

Effective September 1, 1964, Tenneco Oil Company purchased this well from Delhi-Taylor Oil Corporation

- unit

Date Completed, P. & A, or operations suspended \_\_\_\_\_

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

**FILE NOTATIONS**

Entered in NID File \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Approval Letter \_\_\_\_\_

Card Indexed \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

COMPLETION DATA (7-1-60 Rework (impld))

Date Well Completed 8-6-58

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW  OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

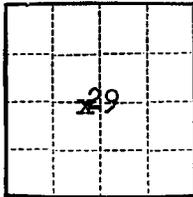
**LOGS FILED**

Dip Log

Electric Logs (No. ) 5

E  MI \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-02353  
Unit Clear Creek Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 5, 1958

Well No. 16 is located 2316 ft. from ~~XXX~~ S line and 2099 ft. from ~~XXX~~ W line of sec. 29  
NE, NE, SW, Sec. 29 T-11-S R-7-E Salt Lake Base  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

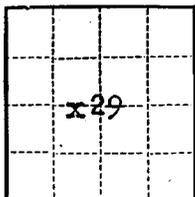
We propose to drill this well with Rotary Drilling Tools. To test the Ferron Sand zone for commercial oil and gas production. Approximate top of Ferron @ 4307. We propose to drill this well through the Ferron zone with mud, setting 5-1/2" liner through the Ferron and perforating the casing liner for Ferron production. Casing program as follows:  
 Set approximately 300 feet of 13-3/8"OD 8rd.thd., 48# H-40 Casing w/ST&C, with cement circulating to surface. Set approximately 4325 feet of 7-5/8"OD 8rd.thd., 29.70# N-80 Casing w/LT&C to be cemented with approximately 175 sacks cement. Set 5-1/2"OD 8rd.thd., through the Ferron zone and perforate casing liner for Ferron production.

We propose to drill this well with clear water from under surface to the top of the Ferron Sand zone, to drill the Ferron zone with mud and complete the well in the Ferron.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
 P. O. Box 730  
 Address Price, Utah

By W. K. Riley  
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. \_\_\_\_\_  
Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 16, 1958

Well No. 16 is located 2316 ft. from NE line and 2099 ft. from W line of sec. 29  
NE, NE, SW, Sec. 29 T-11-S R-7-E Salt Lake Base  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. ( Ground )

DETAILS OF WORK

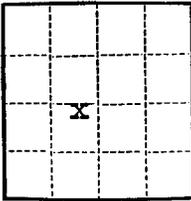
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to **alter** our casing program on this subject well as follows: (Surface casing only)  
 Set approximately 300 feet of 13-3/8"OD 36# Armco Spiral Weld Slip Joint Casing. Casing to cemented with approximately 200 sacks of cement, cement to circulate to surface.

(Casing program on the original Notice of Intention to Drill will remain the same; 7-5/8"OD 8rd. 29.70# N-80 casing w/LT&C and 5-1/2"OD 8rd. 15.50# J-55 casing liner through the Ferron sandzone.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
Box 730  
 Address Price, Utah  
 By W.K. Riley  
 Title W.K. Riley, Dist. Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02353  
Unit Clear Creek

*Handwritten:* 7-28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of running surface- <input checked="" type="checkbox"/> Casing.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1958

Well No. 16 is located 2316 ft. from NE line and 2099 ft. from W line of sec. 29

NE, NE, SW, Sec. 29 T-14-S R-7-E Salt Lake Base  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. (Ground)

DETAILS OF WORK

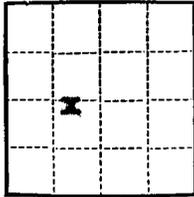
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth: (7-3-58) 12-1/4" hole to TD: 425'; 17-1/4" hole to 382'.  
7-2-58 - TD: 425', Ran 9-Joints totaling 359.88' of 13-3/8" OD 36# Armco Spiral Weld, Slip Joint Casing. Casing set @ 373 feet K.B., with 400 sacks of cement as follows: 200 sacks Reg. Cement, followed with 200 sacks Quick Set Cement. Cement circulated to surface by Halliburton Cementing Company. Plugged down at 11:30 P.M., 7-2-58.  
7-4-58, completed nipling up to drill ahead. Tested B.O.P. equipment with 800# pressure for 30 minutes, pressure held O.K., Drilling ahead with 9-7/8" rock bit with clear water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
P. O. Box 730  
Address Price, Utah

