

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or  
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

516-23-57



FILE NOTATIONS

Entered in NID File

Entered On S-R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 6/23/57 Location Inspected

OW  WW  TA  Bond released

GW  OS  PA  State of Fee Land

LOGS FILED

Driller's Log 6/27/57

Electric Logs (No. 1)

E  L  E-I  GP  GRNI  Micro

Lat  M-L  State  Others: Robinson

*[Handwritten signature and scribbles]*

AMERICAN PETROFINA, INCORPORATED  
366 SOUTH FIFTH EAST  
SALT LAKE CITY, UTAH



April 16, 1957

PANHANDLE OIL DIVISION  
DAVIS 2-2583

Utah State Oil & Gas Conservation Commission  
Capitol Building  
Salt Lake City, Utah

Gentlemen:

Enclosed in duplicate is Notice of Intention to Drill accompanied by a \$5,000 bond and plat showing the location of the Reed G. Conover #1-22 Well, Township 20 South, Range 7 East, Salt Lake Meridian, Emery County, Utah. A surveyor's plat showing the exact location and exact elevation will be furnished later. If there is any further information which you require other than the surveyor's plat, please advise and we will forward it to you.

Yours very truly,

AMERICAN PETROFINA, INCORPORATED

  
Robert A. Patterson  
Land Department

RAP:hs

Enclosures

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

FORM OGCC-1

OIL AND GAS CONSERVATION COMMISSION

April 16, 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. State ~~1-22~~ which is located 1980 feet from (S) line and 1980 feet from (W) line of Sec. 22, Twp. 20S, R. 7 E, S.L.M. (Meridian), Ferron Area, Emery, on or about the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_.

LAND: Fee and Patented (X) Name of Owner English Oil  
State ( ) of Patent or Lease American Petrofina  
Lease No. ML 4643 Red G. Sawyer  
Public Domain ( ) Address Price, Utah  
Lease No. \_\_\_\_\_

Is location a regular or exception to spacing rule? regular. Has a surety bond been filed? Yes. With whom? \_\_\_\_\_ State \_\_\_\_\_ Area in drilling unit? 40 Acre (State or Federal)  
Elevation of ground above sea level is will be furnished feet. All depth measurements taken from top of 5138 GR which is \_\_\_\_\_ feet above (Derrick Floor, Rotary Table or Kelly Bushing) ground. Type of tools to be used Rotary. Proposed drilling depth 2,000 feet. Objective formation is Ferron & Dakota sands. Surface formation is Mancos.

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight per Foot	Grade and Type	Amount Ft.	Top Bottom Cementing Depths In.
10 3/4"	32 3/4	8 rd	150	returns to surface
5 1/2"	14	8 rd	2000	returns to 1,000

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular location  
Date April 17 19 57  
By Wm B Feight  
Title Secretary

By Joseph A. Minton ENGLISH OIL COMPANY  
President  
By W. N. Jones AMERICAN PETROFINA, INCORPORATED  
Asst Vice Pres (Company or Operator)  
Address 366 South 5th East  
Salt Lake City, Utah

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

April 17, 1957

American Petrofina, Incorporated  
366 South Fifth East  
Salt Lake City, Utah

Attention: Robert A. Patterson

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Reed G. Conover 1-22, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 22, Township 20 South, Range 7 East, SLRM, Emery County.

Please be advised that approval to drill said well is hereby granted.

Please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721  
Home phone: EM 4-6790 Ext. 438

C. B. FEIGHT, Office phone: DA 2-4721, Ext. 438  
Home phone: EL 5-3629

Address all other forms of communication to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:en

cc: Don Russell  
U. S. G. S.

CONTINENTAL AGENCY COMPANY  
SALT LAKE CITY, UTAH

April 19, 1967

*File with  
American Petrofina  
will be sent 1-22*

C  
O  
P  
Y

Utah State Land Office  
State Capitol Bldg.  
Salt Lake City, Utah

Re: Lease No ML4643 - English Oil Company and  
American Petrofina, Incorporated

Gentlemen:

We are enclosing herewith copy of Bond of Lessee which we have today  
executed for the English Oil Company and American Petrofina, Incorporated

The original of this bond will be filed with your office just as soon as  
it is received from the American Petrofina, Incorporated, Dallas, Texas,  
where it has been sent for signature

Yours very truly,

*Jawn Lindchatten*  
Underwriting Dept.

fl  
Encl.  
C/C Oil & Gas Conservation Commission  
C/C English Oil Co.

APR 23 1967

April 19, 1957

American Petrofina, Incorporated  
366 South Fifth East  
Salt Lake City, Utah

Attention: Robert A. Patterson

Gentlemen:

With reference to our telephone conversation of this date, our letter of April 17, 1957 approving your notice of intention to drill Well No. Reed G. Conover 1-22, 1980 feet from the north line and 1980 feet from the east line of Section 22, Township 20 South, Range 7 East, S1EM, Emery County, is hereby cancelled.

