

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT # _____

location abandoned

DATE FILED 2-8-66

LAND: FEE & PATENTED X STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: Not Approved.

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 2-10-66 APPROVAL NOT GRANTED

FIELD: 786 Ferron

UNIT: _____

COUNTY: Emery

WELL NO. HOLLBERG FEE #1 (Drilling Unit No. 12) *API 43-015-20021*

LOCATION 800 FT. FROM (N) ~~30~~ LINE, 600 FT. FROM (E) ~~02~~ LINE. SE NE NE 1/4 - 1/4 SEC. 14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
				20 S	7 E	14	R. J. HOLLBERG, JR.

This well site was not approved

Location abandoned

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief _____
Entered On S R Sheet _____	Copy NID to Field Office _____
Location Map Pinned _____	Approval Letter _____
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <i>2-8-66</i>
IWR for State or Fee Land _____	
COMPLETION DATA:	
Date Well Completed _____	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA _____	State of Fee Land _____
LOGS FILED	
Driller's Log _____	
Electric Logs (No.) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

*VLC
4-2-90*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
Drilling Unit No. 12

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ferron

8. FARM OR LEASE NAME
Russell Nelson

9. WELL NO.
Hollberg #1 Fee

10. FIELD AND POOL, OR WILDCAT
Ferron Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T 20 E, R 7 E, SLM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
R. J. Hollberg, Jr.

3. ADDRESS OF OPERATOR
502 Walker Bank Bldg., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **800 ft from N line 600 ft from E line, Section 14, Township 20 South, Range 7 East, S. L. M. SENEWE**
 At proposed prod. zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
600 ft

16. NO. OF ACRES IN LEASE
320 acres in Unit No 12

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
none on lease

19. PROPOSED DEPTH
800 ft

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
to be provided

22. APPROX. DATE WORK WILL START*
90 days from approval of permit

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This application is to drill well on Drilling Unit No. 12 in the Ferron Area as set forth in Commission's Order in Cause No. 7 by a working interest owner. The well is to test the Ferron Sandstone member of the Mancos with completion to be attempted at approximately 720 feet depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. J. Hollberg, Jr.* TITLE _____ DATE **February 6, 1966**

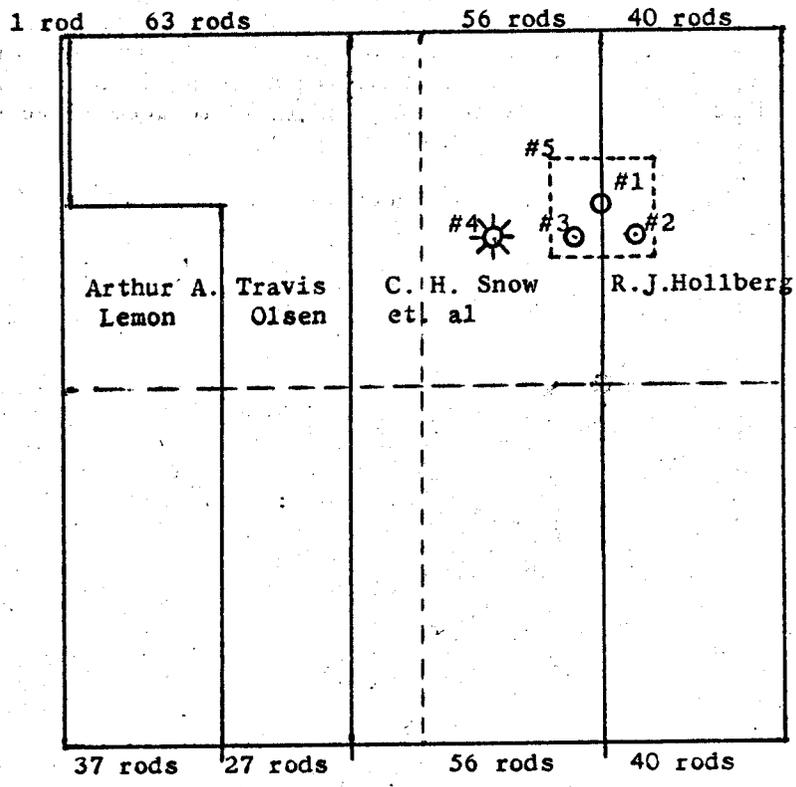
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NE $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East, S. L. M.