By W.K. Riley  
Title W.K. Riley, Dist. Suprt.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02353  
Unit Clear Creek

71-H  
8-11-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent report of running Casing <u>XX</u></b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 25, 1958

Well No. 16 is located 2316 ft. from S line and 2099 ft. from W line of sec. 29  
NE, No. SW, Sec. 29 T-14-S R-7E Salt Lake Base  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ED: 9-7/8" Hole @ 4624

Ran 126 Joints totaling 4619.43' of 7-5/8" CD 8rd. thd., 29.70# N-80 R-2 and R-3 API Smls., Casing w/LM.C. Casing set @ 4617' K.B., with 125 sacks of type 2, quick set cement and 10 sacks of Aggra-Lite. Plug pumped to approximately 4572' by Halliburton Oil Well Cementing Company. Plugged down @ 5:00 A.M., July 18, 1958.

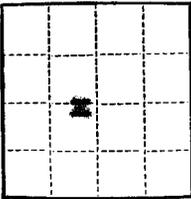
Completed running schlumberger E.S. log from 455 to 4603 on July 17, 1958.  
Top of Ferron Sand @ 4611 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
 P. O. Box 130  
 Address Price, Utah

By W.K. Riley  
 Title District Superintendent

W/



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02353  
Unit Clear Creek

*2/18  
8-11-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of running liner</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 6, 1958

Well No. 16 is located 2316 ft. from S line and 2099 ft. from W line of sec. 29  
N 16 NE SW Sec. 29 T-21-S R-7-E Salt Lake Base  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Henry Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5795 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

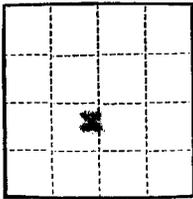
20: 6-3/4" hole - 5055

Run 11 joints a total of 514.43' of 5-1/2" Int. dia., 15.50# J-55 R-3 API Steel,  
 Casing w/1200. Casing Liner Landed @ 5055', top of liner @ 4531', approximately  
85' inside of 7-5/8" casing which was set @ 4017' R.B. Casing liner cemented by  
 Halliburton w/59 sacks of cement with 24 Cubic Feet of Strate Grite w/1/2 Gal.  
 Plugged down @ 4:30 A.M., 7-30-58. Tested casing liner by pressuring up with 600#  
 pressure, pressure did not hold. Cement squeeze with 30 sacks of cement in top of  
 liner @ 4:52, plugged down @ 4:00 P.M., 8-2-58. Tested casing liner with 850#  
 pressure, pressure held OK, 12:00 P.M., 8-2-58 U. C. C. 24 hours before going in  
 hole to perforate casing liner.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
P. O. Box 730  
 Address Price, Utah

By W. K. Riley  
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02353  
Unit Clear Creek

7/14  
8-11-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

Subsequent Report of perforating and acidizing through perforations

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 6, 1958

Well No. 16 is located 2316 ft. from [N] line and 2099 ft. from [E] line of sec. 29

18 19 20 21 22 Sec. 29 T-11-N R-7-E Salt Lake Base  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Blaine Utah  
(Field) (County Subdivision) (State Territory)

The elevation of the derrick floor above sea level is 8795 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-1 5055'

8-3-58 McCullough Tool Company perforated 5-1/2" casing liner as follows: (with 2-jets and 2-bullets per foot); 4950 to 5000; 4924 to 4952; 4833 to 4888; 4770 to 4790; 4760 to 4790; and from 4730 to 4780, completed perforating @ 5:00 A.M.  
8-4-58 Halliburton acidized through perforations as follows: 500 gallons through perforations from 4950 to 5000; 500 gallons through perforations from 4924 to 4952; and from 4833 to 4888; 4770 to 4790; 4760 to 4790; 4730 to 4780 with 1500 gallons of HCl acid. Rigged up snubbing unit on 8-5-58. Started snubbing well @ 2:00 P.M. well blow in @ 5:00 P.M., flowed well through tubing from 5:00 P.M. to 3:00, thru tubing, 8-6-58. Well making gas with returns of acid water and drilling fluid. Landed 2-3/8" ID ME Ord. thd., 4.70# 3-55 R-2 API Sals., Tubing @ 4961'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

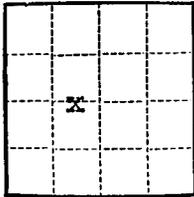
Company Three States Natural Gas Company  
Box 730  
Address Price, Utah