Approval to drill Well No. State 1-22, 1980 feet from the south line and 1980 feet from the west line of Section 22, Township 20 South, Range 7 East, S1EM, Emery County is hereby granted.

However, said approval is conditional upon a bond being submitted to the State Land Board as required by Mineral Lease 4643 and Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721 Ext. 438  
Home phone: EM 4-7790

C. E. FREIGHT, Office phone: DA 2-4721 Ext. 438  
Home phone: EL 5-3629

Address all other forms of communication to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

cc: State Land Board  
Rm. 105, State Capitol, SLC

Don Russell, USGS  
Federal Bldg. SLC

Plat showing location of Reed G. Conover #1-22

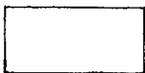
Emery County, State Utah

Township No. 20 S. Range No. 7 E. S.L. Mer.

36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6
12	7	8	9	10	11	12	7
13	18	17	16	15	14	13	18
24	19	20	21	22 <sup>10</sup>	23	24	19
25	30	29	28	27	26	25	30
36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6

STATE  
Reed G. Conover #1-22

22<sup>10</sup>



Elev.: Will be furnished later.

AMERICAN PETROFINA, INCORPORATED

366 SOUTH FIFTH EAST  
SALT LAKE CITY, UTAH



April 22, 1957

PANHANDLE OIL DIVISION  
DAVIS 2-2583

*Noted  
CART  
4-29-57*

Mr. Cleon B. Feight, Secretary  
Utah State Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City, Utah

Dear Mr. Feight:

In compliance with our conversation of April 19, 1957, we have ordered a new \$5,000. Bond for the State of Utah in connection with the drilling of our State #1-22 Well in Section 22, Township 20 South, Range 7 East, S.L.M., in the Ferron Area, Emery County, Utah.

We have also prepared an amended Notice of Intention to Drill changing the name of the well to State #1-22, changing the location to the NESW of Section 22, and changing the lease to Utah State ML 4643. This well will be drilled using cable tools.

We have sent the amended Notice to Dallas for signature for American Petrofina, Incorporated, and will forward it to you as soon as we have received it back.

Very truly yours,

AMERICAN PETROFINA, INCORPORATED

A handwritten signature in cursive script that reads "Robert A. Patterson".

Robert A. Patterson  
Land Department

RAP:jp

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
AMENDED NOTICE OF INTENTION TO DRILL

FORM 0000-1

OIL AND GAS CONSERVATION COMMISSION

April 22, 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. State #1-22 which is located 1980 feet from (E) line and 1980 feet from (W) line of Sec. 22, Twp. 20S, R. 7 E, S.L.M. (Meridian) Ferron Area (Field or Unit) Emery (County) on or about the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_.

LAND: Fee and Patented ( ) Name of Owner \_\_\_\_\_  
State (X) of Patent or Lease State of Utah  
Lease No. ML 4643 Address \_\_\_\_\_  
Public Domain ( )  
Lease No. \_\_\_\_\_

Is location a regular or exception to spacing rule? regular Has a surety bond been filed? Yes With whom? \_\_\_\_\_ State \_\_\_\_\_ Area in drilling unit? 40 acre (State or Federal)  
Elevation of ground above sea level is 5938 feet. All depth measurements taken from top of Derrick Floor which is 2 feet above (Derrick Floor, Rotary Table or Kelly Bushing) ground. Type of tools to be used Cable Proposed drilling depth 2,000 feet. Objective formation is Ferron & Dakota sands Surface formation is Mancos

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight per Foot	Grade and Type	Amount Ft.	Top	Bottom	Cementing	Depth
10 3/4"	32 3/4	8 rd	150				returns to surface
5 1/2"	14	8 rd	2000				returns to 1,000

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular location  
Date April 19 1957  
By Wesley B. Fugitt  
Title Secretary

By Joseph A. Minton  
President  
ENGLISH OIL COMPANY  
By W. W. Case  
Asst Vice Pres. (Company or Operator)  
Address 366 South 5th East  
Salt Lake City, Utah

1. One copy of this form and all well logs shall be filed with the Oil and Gas Conservation Commission, Room 402, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

AMERICAN PETROFINA, INCORPORATED  
366 SOUTH FIFTH EAST  
SALT LAKE CITY, UTAH



April 29, 1957

PANHANDLE OIL DIVISION  
DAVIS 2-2583

Utah State Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City, Utah

Gentlemen:

Enclosed is amended "Notice of Intention to Drill" Well No. State 1-22 in Section 22, Township 20 South, Range 7 East, Salt Lake Meridian, in the Ferron Area, Emery County, Utah. This well will be drilled on Utah State Mineral Lease No. 4643. A \$5,000 corporate surety bond has been filed with the Utah State Land Board for drilling on this lease.

