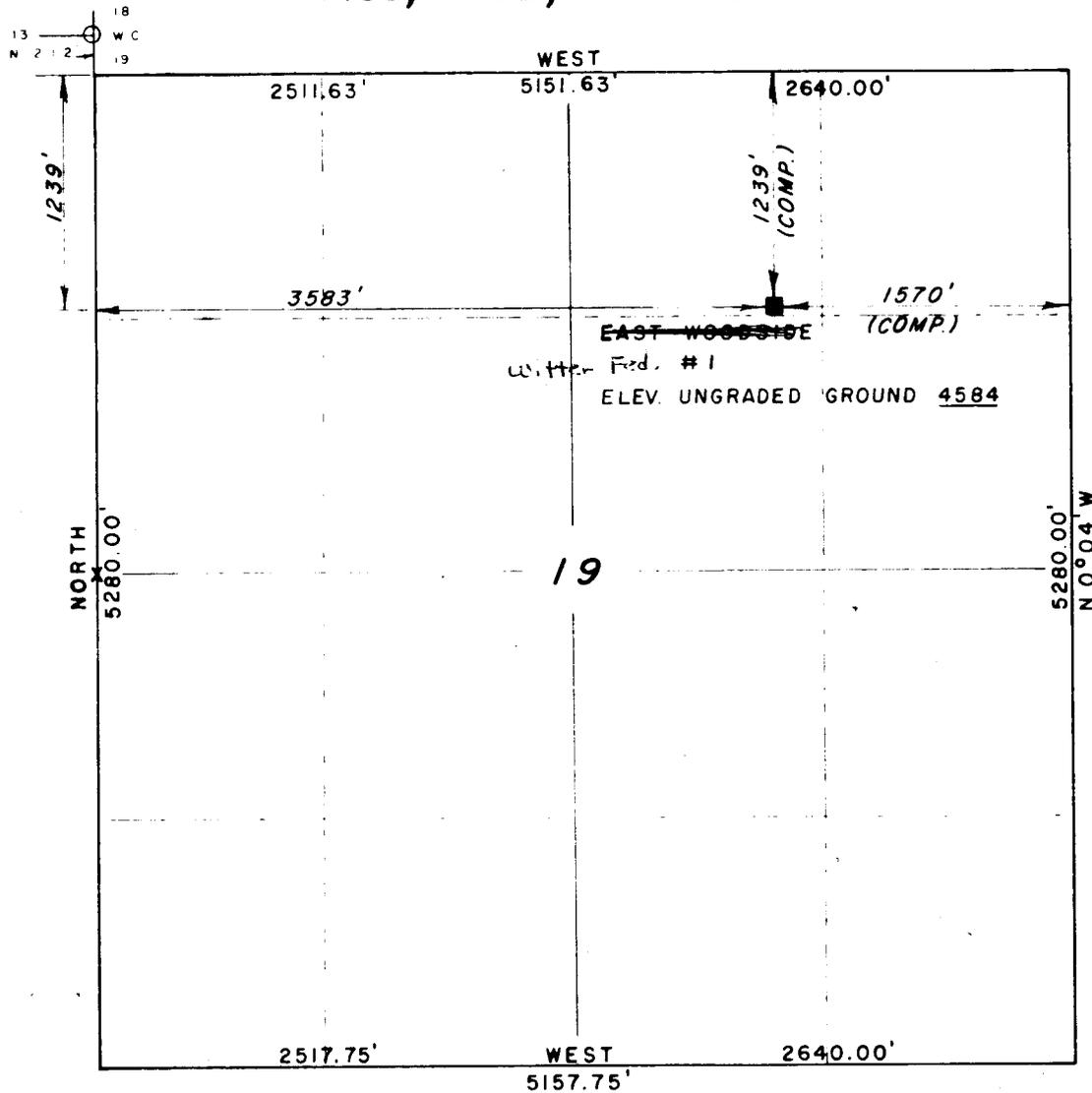
24. SIGNED Ralph Thomas TITLE District Geologist DATE 3-31-66
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T18S, R15E, SL B & M