By W.K. Dille

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Utah



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Lease No. 02353  
Unit Clear Creek Unit

7/14  
8-4-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of perforating and Acidizing through perforations.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 6, 19 58

Well No. 16 is located 2316 ft. from S line and 2099 ft. from W line of sec. 29  
NE NE SW Sec. 29 T-14-S R-7-E Salt Lake Base  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. ( Ground )

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

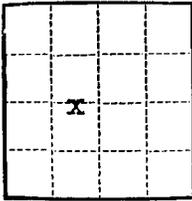
TD: 5055'

8-3-58 McCullough Tool Company perforated 5-1/2" casing liner as follows: (with 2-Jets and 2-Bullets per foot); 4950 to 5000; 4924 to 4852; 4833 to 4828; 4770 to 4790; 4760 to 4750; and from 4730 to 4720, completed perforating @ 5:00 A.M.  
 8-4-58. Halliburton acidized through perforations as follows: 500 gallons through perforations from 4950 to 5000; 500 gallons through perforations from 4924 to 4852; and 1500 gallons through perforations from 4833 to 4828; 4770 to 4790; 4760 to 4750; and from 4730 to 4720, pressure didnt break on last perforations. Rigged up swabbing unit on 8-5-58. Started swabbing well @ 2:00 P.M., well blew in @ 5:00 P.M. flowed well through tubing from 5:00 P.M., to 3:00 A.M., (8-6-58). Well making gas with returns of mud acid water and drilling fluid. Landed 2-3/8" OD EUE 8rd.thd., 4.70# J-55 R-2 API Smls., Tubing @ 4961'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
P. C. Box 730  
 Address Price, Utah

By W. K. Riley  
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02353  
Unit Clear Creek

*7/14*  
*8-11-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of running liner	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 6, 1958

Well No. 16 is located 2316 ft. from TS line and 2099 ft. from W line of sec. 29  
NE NE SW Sec. 29 T-14-S R-7-E Salt Lake Base  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. ( Ground )

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 6-3/4" hole - 5055

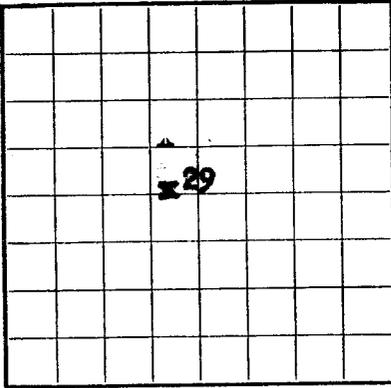
Ran 14-joints a total of 524.43' of 5-1/2" 8rd. thd., 15.50# J-55 R-3 API Smls., Casing w/LP&C. Casing liner landed @ 5055', top of liner @ 4531', approximately 85' inside of 7-5/8" casing which was set @ 4617' K.B. Casing liner cemented by Halliburton w/59 sacks of cement with 54 Cubic Feet of Strate Crete w/4% Jel. Plugged down @ 4:30 A.M., 7-30-58. Tested casing liner by pressuring up with 600# pressure, pressure didnot hold. Cement squeeze with 30 sacks of cement in top of liner @ 4532, plugged down @ 4:00 P.M., 8-1-58. Tested casing liner with 850# pressure, pressure held OK, 12:00 P.M., 8-2-58 W. O. C. 24 hours before going in hole to perforate casing liner.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
P. O. Box 730  
 Address Price, Utah

By W. K. Riley  
 Title District Superintendent

U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER 02353  
LEASE OR PERMIT TO PROSPECT



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Three States Natural Gas Company Address Dallas, Texas  
Lessor or Tract Clear Creek Unit Field Clear Creek State Utah  
Well No. 16 Sec. 29 T. 11-S R. 7-E Meridian Salt Lake Base County Emery  
Location 2316 ft. (N.) of S Line and ft. (E.) of W Line of Section 29 Elevation 8795 Grd.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. K. Riley Title District Superintendent  
Date August 8, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling June 28, 1958 Finished drilling July 29, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4950 to 5000 (G) No. 4, from 4770 to 4790 (G)  
No. 2, from 4924 to 4852 (G) No. 5, from 4760 to 4750 (G)  
No. 3, from 4833 to 4828 (G) No. 6, from 4730 to 4720 (G)