Very truly yours,

AMERICAN PETROFINA, INCORPORATED

  
Robert A. Patterson  
Land Department

RAP:hs

Enclosure

AMERICAN PETROFINA, INCORPORATED  
366 SOUTH FIFTH EAST  
SALT LAKE CITY, UTAH



June 26, 1957

PANHANDLE OIL DIVISION  
DAVIS 2-2583

Utah State Oil and Gas Conservation  
Commission  
State Capitol Building  
Salt Lake City, Utah

Attention: Mr. Cleon Feight

Dear Mr. Feight:

Enclosed is Log of Oil or Gas Well for State #1-22 Well,  
in Section 22, T. 20 S., R. 7 E., SLM in the Ferron Area, Emery  
County, Utah.

We have not as yet received our finished copies of the  
Lane Wells radioactivity log. As soon as we receive these, we  
will furnish you with a copy of this log. If you require addi-  
tional copies of the Log of Oil or Gas Well, please advise and  
we will send them to you.

Very truly yours,

AMERICAN PETROFINA, INCORPORATED

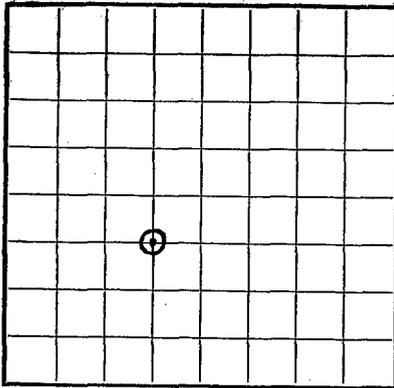
*Robert A. Patterson*  
Robert A. Patterson  
Land Department

RAP:jp

Enclosure

STATE OF UTAH  
**OIL & GAS CONSERVATION COMMISSION**

State Capitol Building  
 Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until 11-1-57  
 (Not to exceed 4 months after filing date)

**LOG OF OIL OR GAS WELL**

Operating Company American Petrofina, Inc. Address 366 So. 5th East, Salt Lake City, Utah  
 Lease or Tract Utah State ML 4643 Field Ferron State Utah  
 Well No. State 1 Sec. 22 T. 20S R. 7E Meridian SL County Emery  
 Location 2022 ft. N. of S. Line and 1992 ft. E. of W. Line of Section 22 Elevation 5928  
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Mandue M. Bell

Date June 25, 1957 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling April 25, 1957, 1957 Finished drilling June 23, 1957

**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 600 to 665 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 700 to 722 G No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32 3/4	10 V	Seamless	150	Texas				Surface string
8 5/8	24	8 rd		835			625	640	Production
							695	725	Production
							548	550	Squeeze cement

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	835	104	Halliburton	10#	
	548-50	96 & 53 squeeze	Thru perforations		
	1510	10	Drop		

MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Not Shot					

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from Surface ..... feet to 1700 ..... feet, and from ..... feet to ..... feet

**DATES**

..... June 23, 1957 ..... Put to producing Shut in for market/....., 1957

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours 1,300,000 ..... Gallons gasoline per 1,000 cu. ft. of gas ..... None .....

Rock pressure, lbs. per sq. in. 350 .....

**EMPLOYEES**

....., Driller ..... Driller

....., Driller ..... Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	600	600	Gray shales & siltstone
600	665	65	Sandstone, fine-grained (Top Ferron Sand)
665	700	35	Siltstone, limestone & coal
700	755	55	Sandstone, fine-grained, with a minor parting of dark shale & coal. (Base Ferron Sand)
755	1470	715	Dark siltstones; dolomitic & limey
1470	1473	3	Sandstone & coal stringers
1473	1515	42	Gray bentonitic & pyritic siltstone with coal stringers
1515	1555	40	Sandstone; in part pyritic & carbonaceous; with minor bentonitic shale breaks (Top & base Dakota Sand)
1555	1700	45	Shales, bentonitic and varigated; impure with admixed sand grains.

[OVER]

2961 2 2 NOV 1957

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Drilled 12" hole to 152 and cemented 10 3/4 casing with 60 sacks cement with returns to cellar.

Drilled 10" hole to 1350 and made formation shut off with 8 5/8 casing.

Drilled 8" hole to 1700; caving conditions in open hole caused stoppage of drilling. Put in dropplug 10 sacks cement at 1510'. Pulled 8 5/8 casing back to 835. Pumped 30 sacks of jell in 140 bbls. of water to kill gas flow but failed to shut off gas or to obtain returns of mud. Pumped in 177 sacks of bayrite and 55 sacks jell (10# mud) and killed gas flow but no returns were obtained. Pumped in 10 sacks jell and 23 sacks bayrite but no returns obtained. Pumped in 104 sacks of cement with no returns to surface. Plug at 822 1/2 in 8 5/8 casing.