PROJECT

SHAMROCK OIL AND GAS CORP.
WELL LOCATION EAST WOODSIDE #1 LOCATED AS SHOWN IN THE NE 1/4, SEC. 19, T18S, R15E, SL B & M, EMERY COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (BRASS CAPS)

NOTE: NORTH, EAST AND SOUTH SECTION LINES NOT SURVEYED. BEARINGS AND DISTANCES ARE COMPUTED FROM GLO INFORMATION.

REGISTERED LAND SURVEYORS - UTAH AND COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	1" = 1000'	DATE	9 MAR., 1966
	PARTY	GS-LT	REFERENCES	GLO TOWNSHIP PLAT
	WEATHER	COLD - CLEAR	FILE	SHAMROCK

April 4, 1966

The Shamrock Oil and Gas Corporation
P. O. Box 631
Amarillo, Texas

Re: Well No. Witter Federal #1,
Sec. 19, T. 18 S., R. 15 E.,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c) of the Commissions Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CRF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U092553
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 66

Agent's address Box 631 Company Shamrock Oil & Gas Corporation

Amarillo, Texas 79105

Signed [Signature]

Phone DR 6-4451

Agent's title District Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 19 NW NE	18E	15E	1		STILL A LOCATION					

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;
..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 24, 1966

The Shamrock Oil and Gas Corporation
P. O. Box 631
Amarillo, Texas

Re: Well No. Witter Federal #1,
Sec. 19, T. 18 S., R. 15 E.,
Emery County, Utah

April, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

KH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **U092553**
UNIT **Witter Federal No. 1**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Emery** Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of **May**, 19**66**,

Agent's address **Box 631** Company **The Shamrock Oil & Gas Corp.**
Amarillo, Texas 79105 Signed *R. G. Thomas*

Phone **DR 6-4451** Agent's title **District Geologist**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NW NE	18S	15E	1		Spud 5-28-66 9-5/8" 3 1/2" 150 ax Drilling cement					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company SHARROCK OIL & GAS CORPORATION Date June 7, 1966

Name of Drilling Contractor Loff and Brothers Company

Well Name and Number Whittier Federal #1 Rig No. 1 Field Wildcat

Section 19 Township 10 N. Range 15 E.

County Emery Driller Max King

Number Present five Toolpusher Louis Brown

Date of last lost-time accident Over 200 days (Not)

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Accidents or near accidents that have recently occurred on rig.

None

Any new employees in crew four Have instructions been given the new crew members yes
(All had experience)

	(Good)	(Poor)
	Yes	No
Escape Line and Slide-----		<input checked="" type="checkbox"/> (1)
Ladders, Side Rails, Steps-----	<input checked="" type="checkbox"/>	
Walk-Around Floor and Railing-----	<input checked="" type="checkbox"/>	
Engines Guarded-----	<input checked="" type="checkbox"/>	
Rotary Drive Guard-----	<input checked="" type="checkbox"/>	
All High Pressure Fittings in High Pressure Lines-----	<input checked="" type="checkbox"/>	
Fire Hazards Controlled-----	<input checked="" type="checkbox"/>	
General Housekeeping-----	<input checked="" type="checkbox"/>	
Hard Hats-----	<input checked="" type="checkbox"/>	
First Aid Kit-----	<input checked="" type="checkbox"/>	
Blowout Preventer-----	<input checked="" type="checkbox"/> (2)	
Cellar Clean, No Debris-----	<input checked="" type="checkbox"/>	
Cathead-----	<input checked="" type="checkbox"/>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job None visible

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks (1) Escape line & slide not up.
(2) Pipe Ram & Blinded Blowout preventer worked but slow in closing; Probably has
either air in the lines or is low on hydraulic fluid. This will be checked.
Note Driller stated that he was satisfied with rig and associated equipment
also, he had no complaints regarding working conditions.
* Overall inspection was considered satisfactory.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **UO 92553**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 66,