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	36#	Slip Joint	Armco	359.88'	Guide				Surface
7-5/8	29.10#	80#	Armco	469.13'	Guide				Long String
5-7/8	19.50#	80#	Armco	455'	80#			500'	4720'
2-3/8	4.70#	EUE 8rd.	J-55	Tubing landed @ 1961'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	373' K.B.	400 Sacks	Halliburton		(Cement circulated to surface)
7-5/8	4617' K.B.	125 Sacks	Halliburton		(also 10 sacks Aggre-Liat)
5-1/2	5055' T.D.	59 Sacks Cement *	Halliburton		
* 5 1/2 Cubic Feet of Strata-Crete w/ 1/4% Jel. (Cement squeeze w/ 30 sks cement)					

PLUGS AND ADAPTERS

Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

MARK  
DLD

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from Surface feet to 5055 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.  
 Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_

Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

**RICHARD FOX** Driller  
**H. J. VALLINEN** Driller  
**WALTER ROBERTS** Driller  
**R. R. APPLEWHITE** Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
0	425	425	Sand & Shale (Drilled w/ mud and water)
425	4591	4166	Sand & Shale (Drilled w/ water)
4591	4611	20	Coal
4611	5055	4444	Petron Sand (top @ 4611) (Drilled w/ mud)
		<u>10,505</u>	

REMARKS ON SET OF THIS REPORT

BY-

TO-

JOINT REEL (OVER)

FORMATION

16-43004-4

**FORMATION RECORD—Continued**

W/

**FORMATION RECORD—Continued**

FROM	TO	TOTAL FEET	(FAEB)	FORMATION	10-12007-1
------	----	------------	--------	-----------	------------

**HISTORY OF OIL OR GAS WELL**

Surface hole drilled: 12-1/4" hole to 425', 17-1/4" hole reamed to 382'. 9-joints totaling 359.88' of 13-3/8" OD 36# Armo Spiral Weld - Slip Joint casing set @ 373' K.B. Cemented with 200 sacks of reg. cement followed with 200 sacks of quick set cement, cement circulated to surface, plugged down @ 11:30 P.M., 7-2-58. Surface hole drilled with mud and water. 9-7/8" hole drilled with clear water with partial returns and no returns. Slope tests: 1" @ 610, 1-1/4" @ 715, 1/2" @ 855, 1/2" @ 1210, 3/4" @ 1021, 1" @ 1610, Drilling w/70% returns @ 1755'. 50% returns @ 2146'. Slope tests: 3/4" @ 2146, 3/4" @ 2515, 1-1/2" @ 2682, mixed mud and lost circulation material while drilling in tight hole @ 3025. 3/4" @ 3020, 1-1/4" @ 3409, drilling with no returns @ 4060, 1-1/2" @ 3950, Top of Coal @ 4591'. July 17, 1958 Ran Schlumberger E.S. Log from 455 to 4602. Ran 126-Joints of 7-5/8" OD 8rd.thd., 29.70# N-80 R-2 and R-3 Casing w/LT&C. Total amount of casing set 4619.43' @ 4617' K.B. Cemented with 125 sacks of cement w/10 sacks of Aggra-Lite. Plug pumped to 4572. Plugged down @ 5:00 A.M., July 18, 1958. Top of Ferron Sand @ 4611 feet.

Mixed mud and drilled Ferron Sand to 5055 feet. Slope test 4-1/2" @ 4640, 4-3/4" @ 4734. Lost mud @ 4696 to 4734, Slope test 4-3/4" @ 4876, Lost circulation @ 4961.