Ran temperature log to locate cement but log was indefinite. Perforated zone 848-850 with 1/2" bullets 4 to the foot. Squeezed with water and established circulation with surface; introduced 96 sacks of cement and displaced with 32 1/2 bbls. water. No cement returned to surface. After being shut in 30 hours, well made gas thru 8 5/8 casing. Estimated cement plug had been pumped thru perforations. Pumped in 53 sacks cement; after 30 hours plug was at 460'. Drilled out plug and cleaned well to 827 1/2. Perforated intervals 625-40 & 695-720 with 4 shots per foot 1/2" bullets. Well blew in; swabbed dry with casing swab.

Tested with 3" orifice guage. Rated @ 1,280,000CFGPD with shut in pressure #240.

Shut in pressure after 3 days 350#.

Well is shut in awaiting market outlet.



October 25, 1962

Pacific Natural Gas Exploration Company  
720 West Eighth Street  
Los Angeles 17, California

Re: English Oil Company  
Well No. State #1-22  
Sec. 22, T. 20 S, R. 7 E.,  
Emery County, Utah

English Oil Company  
Well No. Fee #1-14  
Sec. 14, T. 20 S, R. 7 E.,  
Emery County, Utah

Gentlemen:

On October 16, 1962, I visited the above well locations. The State #1-22 Well has been leveled and left clean; however, the well does not have a sign identifying it.

The mud pit on the Fee #1-14 Well is exposed, and this situation can be considered potentially dangerous in the fact that livestock could be trapped in it. Also, this well does not have a sign identifying it.

In accordance with Rule C-7, General Rules and Regulations and Rules of Practice and Procedure, please identify the above wells, and it would be appreciated if you would fill in the mud pit.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

FWB:cmp  
cc: English Oil Company  
366 South 5th East  
Salt Lake City, Utah

4

PACIFIC NATURAL GAS EXPLORATION COMPANY

PMB

366 SOUTH FIFTH EAST

SALT LAKE CITY 2, UTAH

November 13, 1962

Mr. Cleon B. Feight,  
Executive Director  
Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Re: Well No. State 1-22,  
Sec. 22, T. 20 S., R. 7 E.,  
Emery County, Utah, and

Well No. Fee 1-14  
Sec. 14, T. 20 S., R. 7 E.,  
Emery County, Utah

Dear Mr. Feight:

This is in reply to Mr. Paul W. Burchell's letter of October 25, 1962 concerning the subject wells. In Mr. Burchell's letter he requested that the wells be posted and certain clean up work performed in the Ferron Field. On November 5th I was in Ferron and attempted to find a bulldozer to perform the clean up work, but found that the only one in town which does this type of service is presently tied up on previous commitments. This bulldozer should be free around the first of December and at that time we will see that these wells are cleaned up.

We have ordered identification signs to be placed on these wells and they should be received in the near future.

Yours very truly,

*J. W. Bloom*  
J. W. Bloom  
District Landman

JWB:des

cc: Mr. T. A. Johnson, Jr.  
Pacific Natural Gas Exploration Company  
720 West Eighth Street  
Los Angeles 17, California

4.

810

*PKB*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER \_\_\_\_\_  
UNIT Farron

LESSEE'S MONTHLY REPORT OF OPERATIONS

JUN 11 1953

State Utah County Emery Field Farron Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1953, Pacific Natural Gas

Agent's address 366 South 5th East Company Exploration Company

Salt Lake City 2, Utah Signed R. D. Geddes

Phone 322-2583 Agent's title Petroleum Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 22	20S	7E	1	0			0	0	0	
NE NE 22	20S	7E	41-22							
<p><i>Producing</i></p> <p>Fraced perforations from 682' - 678' with 100 barrels of liquid CO<sub>2</sub>. Breakdown pressure 1600#, maximum pumping pressure 4200# decreasing to 2500# at end of job. Instantaneous shut in pressure 300#. Average injection rate 3.4 bbls. per minute.</p> <p>Fraced perforations from 596' - 592' with 100 barrels of liquid CO<sub>2</sub>. Breakdown pressure 3900#, injection pressure after breakdown was 2650# decreasing to 2300# at end of job. Instantaneous shut in pressure 300#. Average injection rate 4 bbls./min.</p> <p>Ran 2-3/8" tubing to 694', perforated opposite intervals from 682' - 678' and 596' - 592'. Installed wellhead equipment and blew well to clean up. ✓</p>										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BILL OF SALE

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") does hereby grant, sell, transfer and convey unto CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") those certain chattels described as follows:

- Fee (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 14, Township 20 South, Range 7 East.
- Fee (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- State (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- Fee (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 3, Township 21 South, Range 7 East.
- Federal (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 4, Township 21 South, Range 7 East.
- Fee (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as PLEC owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as "the facilities".

The facilities are sold in place without representation as to quality, fitness or the right of Celsius to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

Celsius assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify PLEC against and save PLEC harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 29th day of November, 1982, but effective as of May 1, 1982.

