

Scout Re. sent out

Noted in the NID File

Effective September 1, 1964, Tenneco
Oil Company purchased this well from
Delhi-Taylor Oil Corporation

Well Log Filed

FILE NOTATIONS

Entered in NID File

Entered On S.R. Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-5-55

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 11-15-55

Electric Logs (No.) 1

E I E-I GR GR-N Micro

Lat. Mi-L Sonic Others Temperature Survey

127

THREE STATES NATURAL GAS COMPANY

P.O. BOX 730
PRICE, UTAH

July 22, 1955

State Land Board
State Capitol
Salt Lake City, Utah

Attention: Mr. Leo Young, Manager

Dear Sir:

Enclosed please find two copies of the Notice of Intention to Drill on our Utah Fuel Co. "A" well #1, located 990' of the South Line and 330' of the West Line, SW $\frac{1}{4}$, Sec. 6, T-14S, R-7E, SLM, Emery County, Utah.

Very truly yours,

Three States Natural Gas Company


O. S. Gibson *THN*
District Superintendent

OSG/hl
Enc.

cc: Mr. E. A. Jenkins
Dallas 1, Texas

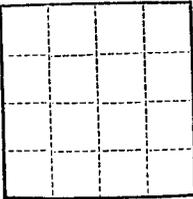
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

~~XXX~~ Utah Fuel Co. "A" #1



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 22, _____, 1955

Well No. 1 is located 990' ft. from S line and 330' ft. from W line of sec. 6

SW $\frac{1}{4}$ Sec. 6 14S 7E Salt Lake Base
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9750 ft. Ground approx.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We purpose to drill this well with rotary drilling tools to the approximate total depth of 6225', to test specifically the Ferron sand formation for commercial oil and natural gas production.

Casing Program:

- Set approximately - 300' - 13-3/8"OD 8rd.thd., 48#, H-40 and 54#, J-55, R-2, Casing. Casing to be cemented from casing shoe to surface with approximately 250 sacks of reg. cement. Cement to be circulated.
- Set approximately - 5700' - 7"OD 8rd.thd., 23.00#, Grade N-80, R-3, J&L Smls., API Casing w/LT&C. Casing to be cemented with approximately 250 sacks of reg. cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By C. S. Gibson
Title District Superintendent

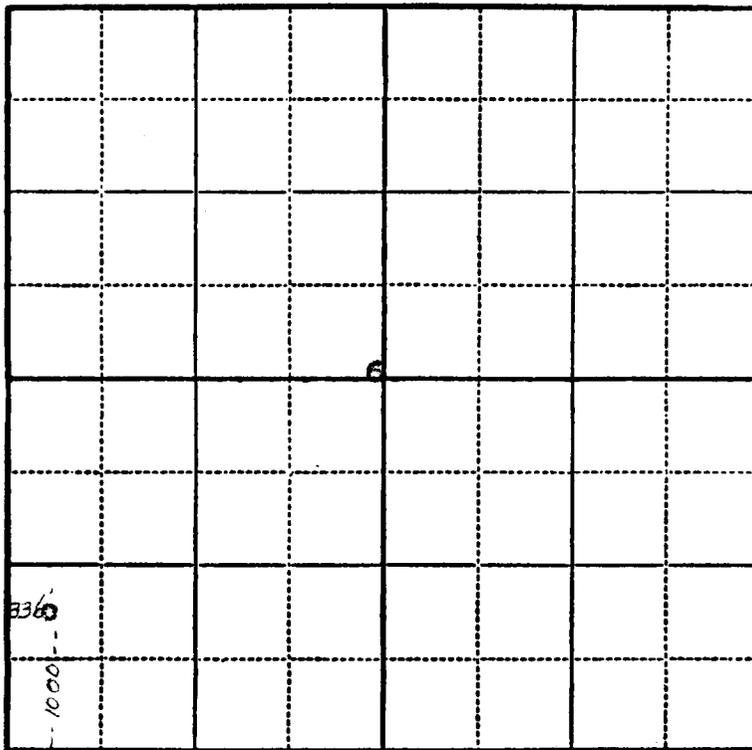
THREE STATES NATURAL GAS CO.

Lease _____ Well No. Utah Fuel "A" 1

Sec. 6, T 14 S, R 7 E 31E

Location 1000' from South line & 336' from West line
in the NW 1/4 SW 1/4

Elevation ground 9681, Kelly bushing 9699



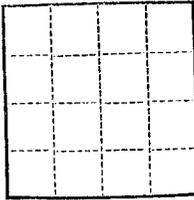
Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Paul Newman
Registered Professional
Engineer and Land Surveyor.

Surveyed July 8 and August 26, 1955



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. _____

Unit Utah Fuel Co. "A" /

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Weekly report ending July 31, 1955 <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 10, 1955

Well No. 1 is located 990' ft. from S line and 330 ft. from W line of sec. 6

SW¹/₄ Sec. 6 14S 7E Salt Lake Base
(¹/₄ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9750 ft. Ground Appr.

DETAILS OF WORK

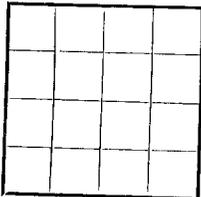
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded July 30, 1955, at 3:30 P.M., by Rotary Tools. Drilling 12-1/4" Surface Hole.
July 31, 1955 - TD: 40', Drilling Surface Sand at 40'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By C. S. Gibson
Title District Superintendent



(SUBMIT IN TRIPLICATE)

LAND OFFICE Salt Lake

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

LEASE NO. _____
~~xxx~~ Utah Fuel Co. "A"

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair Well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
		<u>Weekly report ending August 7, 1955</u> xxx	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... August 10, 19 55

Well No. 1 is located 990 ft. from ~~xxx~~ S line and 330 ft. from ~~xxx~~ W line of sec. 6
SW 1/4 Sec. 6 14S 7E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Clear Creek Emery Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 9750 ft. Ground Approx.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

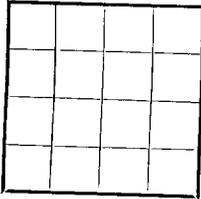
TD: 369'

- 8-1-55 TD: 160', Drilling ahead in Sand. 1 1/4" @ 100'.
- 8-3-55 TD: 334', Reaming from 12 3/4" hole to 17 1/4" hole at 300'. preparing to run 13-3/8"OD surface casing.
- 8-5-55 TD: 369', 12-1/4" hole to 369'; 17-1/4" hole to 343'.
 Ran 11 joints and 6' nipple - making a total of 317.48' of 13-3/8"OD 8rd.thd., 48.00#, Grade H-40, Smls., National Casing w/ST&C/
 Casing set at 322' KB, Cement with 320 sacks of cement. Cement job by Halliburton Cementing Company, cement circulated to surface.
 Plugged down at 9:00 P.M. W. O. C.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
 Address Price, Utah

By C. S. Gibson
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

LAND OFFICE Salt Lake

UNITED STATES

LEASE NO. _____

DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

~~XXXX~~ Utah Fuel Co. "A"

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair Well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
		<u>Weekly report ending August 21, 55</u>	<u>xx</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 23, 19 55

Well No. 1 is located 990 ft. from ~~xx~~ S line and 330 ft. from ~~xx~~ W line of sec. 6

SW¹₄ Sec. 6 14S 7E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)

Clear Creek Emery Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 9750 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

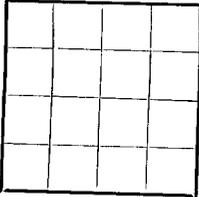
TD: 2691'

- 8-15-55 TD: 1401', Drilling ahead w/no returns. waiting on water.
- 8-21-55 TD: 2691', Drilling ahead w/no returns. waiting on water.
- Slope test 3-3/4" @ 2650'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
 P. O. Box 730
 Address Price, Utah

By *C. S. Gibson*
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake

LEASE NO. _____

~~XX~~ Utah Fuel Co. "A"

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair Well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
		Weekly report ending August 28,	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 30, 1955

Well No. 1 is located 990 ft. from ~~XXX~~ S line and 330 ft. from ~~XX~~ W line of sec. 6
SW 1/4 Sec. 6 14S 7E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Clear Creek Emery Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 9750 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

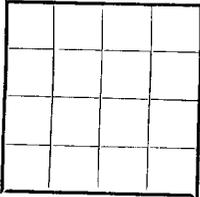
TD: 3764'

- 8-22-55 TD: 2821', Drilling ahead w/no returns. Slope test 4-1/4° @ 2800'.
- 8-28-55 TD: 3764', Drilling ahead w/no returns. Slope test 3-1/2° @ 3700'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
 Address Price, Utah

By *C. S. Gibron*
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NO. _____
~~XXXX~~ Utah Fuel Co. "A"

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair Well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
		Weekly report ending <u>September 4,</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... September 12, 19 55

Well No. 1 is located 990 ft. from ~~(S)~~ (S) line and 330 ft. from ~~(W)~~ (W) line of sec. 6
SW 1/4 Sec. 6 11S 7E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Clear Creek Emery Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 9750ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

TD: 5089'

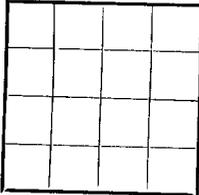
8-29-55 TD: 3868', Drilling ahead w/no returns,
Slope test 3 1/2° @ 3838'

9-5-55 TD: 5307', Drilling ahead w/no returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
 Address Price, Utah

By W. K. Riley
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake

LEASE NO. _____

~~BOOK~~ Utah Fuel Co. "A"

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair Well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
		Weekly reporting ending September 11,	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21, 1955

Well No. 1 is located 990 ft. from S line and 330 ft. from W line of sec. 6

SW 1/4 Sec. 6 14S 7E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Clear Creek Emery Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 9750 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

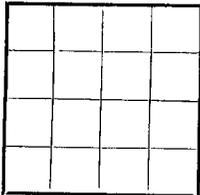
TD: 5936'

- 9-6-55 TD: 5475', Waiting on Schlumberger Logging Company.
- 9-7-55 TD: 5700', Drilling ahead w/no returns. Slope test 2° @ 5400'.
- 9-9-55 TD: 5936', Lay down drill pipe; Ran 5924.52' of 7"OD 8rd. thd., 23.00#, Grade N-80 and J-55, R-3, API Smls Casing w/LT&C. (159.52' of N-80 on bottom, (5765' of J-55 on top), Casing set at 5924', w/250 sacks cement by Halliburton. Ran four centrilizers on bottom 4 joints of N-80.
- 9-11-55 TD: 5936', W. O. C., Rigging up to Drill with Natural Gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By W K Riley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

LAND OFFICE Salt Lake

UNITED STATES

LEASE NO. 933

DEPARTMENT OF INTERIOR

~~xxx~~ Utah Fuel Co. "A"

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair Well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Weekly report ending 9-18-55	xx

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1955

Well No. 1 is located 990 ft. from ~~S~~ line and 330 ft. from ~~W~~ line of sec. 6

SW 1/4 Sec. 6 14S 7E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Clear Creek Emery Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 9750 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

TD: 6222'

9-12-55 TD: 5936', Tested Casing w/1000# pressure. Drying up with Natural Gas.
9-16-55 TD: 6222', Tested Well. First Gas show 6096' to 6106'.
9-18-55 Running 2-7/8"OD tubing and testing well. Gauge 4,350 MCF/D.
Ran 200 joints of 2-7/8"OD EUE 8rd.thd., 6.50#, Grade J-55, J&L Smls., Tubing.
a total of 6175.02' landed at 6192.17' w/ 4ft perforated joint on bottom.
12.20' below Derrick floor. Rotary Rig released - Tearing down Rotary Rig.

Well Completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

P. O. Box 730

Address Price, Utah

By W. K. Riley

Title District Superintendent

FOLD MARK

13-3/8	322' KB	320 sks. Cement	Halliburton	15 Aquagel
7"	5882.00'	250 sks. Cement	Halliburton	28 Aquagel

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to ~~6222' TD~~ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 13, 1955 Put to producing October 5, 1955
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours ~~3,640 MCF~~ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. A. Reeves _____, Driller J. E. Mitchell _____, Driller
 H. H. Jackson _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2230'	2230'	Emery Sandstone Lower Mancos Shale Ferron Sand
2230'	3900'	670'	
3900'	5912'	2012'	
5912'	6222' TD	310'	

FROM TO TOTAL FEET FORMATION [OVER] 16-43094-3

SHOOLING RECORD

Table with multiple columns and rows, containing technical data and handwritten notes. Includes a vertical label 'NEAM' on the left side.

SHOOLING AND CEMENTING RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well with Rotary Tools, July 30, 1955, at 3:30 P.M., 12-1/4" hole to 369', 17-1/4" hole to 369', Set 217.48' or 13-3/8" OD, 48.00% casing at 322' KB, cemented w/320 sacks cement. Cement circulated to surface by Halliburton, W. O. C.

Drilled 9" hole to 5936'. Started drilling 9" hole at 369', drilled with clear water with no returns from 369' to 5936'. Slope tests: 1" @ 989', 2" @ 1050', 4" @ 1332', 4" @ 1550', 4" @ 1640', 3 1/2" @ 2000', 3-3/4" @ 2470', 4-1/4" @ 2800', 3-3/4" @ 3079', 3 1/2" @ 3700', 4" @ 3949', 2 1/2" @ 4555', 2" @ 4925', 2" @ 5400'.

