

THIS WELL IS BEING DRILLED AS
A FARMOUT FROM PACIFIC NATURAL
GAS EXPLORATION COMPANY

Harvey Coonts talked with Mr. Hollingsworth
by telephone, in March, 1965, regarding
letter dated Feb. 25, 1965. Operator advised
that this well's GOR had remained constant,
and because of cost involved to take GOR-
Request made by Mr. Coonts was withdrawn.

Gas Analysis will be made and submitted
as soon as possible.
xgw.

This well was taken over from
Panamerican by Roll K. Hatch
2-1-68.

307 Crest View Drive
Price, Utah

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land _____

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter ✓ checked

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) 7

E dup E-I dup GR dup GR-N dup Micro _____

Lat. dup Mil. _____ Sonic. dup Others Geometric Density Log dup

5-17-64
Dual Induction

Dual Induction
Interlog
(6-20-64)

Copy the

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE State LEASE NUMBER Ferron Unit UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Cambrian Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March 1964

Agent's address P. O. Box 480 Farmington, New Mexico Company Pan American Petroleum Corp.

Phone 325-8841 Signed [Signature] Administrative Clerk Agent's title

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (in thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (if none, so state), REMARKS. Row 1: Ferron Unit Lease SE/NE 21 20S 7E 3(42-21)-- Ferron Unit No. 3 (42-21). Drilling 847'. Well spudded March 26, 1964.

FORM FILED IN LIEU OF FORM OGCC-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Cambrian Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

March, 19 64

Agent's address P. O. Box 480
Farmington, New Mexico

Company Pan American Petroleum Corporation

Signed [Signature]

Phone 325-8841

Agent's title Administrative Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
Ferron Unit SE/NE 21	20S	7E	1					Ferron Unit No. 1 Drilling 847' Well spudded ✓ March 26, 1964

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 480, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **2030 FNL, & 510 FNL, Sec. 21, T-20-S, R-7-E SE SE NE**
 At proposed prod. zone **Same**

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ferron Unit

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat Ferron Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21, T-20-S, R-7-E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
One mile from Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
510'

16. NO. OF ACRES IN LEASE
20,807.69

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
1165 (dry hole)

19. PROPOSED DEPTH
13,500

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will report later.

22. APPROX. DATE WORK WILL START*
March 25, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	500'	700 Sacks - Circulate to Surface
12 1/4"	9 5/8"	36# and 40#	5,500'	1000 Sacks
8 3/4"	5 1/2"	17# and 20#	13,500'	300 Sacks

Well site located on Fee Lease owned by Jerry Lee Funk and Reva Funk Holland.
 Completion will be as indicated upon reaching total depth.
 Copies of location Plat are attached.
 Copies of any logs run will be furnished upon Completion of well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **Fred L. Nabors, District Engineer**

SIGNED ORIGINAL SIGNED BY TITLE _____ DATE **March 18, 1964**
E. H. HOLLINGSWORTH

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

COMPANY PAN AMERICAN PETROLEUM CORPORATION

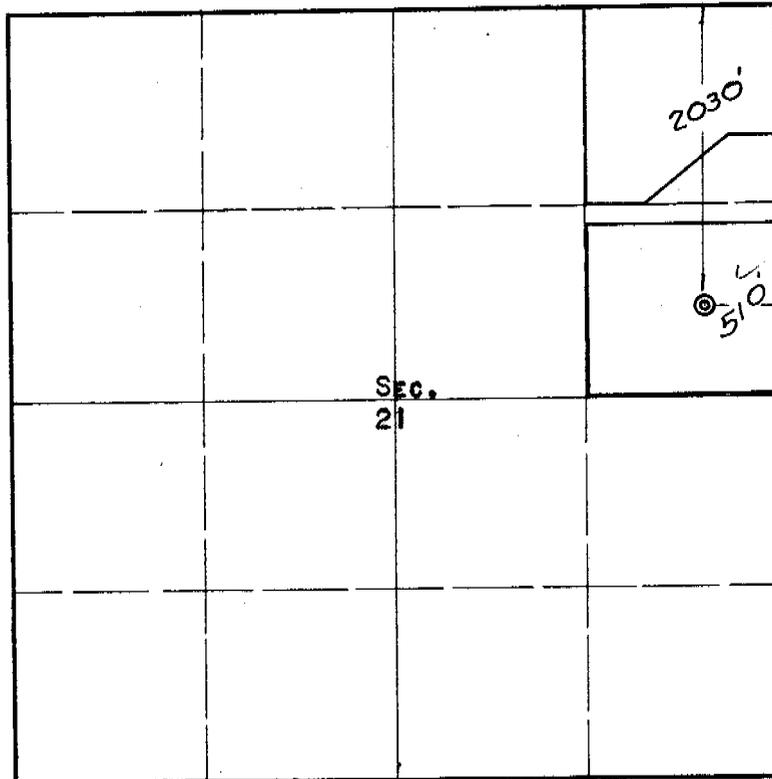
Well Name & No. FERRON UNIT NO. 1 Lease No. _____

Location 2030 FEET FROM THE NORTH LINE AND 510 FEET FROM THE EAST LINE.

Being in SE 1/4 NE 1/4

Sec. 21, T20^{S.}, R7^{E.}, ~~N 1/2 E 1/4~~, SALT LAKE MERIDIAN, EMERY COUNTY, UTAH.

Ground Elevation _____



SCALE, 4 INCHES = 1 MILE

Surveyed MARCH 14, 19 64

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545

UTAH REGISTRATION No. 2611

March 19, 1964

Pan American Petroleum Corporation
P. O. Box 480
Farmington, New Mexico

Re: Notice of Intention to Drill Well
No. FERRON UNIT #1, 2030' FNL &
510' FEL, of Section 21, T. 20 S.,
R. 7 E., Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well and test the Mississippian Formation is hereby granted. However, please be advised that the location for this proposed well is not in accordance with the Order issued in Cause No. 7, dated December 13, 1957. This Order permits a well location to be situated in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21, T. 20 S., R. 7 E., for the purpose of producing gas from the several sands of the Ferron Sandstone Formation only. If production is not found at the proposed prospective horizon, a hearing may be necessary to grant an exception to produce the Ferron Sandstone if gas is encountered.

Enclosed please find Form OGCS-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON E. FREIGHT
EXECUTIVE DIRECTOR

CEV:emp

cc: Don Russell, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

410

PMB

PACIFIC NATURAL GAS EXPLORATION COMPANY

366 SOUTH FIFTH EAST STREET

SALT LAKE CITY, UTAH

P. O. BOX 2436 84110

March 19, 1964

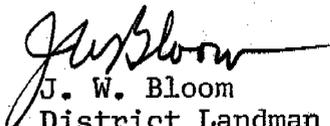
State of Utah Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

RE: Pan American Petroleum Corporation
Notice of Intention to Drill
SE SE NE of Section 21, T. 20 S.,
R. 7 E., Emery County, Utah

Gentlemen:

Pacific Natural Gas Exploration Company has entered into a farmout arrangement with Pan American Petroleum Corporation which grants Pan American the authority to drill in Section 21, T. 20 S., R. 7 E., in the Ferron Unit. We respectfully request that you approve Pan American's Notice of Intention to Drill when it is filed with your office.

Very truly yours,


J. W. Bloom
District Landman

JWB:pn

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Cambrian Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1964

Agent's address P. O. Box 480
Farmington, New Mexico

Company PAN AMERICAN PETROLEUM CORPORATION

Signed [Signature]

Phone 325-8841

Agent's title Administrative Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Ferron Unit SE/NE 21	20S	7E	3						Ferron Unit No. 3 Drilling 4583' Well spudded March 26, 1964.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H/C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER State _____
UNIT Ferron Unit _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Cambrian Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964.

Agent's address P. O. Box 480 Company Pan American Petroleum Corp.

Farmington, New Mexico

Signed _____

Phone 325-8841

Agent's title Administrative Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Ferron Unit Lease SE/NE 21	20S	7E	3(42-21)							Ferron Unit No. 3 (42-21). Drilling 4583. Well spudded March 26, 1964

FORM FILED IN LIEU OF FORM 0666-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold.

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2030 FNL and 510 FEL Section 21, T-20-S, R-7-E.		8. FARM OR LEASE NAME Ferron Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5948 (RDB)	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURF. OR CASS. SE/4 NE/4 Section 21 T-20-S, R-7-E, SLM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Spud Date	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded at 9:00 P.M. on March 26, 1964 and drilled to a depth of 524'. 13 3/8" casing was set at 504' with 700 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested coring with 800 psi. Test OK. Reduced hole to 12 1/4" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

Fred L. Nabors, District Engineer

TITLE ORIGINAL SIGNED BY
F. L. NABORS

DATE **April 1, 1964**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE _____
LEASE NUMBER _____ State _____
UNIT Ferron Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Cambrian Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 64,

Agent's address P. O. Box 480 Company PAN AMERICAN PETROLEUM CO.
Farmington, New Mexico Signed [Signature]

Phone 325-8841 Agent's title Administrative Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	Unit Lease									
	20S	7E	3	(4-21)---						Ferron Unit (42-21). Drilled 8550'. Well spudded 3-26-64.

FORM FILED IN LIEU OF FORM 0666-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ferron Unit

8. FARM OR LEASE NAME

9. WELL NO.

3 (4-2-21)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/4, NE/4, Section 21,
T-20-S, R-7-E, SIM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

PERMIAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

Box 480 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2030 FNL and 510 FEL, Section 21, T-20-S, R-7-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5948 (RDE)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was drilled to a depth of 6460' and 9 5/8" casing was set at that depth with stage collar at 3312'. First stage cemented with 900 sacks 50-50 Pozmix containing 4% gel and 2 pounds medium Tuf Plug per sack, followed by 200 sacks neat cement containing 2 pounds medium Tuf Plug per sack. Second stage cemented with 1100 sacks 50-50 Pozmix containing 4% gel and 2 pounds medium Tuf Plug per sack. After waiting on cement tested casing with 2100 psi. Test OK. Reduced hole size to 8 3/4" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED
Fred L. Nabors

SIGNED

Fred L. Nabors

TITLE District Engineer

DATE May 21, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE State
LEASE NUMBER Ferron Unit
UNIT Ferron Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Undesignated Kaibab

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964,

Agent's address P. O. Box 480 Company PAN AMERICAN PETROLEUM CORP.
Farmington, New Mexico Signed G. L. Hamilton
Phone 325-8841 Agent's title District Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Ferron Unit Lease SE/NE 21	20S	7E	3(42-21)	15	232	41	8,285	None	100	Ferron Unit No. 3 (42-21). Total Depth 10,022'. Plug Back Depth 7299'. Testing Well.