ATTEST:

W. Egan  
Assistant Secretary

PACIFIC LIGHTING EXPLORATION COMPANY

By Harry L. Lepape  
President

Accepted and agreed:

CELSIUS ENERGY COMPANY

R. M. Kirsch  
By R. M. Kirsch  
Title President

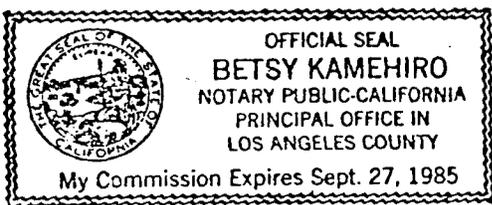
Celsius Energy  
Company  
Approved: [Signature]  
Form LE  
Land BL  
Trans \_\_\_\_\_

ATTEST:

[Signature]  
Assistant Secretary

STATE OF CALIFORNIA )  
COUNTY OF LOS ANGELES ) ss:

On the 29th day of November, 1982, personally appeared before me HARRY L. LEPAPE, who, being by me duly sworn, did say that he is the the President of PACIFIC LIGHTING EXPLORATION COMPANY, and that said instrument was signed in behalf of said corporation by authority of its By-Laws and said HARRY L. LEPAPE acknowledged to me that said corporation executed the same.



Betsy Kamehiro  
Notary Public  
Los Angeles, California

BILL OF SALE

IN CONSIDERATION OF the execution of the Agreement dated May 1, 1982 between PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") and CELSIUS ENERGY COMPANY and MOUNTAIN FUEL SUPPLY COMPANY, and other valuable consideration, the receipt of which is hereby acknowledged, CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") does hereby grant, sell, transfer and convey unto MOUNTAIN FUEL SUPPLY COMPANY, a Utah corporation ("MFSCo") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- State* (3) The ~~PNGE 1-22~~ Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- Federal* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as CELSIUS owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as the "facilities".

The facilities are sold in place without representation as to quality, fitness or the right of MFSCo to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

MFSCo assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify CELSIUS against and save CELSIUS harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof. MFSCo assumes responsibility for timely making all payments as to rentals, royalties, shut-in royalties, minimum royalties, or any other payments out of production from the above mentioned facilities, and shall furnish CELSIUS with evidence of such payments; provided that MFSCo shall not have any liability to CELSIUS if, by reason of good faith error, MFSCo fails to timely and properly make any such payment.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 21<sup>st</sup> day of December, 1982, but effective as of May 1, 1982.

ATTEST:

[Signature]  
Assistant Secretary

CELSIUS ENERGY COMPANY  
A Nevada Corporation

By [Signature]  
R. M. Kirsch, President

Celsius Energy Company  
Approved: [Signature]  
Form [Signature]  
Land [Signature]  
Trans [Signature]

Accepted and agreed:

MOUNTAIN FUEL SUPPLY COMPANY  
A Utah Corporation

Mt. Fuel Supply  
Approved: [Signature]  
Form [Signature]  
Legal [Signature]  
Land [Signature]

By [Signature]  
John Crawford, Executive Vice President

ATTEST:

[Signature]  
Secretary

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**ML-4643**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**Conover State 1-22**

9. API Well No.  
**43-015-15669**

10. Field and Pool, or Exploratory Area  
**Ferron**

11. County or Parish, State  
**Emery, UT**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**UNIVERSAL RESOURCES CORPORATION**

3. Address and Telephone No.  
**79 South State Street, Salt Lake City, UT 84111 801-530-2600**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2022' FSL and 1992' FWL  
NESW Section 22, T20S, R7E**

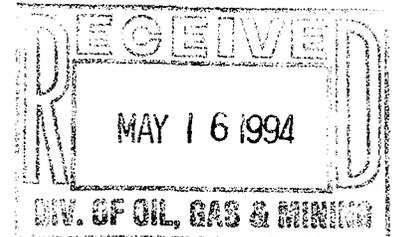
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Change in Operator</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective immediately, Universal Resources Corporation will take over operations of the Ferron Conover State 1-22 well from Wexpro Company. Universal Resources is covered by Nationwide Bond No. SL-6308873.**



14. I hereby certify that the foregoing is true and correct

Signed

*[Handwritten Signature]*

Title

*[Handwritten Title]*

Date

**April 18, 1994**

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**ML-4643**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**Conover State 1-22**

9. API Well No.  
**43-015-15669**

10. Field and Pool, or Exploratory Area  
**Ferron**

11. County or Parish, State  
**Emery, UT**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WEXPRO COMPANY**

3. Address and Telephone No.  
**P. O. Box 458, Rock Springs, WY 82902 307-382-9791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2022' FSL and 1992' FWL  
NESW Section 22, T20S, R7E**