Ran Schlumberger E.S. Log from 4615 to 5094, Ran 11-Joints totaling 524.43' of 5-1/2" OD 8rd.thd., 15.50# N-55 R-3 API Sds., Casing W/LT&C. Liner landed @ 5055, Liner hung in 7-5/8" OD casing at 4531' inside 7-5/8" casing. Liner cemented with 59 sacks of cement, 54 Cubic Feet of Strata-Crete w/1% Jel. Cement plugged down by Halliburton at 4:30 A.M., 7-30-58. Cement squeeze 5-1/2" casing liner with 30 sacks of cement, cement squeeze in top of 5-1/2" liner. W. O. C. tested liner with 850# pressure, held OK. McCullough Tool Company perforated 5-1/2" casing liner as follows: 4950 to 5000, 4924 to 4852, 4833 to 4828, 4770 to 4790, 4760 to 4750, and from 4730 to 4720, with 2-Jets and 2-Bullets per foot. Perforations completed as following through perforations; 500 gallons through perforations from 4950 to 5000, 500 gallons through perforations from 4924 to 4852 and 1500 gallons through perforations as follows: 4833 to 4828, 4770 to 4790, 4760 to 4750 and from 4730 to 4720. Rigged up swabbing unit and started swabbing well @ 2:00 P.M., (8-5-58) well was in @ 5:00 P.M., blew well through tubing from 5:00 P.M., (8-5-58) to 3:00 A.M., (8-6-58), started blowing well through casing and blew well to 12:00 Noon 8-6-58. Released Rotary Drilling Tools @ 12:00 Noon on August 6, 1958. Gaged well before shutting in well - 10' Sid-Static through a 3" line - Gaged 11,305 MCF. Well Completed.

The production for the first 31 points was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ was oil: \_\_\_\_\_

But to production \_\_\_\_\_ 18

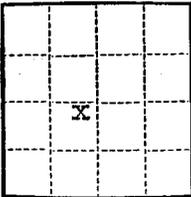
Cable tools were used from \_\_\_\_\_ to \_\_\_\_\_

Rotary tools were used from \_\_\_\_\_ to \_\_\_\_\_

**TOOLS USED**

Date	Depth	Tool	Description	Remarks	Depth	Remarks

**SHOOTING RECORD**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-02353  
Unit Clear Creek Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	XX	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 19, 1960

Well No. 16 is located 2316 ft. from NE-S line and 2099 ft. from E-W line of sec. 29  
NE, SW, SEC. 29 T-11-S R-7-E Salt Lake Base  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Unit Emery Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 5055

On January 27, 1960 this subject well showed a heavy increase in water production, due to snow depth on well location a water rate was not taken. Well logged off on February 6, well would not flow because of water condition in well. This well did not produce for the months of March and April. This well was completed with 5-1/2"OD casing liner set at 5055 feet. Casing liner was perforated for Ferron production. We propose to move in Double Drum Pulling Unit for well work-over. We propose to set production packer and test well for water flow, set squeeze retainer and stage cement squeeze for water shut-off. Complete work-over by swabbing well in and test water flow and well production. 5-1/2"OD casing liner perforations are as follows: 4950 to 5000; 4852 to 4924; 4828 to 4833; and from 4770 to 4790; 4750 to 4760; 4720 to 4730, top of Ferron sand is 4611 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company  
P. O. Box 160  
Address Scofield, Utah

ORIGINAL SIGNED BY  
W. K. RILEY

By \_\_\_\_\_  
Title District Superintendent

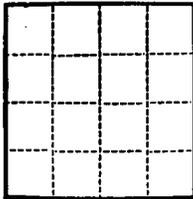
Salt Lake

(SUBMIT IN TRIPPLICATE)

Land Office .....

Lease No. ....

Unit Clear Creek



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
	Supplementary - Well Work-over	<b>XX</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 16, 1960, 19

(Clear Creek Unit)

Well No. 16 is located 2316 ft. from S line and 2099 ft. from E line of sec. 29

NE SW, Sec. 29  
(1/4 Sec. and Sec. No.)

T-11S  
(Twp.)

R-7E  
(Range)

Salt Lake Base  
(Meridian)

Clear Creek Unit  
(Field)

Emery  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 8795 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth before well work-over 2055

Total Depth after well work-over P.B.T.D.: 4930 feet.

August 22, 1960 moved in Rotary Drilling Tools for well work-over, killed well and grip 2-3/8" OD EUE 8rd. thd., tubing string. August 24, 1960 Plugged back by Halliburton Company with 126 sacks of cement, ( plugged back covering both the 7th. zone and 6th. zones in the Ferron producing section ) Ram bit and drilled cement plug back to 4930 feet. McCullough Tool Company perforated the 6th zone and Ferron Section as follows: Bullets perforation from 4926 to 4913 and from 4905 to 4895 and Super Casing Jets from 4924 to 4881, a total of 92 bullets and 172 jet shots, four each per foot of perforation. Blowing well and cleaning hole out for production. August 29, 1960 moved Rotary Drilling Tools off well.

Gauged well with Petit Tube, well gauged 624 MCF, Blowing well cleaning well up. Put well on production September 1, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

P. O. Box 160

Address Scotfield, Utah

ORIGINAL SIGNED BY  
W. K. [Signature]  
By .....