FORM FILED IN LIEU OF FORM OGCC-4

Confidential

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(Show other
locations on
reverse side)

Form approved,
Budget Bureau No. 42-RS-35

U. S. LEASE REGISTRATION AND SERIAL NO.

State

U. S. LEASE, ALLOTTEE OR TRUST NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. PLUG Other _____

3. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

4. ADDRESS OF OPERATOR
P. O. Box 480, Farmington, New Mexico

5. LOCATION OF WELL (Set out location clearly and in accordance with any State requirements)
At surface: 2030 PHL and 520 PEL
At top prod. interval reported below
At total depth

6. PERMIT NO. _____ DATE ISSUED _____

7. COUNTY OR PARISH Moxy STATE Utah

8. WELL NO. 3 (42-21)

9. FIELD AND UNIT, OR SURFACE Wildcat

10. SECTION, TOWNSHIP, RANGE OR BLOCK AND RAY OR AREA 3E 1/4 NE 1/4 Section 21, T-20-S, R-7-E

11. DATE BEGAN, TIME, M. OR HOUR AND MINUTE OF AREA _____

12. INTERVALS DELIBERATELY SKIPPED _____

13. DATE BEGAN _____ DATE STOPPED _____

14. DATE COMPLETION (Ready to prod.) 9-15-64

15. ELEVATION (TOP, MIDDLE, OR BASE, ETC.) 5948 (RDB)

16. ELEV. CANTONMENT _____

17. TOTAL DEPTH, MD & TVD 10,022

18. FEET, EACH T.D., MD & TVD 7299

19. HOW MANY? _____

20. INTERVALS DELIBERATELY SKIPPED _____

21. PRODUCTION INTERVALS OF THIS COMPLETION (TOP, BOTTOM, NAME, MD AND TVD)
7170-7220

22. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric, Neutron, Gamma Ray Sonic w/Caliper

23. WAS WELL CURED No

24. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PLACED
<u>13-3/8"</u>	<u>48</u>	<u>50</u>	<u>17-1/2"</u>	<u>700 sacks</u>	<u>None</u>
<u>9-5/8"</u>	<u>40</u>	<u>6460</u>	<u>12-1/4"</u>	<u>2200 sacks</u>	<u>None</u>

25. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SPRINGS (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>5-1/2"</u>	<u>6378</u>	<u>7997</u>	<u>550</u>		<u>2-3/8"</u>	<u>7193</u>	

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2-3/8"</u>	<u>7193</u>	

27. PREPARATION RECORD (Interval, size and numbers)

7340-50, 7372-82 with 2 shots per foot
7190-7220 with 2 shots per foot
7170-7190 with 2 shots per foot

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL (MD)
<u>7340-7382</u>	<u>10,000 gal acid and 7750 lb sand</u>
<u>7190-7220</u>	<u>18,600 gal acid</u>
<u>7170-7190</u>	<u>30,000 gal acid and 4.0 tons carbon dioxide</u>

29. PRODUCTION

DATE FIRST PRODUCTION 9-3-64 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9-15-64 HOURS TESTED 24 CHOKER SIZE 30/64" PRESS. FOR TEST PERIOD 43 GPM 1107 WATER INFL. 34 GAS-OIL RATIO 25.744

FLOW, SURFACE PRESS. 150 CASING PRESSURE 375 CALCULATED 24-HOUR RATE 150 WAT. INFL. 34 GAS GRAVITY COR. (COB.) 42

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY _____

31. LIST OF ATTACHMENTS None

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
Fred L. Mabors, District Engineer

SIGNED _____ TITLE _____ DATE Sept. 18, 1964

(See Instructions and Spaces for Additional Data on Reverse Side)

The reason this microfiche copy is in the file is because there is no well completion in the file

POOR COPY

Well FERRON # 3
Date of Test 10/30/64 Tested 24 hours
Well Produced 20 DAYS hours prior to test.
Prod. Oil 3080 bbls. Water 2.8 bbls. BS&W 7.2 %
Flowing: Choke 45/64", TP 100 psi, CP 325 psi
Pumping: Size Pump _____ Stroke Length _____ "SPM _____
Separator Pressure 18 psi.
Gas Meter O- _____ Orifice Plate 1.500 °
Remarks: Range 0-50 in. Merc.

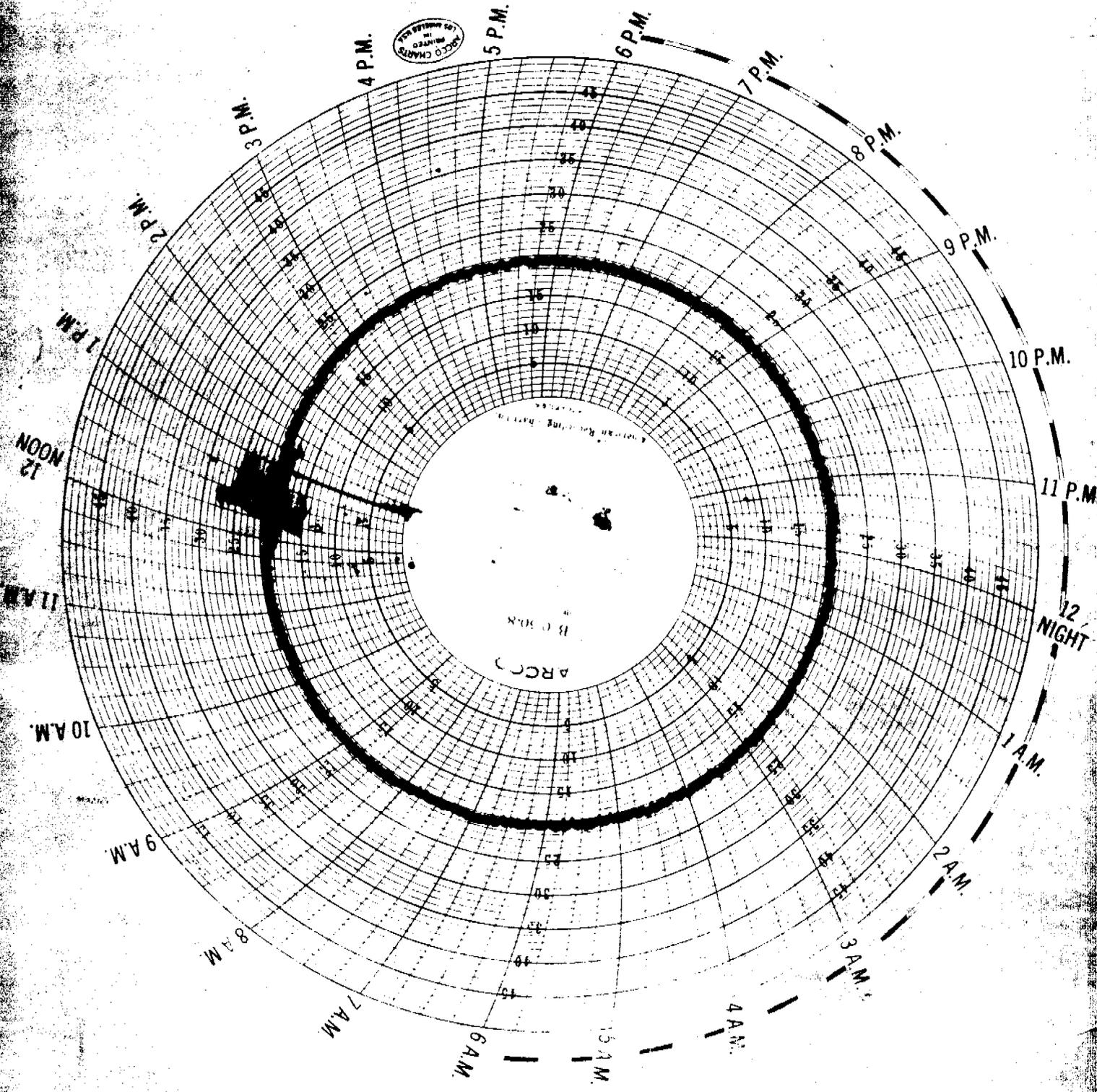
G. 1262 x .9750 x .7104 x 1 = 874000 cu in

ON TEST: 1:00 pm 10/30/64

OFF TEST: 1:00 pm 10/31/64

$$GOR: \frac{874 \text{ MCF}}{30.80} = 28377 \frac{\text{CU FT}}{\text{BBL}}$$

CONFIDENTIAL



CONFIDENTIAL

JJuly 27, 1967

Pan American Petroleum Corporation
501 Airport Drive
Farmington, New Mexico

Re: Well No. Pan American Ferron
Unit #3, Sec. 21, T 20 S.,
R 7 E , Emery County, Utah.

Gentlemen:

It has come to the attention of this office that the Ferron Unit in Emery County, Utah has been terminated by the U. S. Geological Survey.

With reference to the above mentioned well, it will now be necessary to file a bond with this office.

Please find enclosed forms for your convenience and execution.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC:cam

Encl: Bond Forms

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 8, 1967

Pan American Petroleum Corp.
501 Airport Drive
Farmington, New Mexico 87401

Gentlemen:

You may discontinue sending this office Form 9-329 (Lessee's Monthly Report of Operations) for your well #3 (42-21), SE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 21, T. 20 S., R. 7 E., Ferron field, Emery County, Utah. This well is located on a fee lease and since the Ferron unit terminated, the well is no longer under the jurisdiction of this office.

Sincerely yours,

Rodney A. Smith
District Engineer

cc: State Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Sharon

*Do we have a
bond covering this well?*

Mr. Jack L. Lancaster
1306 Humblewood
Las Vegas, Nevada

Effective June 1, 1970 well taken over
by Kitty Casey

c/o Bruce ~~Parsons~~ ^{Bates}

16988 S. E. Azalea Drive

14 ~~th~~ Portland, Oregon 97222

1374

Clyde ~~A.~~ Funk
Ferron Utah

~~B~~ 384-2278

in process of being reworked

DELL K HATCH
327 CRESTVIEW DRIVE
PRICE, UTAH 84501
TELEPHONE (801) 637-1545

June 30, 1970

DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

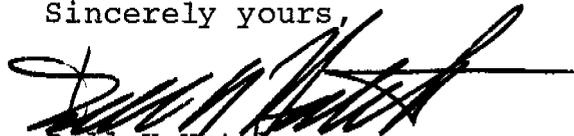
Please be advised that the Ferron Unit Well No. 3 has been transferred to:

Kitty Casey
c/o Bruce Bates
16988 S. E. Azalea Drive
Portland, Oregon 97222

Effective date of the transfer was June 1, 1970.

Mr. Bates has requested that you send him form and instructions for filing the reports.

Sincerely yours,


Dell K Hatch

DKH/nh
cc: Lancaster
Casey

CALVIN L. RAMPTON
Governor



OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

DELBERT M. DRAPER, JR.
Chairman
CHARLES R. HENDERSON
ROBERT R. NORMAN
WALLACE D. YARDLEY
WESLEY R. DICKERSON

August 5, 1970

Kitty Casey
c/o Bruce Bates
16988 S. E. Azalea Drive
Portland, Oregon 97222

Dear Mr. Bates:

We have been advised by Mr. Dell K. Hatch, Agent for J.C. Lancaster, that effective June 1, 1970, Kitty Casey will be the new operator for the Ferron Unit #3 well, Emery County, Utah.

Enclosed for your convenience are the necessary forms to be filed with this office monthly. They include the Monthly Conservation Levy Report, and the Monthly Operations and Well Status Report. Also enclosed is a copy of the Division's Rules and Regulations and Rules of Practice and Procedure, which will give you specific instructions on how and when to file said reports.

Further, it will be necessary for you to file a drilling and plugging bond with this office, forms for which are enclosed.

I hope the above will be of some help to you, however, if you have any further questions, please do not hesitate to contact our office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

September 30, 1970

Mr. Bruce Bates
16988 S. E. Azalea Drive
Portland, Oregon 97222

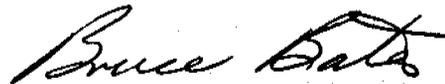
To whom it may concern:

This is to inform you that Bruce Bates, as an individual, on September 30, 1970 will cease to act as agent for Kitty Casey.

The Trust Department of The Oregon Bank will then be acting as agent for Kitty Casey.

Please direct future correspondence to Bruce Bates, Trust Officer, c/o The Oregon Bank, 319 S. W. Washington Street, - Post Office Box 3066 - Portland, Oregon 97208, telephone number 503-226-3231.