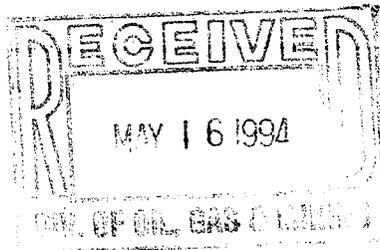
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Change in Operator</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective immediately, Universal Resources Corporation will assume operations of the Ferron Conover State 1-22 well.**



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **General Manager, Production**

Date **April 18, 1994**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

# Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

No. 9 & 10 FOLD  
**MESSAGE**

Date 5-19 19 94

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Wexpro Co. (N 1070)

New Operator: Universal Resources Corp. (N 7500)

Well:	API:	Entity:	S-T-R:
<u>STATE 1-22</u>	<u>43-015-15669</u>	<u>01030</u>	<u>22-205-7E</u> <u>(ML 4643)</u>

No. 9 FOLD  
No. 10 FOLD CC: Operator File

Signed Don Staley

**REPLY**

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

1- <del>IBC</del> 7-PL
2-LWP 8-SJ
3- <del>BLS</del> 9-FILE
4-VLC
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-18-94)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>WEXPRO COMPANY</u>
(address)	<u>PO BOX 11070</u>	(address)	<u>PO BOX 11070</u>
	<u>SALT LAKE CITY UT 84147</u>		<u>SALT LAKE CITY UT 84147</u>
	<u>NANCY PARRY</u>		<u>MERILEE IBARRA</u>
	phone <u>(801) 530-2600</u>		phone <u>(801) 530-2586</u>
	account no. <u>N7500</u>		account no. <u>N1070</u>

Well(s) (attach additional page if needed):

Name: <u>STATE 1-22/FRSD</u>	API: <u>43-015-15669</u>	Entity: <u>1030</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>ML4643</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 5-16-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-18-94)*
- LWP 6. Cardex file has been updated for each well listed above.
- LWP 7. Well file labels have been updated for each well listed above.
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-18-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A/lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date                      19    . If yes, division response was made by letter dated                      19    .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
to Ed Roemer 5-19-94

**FILMING**

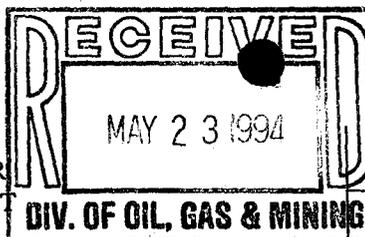
- ✓ 1. All attachments to this form have been microfilmed. Date: May 24 1994.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.  
ML-4643

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**WEXPRO COMPANY**

3. Address and Telephone No.

**P. O. Box 458, Rock Springs, WY 82902 307-382-9791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2022' FSL and 1992' FWL  
NESW Section 22, T20S, R7E**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**Conover State 1-22**

9. API Well No.  
**43-015-15669**

10. Field and Pool, or Exploratory Area  
**Ferron**

11. County or Parish, State  
**Emery, UT**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Change in Operator**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective immediately, Universal Resources Corporation will assume operations of the Ferron Conover State 1-22 well.**

RECEIVED  
MOAB DISTRICT OFFICE  
94 MAY 16 AM 8:48  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title General Manager, Production

Date April 18, 1994

(This space for Federal or State office use)

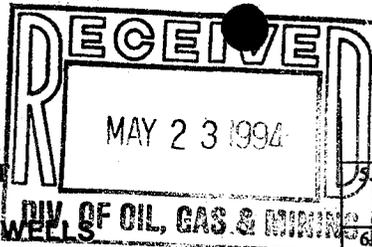
Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**ML-4643**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name  
**NA**

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

**NA**

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
**Conover State 1-22**

2. Name of Operator  
**UNIVERSAL RESOURCES CORPORATION**

9. API Well No.  
**43-015-15669**

3. Address and Telephone No.  
**79 South State Street, Salt Lake City, UT 84111 801-530-2600**

10. Field and Pool, or Exploratory Area  
**Ferron**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2022' FSL and 1992' FWL  
NESW Section 22, T20S, R7E**

11. County or Parish, State

**Emery, UT**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
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 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective immediately, Universal Resources Corporation will take over operations of the Ferron Conover State 1-22 well from Wexpro Company. Universal Resources is covered by Nationwide Bond No. SL-6308873.**

RECEIVED  
MOAB DISTRICT OFFICE  
94 MAY 16 AM 8:48  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title J. P. White Date April 18, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