Ran Schlumberger Electric Log to 5475'. Ran 7" OD 23.00%, N-80 & J-55, R-3, Casing. 5924.52' of casing set at 5082', cemented w/250 sacks of cement by Halliburton, W.O.C. Tested 7" casing w/1000% casing OK. Started drilling-in with Natural Gas at 5936', drilled well to total depth of 6222' with Natural Gas used 6-1/4" bit. First Gas show from 6092' to 6106'. Topped Patton Sand at 5912'.

Ran 2-7/8" OD 23.00% tubing, 6.50%, Grade J-55, Tubing. 6179.97' tubing landed at 6192.17', w/4' perforated joint on bottom. Tubing hung 12.20' from K.B.

Back Pressure Test of October 12, 13, 1955, Tubing Pressure 956%, Casing pressure 956%, Calculated but inconclusive absolute open flow 3,640 MDE/D.

Well was put on production October 5, 1955 at 2:00 P.M.

PRODUCTION RECORD TABLE with columns for DATE, TIME, GPM, etc.

LOCAL WELL CONNECTIONS

Table for recording local well connections, with multiple columns and rows.

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

NAME OF DEWELL OR PROSPECT SERIAL NUMBER U.S. FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake City
Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,

Agent's address Drawer 1198, Farmington, N. M. Company Delbert Taylor Oil Corporation

Signed [Signature]

Phone 325-5052 Agent's title Dist. Clerk

Well and M or K	Twp.	Range	Well No.	Date Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	REMARKS	
									Barrels of Water (if used, or state)	of casing, depth, if shut down, general date and depth of last flow, general content of gas
									Water	Well Rate Tests on Wells
						<u>Geo. W. Deck "A"</u>				
✓ U-SL-065187-A							5059			
8 SW SW SE	14S	7E	1	35	-				5-21-62	36.0 gal/MEW
U-01481							0			Well temporarily abandoned
32 NW SW	14S	7E	1	0	-					
U-02354							4078			
17 NW NE	14S	7E	1	35	-				5-21-62	18.0 gal/MEW
U-02353							40555			
30 NE SW	14S	7E	3	35	-				5-23-62	10.7 gal/MEW
U-01470							126982			
19 SE SW	14S	7E	1-X	35	-				5-23-62	25.8 gal/MEW
						<u>UTAH FUEL</u>				
5 SW SW	14S	7E	1	35	-		84042			- No str. prod. when well is plug.
32 SW SW	13S	7E	2	35	-		90298			- 5-22-62 13.9 gal/MEW
32 NW SE	13S	7E	3	35	-		114598			- 5-22-62 13.6 gal/MEW
30 SW SW	13S	7E	4	0	-		0			- Well shut in. Logged off.
31 SW SW	13S	7E	5	0	-		0			- Well will not flow against LP
17 SE SW	13S	7E	7	35	-		57815			- 5-23-62 15.0 gal/MEW
NE NE	13S	7E	8	0	-		0			- None since workover
5 NW NE	14S	7E	10	35	-		71451			- 5-21-62 18.9 gal/MEW
						<u>UTAH MINERAL STATE 1256</u>				
29 SW NE NW	13S	7E	1	38	-		99104			- None since workover
						<u>UTAH FUEL COMPANY "A"</u>				
6 NE SW	14S	7E	1	0	-		0			- Well shut in. Logged off.
						<u>CLEAR CREEK UNIT</u>				
29 NE SW	14S	7E	16	30	-		14165			

Norm.—There were No runs or sales of oil; 708,167 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy

Budget Form No. 49-2084A
Approved expires 12-31-62

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of JAN., 1964,

Agent's address Drawer 1198, Farmington, N. M. Company Delhi-Taylor Oil Corporation

Signed _____

Phone 325-5052 Agent's title Dist. Clerk

WELL AND M or M	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS
										(If drilling, depths of each down, casing date and number of feet for casing content of mud)
<u>Geo. W. Deck "A"</u>										
U-SL-165187-A										
8 SW SW	14S	7E	1	30	-		4357	-	5-21-62	36.0 gal/MO
U-01481										
32 NW SW	14S	7E	1	0	-		0	-		Well temporarily abandoned
U-02354										
17 NW NE	14S	7E	1	28	-		3207	-	5-21-62	14.0 gal/MO
U-02353										
30 NE SW	14S	7E	3	27	-		30124	-	5-23-62	16.7 gal/MO
U-01470										
19 SE SW	14S	7E	1-X	27	-		97633	-	5-23-62	25.8 gal/MO
<u>UTAH FUEL</u>										
5 SW SW	14S	7E	1	28	-		66979	-		No wtr. prod. when well is flwg.
32 SW SW	13S	7E	2	28	-		69969	-	5-22-62	13.9 gal/MO
32 NW SE	13S	7E	3	28	-		91884	-	5-22-62	13.6 gal/MO
30 SW SW	13S	7E	4	0	-		0	-		Well shut in. Logged off.
31 SW SW	13S	7E	5	0	-		0	-		Well will not flow against LP
17 SE SW	13S	7E	7	30	-		49314	-	5-23-62	15.0 gal/MO
19 NE NE	13S	7E	8	0	-		0	-		None since workover
5 NW NE	14S	7E	10	28	-		56525	-	5-21-62	16.9 gal/MO
<u>UTAH MINERAL STATE 1256</u>										
29 SW NE	13S	7E	1	28	-		79603	-		None since workover
<u>UTAH FUEL COMPANY "A"</u>										
6 NE SW	14S	7E	1	0	-		0	-		Well shut in. Logged off.
<u>CLEAR CREEK UNIT</u>										
29 NE SW	14S	7E	16	24	-		9997	-		

Notes.—There were NO runs or sales of oil; 539,592 M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Budget Form No. 49-2084A
Approval expires 12-31-64

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964,

Agent's address Drawer 1198, Farmington, N. M. Company Delhi-Taylor Oil Corporation
Signed _____

Phone 325-5052 Agent's title Dist. Clerk

WELL AND LOC	TWP.	RANGE	WELL NO.	RAN PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS
										Of drilling, describe if shut down, connect date and month of test for gasoline content of gas
Water Well Rate Tests on Wells										
						<u>Geo. W. Deck "A"</u>				
U-SL-165187-A 8 SW SW	14S	7E	1	27	-		5168	-	5-21-62	36.0 gal/MSCF
						<u>T. F. Kearns, Jr. "A"</u>				
U-01481 32 NW SW	14S	7E	1	0	-		0	-	Well temporarily abandoned	
						<u>H. E. Walton</u>				
U-02354 17 NW NE	14S	7E	1	35	-		3252	-	5-21-62	18.0 gal/MSCF
						<u>H. E. Walton "A"</u>				
U-02353 30 NE SW	14S	7E	3	32	-		28780	-	5-23-62	10.7 gal/MSCF
						<u>P. T. Walton</u>				
U-01470 19 SE SW	14S	7E	1-X	36	-		122851	-	5-23-62	25.8 gal/MSCF <i>100%</i>
						<u>UTAH FUEL</u>				
5 SW SW	14S	7E	1	35	-		79227	-	No wtr. prod. when well is flowg.	
32 SW SW	13S	7E	2	14	-		926	-	5-22-62	13.9 gal/MSCF
32 NW SE	13S	7E	3	35	-		109662	-	5-22-62	13.6 gal/MSCF
30 SW SW	13S	7E	4	0	-		0	-	Well shut in. Logged off.	
31 SW SW	13S	7E	5	0	-		0	-	Well will not flow against LP	
17 SE SW	13S	7E	7	35	-		27336	-	5-23-62	15.0 gal/MSCF
19 NE NE	13S	7E	8	0	-		0	-	None since workover	
5 NW NE	14S	7E	10	35	-		60653	-	5-21-62	10.9 gal/MSCF
						<u>UTAH MINERAL STATE 1256</u>				
29 SW NE	13S	7E	1	35	-		84567	-	None since workover	
						<u>UTAH FUEL COMPANY "A"</u>				
⁵⁶ 6 NE SW	14S	7E	1	0	-		0	-	Well shut in. Logged off.	
						<u>CLEAR CREEK UNIT</u>				
29 NE SW	14S	7E	16	0	-		0	-		

NOTE.—There were NO runs or sales of oil; 522,622 M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SEA.

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Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Nov., 1964,

Agent's address P. O. Box 1714 Company Tenneco Oil Company
Durango, Colorado Signed Harold C. Nichols

Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-1651	87-A									
8 SW SW	14S	7E	1	28	-		3295	-	5/21/62	36.0 gal/MCF
U-01481										
32 NW SW	14S	7E	1	0	-		-0-	-		Well temporarily abandoned
U-02354										
17 NW NE	14S	7E	1	28	-		2895	-	5/21/62	16.0 gal/MCF
U-02353										
30 NE SW	14S	7E	5	28	-		24009	-	5/23/62	16.7 gal/MCF
U-01470										
19 SE SW	14S	7E	1-X	28	-		88936	-	5/23/62	25.8 gal/MCF
UTAH FUEL										
5 SW SW	14S	7E	1	28	-		53192	-		No str. prod. when well is flowg.
32 SW SW	13S	7E	2	0	-		-0-	-	5/22/62	13.9 gal/MCF
32 NW SE	13S	7E	3	28	-		90016	-	5/22/62	13.6 gal/MCF
30 SW SW	13S	7E	4	0	-		-0-	-		Well shut in. Logged off.
31 SW SW	13S	7E	5	0	-		-0-	-		Well will not flow against LP
17 SE SW	13S	7E	7	0	-		-0-	-	5/23/62	13.0 gal/MCF
19 NE NE	13S	7E	8	0	-		-0-	-		None since workover.
5 NW NE	14S	7E	10	28	-		30958	-	5/21/62	10.9 gal/MCF
UTAH MINERAL STATE 1256										
29 SW NE	13S	7E	1	28	-		77805	-		None since workover
UTAH FUEL COMPANY "A"										
6 NE SW	14S	7E	1	0	-		-0-	-		Well shut in. Logged off.
CLEAR CREEK UNIT										
29 NE SW	14S	7E	16	0	-		-0-	-		

NOTE.—There were No runs or sales of oil; 389,106 M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

[Handwritten signature]

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Form approved.
Budget Bureau No. 42-2356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan., 19 63

Agent's address P. O. Box 1714 Company Tenneco Oil Company
Durango, Colorado Signed Harold C. Nichols
Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-165187-A										
8 SW SW	14S	7E	1	28	-	Geo. W. Deck "A"	5317	-	3/21/62	26.0 gal/MCF
U-01481						T. F. Kearns, Jr. "A"	-	-		
32 NW SW	14S	7E	1	0	-		-	-		Well temporarily abandoned
U-02354						H. E. Walton	2983	-	3/21/62	16.0 gal/MCF
17 NW NE	14S	7E	1	28	-	H. E. Walton "A"	5317	-	3/21/62	16.7 gal/MCF
U-02353						P. T. Walton	5652	-	3/21/62	23.8 gal/MCF
30 NE SW	14S	7E	3	28	-					
U-01470										
19 SE SW	14S	7E	1-X	28	-					
UTAH FUEL										
5 SW SW	14S	7E	1	28	-		5787	-		No prod. prod. when well is flow.
32 SW SW	13S	7E	2	0	-		-	-	3/22/62	19.9 gal/MCF
32 NW SE	13S	7E	3	28	-		12974	-	3/22/62	13.6 gal/MCF
30 SW SW	13S	7E	4	0	-		-	-		Well shut in. Logged off.
31 SW SW	13S	7E	5	0	-		-	-		Well will not flow against LP
17 SE SW	13S	7E	7	0	-		-	-	3/23/62	12.0 gal/MCF
19 NE NE	13S	7E	8	0	-		-	-		None since workover
5 NW NE	14S	7E	10	28	-		22387	-	3/21/62	16.9 gal/MCF
UTAH MINERAL STATE 1256										
29 SW NE	13S	7E	1	28	-		7372	-		None since workover
UTAH FUEL COMPANY "A"										
6 ^{SW} NE SW	14S	7E	1	0	-		-	-		Well shut in. Logged off.
CLEAR CREEK UNIT										
29 NE SW	14S	7E	16	0	-		-	-		Well shut in. Logged off.

NOTE.—There were No runs or sales of oil; 423.87 M cu. ft. of gas sold;
No runs or sales of gasoil; month. (V)

NOTE.—Report on this form is required for each month. (V)
duplicate with the supervisor. Must be filed in Form 9-329

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Copy

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City LEASE NUMBER Clear Creek UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 1962

Agent's address P. O. Box 1714 Durango, Colorado Company Tenneco Oil Company Signed Harold C. Nichols Agent's title Sr. Clerk

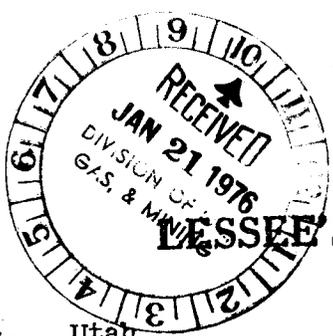
Table with columns: REC. AND NO. OF 1/2, TRF, RANGE, WELL NO., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes entries for wells like Geo. W. Deck 'A', T. F. Kearns, Jr. 'A', H. E. Walton, P. T. Walton, and UTAH FUEL/UTAH MINERAL STATE 1256.