Very truly yours,



BRUCE BATES

BB:pr

August 10, 1971

The Travelers Insurance Company
3600 Wilshire Blvd.
Los Angeles, California 90010

ATTENTION: Mr. M. Stevens, Attorney-in-Fact

Re: Jack C. Lancaster
Oil Well Drilling, Plugging,
& Operating Bond
No. 1503522 - \$5,000.00
Dated: 7-30-68

Dear Mr. Stevens:

With reference to your letter of August 6, 1971, please be advised that when this office receives a bond on behalf of Kitty Casey, current operator of the Ferron Unit #3 well, we will release your company's liability under the above referred to bond.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Bruce Bates, Trust Officer
c/o the Oregon Bank
319 So. W. Washington Street
Portland, Oregon 97208

August 23, 1971

The Travelers Insurance Company
3600 Wilshire Blvd.
Los Angeles, California 90010

ATTENTION: Mr. M. Stevens, Attorney-in-Fact

Re: Jack C. Lancaster
Oil Well Drilling, Plugging,
& Operating bond
No. 1503522 - \$5,000.00
Dated: 7-30-68

Gentlemen:

With reference to our letter of August 10, 1971, please be advised that this office has now received a bond on behalf of Kitty Casey, current operator of the Ferron Unit #3 well, and liability under the above referred to bond may be released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Bruce Bates, Trust Officer
c/o the Oregon Bank
319 So. W. Washington Street
Portland, Oregon 97208

January 10, 1973

Kitty Casey
c/o Bruce Bates, Trust Officer
Oregon Bank
P. O. Box 3066
Portland, Oregon

Re: Well No. Ferron Unit 3
Sec. 21, T. 20 S, R. 7 E,
Emery County, Utah

Gentlemen:

Upon a recent visit to the location of the above-mentioned well, we found that the well was not properly identified as belonging to Kitty Casey. The old identification sign showing Pan American Petroleum Corporation as operator of the well had been knocked down.

We would like to suggest that you erect a new identification sign at the location as soon as possible.

Yours very truly,

CLEON B. FEIGHT
DIRECTOR

CBF:lp

25 *MP*

WILLNER, BENNETT, MEYERS, RIGGS & SKARSTAD
ATTORNEYS AT LAW

DON S. WILLNER
ROBERT A. BENNETT
LILLIAN MEYERS
R. WILLIAM RIGGS
DENNIS W. SKARSTAD

900 CORBETT BUILDING
PORTLAND, OREGON 97204

TELEPHONE 228-6611
AREA CODE 503

GEORGE D. LEONARD
OF COUNSEL

September 27, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Kitty Casey
Operator, Ferron Unit #3 Well
Emery County, Utah

Gentlemen:

Please be advised that the Ferron Unit #3 Well has been transferred to:

Bruce A. Bates,
Trustee of Kitty Casey Trust
Route 4W, Box 239
Reedsport, Oregon 97467

Effective date of the transfer was August 14, 1973.
Please forward any forms to be completed by Mr. Bates to him at the above address.

Very truly yours,

Lillian Meyers
Lillian Meyers

LM:ab

cc: Mr. Bruce A. Bates

655-9134

October 25, 1974

Bruce A. Bates,
Trustee of Kitty Casey Trust
Route 4W, Box 239
Reedsport, Oregon 97467

Re: Well No. Ferron Unit #3
Sec. 21, T. 20 S, R. 7 E,
Emery County, Utah

Dear Sir:

We have been advised by the Price Health Department that they have received numerous complaints from the residents and mayor of Ferron, that the above referred to well was leaking gas and causing much concern.

Upon checking our records, it is noted that the well is presently operated by you, and therefore, you are hereby requested to immediately determine the cause of such leakage and take the necessary remedial action.

If this matter is not taken care of within the next three weeks, this office will request that the Attorney General take the necessary legal action to have the problem rectified.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: Department of Health, Price
Mayor Larsen, Ferron, Utah

March 21, 1975

State of Utah
Attorney General's Office
Second Floor - State Capitol Building
Salt Lake City, Utah 84114

ATTENTION: Mr. Paul E. Reimann, Assistant Attorney General

Re: Well No. Ferron Unit #3
Sec. 21, T. 20 S, R. 7 E,
Emery County, Utah

Dear Mr. Reimann:

This Division has again been advised by the Price Health Department that the above referred to well is still leaking gas and causing much concern to the residents of Ferron.

The current operator, Mr. Bruce A. Bates, has been requested on numerous occasions to take the necessary action to determine the cause of such leakage and to have the well plugged and abandoned as soon as possible. Our attempts, however, have produced no results -- the well is still leaking and creating a problem in the area.

As a result of the above, you are hereby requested to take whatever legal action is required under Mr. Bates' Bond to have the well properly plugged and abandoned as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: Price Health Department
cc: Bruce A. Bates
Route 4W, Box 239
Reedsport, Oregon 97467

Bruce Bates

Route 4-W Box 239

Reedsport, Oregon 97467

3-24-75

*J
46
Ran*

Mr. Cleon B. Feight, Director
Dept. of Natural Resources
Div. of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
Dear Sir:

Your office has been informed many times that the property referred to in your letter to Mr. Paul Reimann has been sold.

Once more, for the record, the property was sold to Mr. & Mrs. Bruce Behling of Ferron Utah, on November 14, 1974.

The Kitty Casey Trust does not have any responsibility with regard to the operation of this property.

Please refer any future correspondence to the present owner.

Sincerely,

Bruce Bates

Bruce Bates, Trustee
Kitty Casey Trust

cc - Mr. Bruce Behling

3/28/75

Bruce Behling called, indicated the well was not leaking & the odor in the area was that of a sewage system.

*Well
File*

K

August 27, 1976

State of Utah
Office of the Attorney General
State Capitol Building
Salt Lake City, Utah 84114

ATTENTION: Mr. Paul E. Reimann, Assistant Attorney General

RE: Ferron Unit #3 (42-21)
Sec. 21, T. 20 S., R. 7 E.,
Emery County, Utah

Dear Paul:

It would be appreciated if you could review the attached correspondence relative to the above referred to well and initiate whatever action is necessary to have this well properly plugged and abandoned.

It is the feeling of this office that should this situation be ignored, it will result in a serious "health hazard" to the residents of the area.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

SEARCHED
SERIALIZED
INDEXED
FILED

THE ATTORNEY GENERAL



STATE OF UTAH
STATE CAPITOL · SALT LAKE CITY
328-5261

CIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINING COORDINATOR
ADMINISTRATIVE ASSISTANT

☐
☐
☐
☐
☐

RETURN TO *Kathleen Well File*
FOR FILING
Salt Lake

- VERNON B. ROMNEY
ATTORNEY GENERAL
- ROBERT B. HANSEN
DEPUTY ATTORNEY GENERAL

November 20, 1976

Mr. and Mrs. Bruce Behling
Ferron, Utah 84523

Re: Ferron Unit # 3 (42-21)
Leaking gas well in Section 21,
Township 20 South, Range 7 East,
Salt Lake Meridian, Emery County,
Utah

Dear Mr. and Mrs. Behling:

There has been referred to our office a complaint from the State Division of Oil, Gas and Mining, to the effect that gas has been and continues leaking from the valving from the well-head and other connections, on the well in Section 21, Township 20 South, Range 7 East, Salt Lake Meridian, (Ferron Unit #3 (42-21)) in Emery County, Utah.

Inasmuch as we were notified of a report of the Price Health Department in March 1975 that the well was leaking gas, and that there is a health hazard, and that the condition constitutes a public nuisance, it was determined that the State Division of Oil, Gas and Mining has jurisdiction to require the well to be plugged, notwithstanding it is located on fee land. We asked for further information as to what, if anything, had been done to abate any public nuisance or to remedy the health hazard. A letter was sent to you under date of August 17, 1976. A report allegedly came from you to the effect that the well itself is not leaking gas, and that there was gas from sewage causing the trouble. Consequently, Mr. Patrick L. Driscoll, Chief Petroleum Engineer for the State Division of Oil, Gas and Mining, made a further investigation.

Mr. Driscoll has advised us that the claim that the gas is from sewage is incorrect. He states that "Over and above the general deterioration of the surface equipment" at the well "it was noted that a strong odor of hydrogen sulfide gas (H₂S)" came from "non-bubble free connections and valving on the well-head." In his opinion there exists a public nuisance and a public health hazard. He reports that there is danger that serious injury to health or possible loss of life might result if the condition is not promptly remedied. Apparently, some claim is being made to the effect that the well is going to be reconditioned in the near future for future production. Even if there are some plans for re-working the well, nothing has been done to stop the health hazard or to abate the public nuisance to date. If it is the plan of the owners or operators to recondition the well, it is imperative that the least which must be done in lieu of plugging the well, is to install new valve or valves to shut off the gas leaks, so that hydrogen sulphide stops leaking into the atmosphere. The existing nuisance and health hazard must be

Mr. and Mrs. Bruce Behling
November 20, 1976
Page 2

abated without any further delay, whether accomplished by revalving to stop the leaks or by plugging the well.

This office has been requested to institute appropriate legal action to abate the nuisance and to put an end to the health hazard. You are notified to advise us within 5 days what steps you will take, and what course you will pursue. If proper action is not undertaken by you without further delay, legal action will be commenced against you and the bonding company, inasmuch as we have rejected the contention that the bond has been terminated, since such a bond cannot be terminated without the consent of the State of Utah.

Very truly yours,



Paul E. Reimann
Assistant Attorney General

cc: Division of Oil, Gas and Mining
1588 West North Temple St.
Salt Lake City, Utah 84116

County Attorney of Emery County
Castle Dale, Utah 84513

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee Lease</p>																					
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER API No. 43-015-15676</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>																					
<p>2. NAME OF OPERATOR United Oil & Gas, Inc. (Suite 2160M)</p>		<p>7. UNIT AGREEMENT NAME</p>																					
<p>3. ADDRESS OF OPERATOR 8350 North Central Expressway, Dallas, TX 75206</p>		<p>8. FARM OR LEASE NAME Ferron Unit</p>																					
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2030' FNL & 510' FEL SE/SE/NE Sec. 21, T20S, R7E</p>		<p>9. WELL NO. Pan Am No. 3</p>																					
<p>14. PERMIT NO. 15676</p>		<p>10. FIELD AND POOL, OR WILDCAT Ferron</p>																					
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB5948'; DF5946'; GL5931'</p>		<p>11. SEC., T., R., M., OR S.E.K. AND SURVEY OR AREA</p>																					
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%; border: none;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">FRACTURE TREAT <input type="checkbox"/></td> <td style="width: 50%; border: none;">MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">SHOOT OR ACIDIZE <input type="checkbox"/></td> <td style="width: 50%; border: none;">ABANDON* <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">REPAIR WELL <input type="checkbox"/></td> <td style="width: 50%; border: none;">CHANGE PLANS <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2" style="border: none;">(Other) _____</td> </tr> </table> </td> <td style="width: 50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%; border: none;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">FRACTURE TREATMENT <input type="checkbox"/></td> <td style="width: 50%; border: none;">ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td style="width: 50%; border: none;">ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2" style="border: none;">(Other) _____</td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)</p> </td> </tr> </table> </td> <td style="width: 25%; border: none;"> <p>13. 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STATE Emery Utah</p> </td> </tr> </table>		<p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%; border: none;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">FRACTURE TREAT <input type="checkbox"/></td> <td style="width: 50%; border: none;">MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">SHOOT OR ACIDIZE <input type="checkbox"/></td> <td style="width: 50%; border: none;">ABANDON* <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">REPAIR WELL <input type="checkbox"/></td> <td style="width: 50%; border: none;">CHANGE PLANS <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2" style="border: none;">(Other) _____</td> </tr> </table> </td> <td style="width: 50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%; border: none;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">FRACTURE TREATMENT <input type="checkbox"/></td> <td style="width: 50%; border: none;">ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td style="width: 50%; border: none;">ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2" style="border: none;">(Other) _____</td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)</p> </td> </tr> </table>	<table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%; border: none;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">FRACTURE TREAT <input type="checkbox"/></td> <td style="width: 50%; border: none;">MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">SHOOT OR ACIDIZE <input type="checkbox"/></td> <td style="width: 50%; border: none;">ABANDON* <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">REPAIR WELL <input type="checkbox"/></td> <td style="width: 50%; border: none;">CHANGE PLANS <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2" style="border: none;">(Other) _____</td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____		<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%; border: none;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">FRACTURE TREATMENT <input type="checkbox"/></td> <td style="width: 50%; border: none;">ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td style="width: 50%; border: none;">SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td style="width: 50%; border: none;">ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2" style="border: none;">(Other) _____</td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) _____		<p>13. 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(Other) _____																							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 1 August 1982, United Oil & Gas, Inc. relinquishes the operation of this well to F. L. Energy, 2020 East, 3300 South, Suite 23, Salt Lake City, Utah 84109

RECEIVED

JUL 27 1982

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *S. L. Laman* TITLE President DATE 22 July 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

M...