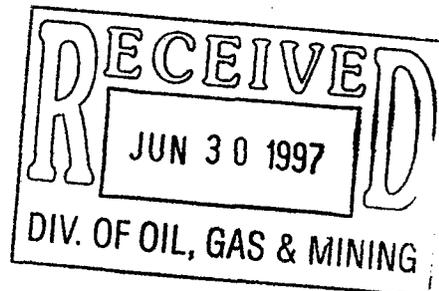
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 01030</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR Celsius Energy Company</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR 1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970</p>		<p>8. FARM OR LEASE NAME Conover State</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Section 22-20S-7E</p>		<p>9. WELL NO. 1-22</p>
<p>14. PERMIT NO. 43-015-15669</p>		<p>10. FIELD AND POOL, OR WILDCAT Ferron</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-20S-7E</p>
<p>12. COUNTY OR PARISH Emery</p>		<p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective January 1, 1997, Celsius Energy Company has assumed operatorship of the Conover State 1-22 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED *Jane Seiler* TITLE Administrative Supervisor DATE 6/6/97  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



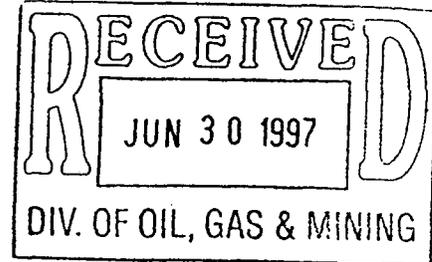
# QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova  
Utah Division of Oil, Gas & Mining  
355 West North Temple, Suite 350  
Salt Lake City, UT 84180-1203



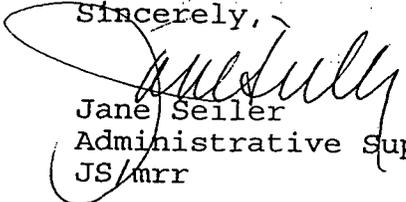
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
✓ Government 1-4	Section 4, T21S, R7E	43-015-15666
✓ Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
✓ Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
✓ Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
✓ Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,

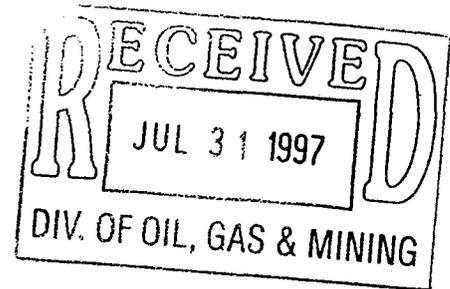
  
Jane Seiler  
Administrative Supervisor  
JS/mrr



# UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

July 25, 1997



Leesha Cordova  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116-3154

Dear Leesha:

As we discussed on the phone a few weeks ago, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	Sec. 14-20S-7E	43-015-15668
Ralph's Fee 41-9	Sec. 9-21S-7E	43-015-15667
Behling Fee 41-22	Sec. 22-20S-7E	43-015-15663
✓ Conover State 1-22	Sec. 22-20S-7E	43-015-15669
✓ Government 1-4	Sec. 4-21S-7E	43-015-15666
✓ Ferron Unit 12-3	Sec. 3-21S-7E	43-015-15665
SE Flank 1-28	Sec. 28-15S-22E	43-047-30126
✓ Ferron MRC 16	Sec. 3-21S-7E	43-015-30182
Ferron MRC 18	Sec. 3-21S-7E	43-015-30186
Ferron MRC 19	Sec. 10-21S-7E	43-015-30190
Ferron MRC 20	Sec. 9-21S-7E	43-015-30189
Ferron MRC 21	Sec. 10-21S-7E	43-015-30208
✓ Ferron MRC 22	Sec. 22-20S-7E	43-015-30209
Ferron MRC 27	Sec. 22-20S-7E	43-015-30216

Effective January 1, 1997, Celsius Energy Company will be taking over operations of these wells. I'm also enclosing a sundry for the Conover State 1-22 well regarding this change of operator which I neglected to send to you with the other sundries. If you have any questions, please call me at 303-672-6970.

Sincerely,

Jane Seiler  
Administrative Supervisor

enclosure



# DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 8/25 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

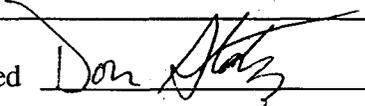
These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

**Former Operator:** Universal Resources Corp. (N7500)

**New Operator:** Celsius Energy Co. (N4850)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 1-22	43-015-15669	01030	22-20S-7E	ML4643
Ferron-MRC 22	43-015-30209	10050	22-20S-7E	ML4643

cc: Operator File

Signed 

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

Signed \_\_\_\_\_



**ENTITY REVIEW**

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands #5L6255032 (\$80,000)**

- LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- DL 1. Copies of documents have been sent on 8/25/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been microfilmed. Today's date: 8.28.97

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970822 Trust Lands / Rec'd bond rider 25,000 to 80,000.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE\*  
(Other instructions on reverse side.)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

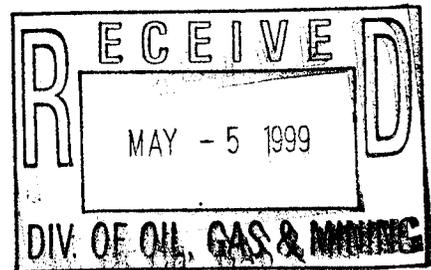
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <del>01280</del> ML-4643
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME State
14. PERMIT NO. 4301515669		9. WELL NO. 1-22
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Monument Butte
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-T20S-R7E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Emery
18. I hereby certify that the foregoing is true and correct		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct  
 SIGNED [Signature] Jana Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
SL-026100A  
(UT-932)

