

Trade

15 \* 6  
Kall  
364-3561

KSXX

50.54 355-6233

W 33 262-0355

Boyd Mairing

Price Utah

637-2781

Scout Report sent out  
Noted in the NID File  
Location map pinned  
Approval or Disapproval Letter  
Date Completed, P. & A, or  
operations suspended  
Pin changed on location map  
Affidavit and Record of A & P  
Water Shut-Off Test  
Gas-Oil Ratio Test  
Well Log Filed

4-19-58 SI

Driller's Log \_\_\_\_\_  
 Electric Logs (No. ) \_\_\_\_\_  
 E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

LOGS FILED

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

COMPLETION DATA:

Entered in NID File \_\_\_\_\_  
 Entered in Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_  
 Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

FILE NOTATIONS

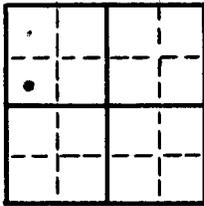
Entered in NID File \_\_\_\_\_ ✓  
 Entered in Sheet \_\_\_\_\_ ✓  
 Location Map Pinned \_\_\_\_\_ ✓  
 Card Indexed \_\_\_\_\_ ✓  
 IWR for State or Fee Land \_\_\_\_\_  
 Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_ ✓  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 5-20-58 Location Inspected \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW ✓ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 6-12-59  
 Electric Logs (No. ) no. 8 L L L  
 E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. ....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Ralphs # 1 is located 1980 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 660 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of Sec. 30  
 December 23rd, 1957.  
SW $\frac{1}{4}$  of NW $\frac{1}{4}$  of sec, 30 19S. 8E. S.L.M.  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clawson Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6000 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Records of this well will be carried in our files as the Ralphs # 1

We intend to spud in ~~on~~ or about Jan. 1st 1958.

This well will be drilled to the Ferron Sandstone, which we expect to find at about 1000'.

The surface structure in the general area is Mancos shale. However, this location comes in the middle of a large swamp and could not be drilled except in the winter with the rig sitting on the frist as it now is. We want to hurry this well down and get out before a thaw.

It is expected that the 7"O.D. 20 lb. casing will have to be driven to shut off surface I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

water and caves. The exact amount is unknown and will be reported later.

Company Triangle Development Co.  
 Address P.O. Box 117 By H. B. Baldani  
Ferron Utah Title Partner.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

December 26, 1957

Triangle Development Company  
P. O. Box 117  
Ferron, Utah

Attention: H. B. Baldwin, Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Ralphs 1, which is to be located 1980 feet from the north line, and 660 feet from the ~~west~~ line of Section 30, Township 19 South, Range 8 East, SEEM, Emery County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged.

A. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721, Ext. 438  
Home phone: EM 4-6790

G. B. FREIGHT, Office phone: DA 2-4721, Ext. 438  
Home phone: EL 5-3629

Address all other forms of communication to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT  
SECRETARY