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE		8. FARM OR LEASE NAME Ferron	
14. PERMIT NO. 15676		16. ELEVATIONS (Show whether SP, ST, GR, etc.) 5931	
		12. COUNTY OR PARISH Emery	
		13. STATE Ytah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Work Over Rig

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE
14. PERMIT NO. 15676
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5931
5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ferron
9. WELL NO. Pan Am #3
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec 21 T20S R7E
12. COUNTY OR PARISH Emery
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other)
FULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other)
REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []
Operation Report
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Secretary DATE 10-582
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
2
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
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14. PERMIT NO. 15676	15. ELEVATIONS (Show whether DF, RT, OS, etc.) 5931	9. WELL NO. Pan Am #3
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 11-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(0 instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
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		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Operation Report <input type="checkbox"/>

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE FINISHED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 12-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
2
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron

9. WELL NO.

Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 So #23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec 21 T20S R7E 2030 FNL 510 FEL
SE/SE/NE

14. PERMIT NO.

15676

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

5931

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

1-5-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
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Pan Am #3

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12. COUNTY OR PARISH 13. STATE
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3. ADDRESS OF OPERATOR

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Sec 21 T20S R7E 2030 FNL 510 FEL
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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary

DATE 2/8/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE		8. FARM OR LEASE NAME Ferron	
14. PERMIT NO. 15676		9. WELL NO. Pan Am #3	
15. ELEVATIONS (Show whether of, to, or, etc.) 5931		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21 T20S R7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Operation Report <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for work over rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE Mar 83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE		8. FARM OR LEASE NAME Ferron
14. PERMIT NO. 15676	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5931	9. WELL NO. Pan Am #3
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Secretary

DATE

4-7-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

30011
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

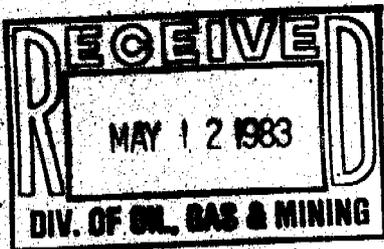
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE		8. FARM OR LEASE NAME Ferron
14. PERMIT NO. 15676		9. WELL NO. Pan Am #3
15. ELEVATIONS (Show whether DF, RT, GS, etc.) 5931		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Operation Report <input type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig



18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Secretary DATE May 83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

300011 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE		8. FARM OR LEASE NAME Ferron
4. PERMIT NO. 15676		9. WELL NO. Pan Am #3
15. ELEVATIONS (Show whether OF, RT, GS, etc.) 5931		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec 21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

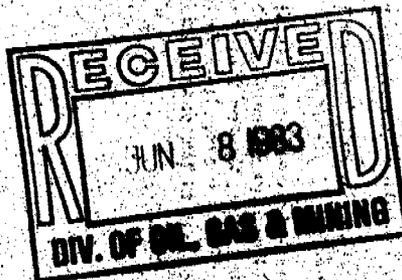
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Operation Report <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig



I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 6-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron Unit

9. WELL NO.
Pan Am #3

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21 T20S-R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy Corp

3. ADDRESS OF OPERATOR
2020 East 3300 South #23 SLC, Ut. 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec 21 SE $\frac{1}{4}$ -SE $\frac{1}{4}$ -NE $\frac{1}{4}$ (2030FNL-510FEL)

14. PERMIT NO.
15676

15. ELEVATIONS (Show whether SP, RT, CR, etc.)
5931

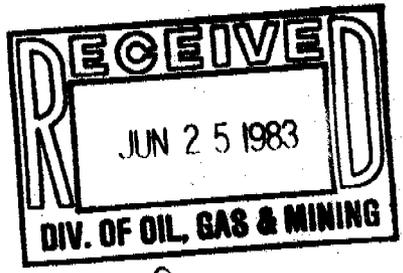
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Note: Report results of Multiple completion or Well Completion or Recompletion Report and Log form.)	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

F.L. Energy Corp has acquired this well from United Oil and Gas Corp and has been designated as operator.

It is requested that United Oil and Gas Corp's bond be released on this well and the State Wide Bond of F.L. Energy be applied.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sec 21 DATE 6-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT (Other information on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR F L Energy 2020 E 3300 So #23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE		8. FARM OR LEASE NAME Ferron
14. PERMIT NO. 15676		9. WELL NO. Pan Am #3
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 5931		10. FIELD AND FOOT, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Operation Report <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 2-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ferron
9. WELL NO. Pan Am #3
10. FISH AND POOL, OR WILDCAT
11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec 21 T20S R7E
12. COUNTY OR PARISH Emery
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 So #23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec 21 T20S R7E 2030 FNL 510 FEL SE/SE/NE

14. PERMIT NO.
15676

15. ELEVATIONS (Show whether SP, RT, CR, etc.)
5931

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 8-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 So #23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
at surface
Sec 21 T20S R7E 2030 FNL 510 FEL
SE/SE/NE

PERMIT NO. 15676

16. ELEVATIONS (Show whether OF, AT, OR, etc.)
5931

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron

9. WELL NO.
Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., S., W., OR BLK. AND SURVEY OR AREA
Sec 21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Ytah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	Operation Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 9-6-83

(This space for Federal & State use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT THIS FORM
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 So #23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec 21 T20S R7E 2030 FNL 510 FEL
SE/SE/NE

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ferron

9. WELL NO.

Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21 T20S R7E

12. COUNTY OR PARISH 18. STATE
Emery Utah

16. ELEVATIONS (Show whether DF, RT, OR, etc.)

5931

4. PERMIT NO.
15676

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

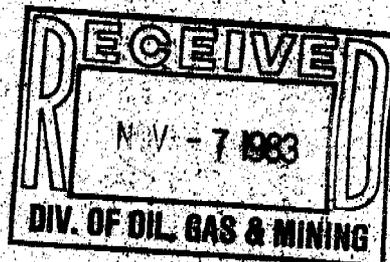
(Other)

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Workover rig on locatuon---Workover commencing



8. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Secretary

DATE

11-183

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other functions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 So #23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also spaces 17 below.)
At surface

Sec 21 T20S R7E 2030 FNL 510 FEL
SE/SE/NE

PERMIT NO. 15676
15. ELEVATIONS (Show whether SF, AT, OR, etc.)
5931

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron

9. WELL NO.

Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SERVY OR AREA

Sec 21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completed repairs on the well servicing unit. Pulled rods and pump. Commencing Swab tests before checking for suspected casing leaks.

RECEIVED
DEC 5 1983
DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED L. Raw TITLE Secretary

DATE 12-5-83

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

TYPE OF WELL GAS WELL OTHER

NAME OF OPERATOR
L Energy 2020 E 3300 So #23 SLC, Ut 84109

TYPE OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)
Surface

Sec 21 T20S R7E 2030 FNL 510 FEL
E/SE/NE

WELL NO. 5676
16. ELEVATIONS (Show whether BV, ST, OR, etc.)
5931

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron

9. WELL NO.

Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA
Sec 21 T20S R7E

12. COUNTY OR PARISH 13. STATE
Emery Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

ROOT OR ACIDIZE

ABANDON

PAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

Operation Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set Baker Packer above perforated interval in the
Kiabab Formation. Commenced Swab testing. Recovered Oil
and Water with Good Gas flow.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

2-7-84

(Leave space for Federal or State office use)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

GAS WELL OTHER

NAME OF OPERATOR
 L Energy 2020 E 3300 So #23 SLC, Ut 84109

NAME OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)

Sec 21 T20S R7E 2030 FNL 510 FEL
 E/SE/NE

WELL NO. 5676
 17. ELEVATIONS (Show whether of, at, or, etc.)
 5931

5. LEASE DESIGNATION AND SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Ferron	
9. WELL NO. Pan Am #3	
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLK., AND SURVEY OR AREA Sec 21 T20S R7E	
12. COUNTY OR PARISH Emery	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRAC TREAT

SHOT OR ACIDIZE

ABANDON WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REASON FOR NOTIFICATION OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Preparing to run Logs to look for erroneous water entry

RECEIVED
 MAR 2 1984

DIVISION OF
 OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Secretary

DATE 3-1-84

(space for Federal or State office use)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

GAS WELL OTHER

Energy 2020 E 3300 So #23 SLC, Ut 84109

NAME OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See space 17 below.)

21 T20S R7E 2030 FNL 510 FEL

SE/NE

NO. 76 16. ELEVATIONS (Show whether DT, RT, OR, etc.) 5931

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ferron

9. WELL NO.
 Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 21 T20S R7E

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

RE TREAT

OR ACIDIZE

WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swabbing the Well 3 May 84

I certify that the foregoing is true and correct

[Signature]

Secretary

TITLE

DATE 3 May 84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

GAS WELL OTHER

OPERATOR
Energy 2020 E 3300 So #23 SLC, Ut 84109

NAME OF OPERATOR

NAME OF WELL (Report location clearly and in accordance with any State requirements. See space 17 below.)

21 T20S R7E 2030 FNL 510 FEL
SE/NE

NO. 76 16. ELEVATIONS (Show whether DV, RT, OR, etc.) 5931

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron

9. WELL NO.
Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA
Sec 21 T20S R7E

12. COUNTY OR PARISH Emery 13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF
FRAC TREAT
OR ACIDIZE
WELL

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CLAIM
ABANDONMENT*

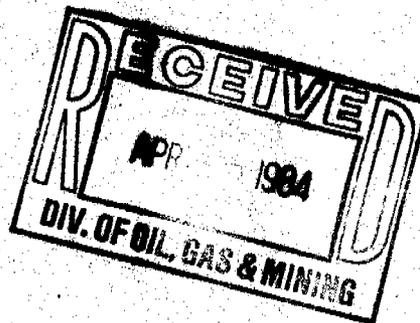
Operation Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Preparing to test Lower Kaibab

4/9/84



APR 16 1984

I certify that the foregoing is true and correct

[Signature]

Secretary

21 9-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other information on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

USE WELL OTHER

NAME OF OPERATOR
L Energy 2020 E 3300 So #23 SLC, Ut 84109

NAME OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use 10 space 17 below.)

Sec 21 T20S R7E 2030 FNL 510 FEL
/SE/NE

WELL NO. 676 15. ELEVATIONS (Show whether DT, AT, OR, etc.) 5931

3. LEASE DESIGNATION AND SERIAL NO.
Fee

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME
Ferron

9. WELL NO.
Pan Am #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA
Sec 21 T20S R7E

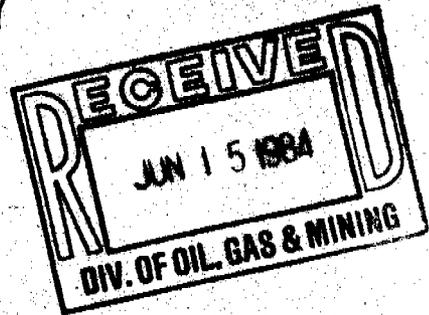
13. COUNTY OR PARISH Emery 18. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRAC TREAT	<input type="checkbox"/>	FRAC TREATMENT	<input type="checkbox"/>
ST OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
IN WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	RETAINING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	Operation Report	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Ran pump and rod. Installing pumping unit
6-5-84



I hereby certify that the foregoing is true and correct

Signature: [Handwritten Signature] TITLE: Secretary

6-5-84

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

(Other than as shown on reverse side)

8

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

GAS WELL OTHER

NAME OF OPERATOR
 L Energy 2020 E 3300 So #23 SLC, Ut 84109

NAME OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use space 17 below, if applicable.)