497,053

NOTE.—There were No runs or sales of oil; M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 19 75,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW 31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>							<u>SI</u>
<u>SE SW 17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>							<u>SI</u>
<u>NE NW 19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>							<u>SI</u>
<u>NW NE 5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>							<u>SI</u>
										<u>Utah Mineral State 1256</u>
<u>SW NE 29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
										<u>Utah Fuel Company "A"</u>
<u>SW SW 6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
										<u>Clear Creek Unit</u>
<u>NE SW 29</u>	<u>14S</u>	<u>7E</u>	<u>16</u>							<u>SI</u>
<p>2 - U.S.G.S. - Salt Lake 2 - State - Salt Lake 1 - Terra Resources - Tulsa 1 - Continental Oil - Casper 1 - Sun Oil - Tulsa 1 - Superior - Cortez 1 - Walton Kearns - Salt Lake</p>										
									GAS: (MCF)	<u>25,069</u>
									Sold	<u>0</u>
									Vented	<u>0</u>
									Off Lease	<u>0</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Program No. 42-R0356
Utah

LAND OFFICE
LEASE NUMBER
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address 2334 East Tenth Avenue Company Cordillera Corporation
Denver, Colorado 80206

Phone 303 355-3535 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousand)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, \$0 state)	REMARKS (If drilling, etc., the well shut down, cause, date and result of test for gasoline content of gas)
SW SW 31	13S	7E	5	0	0		0	0	0	SI
SE SW 17	13S	7E	7	0	0		0	0	0	SI
NE NW 19	13S	7E	8	0	0		0	0	0	SI
NW NE 5	14S	7E	10	0	0		0	0	0	SI
<u>Utah Mineral State 1256</u>										
SW NE 29	13S	7E	1	0	0		0	0	0	SI
<u>Utah Fuel Company "A"</u>										
SW SW 6	14S	7E	1	0	0		0	0	0	SI
<u>Clear Creek Unit</u>										
NE SW 29	14S	7E	16	0	0		0	0	0	SI
					0		17,746		0	

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LETTIE FLOWER
 CORDILLERA CORPORATION
 5000 S QUEBEC ST #450
 DENVER CO 80237

UTAH ACCOUNT NUMBER: N0270

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
✓ UTAH FUEL #1	4300716009	02550	14S 07E 5	FRSD						
✓ UTAH FUEL #2	4300716010	02550	13S 07E 32	FRSD						
✓ UTAH FUEL #3	4300716011	02550	13S 07E 32	FRSD						
✓ UTAH FUEL #4	4300716012	02550	13S 07E 30	FRSD						
✓ UTAH FUEL #5	4300716013	02550	13S 07E 31	FRSD						
✓ UTAH FUEL #8	430716015	02550	13S 07E 19	FRSD						
✓ UTAH FUEL #10	4300716016	02550	14S 07E 5	FRSD						
✓ H.E. WALTON #1	4300716017	02550	14S 07E 17	FRSD						
✓ UTAH MINERAL STATE	4300730102	02550	13S 07E 29	FRSD						
✓ UTAH FUEL A-1 *	4301516021	02550	14S 07E 6	FRSD						
TOTALS										

COMMENTS: _____

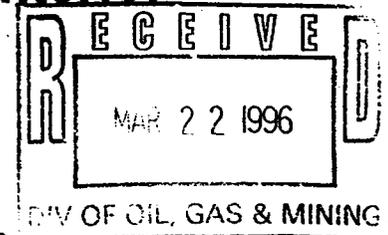
I hereby certify that this report is true and complete to the best of my knowledge.
 Date: _____
 Name and Signature: _____
 Telephone Number: _____

COPY

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



March 20, 1996

Anschutz Exploration Corporation
2400 Anaconda Tower
555 Seventeen Street
Denver, Colorado 80202

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On March 15, 1996, we received an indenture whereby Cordillera Corporation resigned as Unit Operator and Anschutz Exploration Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 20, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1040 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-942
File - Clear Creek Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
U-922:TAThompson:tt:03-20-96

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891003512A		CLEAR CREEK FE							
891003512A	430071601700S1	1	NWNE	17	14S	7E	PGW	UTU02354	CORDILLERA CORPORATION
891003512A	430071600900S1	1	SESW	5	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601600S1	10	NWNE	5	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430073010200S1	12561	SWNW	29	13S	7E	GSI	FEE ML-1256	CORDILLERA CORPORATION
891003512A	430151601800X1	16	NESW	29	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430153005300X1	17	SWNE	20	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430151602100S1	1A	SWSW	6	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430151602400X1	1X	NESW	19	14S	7E	ABD	UTU01740	CORDILLERA CORPORATION
891003512A	430071601000S1	2	SWSW	32	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601100S1	3	NWSE	32	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601200S1	4	SWSW	30	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601300S1	5	SWSW	31	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601400X1	7	SESW	17	13S	7E	ABD	FEE	CORDILLERA CORPORATION
891003512A	430071601500S1	8	NENW	19	13S	7E	PGW	FEE	CORDILLERA CORPORATION
891003512A	430151121700X1	A1	NWSW	32	14S	7E	ABD	UTU01481	CORDILLERA CORPORATION
891003512A	430151030600X1	A1	NESW	5	15S	7E	P+A	FEE U-01339	CORDILLERA CORPORATION
891003512A	430151602300X1	A3	NESW	30	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512

THIS INDENTURE, dated as of the fourth day of October 1995, by and between Anschutz Exploration Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U. S. C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 13th day of March 1957, effective January 1, 1957, approved a Unit Agreement for the Clear Creek Unit Area, wherein Cordillera Corporation is designated as Unit Operator, and

WHEREAS said, Cordillera Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Clear Creek Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY **ANSCHUTZ EXPLORATION CORPORATION**



William J. Miller, Vice President-Operations

SECOND PARTIES **ANSCHUTZ WESTERN CORPORATION**



William J. Miller, Vice President-Operations

Execution Date:

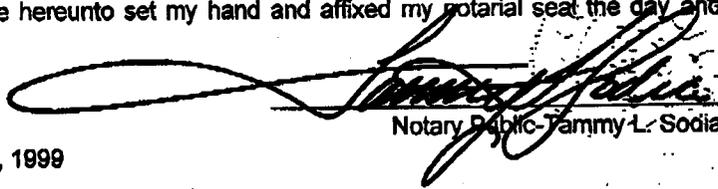
STATE OF COLORADO)

) ss.

COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of Anschutz Exploration Corporation and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

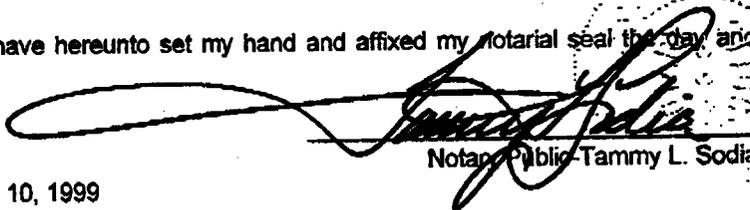
STATE OF COLORADO)

) ss.

COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of Anschutz Western Corporation and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

ANSCHUTZ
EXPLORATION
CORPORATION

555 SEVENTEENTH STREET, SUITE 2400, DENVER CO 80202

FAX

Date: 03/29/96

Number of pages including cover sheet: 5

To:

Lisha Cordova

Utah Oil, Gas, & Mining

Phone:

Fax phone: 801/359-3940

CC:

From:

Todd R. Kalstrom

Phone: (303)298-1000

Fax phone: (303)298-8881

REMARKS:

- Urgent
- For your review
- Reply ASAP
- Please comment

If you have problems with transmission, please contact Denise at 303/299-1531.

Cordillera Corporation

(619) 455-4683

Fax: (619) 455-2643

FAX TRANSMISSION COVER SHEET

Date: 3-27-96

To: Lisha Cordova

Fax: 8013593940

Subject: Resignation of Unit Operator

Sender: Lettie Flower

YOU SHOULD RECEIVE 2 PAGE(S), INCLUDING THIS COVER SHEET. IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL (619) 455-4683.

RESIGNATION OF UNIT OPERATOR

**Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512**

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Clear Creek Unit Area, Carbon and Emery Counties, Utah, Cordillera Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 4th day of October, 1995.

Attest:

CORDILLERA CORPORATION

Retti S. Flower

John E. Jones
John E. Jones, Executive Vice President

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- VAC 7-SJ	✓
2- DESK-FILE	✓
3- VLD	✓
4- RJE	✓
5- LBC	✓
6- FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-20-96)

TO (new operator)	<u>ANSCHUTZ EXPLORATION CORP.</u>	FROM (former operator)	<u>CORDILLERA CORPORATION</u>
(address)	<u>555 17TH ST #2400</u>	(address)	<u>5000 S QUEBEC ST #450</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 298-1000</u>		<u>phone (303) 779-8811</u>
	<u>account no. N 7940</u>		<u>account no. N0270</u>

Well(s) (attach additional page if needed):

***CLEAR CREEK UNIT**

Name: **SEE ATTACHED**	API: <u>015-11021</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-25-96) (Rec'd 3-27-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-27-96)*
- 6 6. Cardex file has been updated for each well listed above. *(3-27-96)*
- 7 7. Well file labels have been updated for each well listed above. *(3-27-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-27-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 2550 "Clear Creek Unit/FRSD P.A."
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #10-42-53 (\$80,000) National Union Fire Ins. Co.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Trust Lands (\$80,000) eff. 4-6-95 #10-42-54 "Nat'l Union Fire Ins. Co."
- 2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- 3. The former operator has requested a release of liability from their bond (yes no . Today's date March 27, 1996. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *no longer done per ROP directive*
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent to ad Bureau 4/8/96*

FILMING

- 1. All attachments to this form have been microfilmed. Date: April 17 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960327 BLM/SL Aprv. eff. 3-20-96.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Anschutz Exploration Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 555 17th St., Ste. 2400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Clear Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330' FSL, 990' FWL		8. WELL NAME and NUMBER: Utah Fuel A-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot7 6 14S 7E		9. API NUMBER: 4301516021
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Clear Creek
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Plan of Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Anschutz Exploration Corporation has an active exploration program in the Clear Creek Unit where this well is located.

We have delayed any action on the inactive wells in the Unit until we determine if it may be feasible to re complete these wells in the Upper Ferron. We plan to gather data to determine feasibility during the drilling and completion of our exploration well.

We plan to make a decision by September 15, 2000 to either drill an exploratory well in the Unit or abandon the location. If we elect to abandon our location, then we will also elect to plug and abandon the Utah Fuel A-1 well. If we drill the exploratory well and are successful, then we will submit a Sundry Notice of our plans for the Utah Fuel A-1 well at that time.

RECEIVED

AUG 09 2000

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Hal B. Koerner, Jr.</u>	TITLE <u>General Manager, Drilling & Production</u>
SIGNATURE <u><i>Hal B. Koerner</i></u>	DATE <u>8/4/2000</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & M^CCARTHY
A PROFESSIONAL CORPORATION
ESTABLISHED 1874

BENNETT, HARKNESS & KIRKPATRICK
1874-1890
BENNETT, MARSHALL & BRADLEY
1890-1896
BENNETT, HARKNESS, HOWAT
SUTHERLAND & VAN COTT
1896-1902
SUTHERLAND, VAN COTT & ALLISON
1902-1907
VAN COTT, ALLISON & RITER
1907-1917
VAN COTT, RITER & FARNSWORTH
1917-1947

50 SOUTH MAIN STREET, SUITE 1600
POST OFFICE BOX 45340
SALT LAKE CITY, UTAH 84145-0340
TELEPHONE (801) 532-3333
FACSIMILE (801) 534-0058

SUITE 900
2404 WASHINGTON BOULEVARD
OGDEN, UTAH 84401
(801) 394-5783
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A
2200 PARK AVENUE
PARK CITY, UTAH 84060
(435) 649-3889
FACSIMILE (435) 649-3373

(801) 237-0352

January 19, 2001

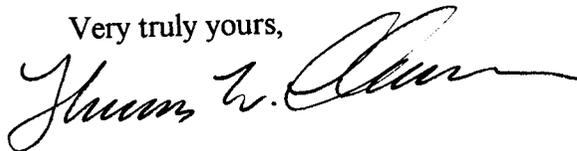
Mr. Jim Thompson
UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114-5801

Re: *Edward Mike Davis*
Registration with Utah Department of Commerce

Dear Jim

We represent Edward Mike Davis with respect to certain oil and gas properties associated with the Clear Creek Unit located in Carbon and Emery Counties. Steve Chamberlain asked me to contact you regarding the Utah Department of Commerce's rejection of Mr. Davis's Business Name Registration Application. For your convenience, I have enclosed copies of the documents that we filed with the Department of Commerce on Mr. Davis's behalf. As you can see, the Department is of the view that, since Mr. Davis will be operating under his own name, he does not need to register with the state. We were informed by the Department that Mr. Davis can do business in the state under his social security number. If you have any questions or need further information, please do not hesitate to contact me.

Very truly yours,



Thomas W. Clawson

Enclosures

cc: Steve Chamberlain (via fax (713) 629-4364, w/encl.)

SEARCHED
SERIALIZED
INDEXED
FILED
CITY OF SALT LAKE COUNTY



Documents and Services Return Notice

We apologize for having to return your document or request for service for the reason(s) indicated below: Please make the necessary correction(s) and return your document. You will have thirty (30) days to re-submit this Return Notice. If this is not received within the prescribed time a new processing fee will be due.