Agent's address Box 631 Company The Shamrock Oil & Gas Corp.
Amarillo, Texas 79105

Phone DR 6-4451 Signed _____
Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 19 NW NE	16S	15E	1							WITTER FEDERAL NO. 1 Spud 5-28-66 9-5/8" 311' w/150 ax Drilling 7262'

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FIELD OFFICE _____
LEASE NUMBER **UO 52553**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1966,

Agent's address Box 631 Amarillo, Texas 79105 Company The Shamrock Oil & Gas Corp.

Phone DR 6-4451 Signed Ralph Wilson Ass't Vice Pres. - Geology
Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec 19	18S	15E	1							
							RTD 9894' ran logs to 9891'			
							WITTER FEDERAL NO. 1			

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Shamrock Oil & Gas Corp Representative LARRY Eversly

Well No. #1- WITTE Located NW 1 NE 1 Sec. 19 Twp 18S Range 15E

Lease No. U-092553 Field WC State UTAH

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 9896' Size hole and Mill per Sack _____ Mud Weight and Top _____ #/Gal. _____

Casing Size	Set at	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>9 7/8"</u>	<u>cc @ 311'</u>	<u>4/1504'</u>		<u>9650</u>	<u>9450'</u>	<u>Salt Section</u>
				<u>8800</u>	<u>8700</u>	<u>Hermosa</u>
				<u>5600</u>	<u>5400</u>	<u>(water flow) ✓</u>
				<u>5000</u>	<u>4900</u>	<u>Navajo</u>
				<u>32900</u>	<u>3000</u>	<u>Dakota</u>
						<u>100' plug @ bottom of Super</u>
						<u>10' @ Surface of Mark</u>

311A Remarks

DST's, lost circulation zones, water zones, etc. _____

This plugging program worked out by Paul Burchell on location. Mrs. Droy took lift from Shamrock this AM.

Approved by Leo Brown Date 4/66 Time 8:00 A.M.

X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1239' fr NL, 1570' fr EL**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-092553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Witter - Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec. 19
Twp 18S, Rge 15E**

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUDDED **5-28-66** 16. DATE T.D. REACHED **8-2-66** 17. DATE COMPL. (Ready to prod.) **8-4-66 R&A** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4603 KB, 4584 GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **9896'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Ind - Laterolog, GR-Sonic, Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	311	12 1/2"	150 sz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None - logs have been forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Burke Shell TITLE Geologist DATE 9-20-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEE REVERSE

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Witter - Federal No. 1
Operator Shamrock Oil & Gas Corp. Address Box 631 Amarillo, Texas Phone DR 6-4451
Contractor Loffland Brothers Address Casper, Wyoming Phone _____
Location NW 1/4 NE 1/4 Sec. 19 T. 18 N R. 15 E Emery County, Utah.
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	325	330	2 - 3 BPH	fresh - brackish
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Dakota 2945, Navajo 4920, Chinle 5860, Kiabab 7212, Coconino 7260, Carbonates 7820

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

0 - 2700 - black sh
2700 - 3170 - sh, silt & sd
3170 - 3940 - sh, lime, congl.
3940 - 7210 - red-gn sh, sd, gyp.
7210 - 7820 - dolo & sand
7820 - 8150 - dolo
8150 - 8700 - ls & sd
8700 - 9460 - ls, sh, silt
9460 - 9630 - salt
9630 - 9896 - silt, dolo, sh

Rule C-20

REPORTING OF FRESH WATER SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

SEP 28 1966
1966

September 23, 1966

The Shamrock Oil and Gas Corporation
Box 631
Amarillo, Texas 79105

Re: Well No. Witter-Federal #1,
Sec. 19, T. 18 S., R. 15 E.,
Emery County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well (s). However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

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Enclosure