Sec 21 T20S R7E 2030 FNL 510 FEL
 /SE/NE

WELL NO. 676
 16. ELEVATIONS (Show whether SV, RT, OR, etc.)
 5931

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ferron

9. WELL NO.

Par Am #3 ✓

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., S., W., OR BLK. AND SURVEY OR LAND

Sec 21 T20S R7E

12. COUNTY OR PARISH 13. STATE
 Emery Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TREAT

MULTIPLE COMPLETION

ST OR ACIDIZE

ABANDONMENT

IS WELL

CHANGE PLANS

OR

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHUTTING OR ACIDIZING

ABANDONMENT

(Other) _____

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any such work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Installing Surface Equipment ✓ 7-10-84

I hereby certify that the foregoing is true and correct

[Signature]

Secretary

TITLE

DATE

7-10-84



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 18, 1994

Paul Pullman
220 S. Main
Salt Lake City, Utah 84101

Re: Non-Compliance Issues

Dear Mr. Pullman:

During a recent field inspection of the wells operated by your company, several non-compliances were noted.

Attached is a listing of the compliance actions that are necessary to be in conformance with the Oil and Gas Conservation General Rules.

It should be noted that these issues have been brought to your attention in the past and nothing has been resolved. Your prompt attention to complying with these actions will be appreciated.

If you have any further questions or concerns please contact Jimmie Thompson at (801) 538-5340 or Ed Bonner at (801) 538-5474

Yours truly,

A handwritten signature in cursive script that reads "F. R. Matthews".

F. R. Matthews
Petroleum Engineer

ldc

cc: Well file
R. J. Firth
Ed Bonner, School and Institutional Trust Land Administration

WOI51

<u>Well Name</u>	<u>Compliance Action</u>	<u>Lease</u>
Pan American #3 API # 43-015-15676 Section 21, T. 20S R. 7E Emery County	Post well sign	Fee
J. Lemon #1 API # 43-015-30070 Section 21, T. 20S R. 7E Emery, County	Post well sign	Fee
Santa Fe-State 1-2 API # 43-015-30133 Section 2, T. 17S R. 8E Emery, County	Back fill reserve pit Post well sign	State
Ralphs 2-30 API # 43-015-30103 Section 30, T. 19S R. 8E Emery County	Post well sign	Fee
Ferron Creek # 2 API # 43-015-30046 Section 17, T. 20S R. 7E Emery, County	Back fill reserve pit Post well sign	Fee

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 400 North
Manti, UT 84642

Off: (435) 835-4246
Res. (435) 835-424
Fax: (435) 835-424

May 3, 1999

Mr. Robert J. Kruger

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices for shut-in wells and temporarily abandoned wells in compliance review

Dear Bob:

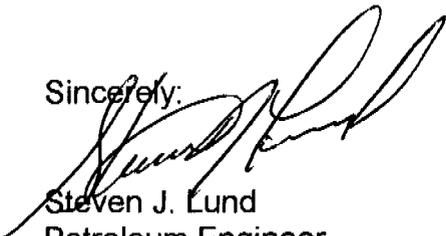
In response to you letter of February 23, 1999, which was received by FL Energy on March 1, 1999, I have complied the necessary sundry notices for the following wells:

Well API #

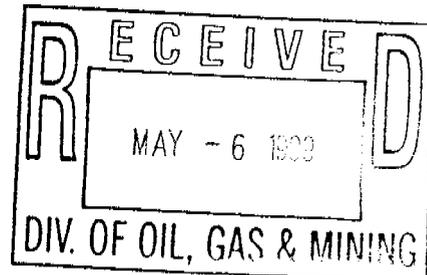
43-015-30103
43-015-30070
43-015-30135
43-015-30133
43-015-15676
43-015-30095

If there is any additional information you require please contact me at the above address or telephone number

Sincerely:


Steven J. Lund
Petroleum Engineer

cc: Paul Pullman
Henry Alker



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee Lease

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER

8. Well Name and Number:
Pan Am #3

2. Name of Operator: FL Energy

9. API Well Number:
4301515676

3. Address and Telephone Number:
2020 East 3300 South , Salt Lake City, Utah

10. Field and Pool, or Wildcat:
Kiabab

4. Location of Well

Footage: 2030 FNL 510 FEL

County: Emery

QQ, Sec., T,R,M.: SE/4 SE/4 NE/4 Sec. 21 - T20S - R7E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Flow Test the Summer of 1999
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion August, 1999

Approximate date work will start July, 1999

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION REPORT AND LOG form.
*Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work)

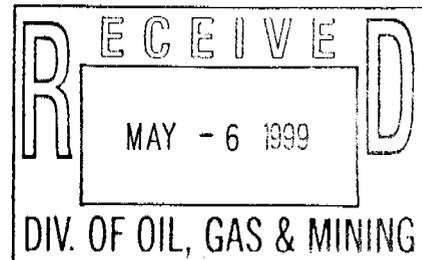
The Pan Am will be tested for producibility . If there is no potential for oil or gas production the well will be plugged and abandoned

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 5-6-99

COPY SENT TO OPERATOR
Date: 6-3-99
Initials: CHD



13. Name & Signature: *Steven J. Lund* Title: Steven J. Lund (Petroleum Engineer) for Paul Pullman (President) Date: 4/28/99

(This Space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

Well File
43-015-15676

November 17, 2003

F.L. Energy
Attn: Paul Pullman
2020 East 3300 South, Suite 18
Salt Lake City, Utah 84109

Re: Notice of Shut-in and Temporarily Abandoned Wells in Violation of R649-3-36 in Emery County, Utah

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F.L. Energy on Fee and State Leases in Emery County, Utah, that are currently in violation of Oil and Gas Conservation General Rule **R649-3-36** (a copy of all the current wells in violation of R649-3-36 can be found in Attachment A). DOGM has initiated several letters/correspondence with F.L. Energy in regards to Shut-in and Temporarily Abandoned (SI/TA) wells in the Ferron, Utah area. The first letter was sent to F.L. Energy on February 23, 1999 asking F.L. Energy to address the following as **required** in Oil and Gas Conservation General Rule **R649-3-36**:

1. Reason why the well(s) are inactive and should not be plugged.
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment, and
3. A request for extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

Since 1999, F.L. Energy and its agents have been contacted several times in regards to taking action on their SI/TA wells. As of October 28, 2003, of the three Fee and one State wells addressed in the February 23rd letter, only the State well had been plugged, no wells had been put into production and the three Fee wells remained SI/TA. In addition, two more wells are now in violation of the SI/TA rule. There are also two Federal wells that are long-term SI/TA wells not subject to this NOV. Although F.L. Energy has verbally discussed plans and sent in sundry notices to test a few of their wells, we are no further along in the process than we were in 1999 – **over four years!!**

Mr. Paul Pullman
November 17, 2003
Page 2 of 2

In order to address this NOV, F.L. Energy must now provide DOGM with the length of time and reason for extended SI/TA, and information that definitively shows wellbore integrity. F.L. Energy should submit a sundry notice for each well in violation of R649-3-36 with this information. DOGM will evaluate such submitted information before approving any well for extended SI/TA. DOGM offers the following suggestions in order to properly address the integrity of the well and the level of risk the well poses:

1. Wellbore Diagrams and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and/or;
4. Current Fluid Levels and/or;
5. Other data deemed necessary and an explanation that definitively show the wellbore has integrity and does not pose a threat to public health, safety and the environment.

If wells are scheduled to be plugged and abandoned (PA), put back on production (P), or recompleted (RC), then this should be done within a reasonable period of time. A schedule should be submitted to DOGM stating the timeline for such work for each well in this category. If the well is not PA, P or RC within a reasonable period of time, then the well(s) may be subject to full cost bonding, unless the required information for SI/TA extension is submitted and the well(s) are approved for such extension.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).** If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Steve Lund, Agent for F.L. Energy
Well File
Compliance File

ATTACHMENT A – Fee and State Wells in Violation of R649-3-36

Well Name	API #	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

205 7E Sec 21

Par Am 3
43-015-15676

July 6, 2004

Certified Mail 70020510000386030447

Paul Pullman
F L Energy
7990 S 1300 E, Suite A
Sandy, Utah 84094-0744

Re: Second Notice of Violation for Five Wells in Emery County, Utah
in Violation of R649-3-1 and R649-3-36

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Second Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F L Energy on Fee Leases in Emery County, Utah that are currently in violation of Oil and Gas Conservation General Rules **R649-3-36** and **R649-3-1**. A copy of all wells subject to these violations can be found in Attachment A.

This letter also serves as Notice Of Violation (NOV) for failure to comply with bonding increases of which you were notified by letter dated September 25, 2003, wherein DOGM required increased bonding from \$50,000 to \$120,000. Said bonding was to be in place by January 25, 2004 for the five referenced wells as required by **R649-3-1**.

F L Energy had until December 17, 2003 to respond to the NOV dated November 17, 2003 requiring compliance with the SI/TA rule **R649-3-36**. Several phone conversations were initiated by DOGM with F L Energy and it's agents to encourage compliance with these letters.

To date, F L Energy has neglected to post the increased bond amount or address the NOV dated November 17, 2003. Because F L Energy has taken no action, DOGM is demanding full cost bonding (**R649-3-1-4.2, 4.3**) as determined by DOGM in the amount of \$277,763.20 and proof of mechanical integrity as required by **R649-3-36-1.3** for the five wells. See Exhibit B for plugging cost analysis.

Page Two
F L Energy
July 6, 2004

The required wellbore integrity information and increased Bonding is to be submitted by August 10, 2004, or further actions will be initiated. DOGM is prepared to bring this matter before the Board of Oil, Gas and Mining and will file appropriate documents in time for the September Board hearing should compliance with our rules not be achieved.

Should you so choose, a meeting may be scheduled with the Division to set forth a contractual plan and agreement with fixed dates and times for these compliance issues to be resolved. Questions concerning this matter, may be directed to Dustin Doucet at (801) 538-5281.

Sincerely,



for Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Lynn Kano, Secretary FL Energy CERTIFIED MAIL 70020510000386030430
Steve Lund, Agent for FL Energy
Tom Clawson, Attorney for Henry Alker
Well Files
Compliance File
Bonding File

ATTACHMENT A

Well Name	API #	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10

EXHIBIT B

PLUG AND ABANDON PROCEDURE

Pan Am # 3
SENE Sec. 21-20S-7E
API #: 43-015-15676
Emery County, Utah
June 3, 2004

Assumptions:

According to Well Completion Report, 2200 sx were pumped as part of the primary cement job and TOC should be somewhere above 900'. There was mention of a casing leak high up in the production string. For purposes of this procedure, I assumed that all zones had been adequately protected by this primary cement job.

Assumed 7000' of useable tubing in the hole.

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

Day One

1. Prepare location for rig and location, build small lined pit for cement returns and level pad. Remove and haul off pump jack. (6 hrs.)
2. Mob Rig and equipment to location – pulling unit, water truck, bulk truck, pump truck, wireline truck, frac tank. (10 hrs.)