Title District Superintendent

DELHI-TAYLOR OIL CORPORATION  
CORRIGAN TOWER  
DALLAS 1, TEXAS

June 15, 1961

DIRECT REPLY TO  
FARMINGTON DISTRICT OFFICE  
P. O. BOX 1175  
FARMINGTON, NEW MEXICO

~~United States Geological Survey~~  
~~P. O. Box 1809~~  
~~Durango, Colorado~~

Subj: Clear Creek Unit #16  
State Fuel #3

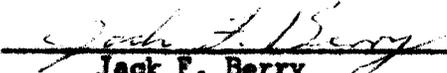
Dear Sir:

Please find attached original and two copies of Form 9-331a covering Notice of Intention to Repair and Acidize Well on the above subject wells.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By:

  
Jack F. Berry  
District Engineer

JFB:mac

cc: ~~J. H. Doughman~~ - Dallas  
~~F. S. Goelard~~ - Sunray Mid-Continent - Denver  
Utah State Land Office - Oil & Gas Conservation Commission ✓

Attach.

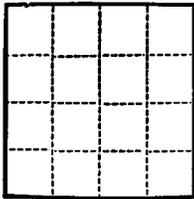
Copy

Copy to HC

R 19

Form 9-331a  
(Feb. 1961)

Budget Bureau No. 42-R368.4  
Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office U-02353  
Lease No. Clear Creek  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	X	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 15, 1961, 19

Well No. 16 is located 7316 ft. from N line and 7099 ft. from E/W line of sec. 29  
NE, SW Sec. 29 T-14-S R-7-E SLEM  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Emery Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick~~ Ground floor above sea level is 8795 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Isolate the two lower sands if water productive, and acidize or fracture the remaining productive sands.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

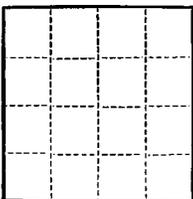
Address P. O. Drawer 1198  
Farmington, New Mexico

By J. F. Berry  
J. F. Berry  
Dist. Engineer

Title \_\_\_\_\_

*Copy A. R. Gibson*

*1  
P.M.E.  
7*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-02358  
Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REPAIR OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 16, 1963

Well No. 16 is located 2316 ft. from Six line and 2099 ft. from W line of sec. 29

NE, SW Sec. 29 (1/4 Sec. and Sec. No.)      T14S (Twp.)      R7E (Range)      S.L.B.M. (Meridian)

Clear Creek (Field)      Emery (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 8795 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set retrievable type cementing tool above 5-1/2" liner at 4520'. Squeeze entire section below cement packer. Drill out cement to 4800'. Perforate in sand zones having tops at approximately 4640, 4680, 4750, and 4770. Selectively frac with sand-water treatment and test for gas and water production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

Address P. O. Drawer 1198  
Farmington, New Mexico

Original signed by  
By A. R. Gibson  
A. R. Gibson  
Title District Supt.

*WJ*

DELHI-TAYLOR OIL CORPORATION

CORRIGAN TOWER

DALLAS 1, TEXAS

August 21, 1961

DIRECT REPLY TO  
FARMINGTON DISTRICT OFFICE  
P. O. BOX 1175  
FARMINGTON, NEW MEXICO

~~U. S. Geological Survey  
457 Federal Building  
Salt Lake City, Utah~~

Re: Clear Creek No. 16  
U-02353

Dear Sir:

Attached hereto original and two copies of Form  
9-331a "Subsequent Report of Repair", covering the  
above subject well, located in Section 29, T-14-S,  
R-7-E, Emery County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

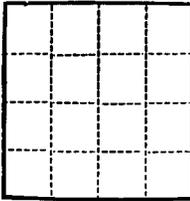
By:

*G. T. Higginbotham*  
G. T. Higginbotham  
District Superintendent

GTH:mac

Attach.

cc: Oil Conservation Commission - Salt Lake City, Utah ✓  
~~J. D. Cooper - Dallas~~



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_

Lease No. U-02353

Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF <del>REPAIR</del> REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 19 61

Clear Creek

Well No. 16 is located 2316 ft. from 1/4 N line and 2099 ft. from 1/2 W line of sec. 29

NE, SW Sec. 29  
(1/4 Sec. and Sec. No.)

T-14-S  
(Twp.)