GBF:en

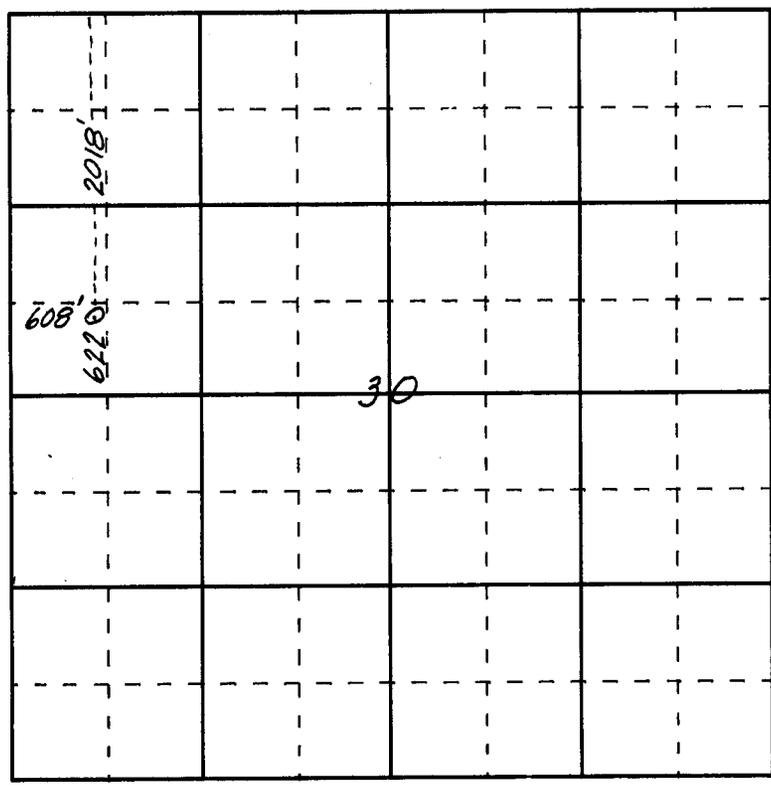
cc: DR-USGS

'P.S.....Effective July 9, 1957, a licensed surveyor's plat showing the proposed well location must be submitted with each notice of intention to drill. Please furnish as soon as possible.

# OIL WELL LOCATION CERTIFICATE

Noted  
\*  
1-27-54

COMPANY Triangle Development Co.  
Well Name and No. Ralphs 1 Lease No. \_\_\_\_\_  
Location 2018 Ft. from N. line & 608 Ft. from the W. line  
Being in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  NW  $\frac{1}{4}$   
Section 30, T. 19.5, R. 8.E, SLM Emery County, Utah  
Ground Elevation 5828



Scale—4 inches equals 1 mile

Surveyed January 8, 1958

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Carl Nyman  
Registered Professional  
Engineer and Land Surveyor

TRIANGLE DEVELOPMENT CO

FERRON, UTAH

Jan. 9 1958

OIL AND GAS CONSERVATION COMMISSION

CAPITOL BLDG.

SALT LAKE CITY, UTAH

Dear Sirs,

It has been brought to my attention, by our surveyor, that I apparently made a mistake in my description of the location of our Ralphs #1 well. On your letter of permission to drill, you gave the description <sup>9291</sup> ~~44~~ 660' from East line, 1980' from North line of Sec. 30 T. 19S R. 8E SLM.

I wish to correct this to read as follows; 660' from West line, 1980' from North line of Sec. 30 T. 19S. R. 8E. S.L.M. Thank You.

Very Truly Yours

Triangle Development Co.

by H. B. Baldwin  
Partner

*Good and Dr. Out*  
*Good*

January 14, 1958

H. B. Baldwin  
Triangle Development Company  
P. O. Box 117  
Ferron, Utah

Dear Sir:

Thank you for your letter of January 9, 1958, immediately notifying us of the error in the location of Well No. Ralphs 1, located in Section 30, Township 19 South, Range 8 East, SLBM, Emery County.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT  
SECRETARY

CBF:cn

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease CLAWSON

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1958.

Agent's address P.O. Box 117 Company Triangle Development Co.

Ferren, Utah Signed H.B. Baldurs

Phone \_\_\_\_\_ Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 of NW 1/4 of Sec. 30	19S.	8E.	Ralphs #1	DA	none	none	none	<p>Surface formations for this well were;                      0 to 17 feet - soft clay mud.                      17 to 30 feet - water bearing gravel and shale wash.                      30 to 1038 feet - solid Mancos shale.</p> <p>The surface formations were so soft that an open hole could not be made through them. Therefore, the 7" O.D. surface pipe was driven through the mud, gravel and shale wash to solid shale, and then cleaned out on the inside with the drilling tools. Then after drilling had progressed 200' below the pipe and no more water was found, the 7" O.D. pipe was forced into the 6 1/4" hole by driving. Thus forming an extremely tight and effective shutoff of all surface water and caving. Driven pipe cannot be cemented. The sole purpose of this pipe is to shut off water and caves. It will not be subjected to any inside pressures at anytime. In case production is found, another string of production pipe will be run to the top of the pay zone. We have given this well a bailer test for water many times, at various levels, after shutdowns ranging from 12 hrs. to 4 days. To date, no water has been found. This well contains, in all, 33' of 7" O.D. casing.</p>

*we hope  
how about possible blow-out at greater depth, if encounter?*

NOTE: A study of surrounding well logs indicated that we should find the top of the Ferron sand at about 850'. We have now drilled to 1038' and have not found any sand or gas. In as much as our permission to drill was for 1000', we are now applying for permission to deepen this well to 1500' or through the Ferron sand, whichever event occurs first.

Very truly yours  
*H.B. Baldurs*

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection DA-drilling ahead

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State... Utah ..... County... Emery ..... Field ~~of Lease~~ \*... Clawson .....

The following is a correct report of operations and production (including drilling and producing wells) for

January ....., 1958..

Agent's address P.O. Box 117 ..... Company Triangle Development Co. .....