Day Two

3. MIRU pulling unit. Install H2S safety equipment. (3 hrs.) Blow well down. Monitor H2S and take appropriate actions/precautions(2 hr.) ND wellhead and NU BOP. (2 hrs.) POOH and LD and inspect rods/tubing. (6 hrs.) SIFN. 13 hrs.

Day Three

4. RIH w/wireline and tag bottom. (1 hr.) RIH w/tubing to TD and balance plug up to 7800 ft minimum (+/-825 sx max. – 5 hrs.). WOC 3 hrs. , tag plug, top off if necessary. (3 hrs.) POOH. (3 hrs.) SIFN. 12 hrs.

Day Four

5. PU and RIH w/ 5.5" CICR and set @ 7150 ft. (3 hrs.) Establish injection into perms, M&P 320 sks Class G cement. Squeeze 26 sks Class G through CICR. Sting out of CICR and spot 294 sks on top of CICR. (2 hr.) POOH 55 jts tbg and reverse circulate tbg clean. TOC @ +/- 5800 ft. Pump fresh water w/ corrosion inhibitor to fill hole +/- 400 bbls. (2 hrs.)

6. POOH to 4900 ft, M&P 40 sks cement and balance across the Navajo Fm. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 4800 ft. (2hrs.) SIFN. 9 hrs.

Day Five

7. Tag plug @ 4800 ft. Top off as necessary. POOH to 3400 ft, M&P 40 sks cement and balance across the DVT. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 3300 ft. (2hrs.) WOC 3 hrs. Tag plug @ 3300 ft. Top off as necessary. (3 hrs.)
8. POOH to 1700 ft, M&P 40 sks cement and balance across the Dakota Fm. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 1600 ft. (2hrs.) WOC 3 hrs. Tag plug @ 1600 ft. Top off as necessary. (3 hrs.)
9. POOH & LD tbg. (1 hr.) SIFN. 11 hrs.

Day Six

10. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 100 ft. POOH & RD wireline. (2 hrs.)
11. M&P 72 sks Class G cement down 9 5/8" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (4 hrs.)
12. Install dry hole marker. RDMOL. (2 hrs.)
13. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.) 10 hrs.

API Well No: 43-015-15676-00-00

Permit No:

Well Name/No: PAN AM 3

Company Name: F L ENERGY

Location: Sec: 21 T: 20S R: 7E Spot: SENE

Coordinates: X: 488550 Y: 4324118

Field Name: FERRON

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (K/CF)
HOL1	504	17.5			
SURF	504	13.325	48	504	
HOL2	6460	12.25			
II	6460	9.625	40	6460	2.349
BASK	3313	9.625			
HOL3	10022	8.75			
	7997	5.5	17	1619	7.661
	7193	2.325			

Capacity (K/CF)

2.349
0.6708

7.661
1.485
3.193
2.656

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	6460		PC	900
II	6460		H	200
II	6460		PL	1100
L1	7997		UK	550
SURF	504	0	UK	700

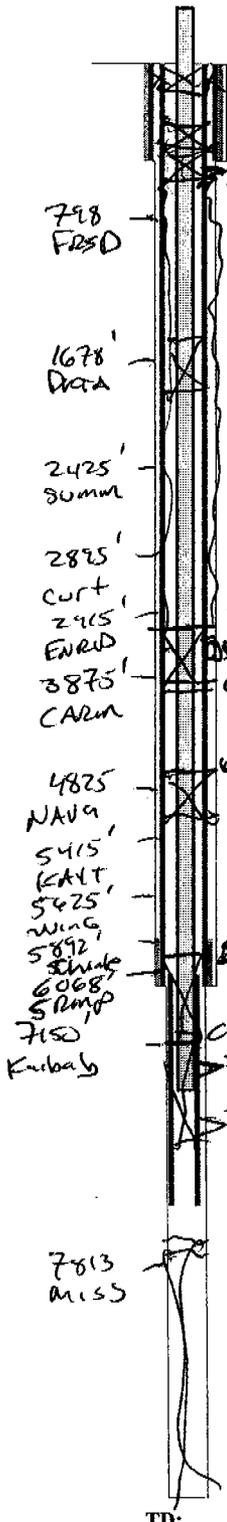
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7170	7382			

Formation Information

Formation	Depth
FRSD	798
DKTA	1678
SUMM	2425
CURT	2895
ENRD	2915
CARM	3875
NAVA	4825
KAYT	5415
WING	5625
CHIN	5892
SRMP	6068

Formation	Depth
Moenkopi	6153
Karabub	7150
Cocanino	7300
Holas	7782
Miss.	7813
Ourray	8112
Elbert	8284
Lynch	8749
Maxfield	9082
Opur	9720
Tintic	9931



Plug 7
outside 100' / (1.18) (2.656) = 325X
inside 100' = 405X
725X

Plug 6
outside 49' / (1.18) (1.485) = DVT
inside 54' / (1.18) (2.656) = 185X
265X
50' / (1.18) (2.349) = 205X
7193

suspected csg leak
isolate and spgr.
or place across 5 DKTA
20' (1.2) (12.25) - (9.5) = 0.6733 → 1.485
183.35 → 3.193
13 7/8" x 9 7/8" → 2.656

Plug 5
100' = 405X

Plug 4
100' = 405X

Plug 3
100' / (1.18) (2.349) = 405X

Plug 2
Below 232' / (1.18) (7.661) = 265X
Above (772') / (1.18) (2.661) = 855X
(578') / (1.18) (2.349) = 2095X
3205X
Plug 1 (10900 → 7800')
2200' / (1.18) (2.2655) = 8255X

798 FRSD
1678 DKTA
2425 SUMM
2895 CURT
2915 ENRD
3875 CARM
4825 NAVA
5415 KAYT
5425 WING
5892 SRMP
6068 SRMP
7150 Karabub
7170
7382
7813 MISS

100' Cement from 504 ft. to surface
48' Surface: 13.325 in. @ 504 ft.
C102 @ 504'
Hole: 17.5 in. @ 504 ft.
550'

100' Cement from 6460 ft.
4900'
4900'
Tubing: 2.325 in. @ 7193 ft.
Intermediate: 9.625 in. @ 6460 ft.
Hole: 12.25 in. @ 6460 ft.
7150
7170
7382

Hole: 8.75 in. @ 10022 ft.
H25

TD: 10022 TVD: PBTD: 7299???

ORM W2 – Bid Table: Well #

Pan Am # 3 Well
API # 43-015-15676
SENE Section 21 T20S, R07E, SLM

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	6	1980.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	50	3250.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	50	10400.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks -- 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	6	360.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	3000x5	3000.00
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	6	4200.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	1	600.00
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing When Plug Not Set	\$/hr 30.00	6	180.00
B4	API Class G or H Cement - FOB Location	\$/sk 19.00	0	0
B5	API Class G Cement with 2 % CaCl - FOB Location	\$/sk 20.00	1421	28420.00
B6	Cement Retainers/Bridge Plugs - Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	SIZE: 4 1/2-inch	\$/each	
		1) 1140.00	0	0
		2) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	SIZE: 5 1/2-inch	\$/each	
		1) 1160.00	1	1160.00
		2) 1160.00	0	0
B6.3	<u>Manufacturer/Model</u>	SIZE: 6 5/8-inch	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	SIZE: 7-inch	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	SIZE: 7 5/8-inch	\$/each	
		1) 1740.00	0	0
		2) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	SIZE: 8 5/8-inch	\$/each	
		1) 2410.00	0	0
		2) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	SIZE: 9 5/8-inch	\$/each	
		1) 2540.00	1	2540.00
		2) 2540.00	1	2540.00
B6.8	<u>Manufacturer/Model</u>	SIZE: 10 3/4-inch	\$/each	
		1) 2820.00	0	0
		2) 2820.00	0	0

FORM W2 – Bid Table: Well

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
C – WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	600	1500.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	0	0
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	2	1400.00
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	10000	1500.00
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer, and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	<u>Manufacturer/Model</u>	<u>SIZE: 4 1/2-inch</u>	\$/each	
			1) 935.00	0
			2) 740.00	0
C9.2	<u>Manufacturer/Model</u>	<u>SIZE: 5 1/2-inch</u>	\$/each	
			1) 935.00	0
			2) 810.00	0
C9.3	<u>Manufacturer/Model</u>	<u>SIZE: 6 5/8-inch</u>	\$/each	
			1) 1550.00	0
			2) 1250.00	0
C9.4	<u>Manufacturer/Model</u>	<u>SIZE: 7-inch</u>	\$/each	
			1) 1550.00	0
			2) 1250.00	0
C9.5	<u>Manufacturer/Model</u>	<u>SIZE: 7 5/8-inch</u>	\$/each	
			1) 1610.00	0
			2) 1440.00	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	1	104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	20	1760.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 124.00	10	1240.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

FORM W2 – Bid Table: Well

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	20	1760.00
D6	Hot Oiler- Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	400	2800.00
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x5	2550.00
E – THIRD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	0
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Rig Mob	2.50/mile	600/600	3000.00
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	1	600.00
F4	Contingency	10%	77774.00	7777.40
			TOTAL	85,551.40

NOTES: _____

PO Box 87
Manti, UT 84642
435-340-0557

Savoy Energy

December 14, 2004

Mr. Dustin Doucet

Division of Oil Gas and Mining

P.O. Box 145801
Salt Lake City, Utah, 84114-5801

MR. Doucett,

Savoy Energy is in the process of recovering the leases for various FL Energy wellbores. Upon recovery of those leases Savoy Energy will develop a firm plan to recomplate two wells as Ferron wells, convert one well to a salt water disposal well workover one Ferron well and put a pump on it. The following is an estimated description of the wells, the work and the time frame in which the work will be done.

- 43-015-30103 Ralphs 2-30 Recover the lease for this well. Evaluate its potential for gasl production plug and abandon if de-watering fails to improve production. Estimated Time: 2nd quarter of 2005.
- 43-015-15676 Pan Am 3 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well. Estimated Time: 2nd quarter of 2005.
T205 R07E
S-21
- 43-015-30046 Ferron Creek #2 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well. Estimated Time: 2nd quarter of 2005.
- 43-015-30070 J Lemon 1 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well. Estimated Time: 3rd quarter of 2005.

Sincerely,

Steven J. Lund
President



RECEIVED
DEC 14 2004

DIV. OF OIL, GAS & MINING

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

FORM 9

SUNDRY NOTICES AND REPORT ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Pan Am #3

9. API NUMBER

43-015-15676

10. FIELD AND POOL, OR WILDCAT

Ferron

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL GAS OTHER _____

2. NAME OF OPERATOR:
F L Energy Inc

3. ADDRESS OF OPERATOR
7990 South 1300 East city Sandy STATE Utah ZIP 84094 PHONE **435.835.4248 Office 435.340.0557 Mobil**

4. LOCATION OF WELL
FOOTAGE AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE SE NE 21-T20S-R7E**

COUNTY **Emery**
STATE **Utah**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)
Date of work completion:

- ACIDIZE
- ALTER CASING
- CASING REPAIR
- CHANGE TO PREVIOUS PLANS
- CHANGE TUBING
- CHANGE WELL NAME
- CHANGE WELL STATUS
- COMMINGLE PRODUCING FORMATIONS
- CONVERT WELL TYPE

- DEEPEN
- FRACTURE TREAT
- NEW CONSTRUCTION
- OPERATOR CHANGE
- PLUG AND ABANDON
- PLUG BACK
- PRODUCTION (START/RESUME)
- RECLAMATION OF WELL SITE
- RECOMPLETE - DIFFERENT FORMATION

- REPERFORATE CURRENT FORMATION
- SIDETRACK TO REPAIR WELL
- TEMPORARILY ABANDON
- TUBING REPAIR
- VENT OR FLARE
- WATER DISPOSAL
- WATER SHUT-OFF
- OTHER _____

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well will be plugged and abandoned according to the attached procedure.