R-7-E  
(Range)

SLBM  
(Meridian)

(Field)

Emery  
(County or Subdivision)

Utah  
(State or Territory)

Ground

The elevation of the ~~Bedrock~~ above sea level is 8795 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tagged bottom at 4955' K.B. Ran Lynes inflatable straddle packer. Tested casing - OK. Tested all perforations, no appreciable water recovered. Obstruction in liner encountered at 4763' and rolled out with casing roller. Set bridge plug at 4932'. Set simple packer at 4820' and acidized 1800 gals. and packer failed. Reset packer at 4846 and acidized with 3200 gals., swabbed back acid water and blew for 30 minutes. Well died. Pulled packer, re-ran tubing and nipples up.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DELHI-TAYLOR OIL CORPORATION

Address P. O. Drawer 1198

Farmington, New Mexico

By \_\_\_\_\_

G. T. Higginbotham

Title District Superintendent

DELHI-TAYLOR OIL CORPORATION  
FIDELITY UNION TOWER  
DALLAS 1, TEXAS

August 9, 1963

DIRECT REPLY TO  
FARMINGTON DISTRICT OFFICE  
P. O. DRAWER 1198  
FARMINGTON, NEW MEXICO

Mr. D. F. Russell  
U. S. G. S.  
416 Empire Bldg.  
231 East 4th South  
Salt Lake City, Utah

Re: Clear Creek No. 16  
Lease No. U-02353  
Sec. 29, T14S, R7E,  
Emery County, Utah

Dear Sir:

Please find attached an original and two copies of  
U.S.G.S. Form (-331a "Subsequent Report of Repair"  
covering the subject well.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Original signed by  
A. R. Gibson

---

By: A. R. Gibson  
Dist. Supt.

cc: UOGCC-Salt Lake  
Delhi-Dal.  
File

With attach.

43015/6018

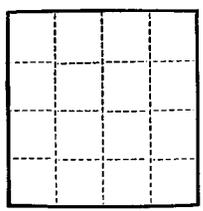
3-USC Alt Lake

Budget Bureau No. 42-R358.4  
Form Approved.

Form 9-331a  
(Feb. 1951)

1-U)GCC  
1-Delhi-Dal.  
1-File (SUBMIT IN TRIPLICATE)

Land Office Utah  
Lease No. U-02353  
Unit Clear Creek



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 9, 1963

Clear Creek  
Well No. 16 is located 2316 ft. from N line and 2099 ft. from W line of sec. 29

NE SW Sec. 29 (1/4 Sec. and Sec. No.)      T14S (Twp.)      R7E (Range)      S.L.B.M. (Meridian)

Clear Creek (Field)      Emery (County or Subdivision)      Utah (State or Territory)

The elevation of ~~the Detroit floor above sea level~~ is 8795 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cleaned out to 4807', set cementing squeeze tool @ 4455', cemented with 150 sacks Class "A", WOC 12 hrs., cleaned out cement to 4802'. Reset cementing squeeze tool @ 4508' and cemented with 150 sacks. WOC 12 hrs. and cleaned out to 4802'. Perforated 4792-72' with one shot each 2'. Frac with 25,000# 20-40 sand and 618 bbl. water and 6000# 10-20 sand and 76 bbl. water. Cleaned out to 4766'. Perforated each 2' @ 4762, 54, 32, 26, 4642-44. Frac with 25,000# 20-40 sand, 11,000# 10-20 sand and 1500 bbl. water. Ran 154 jts. 2-3/8" tubing landed @ 4797'. Well making approximately 150 MCF/Day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

Address P. O. Drawer 1198  
Farmington, New Mexico

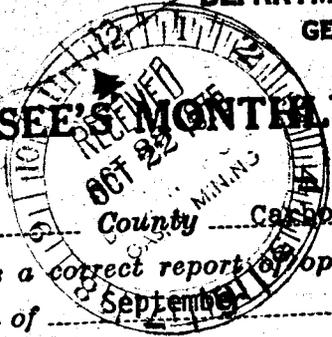
Original signed by  
By A. R. Gibson  
A. R. Gibson  
Title Dist. Supt.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42-2358-3