Ferron, Utah ..... Signed H. B. Baldwin .....

Phone ..... Agent's title Partner .....

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE 1/4 of SE 1/4 Sec 28	19	8	Price#1	TA	none	none	5	
SW 1/4 of NW 1/4 Sec 30	19	8	Ralphs#1	DA	none	none	none	<p>Inclosed herein is a surveyors location certificate for our Ralphs #1.</p> <p>We approached this location from three directions, with our equipment, and because of the swampy terrain, this is as close as we could get to the exact proposed location.</p> <p>We spudded Jan. 4th. 1958. TD. to date is 826'</p> <p>Structures encountered are: 0'to 17'- soft water bearing clay mud. 17' to 30'- shale and gravel wash. 30' to 826' solid Mancos shale.</p> <p>Surface formation was so soft an open hole could not be made in it. Therefor, 7" O.D. 24lb pipe was driven to 33', which shut off all surface water and caves. No more water has been encountered.</p> <p>Another report will follow after Feb. 1st. 1958.</p>

Visited this well 1/23/58  
8" csg open to 200'± with a steel plate spot-welded over top flush with surface of ground  
1-27-58. CAH

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection  
DA- Drilling ahead.

FILE IN DUPLICATE

February 19, 1958

H. B. Baldwin  
P. O. Box 117  
Ferron, Utah

Dear Mr. Baldwin:

Reference is made to your Report of Operations & Well Status Report for January, 1958.

Permission to continue drilling in Ralphs No. 1 well in the SW $\frac{1}{4}$  NW $\frac{1}{4}$  Section 30, Township 19 South, Range 8 East, SLEH, Clawson Area, "from 1000 feet to 1500 feet, or through the Ferron" is hereby granted under the following stipulations:

1. That if a water bearing formation is encountered, a string of casing shall be run and a formation shut-off of all water shall be secured by 24 hour test before drilling beyond water bearing formation.

2. That this office shall be promptly advised by detailed report regarding all such work, including depth of water-bearing formation, amount of water, size and depth of casing, casing point, type of water shut-off, and result of all testing.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CHAS. A. HAUFEMAN  
PETROLEUM ENGINEER

CAH:en

COUNTY Emerg STATE Wash

RANGE 7

RANGE 8

6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36
6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36

\*51-8000' THIS PLAT IN STOCK AND FOR SALE BY KINTZEL BLUE PRINT CO., 134 NORTH CENTER, CASPER, WYOMING

● -- Proposed location

■ --- Areas on which Triangle Development Co. has leases or options.

\* closest production

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

7/1/58  
3/28

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Clawson

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1958

Agent's address P.O. Box 117 Company Triangle Development Co

Ferren, Utah Signed H.B. Balderni

Phone \_\_\_\_\_ Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 of NW 1/4 of Sec. 30	19s.	8E.	Ralphs #1	DA	none	none	none	TD. 1216' This hole was caving so badly at 1175' that drilling progress was stopped. We cemented the hole from 1125' to 1175' with 65 sacks of cement. After setting 4 days the cement was drilled and drilling progress below the cement resumed. Hole is still caving from 1175' to 1200' but not enough to stop drilling. We are now drilling ahead in broken sand and shale.  Formations so far: 30' to 1210'— Mancos shale. 1210' to 1216'— Ferren Sandstone. (broken)

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection DA- Drilling Ahead

FILE IN DUPLICATE

1

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

*7/18  
5/24/58*

State Utah County Emery Field ~~as Lease~~ Clawson

The following is a correct report of operations and production (including drilling and producing wells) for March, 1958.

Agent's address P.O. Box 117 Company Triangle Development Co.  
Ferren, Utah Signed *J. B. Baldwin*

Phone \_\_\_\_\_ Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 of NW 1/4 of Sec. 30	19S.	8E.	Ralphs #1	DA	none	none	slight show. AT 1230'	<p>TD. 1250'</p> <p>The Month of March has been spent mostly cementing caves and testing for more caves. Our reasons for this is to make sure that, if and when gas is found, it will not be damaged by mud on the face of the producing zone. Our cementing record to date is: 90' to 130' - cemented once. 1175' to 1200' - cemented twice. 1125' to 1175' - cemented twice. Total cement used - 170 sacks. Hole is still caving slightly.</p> <p>Formations continued from last report: 1216' to 1250' - Ferren sandstone. (broken)</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection DA-Drilling ahead

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 State Capitol Building  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Emery Field or Lease Clawson

The following is a correct report of operations and production (including drilling and producing wells) for

April & May, 1958.