COPY SENT TO OPERATOR

Date: 2-8-06
Initials: CHD

NAME (PLEASE PRINT) Steven J. Lund

TITLE Consulting Engineer

SIGNATURE *Steven J. Lund*

DATE 1/27/06

(THIS SPACE FOR STATE USE ONLY)

API NUMBER ASSIGNED _____

APPROVAL: _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING**

DATE: 2/2/2006

BY: *[Signature]*

(See instructions on Reverse Side)

5/2000

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

* See Conditions of Approval (Attached)

PAN AM #3
API - NO. 43-015-15676
SE SE NE 21-T20S-R7E
EMERY COUNTY, UTAH

PLUG AND ABANDON PROCEDURE

ASSUMPTIONS:

According to Well Completions Report 2200 sx were pumped as part of the primary cement job and TOC should be somewhere above 900'. There was mention of a casing leak high up in the production string. For purposes of this procedure, I assumed that all zones had been adequately protected by this primary cement job.

It is assumed 7000' of 2 3/8" tubing in the hole. There will be an additional 17 jts of 2 3/8" tbg on location to tag PBTB

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.18 cft/sk

PLUGGING AND ABANDONMENT PROCEDURE:

All water/brine used to displace cement and used to mix gel for spacers will have a corrosion inhibitor in it and be 8.4 ppg to 9.2 ppg.

Day 1

1. Prepare the location for pulling unit, pump trucks, Frac tank, H2S equipment, bury 4- deadmen etc. Get wellhead valves operable. (6hrs)
2. Dig and line a pit for blow-down and cement returns, MI frac tank and fill with water & corrosion inhibitor (3hrs)

Day 2

3. Mob. pulling unit and equipment to location.
4. Rig up pulling unit
5. MI Cement pump and bulk trucks, H2S equipment
6. Lay 2" iron blow-down line from wellhead to pit and secure.
7. Blow well down, monitor H2S levels, take appropriate action/precaution

Day 3

8. ND wellhead/NU BOP.
9. Unseat rod pump, POOH and LD all Rods

Day 4

10. Release tubing anchor (6 turns to the right-hand) RIH with 17 jts of 2 3/8" tubing to tag PBTD @ 7220 ft
11. TOO H with tbg, stand back in derrick, Strap tbg.

Day 5

12. PU RIH with 5 1/2" CICR and set at 7150'
13. Establish injection into perforations with water.
14. M&P 320 sks of Class G cement, squeeze 26 sks of Class G cement through CICR watching pressure fall off. Continue to pump into perforations until pressure holds.
15. Sting out of CICR and spot 294 sks on top of CICR
16. POOH LD 55 jts of tbg and reverse circulate tbg clean. TOC @ +/-5800 ft. WOC (3hrs)

Day 6

17. RIH tag TOC Top off as necessary to 5800 ft.
18. Pump fresh water w/corrosion inhibitor to fill hole (+/- 400 bbls)
19. POOH to 4900 ft. LD tbg, M&P 40 sks cement and balance across Navajo Fm.
20. POOH 10 jts. Tbg. and reverse circulate tbg clean. TOC @ +/- 4800 ft. SION

Day 7

21. RIH tag TOC @ 4800ft. Top off as necessary.
22. POOH to 3400 ft LD tbg, M&P 40 sks cement and balance across DVT.
23. POOH LD 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 3300 ft. WOC 3 hrs.
24. Tag plug, top off as necessary
25. POOH to 1700 ft LD tbg, M&P 40 sks cement, balance across Dakota Fm.
26. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 1600 ft. WOC 3 hrs.

Day 8

27. Tag plug @ 1600 ft. Top off as necessary.
28. POOH & LD tbg. SION
29. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 100 ft POOH & RD WL
- 30 M&P 72 sks Class G cmt down 9 5/8" csg. Circ out the bradenhead.
31. RD pulling unit.
32. Cut off all casing strings 3 feet below ground level.
33. Top off cement as needed
34. TOC @ surface
35. Install 4' dryhole marker

Day 9

36. RDMOL
37. Restore location per requirements in APD, oil & gas agreement and / or surface agreement

SAVOY ENERGY LLC

January 25, 2006

Steve Lund

Office: 435.835.4248

Fax: 435.835.4248

Mobile:435.340.0557

FAX TRANSMITTAL

FOR: Dustin Ducett

FROM: Steve Lund

Number of pages including this one: 2

Attached is the wellbore schematic I found while digging through some old FL Energy files. It appears to be the work of Pat Driscoll, the engineer for FL Energy.

Steve

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING

F.L. Energy Corp.
 Pan Am #3 well
 Sec. 21 T20S R7E
 SE 1/4 NE 1/4
 Emery Co., Utah
 6-1-84

Reactor 3000 PSI wellhead

KB 5948 - All measurements from KB

GL. 5931

Btm 13 3/8" surface casing 50' cmt w/ 700 sx, to surface.

5 1/2" Liner top at 6378'

Btm 9 5/8" 40# Intermediate Casing 6460' cmt w/ 2200 sx

213 Joints, 2 3/8" 4.7# J-SS, EVE END Tubing

1-10' 3/4" Runy
 101- 3/4" Rods
 164- 7/8" Rods
 2' x 1 1/2" x 15' Pump
 - Btm hold down -
 SET 5-16-84

Baker 5 1/2" Tubing Anchor, (6 Turns R.H.) set in 10,000# tension

seating nipple @ 6659'

6' Perf. Nipple

Pump Chamber - 29'7"

mud anchor 29'
 Btm 2 3/8" tubing at 6724'

All three zones treated simultaneously w/ 1000 gal 10% Hel with additives
 Ball sealers for diversion
 3 BPM @ 3000 PSI

RECEIVED Timpowcap 6995'

JAN 25 2006

DIV. OF OIL, GAS & MINING

Kaibab 7150'

7044' Perf 4 SPF, Casing gun, 3-22-84

7066'

7154' Perf. 4 SPF, Casing gun, 3-22-84

7176'

7180' Perf 4 SPF, Casing gun, 3-22-84

7186'

Zone 7170'-7220'
 3-4-84 Squeezed w/ 75 SX "H" cmt.
 Drilled out to 7214'
 * after Tracer Log

7170

7214
 7220

cmt top left after drlg. Squeeze

7299' Cement retainer, current PBTD



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

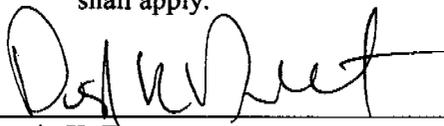
GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Pan Am 3
API Number: 43-015-15676
Operator: FL Energy
Reference Document: Original Sundry Notice dated January 27, 2006,
received by DOGM on January 30, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **ADD PLUG:** A plug shall be added across the surface casing shoe from $\pm 550'$ to $450'$. Use the following procedure - Sqz holes @ $550'$, CICR @ $500'$, 64sx below CICR, 20 sx above CICR (R649-3-24-3.5).
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

February 2, 2006

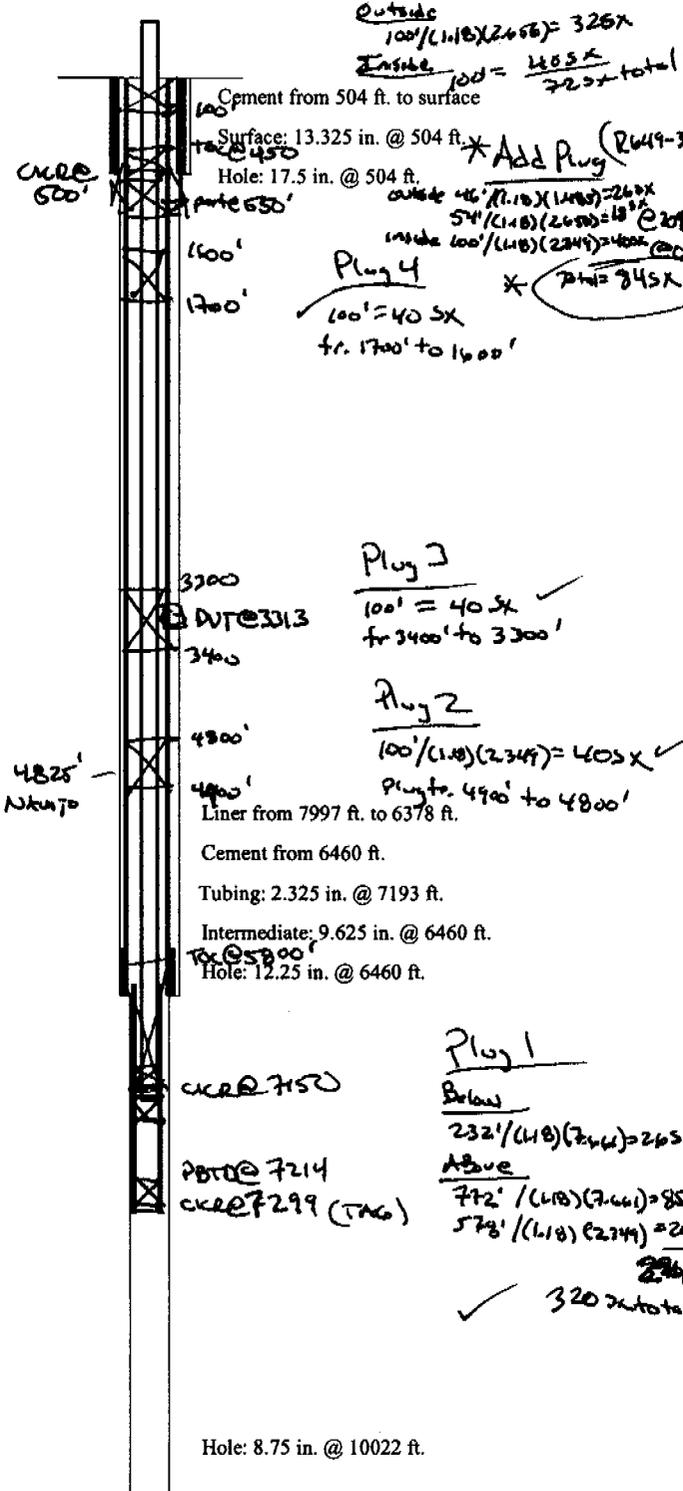
Date

Wellbore Diagram

API Well No: 43-015-15676-00-00 Permit No: Well Name/No: PAN AM 3
 Company Name: F L ENERGY
 Location: Sec: 21 T: 20S R: 7E Spot: SENE
 Coordinates: X: 488550 Y: 4324118
 Field Name: FERRON
 County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity f/cf
HOL1	504	17.5			
SURF	504	13.325	48	504	
HOL2	6460	12.25			
II	6460	9.625	40	6460	2.349
BASK	3313	9.625			
HOL3	10022	8.75			
LI	7997	5.5	17	1619	7.661
TI	7193	2.325			



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	6460		PC	900
II	6460		H	200
II	6460		PL	1100
LI	7997		UK	550
SURF	504	0	UK	700

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7170	7382			

Formation Information

Formation	Depth
FRSD	798
DKTA	1678
SUMM	2425
CURT	2895
ENRD	2915
CARM	3875
NAVA	4825
KAYT	5415
WING	5625
CHIN	5892
SRMP	6068

TD: 10022 TVD: PBTB:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NorthStarGas LC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 341 N 1100 E. CITY American Fork STATE UT ZIP 84003	8. WELL NAME and NUMBER: Wildcat
PHONE NUMBER: (801) 787-1212	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Below	10. FIELD AND POOL, OR WILDCAT: Wildcat

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

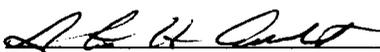
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following wells will be changing operator from FL Energy to NorthStarGas LC:

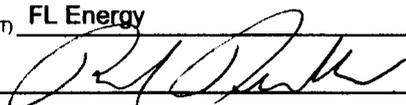
API Number	Well Name	Description
43-015-15676	Pan Am 3	SE 1/4 NE 1/4 of Sec. 21, T 20 S, R 7 E.
43-015-30046	Ferron Creek 2	SE 1/4 NE 1/4 of Sec. 17, T 20 S, R 7 E.