- #1-Location approved by Permit- 660 ft from N line, 660 ft from E line
- #2-Alleged location- 760 ft from N line, 560 ft from E line
- #3-Alleged survey location- 760 ft from N line, 760 ft from E line
- #4- Actual location & well 760+ft from N line, 1062 ft from E line

#5 approved location to "be located not closer than 500 feet from the exterior lines of" NE $\frac{1}{4}$ NE $\frac{1}{4}$

February 8, 1966

R. J. Hollberg, Jr.
502 Walker Bank Building
Salt Lake City, Utah

Re: Well No. Hollberg Fee #1,
800' FNL & 600' FEL of Sec.
14, T. 20 S., R. 7 E., Emery
County, Utah.

Dear Mr. Hollberg,

By Order dated December 13, 1957, in Cause No. 7, the Commission established 320 acre drilling units for the development and production of gas from the Ferron Sandstone member of the Mancos Shale Formation underlying certain acreage in the Ferron Area, Emery County, Utah. Said Order not only specifically designated Well No. Fee 1-14 as the unit well for Drilling Unit No. 12, but it also provided that only one well be allowed per drilling unit.

The survey plat on file in this office indicates that Well No. Fee 1-14 is located in Drilling Unit No. 12. Since there is no reason to question the accuracy of this survey, approval to drill Well No. Hollberg Fee #1 in said Drilling Unit cannot be granted. However, if you can furnish this office information to the effect that:

1. Well No Fee 1-14 is not located within Drilling Unit No. 12 (E $\frac{1}{2}$ Sec. 14, T. 20 S., R. 7 E., SLEB), and/or
2. Well No. Fee 1-14 is non-commercial

your application will be placed before the Commission for further consideration.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

Encl: Survey plat and Order Cause #7

R. J. HOLLBERG, JR.

OIL AND GAS PROPERTIES
SUITE 505 WALKER BANK BLDG.
SALT LAKE CITY 11, UTAH

February 9, 1966

Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Cleon B. Feight
Executive Director

Dear Mr. Feight:

Re: Well No. Hollberg Fee #1, 800' FNL & 600' FEL of Sec. 14,
T. 20 S., R. 7 E., Emery County, Utah

The Report and Order in Cause No. 7 forwarded to me with your letter of February 8, 1966, contains the following conditions:

1. The drilling area for drilling Unit #12 should be located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 14, T. 20 S., R. 7 E., SLM.
2. "Each such well shall be drilled only at the location herein authorized, and each such well shall be located not closer than 500 feet from the exterior lines of the legal quarter-quarter subdivision within the unit upon which the well is located."
3. "IT IS FURTHER ORDERED that the rules and regulations contained herein shall become effective forthwith; and henceforth the commencement of the drilling of any well or wells in the Ferron Area, as defined herein, for the purpose of producing gas from the several sands of the Ferron Sandstone at a location other than authorized by this order, is hereby prohibited."

While it is true that the Order of December 13, 1957 indicated that Well No. Fee 1-14 was to be the unit well for drilling Unit No. 12, it is submitted that the Order presupposed that the well would be drilled in the area designated by the order.

An examination of the case file of Well No. Fee 1-14 indicates that a permit was issued to drill a well 660 feet from the North line and 660 feet from the East line of Sec. 14. It, also, indicates, by an alleged survey, that the well was located 760 feet from the North line and 760 feet from the East line of said

Sec. 14. At the hearing on December 16, 1965, a plat was introduced showing that the well was located 760 feet from the North line and 560 feet from the East line of said Sec. 14. Any one of these locations would have been within the area designated by the Order in Cause No. 7, however, there is no well located at any one of the three purported locations.