Agent's address P.O. Box 117 Company Triangle Development Co.

Ferron Signed H.B. Baldwin

Phone \_\_\_\_\_ Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 of NW 1/4 of Sec. 30	19S.	8E.	Ralphs #1	SI	none	none	100	<p>A careful check of hole depth revealed that our reported depths were 12' too deep. Therefore, the T.D. on our March report should be corrected from 1250' to 1238'</p> <p>Formations continued from last report;</p> <p>1238' to 1252' Ferron sandstone (broken)</p> <p>1252' to 1258' sandy limestone (very hard)</p> <p>1258' to 1268' sandstone (solid)</p> <p>1268' to 1270' black shale</p> <p>1270' to 1275' sandstone (solid)</p> <p>First show of gas at 1258' continuing to increase to 1268'</p>
<p>After first show of gas well was deepened 3' each day and checked for water (bailer test) each day before drilling continued.</p> <p>Further drilling ceased when water was found at 1275'. Well made 1/4 bbl. of very strong salt water per day. An attempt was made to seal off the water with "Cal-Seal". It failed. Another attempt was made to seal off the water with cement. It also failed. The hole was cleaned out again and 300 lbs. of lead well wool was placed in the bottom of the hole with a sheet iron bridge on top of the lead. Then the whole thing was pounded down with the drilling tools. Thus the hole was plugged back from 1275' to 1270' with a solid lead plug. Two bailer tests taken at 3 day intervals showed no water. The lead plug back was successful.</p> <p>This well is completed with a Halliburton "Full-flow" packer set at 1256' and on a production string of 4.7 lb. 2" upset tubing, and shut in with a high pressure 2" gate valve. Packer is cemented in with 10 sacks of type 2 cement.</p> <p>This well showed an open flow of 100 MCFPD with a Pitot tube.</p> <p>A copy of all further information concerning this well, including an official flow test and drilling log, will be forwarded as soon as it is obtained by us.</p>								

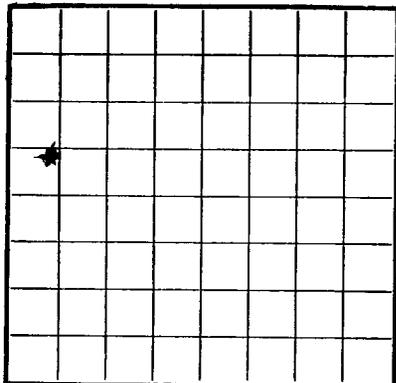
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

**LOG OF OIL OR GAS WELL**

Operating Company Triangle Development Co. Address P.O. Box 117 Ferron, Utah  
 Lease or Tract: Ralphs Field Clawson State Utah  
 Well No. #1 Sec. 30 T. 19 R. 8 Meridian S.L.M. County Emery  
 Location 2018 ft. S. of N. Line and 608 ft. E. of W. Line of Sec. 30 Elevation 5828  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Triangle Development Co. by H. B. Baldwin

Date 6/11/59 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/2/58, 19\_\_\_\_ Finished drilling 5/10/58, 19\_\_\_\_

**OIL OR GAS SANDS OR ZONES**

*(Denote gas by G)*

No. 1, from 1258' to 1268 (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from 1270' to 1275' No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
70.D.	24 lb	8	used	33'					
Upset 2"	4.7 lb	8	C.F.&I.	1256'	Halliburton	Ful-flow packer			

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
Upset 2"	1256'	10 #2	dump		

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material 300 lbs. lead wool Length 6' Depth set 1275'

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			NONE			

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0' feet to 1275' feet, and from feet to feet

DATES

Shut in 5/20/58, 19. Put to producing waiting on pipe line, 19.

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 100 MCFPD Gallons gasoline per 1,000 cu. ft. of gas unknown

Rock pressure, lbs. per sq. in. 540 psi.

EMPLOYEES

, Driller NONE, Driller

, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	30'	30'	Alluvium
30'	1210'	1180'	Mancos shale
1210'	1275'	65'	Ferron sandstone

Geologic tops shown herein were determined from samples.

No official flow test has been taken other than our own.