These wells will be attached to State Bond _____.

NorthStarGas LC
341 N 1100 E
American Fork, UT 84003


Signature

RECEIVED
MAY 22 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) FL Energy N2120 TITLE Perm
SIGNATURE  DATE 5-19-06

(This space for State use only)

APPROVED 6/6/06

(5/2000)


Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: NorthStarGas, LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 2 CITY Castle Dale STATE UT ZIP 84513		7. UMY or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: Pan Am 3
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>WINE 21 208 7E</u> STATE: UTAH		9. API NUMBER: 4301515678
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		11. PHONE NUMBER: (801) 787-1212

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/3/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT of casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIT was performed, passed at 1100 lbs for at least 3 days with no bleed-off. Witnessed by Bart Kettle from DOGM. NorthStarGas, LC proposes the following:
In light of finding 2 additional bridge plugs not previously reported in this well, one at 7012' and one at 7150', after completion of removal by drilling, we propose to run 2 7/8" tubing with notch collar & seat nipple and set below the lowest perforation. Test & evaluate for oil production.
To date we have had no presence of H2S detected, however, we continue to monitor.
If evaluation proves commercial, it is proposed to put this well on production.

COPY SENT TO OPERATOR
DATE: 11-16-06
TIME: 1:06 pm

NAME (PLEASE PRINT) <u>Steven H. Ault</u>	TITLE <u>Managing Member</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/30/2006</u>

(This space for State use only)

APPROVED BY THE STATE
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
(See instructions on Reverse Side)
DATE: 11/15/06
BY: [Signature]

(5/2000)

RECEIVED
NOV 02 2006
DIV. OF OIL, GAS & MINING

To: Dustin

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: NorthStarGas LC

3. ADDRESS OF OPERATOR: P O Box 596 CITY: Ferron STATE: UT ZIP: 84523 PHONE NUMBER: (435) 384-2658

4. LOCATION OF WELL: COUNTY: Garfield STATE: UTAH

FOOTAGES AT SURFACE: _____

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 21 20S 7E

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Pan Am 3

9. API NUMBER: 4301515678

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/8/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: See description
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-enter well. Lift pump intake 2 joints.

COPY SENT TO OPERATOR
Date: 8/14/07
Initials: [Signature]

NAME (PLEASE PRINT): Steven H Ault TITLE: Project Manager

SIGNATURE: [Signature] DATE: 8/7/2007

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
Date: 8/9/07
[Signature]

RECEIVED
AUG 08 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Pan Am 3

9. API NUMBER:
4301515676

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
NorthStar Gas LLC

3. ADDRESS OF OPERATOR:
PO Box 536 Ferron UT 84523

PHONE NUMBER:
(435) 384-2858

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 21 20S 7E

COUNTY: Emery
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Temp. Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well remains temporarily shut-in. We are presently working with Leed Manufacturing out of Brighton Colorado who have developed a flare unit that they believe will flare the gas from this well with a minimal odor. When this well was producing, the odor caused numerous complaints from neighbors. There are several solutions presently on the table. We will continue to work on solutions for this problem.

NAME (PLEASE PRINT) Steven H. Ault TITLE Project Manager

SIGNATURE *Steven H. Ault* DATE 8/27/2009

(This space for State use only)

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AUG 27 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: NorthStarGas LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 536 CITY Ferron STATE UT ZIP 84523		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 21 20S 7E		8. WELL NAME and NUMBER: Pan Am 3
PHONE NUMBER: (435) 384-2858		9. API NUMBER: 4301515676
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/15/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CABING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We will produce this well intermittently as wind conditions permit to prevent odor from reaching neighborhoods. We have determined that certain times of the day the wind is favorable.

We are still waiting for Leed Manufacturing to deliver a flare unit that they believe will operate with minimal odor.

COPY SENT TO OPERATOR

Date: 6/22/2010

Initials: KS

NAME (PLEASE PRINT) Steven H. Ault	TITLE Project Manager
SIGNATURE <i>Steven H. Ault</i>	DATE 5/18/2010

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/15/10 (See instructions on Reverse Side)
BY: *[Signature]*

(5/2000)

RECEIVED
MAY 19 2010

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: NORTHSTARGAS, LC

Well(s) or Site(s): 1.) PAN AM 3 API #: 43-015-15676
2.) RALPHS 2-30 43-015-30103
3.) J LEMON 1 43-015-30070
4.) RALPHS 1-30A 43-015-30081
5.) FERRON CREEK 2 43-015-30046

WDS TE 21

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Steve Ault

P.O. Box 536

Ferron, UT 84523

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with NorthstarGas, LC (Northstar) requesting required documents and action per R649-3-36. All wells were previously found in violation of R649-3-36 and required to post full cost bond and bring wells into compliance. Northstar was noticed of recent R649-3-36 noncompliance on several occasions without the required work being accomplished or information submitted to bring these wells into compliance

There has not been any evidence of effort being made to bring these wells out of violation status. These wells are in violation of R-649-3-36. The Division requires Northstar to update full cost bonding amounts for all wells in violation above per R649-3-4. It is also mandatory that Northstar submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

Immediate Action: For the wells subject to this notice, Northstar shall fulfill full cost bonding requirements for each well. Northstar shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

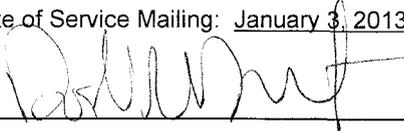
* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3652



Division's Representative



Operator or Representative

(If presented in person)

cc: Compliance File
Well Files

6/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Pan Am 3	
2. NAME OF OPERATOR: NorthStarGas LC	9. API NUMBER: 4301515676	
3. ADDRESS OF OPERATOR: 752 S 500 E CITY Orem STATE UT ZIP 84097	PHONE NUMBER: 801-787-1212	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030 FNL 0510 FEL	COUNTY: Emery	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 21 20S 7E	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: 05/01/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Initially, additional evaluation will be performed on this well to determine it's viability as an oil well, it's potential as a Ferron Zone gas well or it's potential to be converted to a SWD well.
Once this evaluation is completed we will evaluate and file a subsequent sundry notice of our plans by July 1, 2013.

COPY SENT TO OPERATOR
Date: 4/2/2013
Initials: KS

NAME (PLEASE PRINT) Steven H Ault	TITLE Project Manager
SIGNATURE <i>SAH</i>	DATE 02/26/2013

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/28/2013
BY: *[Signature]* (See Instructions on Reverse Side)

RECEIVED
FEB 26 2013

DIV. OF OIL, GAS & MINING

* Pressures / Fluid Levels should be gathered monthly until evaluation is complete. If data suggests integrity issue, immediate action to remediate will be necessary

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PAN AM 3
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC	9. API NUMBER: 4301515676000
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097	PHONE NUMBER: 801 787-1212 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 20.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: FERRON
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Status Future Plan"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On June 13 2013 a fluid level was shot in this well, and the level was determined to be static at 3,575'. NorthStar is currently looking to place a rig over the hole to determine the fluid type and will consider placing a pumping unit on the hole if economic quantities of oil are recovered. The well will remain in a Shut-In status until said swab test can be completed and a pumping unit located. There is no current contract with an oil purchaser for the production from this well and there has not been one for several years, NorthStar is currently working to resolve this issue. NorthStar does not consider the plugging of this well as an option and has no plans at this time to P&A the well as we consider the well to be a viable source of hydrocarbons. We object to the demands of DOGM to Plug and Abandon this well.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: August 21, 2013

By: *D. K. Quist*

NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 7/19/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015156760000

Work for this well was to be completed no later than 7/1/2013. Well fluid levels and pressure monitoring was to take place on a monthly basis per sundry dated 2/26/2013. Neither of these conditions have been met. The requirements of R649-3-36 have not been met. These issues must be addressed immediately.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: PAN AM 3
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC		9. API NUMBER: 43015156760000
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097	PHONE NUMBER: 801 787-1212 Ext	9. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 20.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/28/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In the last 30 days the Pan Am 3 well has had a new Rotoflex pumping unit installed with the tubing and pump placed at 7,400 feet and the well is ready to be placed on production. Power will be provided by a gas fired generator and the well is expected to be pumping by June 10 2014. The source gas for this well will be transported via pressure vessel from the Ralphs 1 or Ralphs 2 wells located in Clawson Utah. A Sundry showing date of first sales will be provided at a later date.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
May 29, 2014

NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 5/28/2014	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6953

Steve Ault
NorthStarGas, LC
P.O. Box 536
Ferron, Utah 84523

43 015 15676
21 203 7E

Subject: Shut-in and Temporarily Abandoned – Notice of Violation

Dear Mr. Ault:

The Division of Oil, Gas and Mining (Division) issued NorthStarGas, LC (NorthStar) a Shut-in and Temporarily Abandoned Notice of Violation (NOV), dated January 3, 2013, for the following five (5) wells:

Well Name	Last Production	Sundry	Sundry	Sundry
→ Pan Am 3	Prior 1984 4/07-7/07	2/13 Evaluate well convert to WDW	8/13 SI/TA extension Denied	
Ralphs 2-30	Comp 1982 Never Produced	2/13 Repair well or P/A by 8/13	7/13 SI/TA extension Denied will not P/A well	
J Lemon 1	Comp 1983 Never Produced	2/13 Convert to WDW	5/13 SI/TA extension 6 month approval Convert WDW	7/13 no surface use agreement
Ralphs 1-30 A	8/84, 2/95, 5/06 9/11, 5/13, 10/13	2/13 Return to production	7/13 SI/TA extension Denied Questar no sales	
Ferron Creek 2	12/97-1/98 7/06-8/06, 9/11 4/13-6/13	2/13 Return to production moved gas flare	7/13 SI/TA extension Denied odor – random prod	

In response to the NOV NorthStar filed, in February 2013, sundries to repair, return to production, convert to water disposal and/or plug and abandon the wells. NorthStar also filed Shut-in and Temporarily Abandoned Extension Sundries, between May and August 2013, for each of the subject wells. The Division denied shut-in extensions for the Pan Am 3, Ralphs 2-30, Ralphs 1-30 A and Ferron Creek 2 wells due to insufficient information to meet R649-3-36 requirements. The approved six (6) month extension for the J Lemon 1 well expired November 2013.



If any of the work proposed on the submitted sundries was accomplished by NorthStar, the Division was not informed. If any work was done on the wells please submit subsequent sundries immediately for the well files.

A review of the production history shows the Ralphs 2-30 and J Lemon 1 wells have never produced. The Pan Am 3 last produced in 2007. The Ralphs 1-30 A most recent production history is limited to only 1 day in September 2011, 1 day in May 2013 and 2 days in October 2013. The Ferron Creek 2 most recent production history is also limited to only 3 days in September 2011 and only 1 day in April, May and June 2013.

The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. NorthStar must file a Sundry Notice providing the following information for each of the five subject wells; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, all of the subject wells have been basically shut-in over five (5) years.

NorthStar has until **June 30, 2014** to submit sundries, for the subject wells, in accordance with **Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells**.

Should NorthStar not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at clintondworshak@utah.gov or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at dustindoucet@utah.gov or 801-538-5281.

Sincerely,



Clinton Dworshak
Oil and Gas Compliance Manager

CLD/js
cc: John Roger, Oil & Gas Associate Director
Dustin Doucet, Petroleum Engineer
Well Files
Compliance File