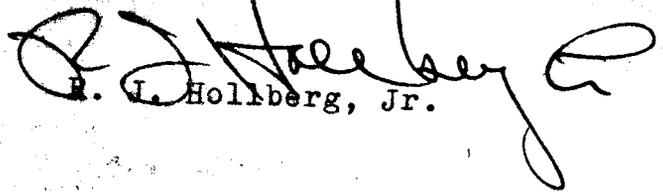
Title 40-6-6 (e) U.C.A. 1953 provides as follows: "After an order fixing drilling units has been entered by the Commission, the commencement of drilling of any well or wells into any common source of supply for the purpose of producing oil or gas therefrom, at a location other than authorized by the order, is hereby prohibited. The operation of any well drilled in violation of an order fixing drilling units is prohibited."

A well drilled at a location other than that provided by the Order in Cause No. 7 is therefore prohibited by both the Order and Statute.

By actual measurement on the ground, the well purportedly drilled as Fee 1-14 is located at a point more than 760 feet from the North line and is 1062 feet from the East line of Sec. 14. According to the tour sheets contained in the file, this well was spudded in on December 14, 1957, only one day after the date of the order in Cause No. 7. Under the Statute, the operation of this well, which is definitely drilled in violation of the Order in Cause No. 7, is prohibited and therefore cannot qualify as the Unit Well for drilling Unit No. 12. (Plat enclosed)

As to whether or not this well is commercial or not, please be advised that the Ferron Unit Agreement provided that there shall be no determination as to whether or not a well in the Ferron Sandstone is commercial until such time as commercial production is had at a greater depth and 6 additional wells have been drilled in the Ferron Sandstone. These conditions have not been met; however I feel that there must be a showing that a commercial well is drilled in Unit No. 12 before an order is entered preventing a working interest owner from drilling in the unit.

Very truly yours,


R. J. Hollberg, Jr.

RJH:esb

Enclosure

cc Mr. John W. Horsely
Marr, Wilkins & Cannon
Kennecott Bldg.
Salt Lake City, Utah

R. J. HOLLBERG, JR.

OIL AND GAS PROPERTIES
SUITE 505 WALKER BANK BLDG.
SALT LAKE CITY 11, UTAH

February 9, 1966

Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Cleon B. Feight
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Oil and Gas Conservation Commission

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February 9, 1966

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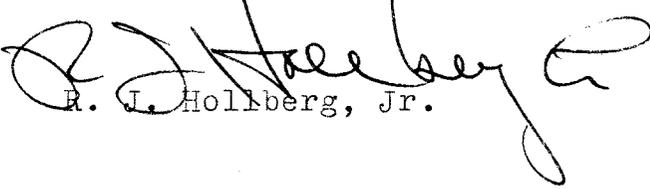
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Very truly yours,


R. J. Hollberg, Jr.

RJH:esb

Enclosure

cc Mr. John W. Horsely
Marr, Wilkins & Cannon
Kennecott Bldg.
Salt Lake City, Utah

February 10, 1966

Mr. R. J. Hollberg, Jr.
Suite 505
Walker Bank Building
Salt Lake City, Utah

Dear Mr. Hollberg:

The Order in Cause No. 7 specifically designated Well No. Fee #1-14 as the Unit well in Drilling Unit No. 12. Well No. Fee #1-14 is located within the boundaries of said Drilling Unit. Therefore, without a hearing before the Commission, approval to drill another well in Drilling Unit No. 12 cannot be granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Mr. John Horsely, Attorney at Law
Marr, Wilkins & Cannon
Kennecott Building
Salt Lake City, Utah

Mr. Clinton D. Vernon, Attorney at Law
414 Kearns Building
Salt Lake City, Utah