**JUN 29 1999**

### NOTICE

Questar Exploration and Production Co.  
1331 Seventeenth Street, Suite 800  
Denver, CO 80202

Oil and Gas

Merger Recognized  
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

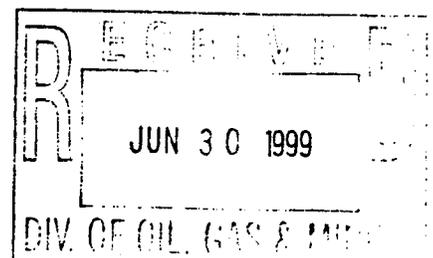
**/s/ Robert Lopez**

Robert Lopez  
Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)



OPERATOR CHANGE WORKSHEET

██████	4-KAS ✓
2-CDW ✓	5-770 ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Operator Name Change Only       Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

<b>TO:</b> (New Operator) <u>QUESTAR EXPLOR &amp; PROD CO.</u>	<b>FROM:</b> (Old Operator) <u>CELSIUS ENERGY COMPANY</u>
Address: <u>1331 17<sup>TH</sup> ST., STE 800</u>	Address: <u>1331 17<sup>TH</sup> ST., STE 800</u>
<u>DENVER, CO 80202</u>	<u>DENVER, CO 80202-1559</u>
<u>JANE SEILER</u>	<u>JANE SEILER</u>
Phone: <u>1-(303)-672-6900</u>	Phone: <u>1-(303)-672-6900</u>
Account No. <u>N5085</u>	Account No. <u>N4850</u>

WELL(S):	CA Nos.	or	Unit
Name: <u>STATE 1-22</u>	API: <u>43-015-15669</u>	Entity: <u>1030</u>	<u>S 22 T 20S R 07E</u> Lease: <u>ML-4643</u>
Name: <u>FERRON MRC 22</u>	API: <u>43-015-30209</u>	Entity: <u>10050</u>	<u>S 22 T 20S R 07E</u> Lease: <u>ML-4643</u>
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 5-5-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-5-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 091212. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the **merger**, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-30-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-30-00.

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### STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

- VB 1. All attachments to this form have been **microfilmed** on APR 24 2001.

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### FILING

- \_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY, INC.		8. WELL NAME and NUMBER: See Exhibit A
3. ADDRESS OF OPERATOR: See Address Below CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: Exhibit A
		10. FIELD AND POOL, OR WILDCAT: Ferron
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit A		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Exh A		STATE: UTAH

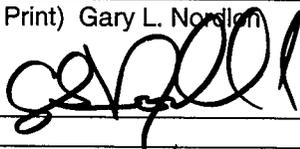
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

**QUESTAR EXPLORATION AND PRODUCTION COMPANY**

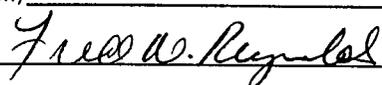
NAME (Please Print) Gary L. Nordlon TITLE President

SIGNATURE  DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh <sup>St.</sup> Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by \_\_\_\_\_.

**COASTAL PLAINS ENERGY, INC.**

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Vice-President

SIGNATURE  DATE 5/8/02

(This space for State use only)

**RECEIVED**

**JUN 07 2002**

**DIVISION OF  
OIL, GAS AND MINING**

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by  
 QUESTAR EXPLORATION and PRODUCTION COMPANY  
 and COASTAL PLAINS ENERGY, INC.

<u>Box 4</u> <u>Footages at Surface</u>	<u>Box 4</u> <u>Q/Q/Sec/T/R/M</u>	<u>Box 5</u> <u>Lease Designation &amp; Serial #</u>	<u>Box 8</u> <u>Well Name and Number</u>	<u>Box 9</u> <u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENE Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

RECEIVED

JUN 07 2002

DIVISION OF  
 OIL, GAS AND MINING



**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on:       N/A      

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on:       N/A      

**9. Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:       N/A      

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on:       06/25/2002
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on:       06/25/2002
- 3. Bond information entered in RBDMS on:       N/A
- 4. Fee wells attached to bond in RBDMS on:       N/A

**STATE WELL(S) BOND VERIFICATION:**

- 1. State well(s) covered by Bond Number:       LOC-1038 & LOC-1039

**FEDERAL WELL(S) BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond Number:       N/A

**INDIAN WELL(S) BOND VERIFICATION:**

- 1. Indian well(s) covered by Bond Number:       N/A

**FEE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number       N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on:       N/A        
The Division sent response by letter on:       N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:       N/A

**COMMENTS:**

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