Fee Payment:

- The required document or service fee is \$_____. Please send \$_____ payable to the State of Utah.
- Your paperwork was not returned within the time prescribed, thirty(30) days, a new processing fee is due.



Business Name Conflict:

- The name is not available in Utah (see transcript of conflict enclosed).
- ~~The name is the same as owner/applicant.~~
- The requested business name is the same as your qualified entity.

Registered Agent:

- Require name of Registered Agent.
- Require Utah street address for Registered Agent.
- Address of Registered Agent and Registered Office must be the same.

Required Signatures From:

- Registered agent.
- Incorporators.
- Member/Manager.
- General Partner(s).
- Applicant/Owner.

Articles/Application Require:

- Business Purpose.
- Street address for principal office.
- Duration.
- Names and addresses of :
 - Three (3) Trustees
 - Members.
 - Managers.
- The company listed as the owner must be qualified in Utah.

Foreign (Non-Utah) Application:

- Must provide a certificate of existence from home state. Certificates older than 90 days will not be accepted.
- Must register under the same name in Utah as in the home state.
- Registration date on application doesn't match the date of incorporation on the existence.

Other: *If you are doing business and under your own name, does not need to be registered with the State.*

STATE OF UTAH
 DIVISION OF CORPORATIONS AND
 COMMERCIAL CODE
 In person: 160 East 300 South, Main Floor
 Mail: 160 East 300 South, 2nd Floor, Box 146705
 Salt Lake City, Utah 84114-6705
 Service Center: (801)530-4849
 Fax: (801)530-6111
 Web Site: <http://www.commerce.state.ut.us>





Check Here If:	Non-Refundable Fee
<input checked="" type="checkbox"/> New Name	\$20.00
<input type="checkbox"/> Applicant/Owner Change	N/A
<input checked="" type="checkbox"/> Expedited Fee	\$75.00

Business Name Registration / DBA Application

The filing of this application and its approval by the Division of Corporations and Commercial Code does not authorize the use in the State of Utah of an assumed name in violation of the rights of another under federal, state, or common law (U.C.A. Section 42-2-5 Et seq.). You may file this paperwork in person or mail or fax to the Division of Corporations (Please file in duplicate). If mailing, please include one (1) self addressed envelope with application. If you are faxing you must include, on a cover sheet, the number of a VISA/MasterCard with the date of expiration. Other means of payment are check or cash. If hand written, must be legible.

●When approved, your business name is registered for 3 years (U.C.A. 42-2-8) ●

Do not use this form for changes other than Applicant/Owner change

Do not use this form if this business will need a new state tax registration

If you want a new name, (adding or changing the existing name) a new DBA filing is required.

BUSINESS INFORMATION

1. Requested Business Name: Edward Mike Davis
2. Purpose of the Business: Oil, Gas and Minerals; Exploration and Production
3. Business address: 5177 Richmond Avenue, Suite 740, Houston Texas 77056
Street address City State Zip
4. REGISTERED AGENT (Required Information):
 - 4a. Thomas W. Clawson
Print the Registered Agent Name
 - 4b.
Signature of Accepting Agent
 - 4c. (801) 532-3333
Daytime Phone Number
 - 4d. 50 South Main, Suite 1600
Street Address ONLY
 - 4e. Salt Lake City
City
 - 4f. UTAH 84144
State Zip

INFORMATION ABOUT YOU, THE APPLICANT / OWNER:

- I. If the applicant/owner is a business, the business entity must be in good standing and incorporated, or be registered or qualified in the state of Utah.
- II. When changing applicant(s) / owner(s) a letter of transfer must be attached.

5. APPLICANT/OWNER INFORMATION:

Is the applicant/owner a registered business in the state of Utah? [] Yes [X] No

[] Check this box if the name of the registered agent listed above is also the applicant/owner. If box is not checked please complete 5a through 6b.

- 5a. Edward Mike Davis
Print Person or Business Name
- 5b. Owner
Signature and Title of Applicant/Owner
- 5c. 5177 Richmond Avenue, Suite 740,
Address
- 5d. Houston
City
- 5e. Texas
State
- 5f. 77056
Zip
- 6a. _____
Print Person or Business Name
- 6b. _____
Signature and Title of Applicant/Owner
- 6c. _____
Address
- 6d. _____
City
- 6e. _____
State
- 6f. _____
Zip

IF NEEDED, YOU MAY USE AN ATTACHED SHEET FOR ADDITIONAL APPLICANTS.

Mail In: 160 East 300 South, 2nd Fl, Box 146705
 Salt Lake City, UT 84114-6705
 Walk In: 160 East 300 South, Main Floor
 Corporation's Information Center: (801)530-4849
 Toll Free: (877)526-3994 (Utah Residents)
 Fax: (801)530-6111
 Web Site: <http://www.commerce.state.ut.us>



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

January 25, 2001

Edward Mike Davis
5177 Richmond Avenue, Suite 740
Houston, Texas 77056

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On January 17, 2001, we received an indenture dated December 31, 2000 whereby Anschutz Exploration Corporation resigned as Unit Operator and Edward Mike Davis was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 25, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1205 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:1/25/01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
Clear Creek
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:
Clear Creek

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
Edward Mike Davis
3. ADDRESS OF OPERATOR: **5177 Richmond Avenue, Suite 740, Houston, TX 77056**
PHONE NUMBER: **(713) 629-9550**

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Transfer of wells
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective December 31, 2000, Anschutz Exploration Corporation has resigned as Unit Operator and Edward Mike Davis is now designated as the successor Operator of the Clear Creek Unit covering Lands and Leases situated in Carbon and Emery Counties, Utah.

Attached to this Sundry Notice is a Schedule of Wells in the Clear Creek Unit area which are being transferred to Edward Mike Davis.

ANSCHUTZ EXPLORATION CORPORATION
By: Todd R. Kalstrom **RECEIVED**
Todd R. Kalstrom
Land Manager

Execution Date: January 25, 2001 JAN 29 2001
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent for Edward Mike Davis
SIGNATURE Steve Chamberlain DATE January 26, 2001

EXHIBIT "A"

SCHEDULE OF WELLS

<u>Well No.</u>	<u>Description</u>	<u>API No.</u>	<u>County</u>	<u>Lease Type</u>
Utah Fuel #A-1	<u>Township 14 South, Range 7E</u> Section 6: SW/4 SW/4	43-015-16021	Emery	Fee
Utah Fuel #1	<u>Township 14 South, Range 7E</u> Section 5: SE/4 SW/4	43-007-16009	Carbon	Fee
Utah Fuel #2	<u>Township 13 South, Range 7E</u> Section 32: SW/4 SW/4	43-007-16010	Carbon	Fee
Utah Fuel #3	<u>Township 13 South, Range 7E</u> Section 32: NW/4 SE/4	43-007-16011	Carbon	Fee
Utah Fuel #4	<u>Township 13 South, Range 7E</u> Section 30: SW/4 SW/4	43-007-16012	Carbon	Fee
Utah Fuel #5	<u>Township 13 South, Range 7E</u> Section 31: SW/4 SW/4	43-007-16013	Carbon	Fee
Utah Fuel #8	<u>Township 13 South, Range 7E</u> Section 19: NE/4 NW/4	43-007-16015	Carbon	Fee
Utah Fuel #10	<u>Township 14 South, Range 7E</u> Section 5: NW/4 NE/4	43-007-16016	Carbon	Fee
Utah State Mineral #1	<u>Township 13 South, Range 7E</u> Section 29: SW/4 NW/4	43-007-30102	Carbon	State
H. E. Walton #1	<u>Township 14 South, Range 7E</u> Section 17: NW/4 NE/4	43-007-11179	Carbon	Federal
Oman #2-20	<u>Township 13 South, Range 7E</u> Section 20: NW/4 NE/4	43-007-30289	Carbon	State

RECEIVED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

Results of query for MMS Account Number 891003512A

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Product Zone
4300716009	ANSCHUTZ EXPLORATION CORP	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW	CLEAR CREEK	FERRON SANDST
4300716010	ANSCHUTZ EXPLORATION CORP	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW	CLEAR CREEK	FERRON SANDST
4300716011	ANSCHUTZ EXPLORATION CORP	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE	CLEAR CREEK	FERRON SANDST
4300716012	ANSCHUTZ EXPLORATION CORP	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW	CLEAR CREEK	FERRON SANDST
4300716013	ANSCHUTZ EXPLORATION CORP	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW	CLEAR CREEK	FERRON SANDST
4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW	CLEAR CREEK	FERRON SANDST
4300716015	ANSCHUTZ EXPLORATION CORP	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW	CLEAR CREEK	FERRON SANDST
4300716016	ANSCHUTZ EXPLORATION CORP	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE	CLEAR CREEK	FERRON SANDST
4300716017	ANSCHUTZ EXPLORATION CORP	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE	CLEAR CREEK	FERRON SANDST
4300730102	ANSCHUTZ EXPLORATION CORP	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW	CLEAR CREEK	FERRON SANDST

List Wells by MMS Number

4300730289	ANSCHUTZ EXPLORATION CORP	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE	CLEAR CREEK	FERRON SANDST
4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW	CLEAR CREEK	FERRON SANDST
4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW	CLEAR CREEK	FERRON SANDST
4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW	CLEAR CREEK	FERRON SANDST
4301516021	ANSCHUTZ EXPLORATION CORP	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW	CLEAR CREEK	FERRON SANDST
4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW	CLEAR CREEK	FERRON SANDST
4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW	CLEAR CREEK	FERRON SANDST
4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE	CLEAR CREEK	

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	✓
2. CDW	✓	5-SP	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **12-31-2000**

FROM: (Old Operator):
ANSCHUTZ EXPLORATION CORPORATION
Address: 555 17TH STREET STE 2400
DENVER, CO 80202
Phone: 1-(303)-298-1000
Account No. N7940

TO: (New Operator):
EDWARD MIKE DAVIS
Address: 5177 RICHMOND AVE STE 740
HOUSTON, TX 77056
Phone: 1-(713)-629-9550
Account No. N1545

CA No.

Unit: CLEAR CREEK

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 8	43-007-16015	2550	19-13S-07E	FEE	GW	P
OMEN 2-20	43-007-30289	11875	20-13S-07E	STATE	GW	S
UTAH MINERAL STATE	43-007-30102	2550	29-13S-07E	STATE	GW	S
UTAH FUEL 4	43-007-16012	2550	30-13S-07E	FEE	GW	S
UTAH FUEL 5	43-007-16013	2550	31-13S-07E	FEE	GW	S
UTAH FUEL 2	43-007-16010	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 3	43-007-16011	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 1	43-007-16009	2550	05-14S-07E	FEE	GW	S
UTAH FUEL 10	43-007-16016	2550	05-14S-07E	FEE	GW	S
H E WALTON 1	43-007-16017	2550	17-14S-07E	FEDERAL	GW	S
UTAH FUEL 1-A	43-015-16021	2550	06-14S-07E	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/31/2001
- Is the new operator registered in the State of Utah: YES Business Number: SSN
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Clear Creek Unit

8. WELL NAME and NUMBER:

Utah Fuel #A-1

9. API NUMBER:

43-015-16021

10. FIELD AND POOL, OR WILDCAT:

Ferron Formation

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Edward Mike Davis

3. ADDRESS OF OPERATOR:

5177 Richmond Ave. CITY Houston STATE TX ZIP 77056

PHONE NUMBER:

713-629-9550

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **990' FSL & 330' FWL**

COUNTY: **Emery**

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW Sec.6 T14S R7E U.P.M.**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <i>July 27, 2001</i>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Schematic attached
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Notify B.L.M., Forest Service, and/or fee owner as required.
- 2) Move in and rig up service unit-Set steel swab tanks-Obtain necessary safety equipment. (BOP's,etc.)
- 3) Conduct safety meeting and discuss workover procedure with crew.
- 4) Blow well down-Nipple down wellhead and swab test well to tank. Evaluate.
- 5) If no gas check TD, with wireline, through tubing.
- 6) If necessary, pull tubing and clean hole to TD. Re-run tubing and swab test to tank.
- 7) Depending on results, turn in line or prepare to abandon.

COPY SENT TO OPERATOR
Date: *7-10-01*
Initials: *CHD*

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: *7/05/01*
BY: *Don R Dent*

NAME (PLEASE PRINT) *Steve Chamberlain* TITLE *Agent*
SIGNATURE *Steve Chamberlain* DATE *June 27, 2001*

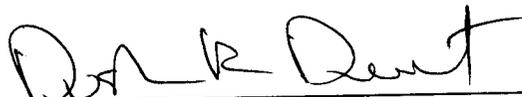
(This space for State use only)

***CONDITIONS OF APPROVAL
TO WORKOVER WELL***

Well Name and Number:	Utah Fuel #A-1
API Number:	43-015-16021
Operator:	Edward Mike Davis
Type of Approval Requested:	Workover well
Reference Document:	Sundry notice dated June 27, 2001, received by DOGM on June 29, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting workover operations. Please call Dustin Doucet at 801-538-5281.
2. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

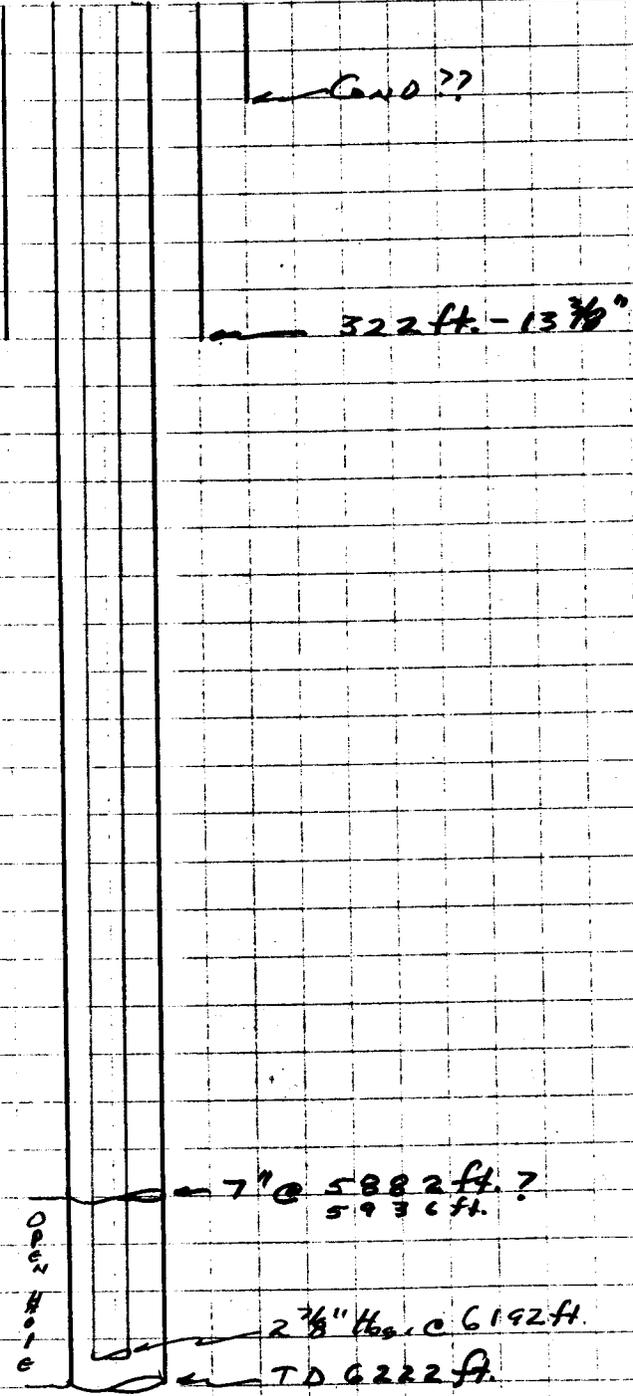
July 5, 2001

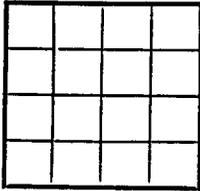
Date

C 39. Schematic

Well Name: Utah Fuel #A-1

Grd. Elev. 9750 ft.





(SUBMIT IN TRIPPLICATE)
UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NO. 933
~~XXX~~ Utah Fuel Co. "A"

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair Well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
		Weekly report ending 9-18-55	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1955

Well No. 1 is located 990 ft. from ~~NE~~ S line and 330 ft. from ~~EW~~ W line of sec. 6
SW 1/4 Sec. 6 14S 7E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Clear Creek Emery Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 9750 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

TD: 6222'

9-12-55 TD: 5936', Tested Casing w/1000# pressure. Drying up with Natural Gas.
 9-16-55 TD: 6222', Tested Well. First Gas show 6096' to 6106'.
 9-18-55 Running 2-7/8"OD tubing and testing well. Gauge 4,350 MCF/D.
 Ran 200 joints of 2-7/8"OD EUE 8rd.thd., 6.50#, Grade J-55, J&L Smls., Tubing.
 a total of 6175.02' landed at 6192.17' w/ 4ft perforated joint on bottom.
 12.20' below Derrick floor. Rotary Rig released - Tearing down Rotary Rig.

Well Completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
 P. O. Box 730
 Address Price, Utah

By W.K. Riley
 Title District Superintendent

PRODUCTION RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well with Rotary Tools, July 30, 1955, at 3:30 P.M., 12-1/4" hole to 369', 17-1/4" hole to 343', Set 217.40' of 13-3/8" OD, 48.00% N-40, Casing at 322' IB, cemented w/320 sacks cement. Cement circulated to surface by Halliburton. W. O. C.

Drilled 9" hole to 5936'. Started drilling 9" hole at 369', drilled with clear water with no returns from 369' to 5936'. Slope tests: 1 1/2" @ 989', 2 1/2" @ 1050', 4" @ 1332', 4" @ 1550', 4" @ 1640', 3 1/2" @ 2000', 3-3/4" @ 2470', 4-1/4" @ 2900', 3-3/4" @ 3079', 3 1/2" @ 3700', 4" @ 3949', 2 1/2" @ 4555', 2" @ 4925', 2" @ 5400'.

Ran Schlumberger Electric Log to 5475'. Ran 7" OD 23.00% N-80 @ J-55, 2-3, casing. 5924.52' of casing set at 5332', cemented w/250 sacks of cement by Halliburton, W. O. C. Set 7" casing w/1000%, casing OK. started drilling-in with Natural Gas at 5936', drilled well to total depth of 6222' with Natural Gas used 6-1/4" bit. First Gas show from 6092' to 6106'. Topped Ferron sand at 5912'.

Ran 2-7/8" OD NUB Std. thd., 6.50% Grade J-55, Tubing. 6179.97' tubing landed at 6192.17', w/4' perforated joint on bottom. Tubing hung 12.20' from K.B.

Back Pressure Test of October 12, 13, 1955, Tubing pressure 956%, Casing pressure 756%, Calculated but inconclusive absolute open flow 3,640 LBR/D.

Well was put on production October 5, 1955 at 2:00 P.M.



555 SEVENTEENTH STREET • SUITE 2400 • DENVER, COLORADO 80202 • 303-298-1000 • FAX 303-298-8881

August 8, 2000

Via Federal Express

State of Utah
Division of Oil, Gas and Mining
1594 W. North Temple
Salt Lake City, Utah 84114-5801
Attn: Mr. Bob Kruger, Petroleum Engineer

Re: Clear Creek Field, Carbon and Emery Counties, Utah
Sundry Notices – Plan of Operations

Dear Mr. Kruger:

Enclosed please find Sundry Notices denoting Anschutz' plan of operations for each of the following wells:

Utah Fuel A-1
Utah Fuel #1
Utah Fuel #2
Utah Fuel #3
Utah Fuel #4
Utah Fuel #5
Utah Fuel #10
Utah Mineral State

Please contact the undersigned if you have any questions and thank you for your cooperation.

Sincerely,

ANSCHUTZ EXPLORATION CORPORATION

Susan M. Miller
Operations Technician

SMM
Enclosures

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AUG 09 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Clear Creek
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Utah Fuel A-1
2. NAME OF OPERATOR: Anschutz Exploration Corporation		9. API NUMBER: 4301516021
3. ADDRESS OF OPERATOR: 555 17th St., Ste. 2400 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 298-1000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330' FSL, 990' FWL		10. FIELD AND POOL, OR WILDCAT: Clear Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot7 6 14S 7E		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Plan of Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Anschutz Exploration Corporation has an active exploration program in the Clear Creek Unit where this well is located.

We have delayed any action on the inactive wells in the Unit until we determine if it may be feasible to re complete these wells in the Upper Ferron. We plan to gather data to determine feasibility during the drilling and completion of our exploration well.

We plan to make a decision by September 15, 2000 to either drill an exploratory well in the Unit or abandon the location. If we elect to abandon our location, then we will also elect to plug and abandon the Utah Fuel A-1 well. If we drill the exploratory well and are successful, then we will submit a Sundry Notice of our plans for the Utah Fuel A-1 well at that time.

RECEIVED

AUG 09 2000

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Hal B. Koerner, Jr.</u>	TITLE <u>General Manager, Drilling & Production</u>
SIGNATURE <u><i>Hal B Koerner</i></u>	DATE <u>8/4/2000</u>

(This space for State use only)



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

August 21, 2000

CERTIFIED MAIL NO.: Z 350 464 804

Hal B. Koerner, Jr.
 Anschutz Exploration Corporation
 555 17th Street, Suite 2400
 Denver, CO 80202

Re: Non-Compliance of Shut-in Wells in the Clear Creek Field

Dear Mr. Koerner:

In a letter dated February 17, 1999, the Utah Division of Oil, Gas and Mining (the "Division") notified the Anschutz Exploration Corporation ("Anschutz") of non-compliance of eight wells in the Clear Creek Field in Carbon and Emery Counties. In accordance with Oil and Gas Conservation General Rule R 649-3-36, Shut-in and Temporarily Abandoned Wells, this notification requested specific and detailed information regarding why these wells should not be plugged and evidence as to their mechanical integrity. The notification requested a response within 30 days. A response was not received from Anschutz within the requested time frame.

On May 25, 1999 the Division initiated a follow-up telephone conversation with Anschutz. During this conversation, Anschutz indicated to the Division that sundry notices would be forthcoming concerning the wells in question. The Division did not receive the documents following this conversation. Recent conversations with Anschutz have resulted in the August 9, 2000 filing of sundry notices for the subject wells. The submitted sundry notices do not fully address the requirements outlined in our February 17, 1999 compliance notification and are therefore being returned unapproved. Furthermore, since our initial correspondence one additional well, the Oman 2-20, has also remained inactive for longer than five years.

Wells that currently do not meet the requirements of R 649-3-36 include:

Lease Type	Well API #	Well Name	Well Status	Completion Date	Years Inactive
Fee	007-16009	Utah Fuel 1	SI	1951	>16
Fee	007-16010	Utah Fuel 2	SI	1952	>16
Fee	007-16011	Utah Fuel 3	SI	1952	>16
Fee	007-16012	Utah Fuel 4	SI	1952	>16
Fee	007-16013	Utah Fuel 5	SI	1953	>16
Fee	007-16016	Utah Fuel 10	SI	1954	>16
Fee	015-16021	Utah Fuel A1	SI	1955	>16
State	007-30102	Utah Mineral State	SI	1954	>16
State	007-30289	Oman 2-20	SI	1996	>5

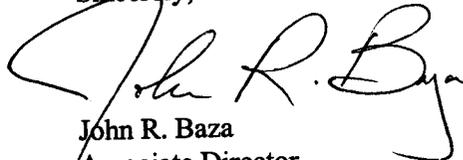
Page Two
Hal B. Koerner, Jr.
August 21, 2000

Therefore, the Division has determined that good cause has not been shown for extended shut-in of the subject wells, and Anschutz should proceed to file appropriate plans for approval by the Division to either recomplete the wells for production or to plug and abandon the wells in accordance with Rule R649-3-24, Plugging and Abandonment of Wells. Such plans should be submitted within 90 days of your receipt of this correspondence.

Recognizing that the wells are located in mountainous terrain and that inclement weather may commence in the area within the next few months, the Division will allow Anschutz a period of one year from the date of this letter to accomplish necessary operations to either produce or plug and abandon the subject wells. If Anschutz has accomplished neither activity by the required date, the Division may file a Notice of Agency Action for adjudication to determine whether Anschutz should be subject to bond forfeiture for failure to properly plug and abandon the subject wells.

I request that you give this matter your immediate attention. If you have any questions, please contact Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or myself at (801) 538-5334.

Sincerely,



John R. Baza
Associate Director

er

Attachments

cc: Robert J. Krueger, Petroleum Engineer
Elaine Zieroth, Forest Supervisor, Manti-La Sal National Forest
Utah School and Institutional Trust Lands Administration
Well files



PETROLEUM DEVELOPMENT CORPORATION

P.O. BOX 26, 103 East Main Street
Bridgeport, WV 26330
Phone: 304-842-6256
Fax: 304-842-8936

FACSIMILE

TO: DUSTIN DOUCET

Fax #: 801-359-3940

Phone #: _____

FROM: WALLACE DARDEW

Pages (including cover sheet) 2

DATE: AUGUST 28, 2001

SUBJECT: UTAH FUEL # A-1

Notes:

PER OUR CONVERSATION - EXECUTED HARD COPY
TO FOLLOW - PLEASE CALL IF YOU HAVE ANY
QUESTIONS. I MAY BE REACHED 1-800-624-3821
THANK YOU

CONFIDENTIALITY NOTICE

This facsimile transmission and any accompanying documents contain information belonging to the sender which may be confidential and legally privileged. This information is intended only for the use of the recipient to whom this facsimile transmission was sent as indicated above. If you are not the intended recipient, any disclosure, copying, distribution, or action taken in reliance on the contents of the information contained in this facsimile transmission is strictly prohibited. If you have received this information in error, please notify us immediately by telephone and return the original message to us via the U.S. Postal Service. We will be happy to remit the postage cost back to you.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
Utah Fuel A-1
(Loc.) Sec 6 Twp 14S Rng 7E
(API No.) 43-015-16021

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: 8/26/2001 Time: 4:06

2. DOGM Employee (name) L. Cardona (Initiated Call)
Talked to:

Name Stephen P. Adams (Initiated Call) - Phone No. (801) 768-9334 Hm.
of (Company/Organization) Surf. Owner (801) 539-7181 Wk.

3. Topic of Conversation: He wants to be notified when the
Division receives intent to PA well.
Called and left messages @ Work and Home Numbers 10/04/2001 11:00-12:00 DED

4. Highlights of Conversation: _____

Stephen P. Adams & Marilyn Adams
710 E. 200S.
Lehi, Ut. 84043

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: <u>FEE</u>
2. NAME OF OPERATOR: Edward Mike Davis		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FSL & 330' FWL		8. WELL NAME and NUMBER: Utah Fuel #A-1
5. PHONE NUMBER: 713-629-9550		9. API NUMBER: 43-015-16021
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.6 T14S R7E		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
7. COUNTY: Emery		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: August 28, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) 7" Retainer set at 5880'. TD of 7"-23# casing at 5924'. TD of 6 3/4" open hole at 6222'.
- 2) Run 2 7/8" tubing with stinger and set in retainer at 5880'.
- 3) Mix and pump 120 ft3 class "G" cement (50% excess) to plug open hole and 7" casing below retainer.
- 4) Pull tubing and run wireline to 3230' and perforate 7" casing with 4 shots. Pull to 2200' and perforate with 4 shots.
- 5) Run wireline retainer and set at 3200'.
- 6) Run 2 7/8" tubing and sting into retainer at 3200'. Mix and pump 315 ft3 clas "G" cement with additives.
- 7) Pull tubing and let cement set for 48 hours.
- 8) Perforate and test coal zones from 3100' to 2750'.
- 9) If no success run tubing to 3190' and fill 7" casing to 2100' with class "G" cement.
- 10) Pull tubing to 1500' and spot 200' plug.
- 11) Pull tubing to 100' and fill to surface.

RECEIVED
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent
SIGNATURE Steve Chamberlain DATE August 28, 2001

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

COPY SENT TO OPERATOR
DATE: 9-12-01
BY: CHD

(5/2000)

DATE: 9/11/01 (See Instructions on Reverse Side)
BY: Wolfe

See Condition of Approval For Plugging (if necessary)

Verbal given to Wallace Darden to procede August 28, 2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number: Utah Fuel # A-1
API Number: 43-015-16021
Operator: Edward Mike Davis
Reference Document: Original Sundry Notice dated August 28, 2001,
received by DOGM on August 30, 2001

Should the well tests show the well not to be economic, the well shall be plugged according to the proposed plugging procedure with the following conditions.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A current description of the wellbore configuration indicating depth, casing strings, cement tops, hole size and the tops of known geologic markers or formations shall be submitted prior to commencing plugging and abandonment of the well.
3. All plugs shall be tagged to ensure the plugs are at the depths specified in proposal.
4. All annuli shall be cemented from a depth of 100' to the surface and all other requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

September 11, 2001

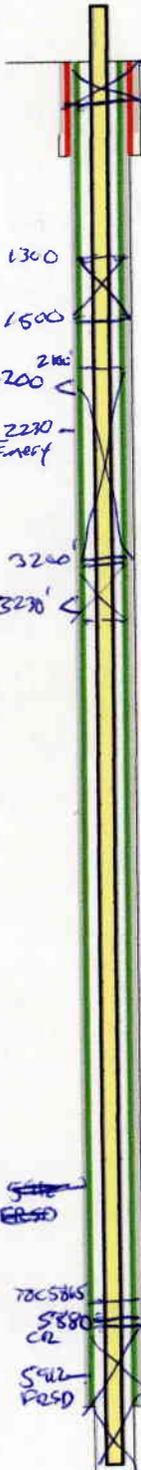
Date

API Well No: 43-015-16021-00-00 Permit No:
 Company Name: EDWARD MIKE DAVIS
 Location: Sec: 6 T: 14S R: 7E Spot: SWSW
 Coordinates: X: 4386171 Y: 483772
 Field Name: CLEAR CREEK
 County Name: EMERY

Well Name/No: UTAH FUEL A-1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	369	17.24		
SURF	317	13.375	48	317
PROD	5924	7	23	160
PROD	5924	7	23	5765
T1	6180	2.875	6.5	6180



Cement from 317 ft. to surface
 Surface: 13.375 in. @ 317 ft.
 Hole: 17.24 in. @ 369 ft.
 $\frac{100'}{1.15 \times 4.52} = 20.5X$

Plug 3
 $\frac{200'}{1.15 \times 4.52} = 39.5X$

Plug 2
 $\frac{1100'}{1.15 \times 4.52} = 202.5X$

Squeeze (315 cf cement)

Assume 8.75" Hole
 $30' \times 0.221 \text{ cf/ft} = 7 \text{ cf}$
 $\frac{308 \text{ cf}}{1030 \text{ ft}} = 0.299 \text{ cf/ft}$

$$\frac{(W0 \times 8.75)^2 - 7^2}{183 - 35} = 0.299 \text{ cf}$$

$$\frac{(W0 \times 8.75)^2}{183 - 35} = 104$$

$$W0 = 1.16 = 168$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5924	0	HC	250
SURF	317	0	HC	320
T1	6180	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6096	6220			

Formation Information

Formation	Depth	Formation	Depth
EMEY	2230		
FRSD	5912		

Bottom Plug

Cement from 5924 ft. to surface

Tubing: 2.875 in. @ 6180 ft.

Production: 7 in. @ 5924 ft.

Hole: Unknown Assume 8.75"

Hole: Unknown Assume 6.75"

$120 \text{ cf cement} / 1.15 \text{ cf/sk} = 105 \text{ SK Class } 6'' \text{ cement}$

$$\frac{[(12)(6.75)]^2}{183.75} = 0.358 \text{ cf/ft} \times 298' = 107 \text{ cf cement}$$

13 cf remaining

$$\frac{(6.300)^2}{183.75} = 0.221 \text{ cf/ft} = 4.52 \text{ f/ft} \times 13 \text{ cf} = 59'$$

$$5924 - 5880 = 44'$$

15' on top of CR

TD: 6222 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Edward Mike Davis		9. IF INDIAN ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056		7. UNIT or CO AGREEMENT NAME: Clear Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 300' FSL & 330' FWL 990 COUNTY: Emery		1. WELL NAME and NUMBER: Utah Fuel #A-1
5. PHONE NUMBER: 713-628-9550		2. API NUMBER: 43-015-16021
6. FIELD AND POOL OR WILDCAT: Ferron Formation		10. STATE: UTAH
7. STRUCTURE, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.6 T14S R7E U.P.M.		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: October 10, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUMES)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
- 1) Retainer set at 3200' from previous workover attempt. Set 200' plug on retainer. Pump gel/water to 2300'.
 - 2) Set 200' cement plug from 2300' to 2100'. Pump gel/water to 100' below surface.
 - 3) Set 100' cement plug to surface.
 - 4) Pump cement through 1" pipe into 7"x13 3/4" annulus. Fill to surface.
 - 5) Install identification monument.
 - 6) Approximately 5882' of 7" casing and 322' of 13 3/4" casing will be left in well.

NAME (PLEASE PRINT) <u>Steve Chamberlain</u>	TITLE <u>Agent</u>
SIGNATURE <u>Steve Chamberlain</u>	DATE <u>10/2/2001</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/5/2001
BY: Walter Durr
with Conditions of Approval

CONSENT TO OPERATOR
10-5-01
CHD

(5/2000)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Utah Fuel # A-1
API Number: 43-015-16021
Operator: Edward Mike Davis
Reference Document: Amended Sundry Notice dated October 2, 2001,
received by DOGM on October 5, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' (approx. 20 sx) balanced plug shall be set across the base of the surface casing string from 250' to 350'.
3. All plugs shall be tagged to ensure the plugs are at the depths specified in proposal.
4. All annuli shall be cemented from a depth of 100' to the surface and all other requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 5, 2001

Date

API Well No: 43-015-16021-00-00 **Permit No:**
Company Name: EDWARD MIKE DAVIS
Location: Sec: 6 T: 14S R: 7E Spot: SWSW
Coordinates: X: 4386171 Y: 483772
Field Name: CLEAR CREEK
County Name: EMERY

Well Name/No: UTAH FUEL A-1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	369	17.24		
SURF	317	13.375	48	317
PROD	5924	7	23	160
PROD	5924	7	23	5765
TI	6180	2.875	6.5	6180

Cement Information

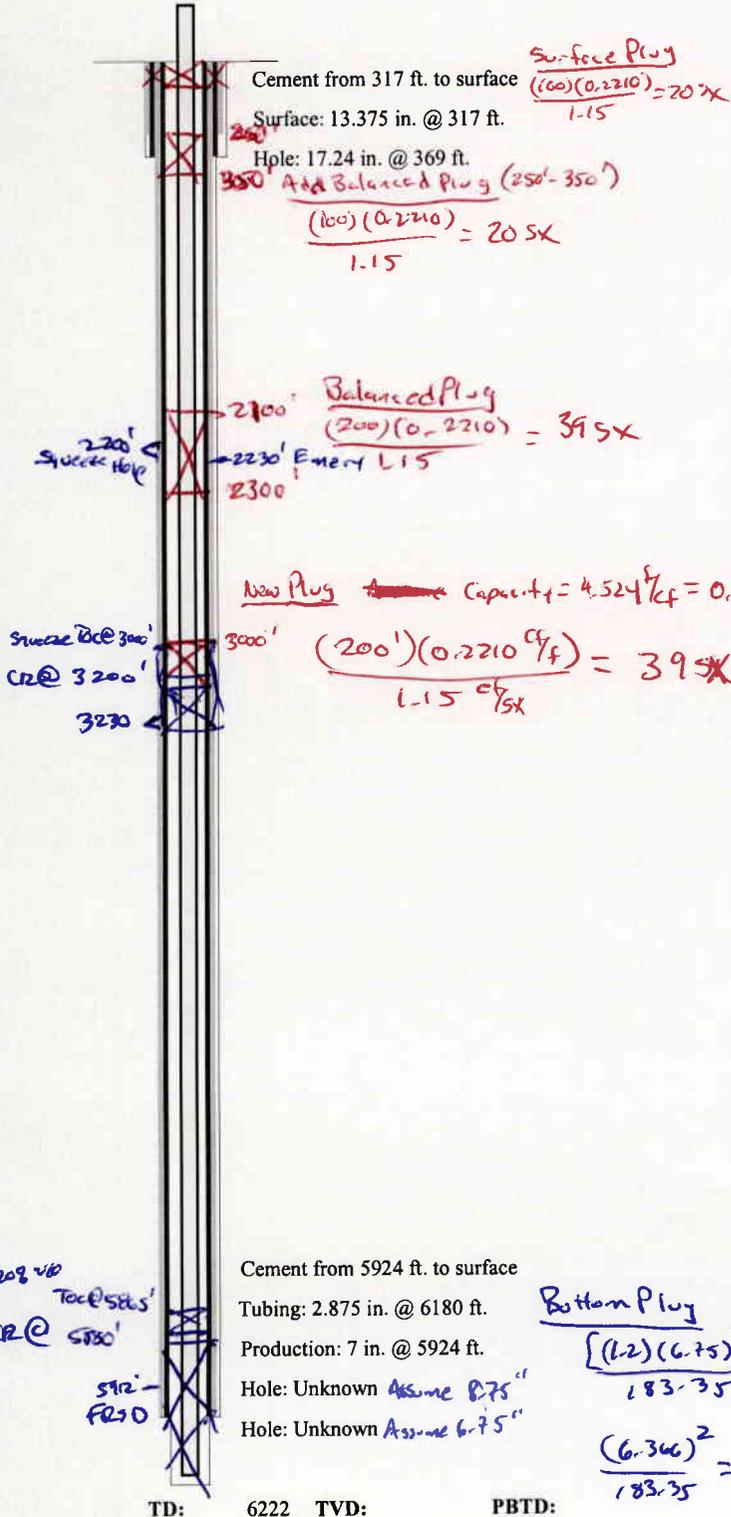
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5924	0	HC	250
SURF	317	0	HC	320
TI	6180	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6096	6220			

Formation Information

Formation	Depth	Formation	Depth
EMEY	2230		
FRSD	5912		



Cement from 5924 ft. to surface
 Tubing: 2.875 in. @ 6180 ft.
 Production: 7 in. @ 5924 ft.
 Hole: Unknown Assume 6.75"
 Hole: Unknown Assume 6.75"

TD: 6222 TVD: PBSD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Edward Mike Davis		8. WELL NAME and NUMBER: Utah Fuel #A-1
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056	PHONE NUMBER: 713-629-9550	9. API NUMBER: 43-015-16021
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 330' FWL		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.6 T14S R7E U.P.M.		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: October 10, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
- 1) Retainer set at 3200' from previous workover attempt. Set 200' plug on retainer. Pump gel/water to 2300'.
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 - 5) Install identification monument.
 - 6) Approximately 5882' of 7" casing and 322' of 13 3/4" casing will be left in well.

RECEIVED

OCT 09 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain	TITLE Agent
SIGNATURE <i>Steve Chamberlain</i>	DATE 10/2/2001

(This space for State use only)

For file - Approved from ^{Fixed} Sundry w/COA's on 10/5/2001



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

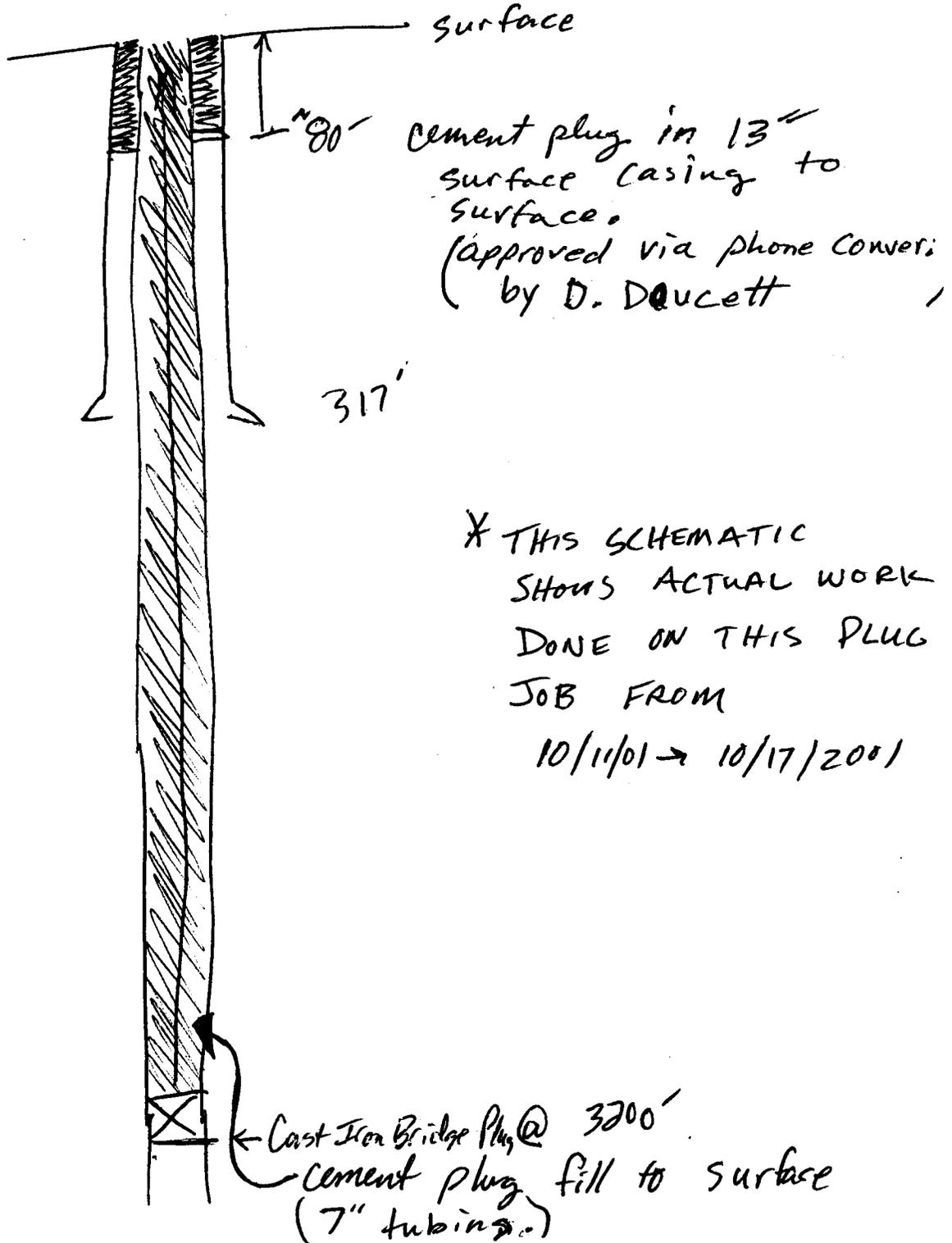
1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

Mark L. Jones

October 17, 2001

Utah Fuel A-1

API: 43-015-16021





**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: (304) 842-3597

March 13, 2002

Dustin Doucet
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Sale Lake City, UT 84114-5801

RE: Sundry Notices

Dear Dustin,

Enclosed are the completed Form 9's for the plugging of the Utah Fuel #5, Helen Walton #1 and the Utah Fuel #A-1.

If you should have any questions or comments regarding this matter, please feel free to contact Bob Williamson, Geologist or myself at 1-800-624-3821.

Yours truly,

A handwritten signature in cursive script that reads "Gary W. Fridley".

Gary W. Fridley
Land Department

GWF:rc

RECEIVED

MAR 14 2002

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Utah Fuel #A-1	
2. NAME OF OPERATOR: Edward Mike Davis		9. API NUMBER: 4301516021
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056	PHONE NUMBER: (713) 629-9550	10. FIELD AND POOL, OR WILDCAT: Ferron Formation
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FSL x 330'FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 14S 7E U		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/18/2001	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED SHEETS.

RECEIVED
MAR 14 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Steve Chamberlain Edward Mike Davis</u>	TITLE <u>Agent- Owner</u>
SIGNATURE <u><i>Edward Mike Davis</i></u>	DATE <u>3-8-2002</u>

(This space for State use only)

Utah Fuel #A-1 (P & A) Carbon Co., UT Permit #4300705036	08/24/2001	Choice Well Service Rig #1: Weatherford set a cement retainer at 5880'. Rig up Schlumberger and log from 5860' to 1000' with GR /CBL and ECS log for ID'ing coal zones. Logged and RD Schlumberger and shut down for the weekend.
	08/27/2001	Choice Well Service Rig #1: Plan to P&A the open whole section (in the Faron) but waiting on State approval. Set P&A cement job up for Thursday (08/30) with Halliburton. Trip out with packer and trip back in with a cement retainer "stinger" on the bottom of the 2 7/8" tubing. Run stinger to approx. 5850' and shut down for the night. Shut rig down and wait on State approval and Halliburton.
	08/30/2001	MIRU Halliburton and hook onto tubing and circulate and clear tubing and stinger. Ran tubing stinger into cement retainer at 5880' and mix and pump 34 bbls or 100 sacks (50% excess) of Neat cement and 1 bbl of overflush. Saw 400 psi of pressure at the end of the job. Stung out of cement retainer and pumped 5bbls of water to flush clean tubing and stinger of cement. Trip out with tubing and stinger.
	08/31/2001 to 09/07/2001	Choice Well Service Rig #1: Testing coal interval from 3082' to 3094' with cement retainer set at 3200'.
	09/07/2001	Choice Well Service Rig #1: Abandoned test on coals. RDMO Choice service rig and move rig to the Helen Walton #1.
	10/12/2001	Choice Well Service Rig #1: MIRU. Plan to MIRU Halliburton today but Halliburton was unavailable.
	10/13/2001	Choice Well Service Rig #1: MIRU. Wait on Halliburton to P&A.
	10/14/2001	MIRU Halliburton to P&A. Pumped 550 sacks of Class G cement + 10# Gilsonite per sack from retainer at 3200 to surface. Cement dropped about 50 feet down the hole, waited 3 hours and pumped from 50 feet to surface. SDFN.
	10/15/2001	Cement still at surface inside 7" casing. Rig down tubing equipment, rig up welder, and cut off well head. Cut 13 3/8" casing and finished cutting 7" casing. Ran in 13 3/8" x 7" annulus with 1" tubing and pumped a 20 sack plug of the same cement. Let cement settle for 2 hours and pumped another 10 sack plug to surface. RDMO Halliburton.
	10/16/2001	Choice Well Service Rig #1: Rigging down and preparing to move.
	10/17/2001	Choice Well Service Rig #1: Moved rig to Vernal.
	10/20/2001	Rigged up welder and welded a 13 3/8" internal plate in 13 3/8" casing. Tack welded a plate with Permit # on top of 13 3/8". Collapsed cement cellar and buried wellhead. Backfilled location to land owners specifications. Rigged down and moved off.



**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: (304) 842-3597

RECEIVED

March 22, 2002

MAR 25 2002

DIVISION OF
OIL, GAS AND MINING

Ms. Carol Daniels
State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Dear Ms. Daniels:

Enclosed please find one copy of the Cement Bond Log for the Utah Fuel #A-1, API #
43-007-05036. 015-16021 *Log filed with log files.* T145 R07E Sec-6

Should you need additional information please contact me at 1-800-624-3821.

Sincerely,

Petroleum Development Corporation

Robert A. Williamson

Geologist

/rw

MID-POWER
SERVICE CORPORATION

Well File
Utah Fuel A-1
43-015-16021
6-T14S-R7E

April 9, 2003

Sent Via Fax 801-359-3940

Mr. Don Staley
Information Services Manager – Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: B of A Irrevocable Standby Letter of Credit Number 3052850

Dear Mr. Staley:

As previously discussed, the Bank of America has agreed to extend the above-mentioned Letter of Credit to May 31, 2004. However, there is some confusion as to the original Letter of Credit that was issued to Edward Mike Davis, Number 3049332. Please refer to the language of the above-mentioned LOC which stipulates that LOC 3052850 was issued to replace LOC 3049332.

As the owner and operator of the Clear Creek Unit, Mid-Power Resource has assumed the responsibility of any reclamation work that may need to be done on Utah Fuel #A-1. However, after speaking to Mark Jones last week, it was my understanding that the reclamation work on Utah Fuel #A-1 was completed. However, if not and once weather permits, we will complete reclamation work on the well.

Utah Fuel # A-1 is to be covered under our Letter of Credit and not Mr. Davis's. Therefore, I ask that you satisfy the bank's request and cancel Mr. Davis's Letter of Credit number 3049332 so that our credit may be operative.

Please feel free to contact me with any questions at 702-784-7683.

Regards,


Susan Trimboli

CC: Randy Shepherd
Philip J. Mathon, II

RECEIVED

APR 09 2003

DIV OF OIL, GAS & MINING

3753 200
~~2005~~ Howard Hughes Parkway, Suite 800-A Las Vegas, Nevada 89109
~~(702) 214-3015 (702) 314-3065 Fax~~
(702) 784-7683

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 5/9/2006 BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 5/18/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2006
- 3. Bond information entered in RBDMS on: 5/18/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/18/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 5/9/2006

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000179

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B002775

2. The **FORMER** operator has requested a release of liability from their bond on: 5/12/2006
The Division sent response by letter on: n/a all wells covered on bond transferred

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/18/2006

COMMENTS:

Marion Energy has assumed liability of the Board ordered Edward Mike Davis wells from Mid-Power Resources

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-063018X

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

8. WELL NAME and NUMBER:
See Attachment "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
Clear Creek Federal unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Marion Energy Inc. (N2740)

3. ADDRESS OF OPERATOR: PHONE NUMBER:
119 S Tennessee Ste #200 CITY: McKinney STATE: TX ZIP: 75069 (972) 540-2967

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **N/A** COUNTY: **Carbon and Emery**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **N/A** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

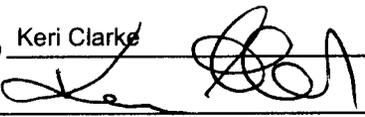
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Marion Energy Inc. will take over operation of the Clear Creek Federal Unit which is currently operated by Mid-Power Resource Corporation, and is located in both Carbon and Emery Counties Utah.

N2215

Please See attachment "A" for well Names, API numbers, and legal descriptions

*BLM Bond = UTB000179
Special Bond = B002775
State + Fee Bond = B001617
Effective 4/28/2006*

NAME (PLEASE PRINT) Keri Clarke TITLE Vice President Land (Marion Energy Inc)
SIGNATURE  DATE 5/4/06

(This space for State use only)

APPROVED 5/18/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

RECEIVED

**Attachment A
Marion Energy Inc.**

**Clear Creek Unit
Carbon and Emery Counties, Utah**

Wells

<u>Well Name</u>	<u>API Number</u>	<u>Status</u>	<u>Section Township Range</u>
Utah Fuel No. 1	43-007-16009-00-00	Shut-in	S. 5 T14S R7E
Utah Fuel No. 2	43-007-16010-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 3	43-007-16011-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 4	43-007-16012-00-00	Shut-in	S. 30 T13S R7E
Utah Fuel No. 5	43-007-16013-00-00	Plugged and Abandoned	S. 31 T13S R7E
Utah Fuel No. 8	43-007-16015-00-00	Shut-in	S. 19 T13S R7E
Utah Fuel No. 10	43-007-16016-00-00	Shut-in	S. 5 T14S R7E
Utah State M.L. 1256-1	43-007-30102-00-00	Shut-in	S. 29 T13S 7E
Oman 2-20	43-007-30289-00-00	Shut-in	S. 20 T13S R7E
Utah Fuel A-1	43-015-16021-00-00	Plugged and Abandoned	S. 6 T14S R7E
Alpine School District #6-17	43-007-31181-00-00	Permit not yet Approved	S. 17 T13S R7E
Alpine School District #3-17	43-007-31182-00-00	Permit not yet Approved	S. 17 T13S R7E
Ridge Runner 11-20	43-015-30271-00-00	Shut-in	S. 20 T14S R7E
Ridge Runner 13-17	43-015-30269-00-00	Shut-in	S. 17 T14S R7E
Ridge Runner #1-30	43-015-30680-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #7-20	43-015-30681-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #8-19	43-015-30682-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #2-18	43-015-30683-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-18	43-015-30684-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-17	43-015-30685-00-00	Approved APD (NYS)*	S. 17 T14S R7E

*** Not Yet Spudded**

Plugged Wells or Abandoned Well Sites in area (noted but not changed)

Clear Creek 1	43-007-20068-00-00	Plugged and Abandoned	S. 17 T14S R7E
Clear Creek Unit No. 16	43-015-16018-00-00	Plugged and Abandoned	S. 29 T14S R7E
Clear Creek Unit No. 17	43-015-30053-00-00	Plugged and Abandoned	S. 20 T14S R7E
G W Deck A-1	43-007-16008-00-00	Plugged and Abandoned	S. 8 T14S R7E
Gov't 1-17	43-007-11179-00-00	Plugged and Abandoned	S.17 T14S R7E
Kearns A-1	43-015-11217-00-00	Plugged and Abandoned	S. 32 T14S R7E
Kemmerer Coal 1	43-015-10897-00-00	Plugged and Abandoned	S. 24 T14S R6E
Kemmerer Coal 2	43-015-10304-00-00	Plugged and Abandoned	S. 24 T14S R6E
C. K. Steiner A-1	43-015-10306-00-00	Plugged and Abandoned	S. 5 T15S R7E
Utah Fuel No. 7	43-007-16014-00-00	Plugged and Abandoned	S. 17 T13S R7E
H. E. Walton No. 1	43-007-16017-00-00	Plugged and Abandoned	S. 17 T14S R7E
H.E. Walton A-3	43-015-16023-00-00	Plugged and Abandoned	S. 30 T14S R7E
P. T. Walton No. 1-X	43-015-16024-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Water Well 1	43-007-20119-00-00	Plugged and Abandoned	S. 17 T14S R7E
Deck 1	43-007-20356-00-00	Location Abandoned	S. 8 T14S R7E
Clear Creek U 18	43-007-30043-00-00	Location Abandoned	S. 20 T13S R7E
1-18	43-015-20300-00-00	Location Abandoned	S. 18 T14S R7E
P.T. Walton 1	43-015-20302-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Unit 1	43-015-30090-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek (Deep) 2	43-015-30307-00-00	Location Abandoned	S. 19 T14S R7E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-063018X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CLEAR CREEK UNIT

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
CLEAR CREEK FEDERAL UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Mid-Power Resource Corporation

3. ADDRESS OF OPERATOR: # 8290 W. SAHARA AVE, 18th CITY LAS VEGAS STATE NV ZIP 89117 PHONE NUMBER: (702) 838-0714

4. LOCATION OF WELL: FOOTAGES AT SURFACE: NA COUNTY: CARBON AND EMERY
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NA STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Mid-Power Resource Corporation, the designated operator of the unit, resigns as unit operator, effective upon the approval of the successor unit operator, MARION ENERGY Inc. Mid-Power Resource Acknowledges AND Approves this change.

Please refer to ALL Documents submitted by Marion Energy as successor unit operator AND on behalf of Mid-Power Resource regarding this change.

NAME (PLEASE PRINT) SUSAN TRIMBOLI TITLE Company Representative
SIGNATURE Susan Trimboli DATE May 9, 2006

(This space for State use only)

APPROVED 5/18/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 12 2006
DIV. OF OIL, GAS & MINING

(5/2000)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

May 9, 2006

Marion Energy Inc.
119 South Tennessee, Suite 200
McKinney, Texas 75069

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On May 8, 2006, we received an indenture dated April 28, 2006, whereby Mid-Power Resource Corporation resigned as Unit Operator and Marion Energy Inc. was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 2006. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000179 will be used to cover all federal operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ James A. Fouts

for Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

RECEIVED
MAY 11 2006

UT922:TAThompson:tt:5/9/06

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 6/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Marion Energy, Inc 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028	Utah Gas Operating Solutision, LLC 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028
CA Number(s):	Unit(s): Clear Creek

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attache Listq									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/24/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/24/2015
3. New operator Division of Corporations Business Number: 9345770-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/25/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 6/25/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: 7/8/2015
6. Surface Facility(s) included in operator change: Clear Creek Tank Battery
7. Inspections of PA state/fee well sites complete on (only upon operators request): 6/25/2015

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SU46335
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SU46334 and SU46341

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 7/9/2015
2. Entity Number(s) updated in **OGIS** on: 7/9/2015
3. Unit(s) operator number update in **OGIS** on: 7/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 7/9/2015
6. Surface Facilities update in **RBDMS** on: 7/9/2015

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/9/2015

COMMENTS:

Marion Energy, Inc to
Utah Gas Operating Solutions, LLC
Effective 6/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	2550	State	Fee	WD	A	CLEAR CREEK
RIDGE RUNNER 8-19	20	140S	070E	4301530682	2550	Federal	Federal	GW	OPS	CLEAR CREEK
RIDGE RUNNER 2-18	17	140S	070E	4301530683	16130	Federal	Federal	GW	OPS	CLEAR CREEK
UTAH FUEL 10	5	140S	070E	4300716016	2550	Fee	Fee	GW	P	CLEAR CREEK
RIDGE RUNNER 13-17	17	140S	070E	4301530269	2550	Federal	Federal	GW	P	CLEAR CREEK
UTAH FUEL 1	5	140S	070E	4300716009	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 4	30	130S	070E	4300716012	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 5	31	130S	070E	4300716013	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	Fee	GW	PA	CLEAR CREEK
BALLPARK CYN 17-2	16	130S	100E	4300731169	15494	Fee	Fee	D	PA	
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	15495	Federal	Fee	D	PA	
BALLPARK CYN 16-2	16	130S	100E	4300731171	15434	Fee	Fee	D	PA	
CORDINGLY CYN 10-1	15	130S	100E	4300731173	15435	Fee	Fee	D	PA	
BALLPARK CYN 16-2X	16	130S	100E	4300731207	15496	Fee	Fee	D	PA	
UTAH FUEL A-1	6	140S	070E	4301516021	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	Fee	GW	S	CLEAR CREEK
OMAN 2-20	20	130S	070E	4300730289	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR #1	16	130S	100E	4300731006	14624	Fee	Fee	GW	S	
KENILWORTH RR #2	16	130S	100E	4300731007	14625	Fee	Fee	GW	S	
BALLPARK CANYON #1	16	130S	100E	4300731015	15159	Fee	Fee	GW	S	
CORDINGLY CYN 15-2	15	130S	100E	4300731064	15160	State	Fee	GW	S	
CORDINGLY CYN 15-1	15	130S	100E	4300731065	15161	State	Fee	GW	S	
CORDINGLY CYN 11-1	11	130S	100E	4300731070	15432	Fee	Fee	GW	S	
CORDINGLY CYN 15-5	15	130S	100E	4300731167	15433	State	Fee	GW	S	
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	16041	Federal	Fee	GW	S	
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	2550	State	Fee	GW	S	CLEAR CREEK
OMAN 10-29	29	130S	070E	4300731210	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR 1-A	16	130S	100E	4300731229	16456	Fee	Fee	GW	S	
RIDGE RUNNER 11-20	20	140S	070E	4301530271	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 1-30	20	140S	070E	4301530680	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 2-19	17	140S	070E	4301530684	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 11-17	17	140S	070E	4301530685	2550	Federal	Federal	GW	S	CLEAR CREEK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Clear Creek

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER Compressor

2. NAME OF OPERATOR:
Utah Gas Operating Solutions, LLC

3. ADDRESS OF OPERATOR:
1415 North Loop West, STE CITY Houston STATE TX ZIP 77008 PHONE NUMBER: (281) 540-0028

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 33 13S 7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please accept this as notice that as of June 1st, 2015, Marion Energy, Inc. is resigning as the operator of the "Clear Creek Compressor Station" and assigning Utah Gas Operating Solutions, LLC. as the successor of operator. This is in conjunction with Utah Gas Operating Solutions, LLC bond number 5040334.
"Clear Creek Compressor Station"
Sec 33 13S 7E NWNW

Marion Energy, Inc.
Signature: *Douglas Flanner* Date: 6/1/15
Name: Douglas Flanner Title: VP

Utah Gas Operating Solutions, LLC.
Signature: *Patrick W. Merritt* Date: 6-15-2015
Name: PATRICK W. MERRITT Title: AGENT-LIMITED ATTORNEY IN FACT

NAME (PLEASE PRINT) Patrick W. Merritt TITLE AGENT-LIMITED ATTORNEY IN FACT
SIGNATURE *Patrick W. Merritt* DATE 6-15-2015

(This space for State use only)

APPROVED
JUL 09 2015
DIV. OIL GAS & MINING
BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Marion Energy, Inc

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1415 N Loop W, STE 1250 CITY **Houston** STATE **TX** ZIP **77008**

PHONE NUMBER:
(281) 540-0028

10. FIELD AND POOL, OR WILDCAT:
Helper Field

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

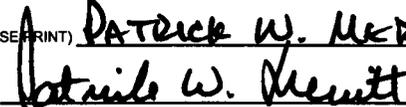
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of June 1st, 2015, Marion Energy, Inc. resigns as Operator over its former Clear Creek Unit and Helper Field assets. In conjunction with this resignation, Utah Gas Operating Solutions, LLC. will be taking over as the Successor Operator upon your approval. Please refer to all documents submitted by Utah Gas Operating Solutions, LLC. as successor unit operator and on behalf of Marion Energy, Inc. regarding this change.

Please see the attached Appendix A below for a complete well and facility list that will be transferred upon governing approval. As the Vice President of Marion Energy, Inc. I ask that you accept this letter as Marion Energy's official resignation and request to transfer operating rights to Utah Gas Operating Solutions, LLC.

Signature:  Date: 6/11/15
Doug Flannery
Vice President

NAME (PLEASE PRINT) DATRICK W. MERRITT TITLE AGENT - CONTRACT OPERATOR
SIGNATURE  DATE 6-15-2015

(This space for State use only)

APPROVED

JUL 09 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

APPENDIX A

Well List

Well Name	Sec	TWN	RNG	API	Status
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	A
KENILWORTH RAILROAD 9-1	16	130S	100E	4300731172	LA
JACOB 5-5	5	140S	070E	4300731190	LA
JACOB 4-8	5	140S	070E	4300731191	LA
OMAN 2-31	30	130S	070E	4300731246	LA
OMAN 3-32	29	130S	070E	4300731247	LA
MADSEN 11-20	19	130S	070E	4300731297	LA
OMAN 7-19	19	130S	070E	4300731298	LA
WOOLSEY 3-31	31	130S	070E	4300731305	LA
OLD RAIL ROAD GRADE 17-1	17	130S	100E	4300731354	LA
KENILWORTH WASH 18-1	18	130S	100E	4300731355	LA
ALRAD CYN 13-1	13	130S	100E	4300731357	LA
CORDINGLY CYN 15-6	15	130S	100E	4300731416	LA
RIDGE RUNNER 7-20	20	140S	070E	4301530681	LA
RIDGE RUNNER 8-19	20	140S	070E	4301530682	OPS
RIDGE RUNNER 2-18	17	140S	070E	4301530683	OPS
UTAH FUEL 10	5	140S	070E	4300716016	P
RIDGE RUNNER 13-17	17	140S	070E	4301530269	P
UTAH FUEL 1	5	140S	070E	4300716009	PA
UTAH FUEL 2	32	130S	070E	4300716010	PA
UTAH FUEL 3	32	130S	070E	4300716011	PA
UTAH FUEL 4	30	130S	070E	4300716012	PA
UTAH FUEL 5	31	130S	070E	4300716013	PA
UTAH MINERAL STATE	29	130S	070E	4300730102	PA
BALLPARK CYN 17-2	16	130S	100E	4300731169	PA
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	PA
BALLPARK CYN 16-2	16	130S	100E	4300731171	PA
CORDINGLY CYN 10-1	15	130S	100E	4300731173	PA
BALLPARK CYN 16-2X	16	130S	100E	4300731207	PA
UTAH FUEL A-1	6	140S	070E	4301516021	PA
OMAN 14-20	29	130S	070E	4300731209	RET
CORDINGLY CYN 2-1	2	130S	100E	4300731236	RET
SWD 1	28	130S	100E	4300731417	RET
SHIMMIN 33-1	33	120S	110E	4300731431	RET
SEAMONS 5-8	8	130S	070E	4300731432	RET
CRITCHLOW 29-1	29	120S	110E	4300731433	RET
RADAKOVICH 12-5-1	5	130S	070E	4300731434	RET
ALLRED 10-1	10	120S	110E	4300731435	RET

RADAKOVICH 12-5	5	130S	070E	4300731436	RET
SEAMONS 5-8-2	8	130S	070E	4300731437	RET
WOOLSEY 3-31-1	31	130S	070E	4300731438	RET
ALLRED 13-1	13	120S	110E	4300731439	RET
JACOB 5-5	5	140S	070E	4300731513	RET
UTAH FUEL 8	19	130S	070E	4300716015	S
OMAN 2-20	20	130S	070E	4300730289	S
KENILWORTH RR #1	16	130S	100E	4300731006	S
KENILWORTH RR #2	16	130S	100E	4300731007	S
BALLPARK CANYON #1	16	130S	100E	4300731015	S
CORDINGLY CYN 15-2	15	130S	100E	4300731064	S
CORDINGLY CYN 15-1	15	130S	100E	4300731065	S
CORDINGLY CYN 11-1	11	130S	100E	4300731070	S
CORDINGLY CYN 15-5	15	130S	100E	4300731167	S
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	S
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	S
OMAN 10-29	29	130S	070E	4300731210	S
KENILWORTH RR 1-A	16	130S	100E	4300731229	S
RIDGE RUNNER 11-20	20	140S	070E	4301530271	S
RIDGE RUNNER 1-30	20	140S	070E	4301530680	S
RIDGE RUNNER 2-19	17	140S	070E	4301530684	S
RIDGE RUNNER 11-17	17	140S	070E	4301530685	S

Facility List

Clear Creek Compressor Station	33	13S	7E
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