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**



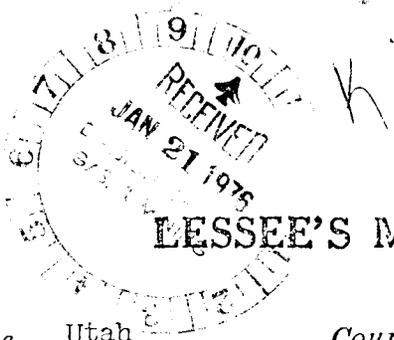
State Utah County Cashon & Emery Field Clear Creek  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,  
Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company  
Denver, Colorado 80203 Signed [Signature]  
Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW 31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>							<u>SI</u>
<u>SE SW 17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>							<u>SI</u>
<u>NE NW 19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>							<u>SI</u>
<u>NW NE 5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>							<u>SI</u>
					<u>Utah Mineral State 1256</u>					
<u>SW NE 29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Utah Fuel Company "A"</u>					
<u>SW SW 6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Clear Creek Unit</u>					
<u>NE SW 29</u>	<u>14S</u>	<u>7E</u>	<u>16</u>							<u>SI</u>

- 2 - U.S.G.S. - Salt Lake
- 2 - State - Salt Lake
- 1 - Terra Resources - Tulsa
- 1 - Continental Oil - Casper
- 1 - Sun Oil - Tulsa
- 1 - Superior - Cortez
- 1 - Walton Kearns - Salt Lake

GAS (MCF) 20,549  
 Sold \_\_\_\_\_ 0  
 Lent \_\_\_\_\_ 0  
 Off Lease \_\_\_\_\_ 0

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
 Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 1975,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company  
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 31	13S	7E	5							SI
SE SW 17	13S	7E	7							SI
NE NW 19	13S	7E	8							SI
NW NE 5	14S	7E	10							SI
					Utah Mineral State 1256					
SW NE 29	13S	7E	1							SI
					Utah Fuel Company "A"					
SW SW 6	14S	7E	1							SI
					Clear Creek Unit					
NE SW 29	14S	7E	16							SI
2 - U.S.G.S. - Salt Lake										
2 - State - Salt Lake										
1 - Terra Resources - Tulsa										
1 - Continental Oil - Casper										
1 - Sun Oil - Tulsa										
1 - Superior - Cortez										
1 - Walton Kearns - Salt Lake										
								GAS (MCF)	25,069	
								Sold	0	
								Wanted	0	
								Oil Lease	0	

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget District No. 42-RO356  
Utah

LAND OFFICE  
LEASE NUMBER  
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

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State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Mar, 19 77,

Agent's address 2334 East Tenth Avenue Company Cordillera Corporation  
Denver, Colorado 80208

Phone 303 355-3535 Signed \_\_\_\_\_ Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and results of test for gasoline content of gas)
<u>SW SW</u> <u>31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>SE SW</u> <u>17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>NE NW</u> <u>19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>NW NE</u> <u>5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
						<u>Utah Mineral State 1256</u>				
<u>SW NE</u> <u>29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
						<u>Utah Fuel Company "A"</u>				
<u>SW SW</u> <u>6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
						<u>Clear Creek Unit</u>				
<u>NE SW</u> <u>29</u>	<u>14S</u>	<u>7E</u>	<u>10</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
					<u>0</u>		<u>17,746</u>		<u>0</u>	

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 02353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Clear Creek

8. FARM OR LEASE NAME

Clear Creek Unit

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Clear Creek

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC 29, T14S, R7E  
SLB & M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

SEP 22 1980

2. NAME OF OPERATOR  
Cordillera Corporation

3. ADDRESS OF OPERATOR  
5031 S. Ulster Parkway, Suite 410, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NE/4 of SW/4 Sec 29, T14S, R7E

14. PERMIT NO.  
43-015-116018

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PCLL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well has not produced since January 1961.  
Set bridge plug at 4605'.  
Set cement plug from 4369' to 4605' w/42 sx.  
Set surface plug w/42 sx 183' to surface.  
Clear concrete cellar.  
Set permanent marker flush with ground.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry P. McClintock*

TITLE Consultant

DATE 8/27/87

(This space for Federal or State office use)

APPROVED BY

*William C. Stangis*

TITLE District Manager (Acting)

DATE 2/15/89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

*AW 2/14/89*

Cordillera Corporation  
Well No. Clear Creek Unit 16  
Sec. 29, T. 14 S., R. 7 E.  
Emery County, Utah  
Lease U-02353

RECEIVED  
SEP 22 1989

DIVISION OF  
OIL, GAS & MINING

CONDITIONS OF APPROVAL

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Price River Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.