LOVERI

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

5/21/58

AFTER TEN DAYS RETURN TO  
**UTAH OIL & GAS CONSERVATION COMMISSION**

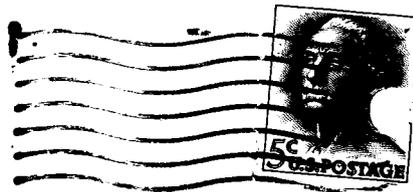
348 East South Temple

Suite 301

Salt Lake City, Utah 84111

clean freight  
This was forwarded to me  
by Postmaster. I believe you should  
get in touch with Frank Prozen  
So. Carbon Ariz  
Price, Utah

I am not interested in  
this company

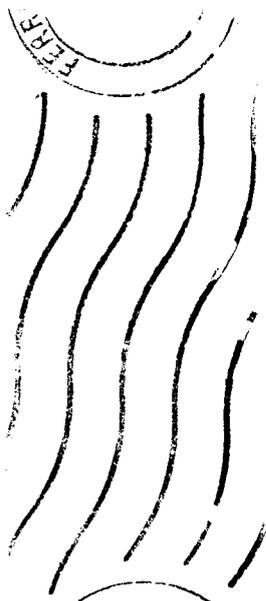


Triangle Development Company

P.O. Box 117

Ferron, Utah

c/o E.W. Diller - 715 San Lane  
Novato Calif. 94947



UTAH  
JUN 14 AM  
1965



January 13, 1965

Triangle Development Company  
P.O. Box 117  
Ferron, Utah

Re: Well No. Ralphs #1,  
Sec. 30, T. 19 S., R. 8 E.,  
Emery County, Utah.

Gentlemen:

Upon checking our files we find that you have not reported the status for the above mentioned well since July, 1959. To our knowledge the subject well is still a shut-in gas well.

Your attention is directed to Rule C-22 of our "Rules and Regulations" (see back of forms OGCC-4 enclosed herewith), which requires that said report must be made annually. We would appreciate your completing copies of these forms in duplicate and forwarding them to this office.

Your earliest attention to this request would be deeply appreciated.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**GLEON B. FEIGHT**  
EXECUTIVE DIRECTOR

CBF:sch

Encl: Forms OGCC-4

*APW*

**PIONEER WELDING & MACHINE, INC.**

*PWP HC*

PHONE 637-2401

NIGHT PHONE 637-3509

164 South Carbon Avenue  
PRICE, UTAH

*APW*  
FRANK PRAZEN, President

February 20, 1965

Utah Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Dear Sirs:

Thank you for your letter of Jan. 13,  
concerning our report on Well No. Ralphs  
# 1.

Mr. Baldwin was supposed to have taken  
care of this for us and we had supposed  
that it had been done.

We tried to contact him, but were unable  
to do so. Nothing more has been done  
to the well. It is still shut in.

If there is any other reports that  
should be made, please let us know.

Yours truly,

TRIANGLE DEVELOPMENT COMPANY

*Frank Prazen*  
Frank Prazen

# PIONEER WELDING & MACHINE, INC.

PHONE 637-2401

NIGHT PHONE 637-3509

164 South Carbon Avenue

PRICE, UTAH

FRANK PRAZEN, President

January 22, 1968

*Letter  
1-25-68*

State of Utah  
Oil & Gas Conservation Commission  
Salt Lake City, Utah

Dear Sirs:

Will you please excuse the tardiness of this report, which was a result of a fire at our establishment, recently, when our files were removed and these particular forms were misplaced?

Is there a form that should be completed that would discontinue the necessity of maintaining bond on this well? If so, we would appreciate your sending it.

Thank you.

Yours truly,

Triangle Development

*Frank Prazen, et.*

Frank Prazen

1588 West North Temple  
Salt Lake City, Utah 84116  
328-5771

January 25, 1968

Triangle Development Company  
164 South Carbon Avenue  
Price, Utah

Re: Well No. Ralphs Fee #1  
Sec. 30, T. 19 S., R. 8 E.,  
Emery County, Utah.

Attention: Mr. Frank Prazen

Gentlemen:

In answer to your letter of January 22, 1968, this office is unable to release the bond on the above mentioned well until the well has been plugged and abandoned in accordance with the Rules and Regulations of this Division.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosure: The General Rules and Regulations and Rules of Practice and Procedure.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

5

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South (suite 23), SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW NW (608 FWL 2018 FNL)		8. FARM OR LEASE NAME Ralphs
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, BT, OR, etc.) 5828 G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30 T19S R8E SLBM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

467-5941

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

JANUARY REPORT:

Filled top to bottom with Class "H" cement.

**RECEIVED**

FEB 09 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary of the Corporation DATE February 4, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: