

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

PMB
HRC
B. B. B.

COMPLETION DATA:

Date Well Completed 5-12-65

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

SI GW ✓ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log 9-21-65

Electric Logs (No.) 5

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others *(Cement Bond Log) see No 1*
(up) cement log
dup see No 2

Pacific Natural Gas Company	owns 50%	Winning Voted
English Oil Company	owns 50%	" "

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1980' FSL & 1983' FWL Sec 14, T 20S, R 7E, S.L.M.
At proposed prod. zone (same) NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Two miles southeast of the town of Ferron

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Approx. 660'
16. NO. OF ACRES IN LEASE 200

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None on Lease
19. PROPOSED DEPTH 650'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5812.8' Ungraded Ground
Yellow Sand

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.40#	150' 5-55'	Sufficient to circulate.
6-3/4"	4-1/2"	9.50#	✓ 650' 5-55'	Sufficient to fill 300' above the top of the Ferron Sand.

Drilling Unit # 13 - OK

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Ferron

8. FARM OR LEASE NAME M. Singleton - JRS

9. WELL NO. #23-14

10. FIELD AND POOL, OR WILDCAT Ferron - Ferron

11. SEC., T., B., M., OR R.L.K. AND SURVEY OR AREA Sec 14, T 20S, R 7E, S.L.M.

12. COUNTY OR PARISH Emery

13. STATE Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START* April 20, 1965

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. D. Geddes TITLE Division Manager DATE 4-14-65

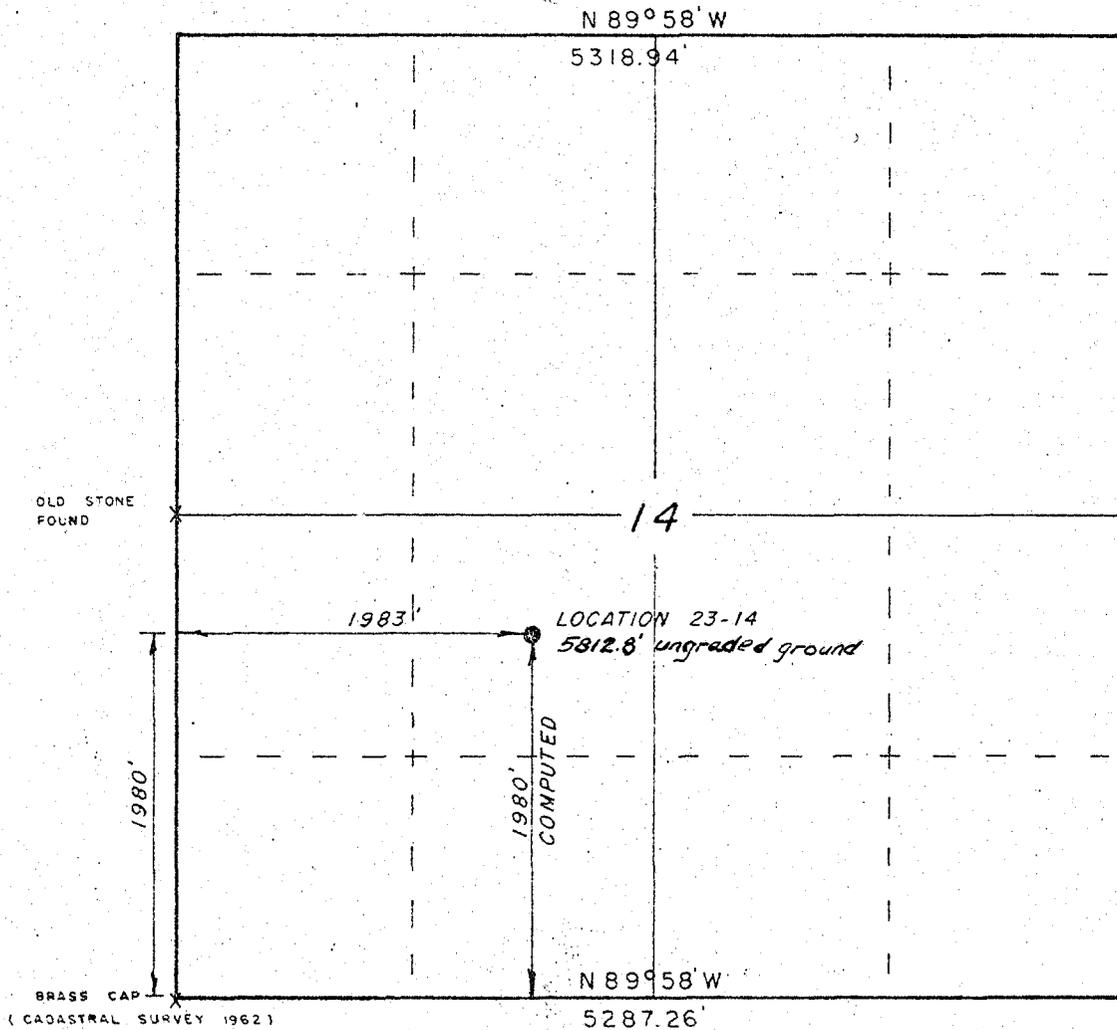
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 20 S, R 7 E, SLB & M



X = Corners Located

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Richard J. ...
Registered Land Surveyor
Utah Registration No. 1454

PARTY
Gene Stewart
Tom Wardell

SURVEY
PACIFIC NATURAL GAS EXPLORATION CO.
WELL LOCATION AS SHOWN IN THE NE 1/4 - SW 1/4,
SEC. 14, T 20 S, R 7 E, SLB & M. EMERY COUNTY, UTAH.

DATE 31 March, 1965
REFERENCES
GLO Township Plat
Surveyed 1873
FILE PACIFIC NATURAL

WEATHER Fair - Warm

April 16, 1965

Pacific Natural Gas Exploration Company
P. O. Box 2436
Salt Lake City, Utah 84110

Attention: Mr. R. D. Geddes, Division Manager

Re: Notice of Intention to Drill Well No.
M. SINGLETON FEE #23-14, 1980' FSL &
1983' FWL, NE SW of Sec. 14, T. 20 S.,
R. 7 E., SLBM, Emery County, Utah.

Gentlemen:

In accordance with the Order issued in Cause No. 7, on December 13, 1957, approval to drill the above mentioned well, as the unit well for Drilling Unit No. 13, is hereby granted.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

Enclosure - Forms

PACIFIC NATURAL GAS EXPLORATION COMPANY

COMPLETION REPORT

Well: Ferron Unit No. 23-14

Location: 1980' FSL & 983' FWL
Section 14, Township 20 South, Range 7 East
Emery County, Utah

Area: Ferron

Elevation: 5812.8' Ungraded Ground

Date Spudded: April 21, 1965 at 1:30 p.m.

Date Completed: April 27, 1965

Total Depth: 835'

Objective: Ferron Sand

Results: 435 Mcfd (tested May 12, 1965)

Contractors: Bush Drilling Company, Grand Junction, Colorado
Service Mud Company, Duchesne, Utah
Western Slope Air Drilling Service, Grand Junction,
Colorado

CHRONOLOGICAL LOG

FERRON UNIT NO. 23-14

- 4-21-65 - Spudded at 1:30 p.m.
- 4-22-65 - Ran 7-5/8" J-55 casing set at 162'. Cemented with 50 sacks regular cement with 2% HA5. Plug down at 1:30 p.m. 4-22-65.
- 4-23-65 - Tripping at 525'.
- 4-24-65 - 795', drilling. Top of Ferron Sand (sample) 640'. Natural flow - 30 minute test on 1/2" orifice:
665' - 470 Mcf
705' - 498 Mcf
765' - 532 Mcf
- 4-25-65 - 835' T.D. Preparing to run logs.
- 4-26-65 - 835' T.D. Ran I.E.S. and Micro Caliper log. Ran 26 joints 4-1/2" O.D. 9.5#/foot J-55 casing (820') set at 814' ground level. Cemented with 75 sacks regular with 2% CaCl₂. Plug down at 10:10 p.m. 4-25. Five centralizers and five scratchers were run with casing.
- 4-27-65 - Ran bond log and Gamma Ray log. Tool would not go past 709'. Bond log shows poor to no bonding through cemented section. Preparing to move Barker's workover rig on hole.
- 4-28-65 - Went in hole with a bit on 2-7/8" Seal-Lok tubing. Hit bridge at 709' - did not have to drill, bridge fell in. Went to bottom with bit, came out of hole. Attempted to run McCullough bond log but hole was dry. Loaded hole but due to gas cut water, the bond log tool would not give a reading.
- Set packer at 755'. Pressured up on the back side to 1200# - held okay. Set packer at 747' and pressured up down the tubing to 2400# with very slight bleedoff. Will perforate at 760' with 4 holes and attempt to break down and then squeeze. Gas is presently coming out of casing and annulus. It is assumed that the gas is coming into the casing through the float collar.
- 4-29-65 - Shot 2 holes/foot (4 holes) from 724'-726', 25 gram charges, 3/8" entry size. Ran full bore packer to 500' and broke down formation with 1800#. Mixed 50 sacks Class A cement plus 10% salt. Pumped away slurry and displaced to a depth of 700' inside the 4-1/2" casing. Maximum pressure 2550#, average pressure 1700#, ISI pressure 750# decreasing to 400# in 15 minutes. Well stopped making gas outside the 4-1/2" casing. CIP 10:15 p.m. 4-28-65. Released packer at 10:00 p.m., drilled out cement from 690'-735'. Ran cement bond log. Some gas was entering casing. Ran full bore packer

PKD

to 753' and found gas coming up the annulus. Set packer at 691' and found gas coming up tubing from perforations 724'-726'. Good bonding from 720'-742'. Perforated 2 holes per foot (4 holes) from 652'-654', 25 gram charges, 3/8" entry holes. Ran packer to 692', broke down perforations with 1800#. Pumped in 3 barrels per minute at 1800#. Experienced communication to the surface outside the 4-1/2" casing. Set packer at 500'. Squeezed 50 sacks cement plus 3% HA-5. Maximum pressure 2700#, average pressure 2200#, ISI pressure 600# decreasing to 450# in 10 minutes. CIP 7:50 a.m. 4-29-65. Will W.O.C. to 8:00 a.m. 4-30-65.

4-30-65 - Drilled cement from 624'-715'. Ran bond log. Good bonding from 636'-658', 660'-668', 722'-748', 750'-753'. Poor bonding elsewhere. Cement top at 464'. Preparing to perforate and acidize.

5-1-65 - Perforated 2 holes/foot from 706'-708' and 696'-698'. Set packer at 702' - swabbed dry - no gas. Unseated packer and reset at 702'. Acidized with 133 gallons from 706'-708'. Break down pressure 1900#, average pressure 1500#, after 5 minutes shut-in - 0#. Acidized from 696'-698' with 133 gallons. Break down pressure 2000#, average injection pressure 2000#, final 200#. Perforated 2 holes/foot from 654'-656'. Set packer at 685' and acidized from 654'-656' with 134 gallons. Break down pressure 900#, average 950#, final pump pressure 300#. Pulled packer. Cemented between 4-1/2" and 7-5/8" with 10 sacks and 3% HA-5. Ran 2-7/8" tubing to 715'. Started flowing well at 9:00 a.m. on 1/4" choke.

10:00 p.m.	111#	159 Mcf
11:00 p.m.	116#	167 "
12:00 p.m.	116#	167 "
1:00 a.m.	116#	167 "
2:00 a.m.	116#	167 "
3:00 a.m.	118#	169 "
4:00 a.m.	136#	195 "
5:00 a.m.	136#	195 "
6:00 a.m.	139#	200 "

Flowing with slight mist of water.

5-2-65 - Set packer on Seal-Lok tubing at 623'. Fraced with 40 tons liquid CO₂. Pumped in at 800#. Maximum pressure 1950#, average pressure 1700#, instant shut-in pressure 100#, after 5 minutes - 100#. Job completed at 9:00 a.m.

Flow test:

1:00 p.m. on 1/4" plate	146 psia	210 Mcf
2:00 p.m. 1/4"	161 "	231 "
3:00 p.m. 3/8"	96 "	302 "
4:00 p.m. 3/8"	101 "	317 "
5:00 p.m. 3/8"	111 "	349 "

XERO COPY

XERO COPY

END

6:00 p.m.	3/8"	111 psia	349 Mcf
7:00 p.m.	3/8"	116 "	364 "
7:00 a.m.	3/8"	141 "	443 "
11:00 a.m.	1/2"	91 "	514 "

5-3-65 - Flow test:

7:00 a.m.	on 3/8" plate	141 psia	444 Mcf
11:00 a.m.	1/2"	91 "	514 "

5-4-65 - Flow testing. 7:00 a.m. on 3/8" plate gauged 507 Mcf at 161#. Barker's rig released this a.m.

5-5-65 - Mountain Fuel and Pacific will jointly flow test the wells commencing May 11, 1965.

5-12-65 - Testing. Shut-in pressure 392#, opened well at 8:30 a.m. 5-11-65 on 3/8" plate. Co-efficient 3.0691.

<u>Hours Flowed</u>	<u>Tubing Pressure</u>	<u>Temp.</u>	<u>Casing Pressure</u>	<u>Mcf</u>
1/4	192	-	-	-
1/2	181	60°		580
1	172		174	
1-1/4	171		173	
1-1/2	169+		171	
2-3/4	162	58°	164	
4-1/2	157	"	158	
5-3/4	154	"	156	
7-3/4	151	57°	153	501
8-3/4	150	56°	151	
9-3/4	149	"	150	
11	147	55°	149	
12-1/4	146	54°	147	487
22	136	"	137	458
23	135	"	136	

No fluid.

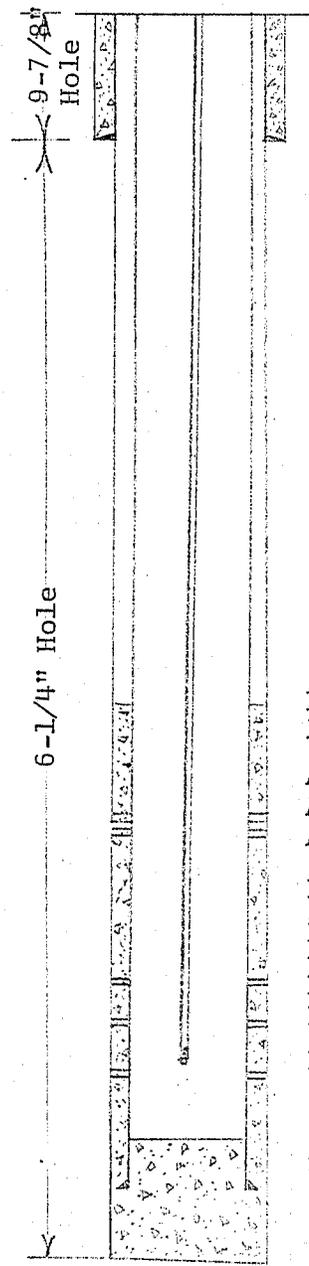
5-13-65 -	25	133+	58°	134	
	26-3/4	132+	"	132+	
	27-3/4	131+	"	132+	
	29	130+	60°	131	
	30	130	59°	131	
	31	129+	58°	131	435

<u>Shut-in Hours.</u>	<u>Tubing Pressure</u>	<u>Casing Pressure</u>
1/4	298	299
1/2	312	310
3/4	318+	317
1	348	347
2-1/4	348	347
16	369	368

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SCHEMATIC ILLUSTRATION
OF DRILLING PROGRESS

FERRON UNIT NO. 23-14



7-5/8" O.D. casing set @ 162' w/50 sacks
regular cement and 3% CaCl₂.

Fraced all perforations w/40 tons of
liquid CO₂.

Acidized perforations 706'-708' w/133 gallons 15% HCL

Acidized perforations 696'-698' w/133 gallons 15% HCL

Acidized perforations 654'-656' w/134 gallons 15% HCL

Perforated 2 holes/ft. 652'-654'. Squeezed w/50
sacks Class A cement w/3% HA-5.

Perforated 2 holes/ft. 654'-656'

Perforated 2 holes/ft. 696'-698'

Perforated 2 holes/ft. 706'-708'

Perforated 2 holes/ft. 724'-726'. Squeezed w/50
sacks Class A cement w/10% salt.

2" non-upset tubing landed 715' GL. 3' perforated
nipple 712'-715'

4-1/2" 9.5/ft. J-55 casing set @ 814'. Cemented
2/75 sacks regular cement w/2% CaCl₂.

T.D. 835'

ERC

XERO
COPY

OK

BIT RECORD
FERRON UNIT NO. 23-14

No.	Size	Make	Type	Depth Out	Feet	Hours
1	6-1/4"	Varel	Rerun	165'	165'	3
	9-7/8"	Varel	New	165'	165'	4
2	6-3/4"	Varel	V3S	525'	(Reaming) 360'	3-1/2
3	6-3/4"	Varel	VHL	795'	270'	8-1/2
4	6-3/4"	Varel	UHL	835	40	9

VERTICAL TESTS

<u>Depth</u>	<u>Degree Deviation</u>
150'	.8
200'	.8
400'	.9
600'	.9
795'	1.1



May 26, 1965

Pacific Natural Gas Exploration Company
P. O. Box 2436
Salt Lake City, Utah 84110

Re: Well No. M. Singleton Fee #23-14
Sec. 14, T. 20 S., R. 7 E.,
Well No. M. H. Ralphs Fee #41-9
Sec. 9, T. 21 S., R. 7 E.,
Emery County, Utah

April, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ferron

8. FARM OR LEASE NAME

M. Singleton

9. WELL NO.

23-14

10. FIELD AND POOL, OR WILDCAT

Ferron - Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14, T 20S, R 7E

SLM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL & 1983' FWL, Sec 14, T 20S, R 7E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5812.8' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Surface & Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-25 - Ran 26 jts. 4-1/2" 9.5# J-55 casing set at 814' G.L. Cemented with 75 sacks regular cement, 2% CaCl₂. Plug down 10:10 p.m.
- 4-28 - Perforated 2 holes/foot from 724'-726'. Squeezed with 50 sacks Class A cement with 10% salt. Maximum 2550#.
- 4-29 - Perforated 2 holes/foot from 652'-654'. Squeezed with 50 sacks regular cement with 3% HA5.
- 4-30 - Perforated 2 holes/foot from 706'-708', 696'-698'. Acidized with 400 gallons 15% acid. Cemented between 4-1/2" & 7-5/8" casings with 10 sacks cement.
- 5-2 - Fraced with 40 tons liquid CO₂.
- 5-12 - Flowed 31 hours. Tubing pressure 129#, temperature 580, casing pressure 131#, rate 435 Mcfd.

18. I hereby certify that the foregoing is true and correct

SIGNED B. H. Means *B. H. Means* TITLE Completion Engineer

DATE 6-1-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

*See Instructions on Reverse Side

Original
of
this
form
is
in
the
file

Hc
PMB

FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: M. Singleton Fee #23-14 ✓
Operator Pacific Natural Gas Exploration Company Address P. O. Box 2436 Salt Lake City Phone 322-2583
Contractor Bush Drilling Company Address 190 Hall Avenue Grand Junction, Colo. Phone CH3-0493
Location NE 1/4 SW 1/4 Sec. 14 T. 20 S. R. 7 E Emery County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 738'	766'	Small amount - not measured	salty
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

H

PACIFIC NATURAL GAS EXPLORATION COMPANY

Well Cost Analysis to Aug 17, 1965
Jerson Unit 2314

	Approved A.F.E.	Spent to Date	Over (Under) A.F.E.	% Over (Under) A.F.E.
Depth	<u>650</u>	<u>835'</u>		
Elapsed Time	<u>8</u>	<u>5</u>		
1. Surveying, Location, Roads, Airstrips and Releases	<u>850</u>	<u>250</u>		
2. Move In/Out	<u> </u>	<u> </u>		
3. Drilling Contract				
A. Turnkey or Footage	<u>3575</u>	<u>4509</u>		
B. Daywork	<u>1500</u>	<u>1645</u>		
C. Other (<u>Completion Daywork</u>)	<u> </u>	<u>4136</u>		
4. Water and Water Hauling	<u>500</u>	<u>125</u>		
5. Mud and Chemicals	<u>1000</u>	<u>1090</u>		
6. Air Compressors and Fuel	<u>1000</u>	<u>700</u>		
7. Cementing				
A. Setting Casing	<u>1780</u>	<u>1478</u>		
B. Squeeze	<u> </u>	<u> </u>		
C. Plug Back	<u> </u>	<u> </u>		
D. Casing Repairs	<u> </u>	<u> </u>		
8. Logs, Surveys and Cores				
A. <u>Electrical</u>	<u>725</u>	<u>956</u>		
B.	<u> </u>	<u> </u>		
C.	<u> </u>	<u> </u>		
9. Tool and Equipment Rental	<u>400</u>	<u> </u>		
10. Perforating, Fracturing and Testing				
A. <u>Perforating</u>	<u>600</u>	<u>800</u>		
B. <u>Fracturing</u>	<u>2700</u>	<u>2700</u>		
C.	<u> </u>	<u> </u>		
11. Trucking	<u>1500</u>	<u>512</u>		
12. Other Services				
A.	<u> </u>	<u> </u>		
B.	<u> </u>	<u> </u>		
C.	<u> </u>	<u> </u>		
13. Clean-up	<u>450</u>	<u>225</u>		
14. Supervision				
A. Salaries and Fees	<u>450</u>	<u>281</u>		
B. Expenses & Trans.	<u>200</u>	<u>125</u>		
C. Other	<u>100</u>	<u>63</u>		
D. Admin. Overhead & District Expense	<u> </u>	<u> </u>		
15. Miscellaneous	<u>1187</u>	<u>800</u>		
TOTAL INTANGIBLES	<u>18517</u>	<u>19395</u>		
16. Surface Casing	<u>465</u>	<u>500</u>		
17. Other Casing				
A. First String or Liner	<u>975</u>	<u>970</u>		
B. Second String or Liner	<u> </u>	<u> </u>		
C. Third String or Liner	<u> </u>	<u> </u>		
18. Tubing	<u>410</u>	<u>550</u>		
19. X-Mas Tree <u>Comp Wellhead</u>	<u>600</u>	<u>780</u>		
20. Other Equipment				
A. Separators, Treators, Tanks	<u> </u>	<u> </u>		
B. Pumping Unit	<u> </u>	<u> </u>		
C. Rods and Bottom Hole Pumps	<u> </u>	<u> </u>		
D. Misc.	<u> </u>	<u> </u>		
21. Well Construction Equipment				
TOTAL TANGIBLES	<u>2450</u>	<u>2800</u>		
TOTAL WELL COSTS	<u>20967</u>	<u>22235</u>		

August 26, 1965

Pacific Natural Gas Exploration Company
P. O. Box 2436
Salt Lake City, Utah

Re: Well No. M. Singleton #23-14,
Sec. 14, T. 20 S., R. 7 E.,
Emery County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office ~~and~~ soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure: Forms

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR: P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1983' FWL, Sec 14-20S-7E, SLM

At top prod. interval reported below (as above)

At total depth (as above)

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Not Applicable

7. UNIT AGREEMENT NAME

Ferron

8. FARM OR LEASE NAME

M. Singleton

9. WELL NO.

23-14

10. FIELD AND POOL, OR WILDCAT

Ferron-Ferron

11. SEC., T. R., M. OR BLOCK AND SURVEY OF AREA

Sec 14-20S-7E, SLM

12. COUNTY OR PARISH

Emery

Utah

13. STATE

15. DATE SPUNDED 4-21-65 16. DATE T.D. REACHED 4-25-65 17. DATE COMPL. (Ready to prod.) 5-12-65 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5812.8' Ground 19. ELEV. CASINGHEAD 5814.3'

20. TOTAL DEPTH, MD & TVD 835' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 835' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Ferron Sand 647'-726'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Micro-Caliper, Gamma-Ray, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.40	162'	9-7/8"	50 Sax w/3% CaCl ₂	---
4-1/2"	9.50	814'	6-1/4"	75 Sax w/2% CaCl ₂	---
** (See Reverse Side)					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	715'	None

31. PERFORATION RECORD (Interval, size and number)

2 holes/ft. 706'-708'
" " 696'-698'
" " 654'-656'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
706'-708'	500 Gal. 15% HCL
696'-698'	
654'-656'	40 Tons liquid CO ₂

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-12-65	Shut-in	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-12-65	24	3/8"	→	---	---	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
135 psig	136 psig	→	---	462	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented While on Test

TEST WITNESSED BY

D. E. Jennings

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Geddes TITLE Division Manager

DATE 9-20-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

BILL OF SALE

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") does hereby grant, sell, transfer and convey unto CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- Fee* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as PLEC owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as "the facilities".

The facilities are sold in place without representation as to quality, fitness or the right of Celsius to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

Celsius assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify PLEC against and save PLEC harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 29th day of November, 1982, but effective as of May 1, 1982.

ATTEST:

[Signature]
Assistant Secretary

PACIFIC LIGHTING EXPLORATION COMPANY

By [Signature]
President

Accepted and agreed:

CELSIUS ENERGY COMPANY

[Signature]
By R. M. Kirsch
Title President

Celsius Energy Company
Approved: [Signature]
Form [Signature]
Land [Signature]
Trans _____

ATTEST:

[Signature]
Assistant Secretary

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) ss:

On the 29th day of November, 1982, personally appeared before me HARRY L. LEPAPE, who, being by me duly sworn, did say that he is the the President of PACIFIC LIGHTING EXPLORATION COMPANY, and that said instrument was signed in behalf of said corporation by authority of its By-Laws and said HARRY L. LEPAPE acknowledged to me that said corporation executed the same.



[Signature]
Notary Public
Los Angeles, California

BILL OF SALE

IN CONSIDERATION OF the execution of the Agreement dated May 1, 1982 between PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") and CELSIUS ENERGY COMPANY and MOUNTAIN FUEL SUPPLY COMPANY, and other valuable consideration, the receipt of which is hereby acknowledged, CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") does hereby grant, sell, transfer and convey unto MOUNTAIN FUEL SUPPLY COMPANY, a Utah corporation ("MFSCo") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
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- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
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including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as CELSIUS owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as the "facilities".

The facilities are sold in place without representation as to quality, fitness or the right of MFSCo to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

MFSCo assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify CELSIUS against and save CELSIUS harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof. MFSCo assumes responsibility for timely making all payments as to rentals, royalties, shut-in royalties, minimum royalties, or any other payments out of production from the above mentioned facilities, and shall furnish CELSIUS with evidence of such payments; provided that MFSCo shall not have any liability to CELSIUS if, by reason of good faith error, MFSCo fails to timely and properly make any such payment.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 21st day of December, 1982, but effective as of May 1, 1982.

ATTEST:

[Signature]
Assistant Secretary

CELSIUS ENERGY COMPANY
A Nevada Corporation

By [Signature]
R. M. Kirsch, President

Celsius Energy
Company
Approved: [Signature]
Form [Signature]
Land [Signature]
Trans [Signature]

Accepted and agreed:

MOUNTAIN FUEL SUPPLY COMPANY
A Utah Corporation

Mt. Fuel Supply
Approved:
Form [Signature]
Legal [Signature]
Land [Signature]

By [Signature]
John Crawford, Executive Vice President

ATTEST:

[Signature]
Secretary

BILL OF SALE

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") does hereby grant, sell, transfer and convey unto CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") those certain chattels described as follows:

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IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 29th day of November, 1982, but effective as of May 1, 1982.

ATTEST:

W. Egan
Assistant Secretary

PACIFIC LIGHTING EXPLORATION COMPANY

By Harry L. Lepape
President

Accepted and agreed:

CELSIUS ENERGY COMPANY

R. M. Kirsch
By R. M. Kirsch
Title President

Celsius Energy Company
Approved:

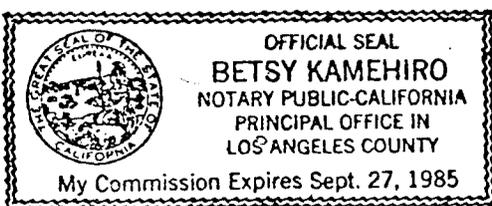
Form 29
Land B/E
Trans _____

ATTEST:

J. Hester
Assistant Secretary

STATE OF CALIFORNIA }
COUNTY OF LOS ANGELES } ss:

On the 29th day of November, 1982, personally appeared before me HARRY L. LEPAPE, who, being by me duly sworn, did say that he is the the President of PACIFIC LIGHTING EXPLORATION COMPANY, and that said instrument was signed in behalf of said corporation by authority of its By-Laws and said HARRY L. LEPAPE acknowledged to me that said corporation executed the same.



Betsy Kamehiro
Notary Public
Los Angeles, California

BILL OF SALE

IN CONSIDERATION OF the execution of the Agreement dated May 1, 1982 between PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") and CELSIUS ENERGY COMPANY and MOUNTAIN FUEL SUPPLY COMPANY, and other valuable consideration, the receipt of which is hereby acknowledged, CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") does hereby grant, sell, transfer and convey unto MOUNTAIN FUEL SUPPLY COMPANY, a Utah corporation ("MFSCo") those certain chattels described as follows:

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hereinafter referred to as the "facilities".

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ATTEST:

[Signature]
Assistant Secretary

CELSIUS ENERGY COMPANY
A Nevada Corporation

Celsius Energy Company
Approved: *[Signature]*
Form *[Signature]*
Land *[Signature]*
Trans *[Signature]*

By *[Signature]*
R. M. Kirsch, President

Accepted and agreed:

MOUNTAIN FUEL SUPPLY COMPANY
A Utah Corporation

Mt. Fuel Supply Approved: *[Signature]*
Form *[Signature]*
Legal *[Signature]*
Land *[Signature]*

By *[Signature]*
John Crawford, Executive Vice President

ATTEST:

[Signature]
Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name ---
8. Unit or Communitization Agreement ---

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Singleton Fee #23-14
2. Name of Operator Wexpro Company		10. API Well Number 43 015 15668
3. Address of Operator P. O. Box 11070; Salt Lake City, UT 84147	4. Telephone Number (801) 530-2600	11. Field and Pool, or Wildcat Ferron Field
5. Location of Well Footage : County : Emery QQ, Sec. T., R., M. : Sec. 14, T20S, R7E State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u></p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company has transferred responsibility of operations to its sister company, Universal Resources Corporation.

Universal Resources Corporation will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof.

State of Utah files and records should be changed to reflect the following change of operator:

Universal Resources Corporation
P. O. Box 11070
Salt Lake City, UT 84147
(801) 530-2600

RECEIVED
MAR 04 1991

DIVISION OF
OIL, GAS & MINING

Effective date of change should be January 1, 1991.

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>M. B. McGinley</i>	M. B. McGinley	Title Vice President Marketing	Date 3/1/91
---	----------------	-----------------------------------	----------------

(State Use Only)

Routing:	
1- LCR	<i>[initials]</i>
2- DTS	<i>[initials]</i>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>WEXPRO COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2586</u>
	<u>account no. N7500 (Added 6-26-91)</u>		<u>account no. N 1070</u>

Well(s) (attach additional page if needed):

<i>Eff. 6-10-91 C.A. 140800017771</i>	<i>Eff. 6-10-91 C.A. NW155</i>						
Name: <u>GOVERNMENT #1-4/FRSD</u>	API: <u>4301515666</u>	Entity: <u>1050</u>	Sec <u>4</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>			
Name: <u>FERRON UNIT #12-3/FRSD</u>	API: <u>4301515665</u>	Entity: <u>1055</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>			
Name: <u>BEHLING FEE 41-22/FRSD</u>	API: <u>4301515663</u>	Entity: <u>1045</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>			
Name: <u>RALPHS FEE #41-9/FRSD</u>	API: <u>4301515667</u>	Entity: <u>1040</u>	Sec <u>9</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>			
Name: <u>SINGLETON FEE 23-14/</u>	API: <u>4301515668</u>	Entity: <u>1035</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>			
Name: <u>FRSD</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____			
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____			

OPERATOR CHANGE DOCUMENTATION **WEXPRO COMPANY & UNIVERSAL RESOURCES CORP/ONE IN THE SAME CO.

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(3-4-91)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(3-4-91)*
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) Yes If yes, show company file number: #070436.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-17-91)*
- See* 6. Cardex file has been updated for each well listed above. *(9-17-91)*
- See* 7. Well file labels have been updated for each well listed above. *(9-17-91)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-17-91)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(80,000) # SL6255033 / American Ins. Co.)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Bond rider "Quotas to Universal Res. Corp." eff. 6-25-91. Not all Wexpro wells are being transferred at this time. Additional bond rider not necessary at this time. * Upon completion of routing.*
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes no) NO. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/18/91 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Sept 20 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910306 m.B. McGinley / Universal & Wexpro - Co. Name is Universal Resources Inc. not Corp.
 Also requested letter from DOBM, stating bond rider is required to use current bond

910311 Btm / Macb Have received doc. "unsure if it is an operator chg or merger". Will call when approved. (Involves C.A.'s - may take a little while).

910916 Btm / Macb Approved "merger" effective 4/91. The Government 1-4 & Ferron Unit 12-3 wells, both under C.A.'s, were approved 6-1-91.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
 Governor
 Dee C. Hansen
 Executive Director
 Dianne R. Nielson, Ph.D.
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340

September 18, 1991

Mr. M.B. McGinley
 Wexpro Company
 P.O. Box 11070
 Salt Lake City, Utah 84147

Dear Mr. McGinley:

Re: Notification of Sale or Transfer of Lease Interest, Emery County, Utah

The division has received notification of a change of operator from Wexpro Company to Universal Resources Corporation for the following wells which are located on fee leases:

Behling Fee 41-22	22-T20S-R7E	API No. 43-015-15663
Ralphs Fee 41-9	09-T21S-R7E	API No. 43-015-15667
Singleton Fee 23-14	14-T20S-R7E	API No. 43-015-15668

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Wexpro Company of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than October 9, 1991.

Sincerely,

Don Staley
 Administrative Supervisor
 Oil and Gas

ldc
 cc: R.J. Firth
 WOI201



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

OCT 08 1991

DIVISION OF OIL GAS & MINING

October 7, 1991

Mr. Don Staley
Adm. Supervisor Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley

RE: Notification of Sale or
Transfer of Lease Interest
Behling Fee Well No. 41-22
Ralphs Fee Well No. 41-9
Singleton Fee Well No. 23-14
Ferron Area
Emery County, Utah

43-015-15668

14-T205-R7E

We are in receipt of your letter dated September 18, 1991 to Mr. M. B. McGinley. Pursuant to that letter, please find enclosed a copy of our notice to owners in the referenced wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

G. H. Bain

G. H. Bain
Division Order Specialist

GHB/mto

Enclosures

①-orig - ~~the~~ ECR (operator file)

✓ ①-cc - Rwm

②-cc - Well Files



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

OCT 08 1991

DIVISION OF
OIL GAS & MINING

October 7, 1991

TO ALL ROYALTY AND
OVERRIDING ROYALTY OWNERS

RE: Behling Fee 41-22 22-T20S-R7E
Ralphs Fee 41-9 09-T21S-R7E
Singleton Fee 23-14 14-T20S-R7E
Ferron Area
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells.

Very truly yours,

G. H. Bain
Division Order Specialist

GHB/mto

Enclosure

October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)

Behling Fee 41-22 22-T20-S-R7E

Ralphs Fee 41-9 09-T21S-R7E

Singleton Fee 23-14 14-T20S-R7E

Emery County, Utah

PRS Owner No. 00407
Thomas P. & Loye J. Thompson
P. O. Box 594
Orangeville, UT 84537

PRS Owner No. 01386
Neil L. Thompson and
Ramona Anderson, as Joint
Tenants with Full Right of
Survivorship and not as
Tenants in Common
P. O. Box 341
Price, UT 84501

PRS Owner No. 01933
Max H. Ralphs Family
Limited Partnership
P. O. Box 340
Ferron, UT 84523

PRS Owner No. 00417
Hilgard Ranches
1815 East Creek Rd.
Sandy, UT 84070

PRS Owner No. 00419
Howard R. & Elsie Sorensen
P. O. Box 56
Emery, UT 84522

PRS Owner No. 00421
Orval E. & Leona Sorensen
Pioneer Apts. #23
912 West 8th Street
Gillette, WY 82716

PRS Owner No. 01439
Lydia T. M. Sorensen Merrell
P. O. Box 406
Duchesne, UT 84021

PRS Owner No. 01816
Helen S. McKendrick
4319 Deno Drive
West Valley, UT 84120

PRS Owner No. 01817
Andrew M. Sorensen
P. O. Box 27
Emery, UT 84522

PRS Owner No. 01818
Carolyn S. Palfreyman
4745 South 4620 West
Kearns, UT 84118

PRS Owner No. 00393
Emery County, a Municipal Corp.
Karen Trumen
Emery County Auditor
Courthouse
Castle Dale, UT 84513

PRS Owner No. 02099
John Ralph Lemon
P. O. Box 254
Ferron, UT 84523

PRS Owner No. 00394
Walter Ralphs &
Lavon Ralphs, his wife
P. O. Box 251
Ferron, UT 84523

PRS Owner No. 01267
Vonna Dean English
112 Hillcrest
Copperton, UT 84006

October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)

Behling Fee 41-22

22-T20-S-R7E

Ralphs Fee 41-9

09-T21S-R7E

Singleton Fee 23-14

14-T20S-R7E

Emery County, Utah

PRS Owner No. 01268
Carol Ralphs Stoker
2562 East Birch
Clovis, CA 93612

PRS Owner No. 01183
Sam M. Singleton and
Alta B. Singleton, Trustees
of the Samuel W. Singleton
Family Trust Dated 12/13/76
P. O. Box 788
Ferron, UT 84523

PRS Owner No. 00395
Erma Marie Greenhalgh Willey
4980 Dawson Drive
Oakley, CA 94561

PRS Owner No. 00396
Amy Mern Greenhalgh Minick
12961 Water Street
San Jose, CA 95111

PRS Owner No. 00397
Arthur Scott Horsely
P. O. Box 333
Hamilton, MT 59840

Prs Owner No. 00398
Craig Olson
15515 California Ave.
Paramont, CA 90723

PRS Owner No. 00399
Charles Brent Olson
5946 The Toledo
Long Beach, CA 90803

PRS Owner No. 00400
Earl C. Greenhalgh
7312 West 87 Place
Los Angeles, CA 90045

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

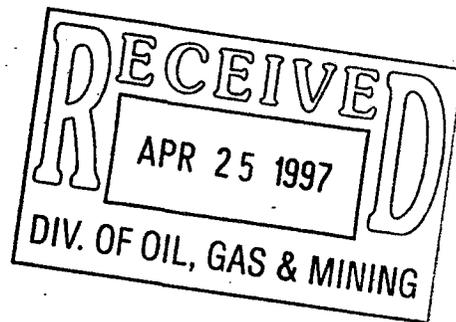
<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 01035</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a</p>
<p>2. NAME OF OPERATOR Celsius Energy Company</p>		<p>7. UNIT AGREEMENT NAME n/a</p>
<p>3. ADDRESS OF OPERATOR 1331 17th St., #800, Denver, CO 80202 303-672-6970</p>		<p>8. FARM OR LEASE NAME Singleton Fee</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 14-20S-7E</p>		<p>9. WELL NO. 23-14</p>
<p>14. PERMIT NO. 43-015-15668</p>		<p>10. FIELD AND POOL, OR WILDCAT Ferron</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-20S-7E</p>
<p>12. COUNTY OR PARISH Emery</p>		<p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective Jan. 1, 1997, Celsius Energy Company has assumed operatorship of the Singleton Fee 23-14 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL 6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Coordinator DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



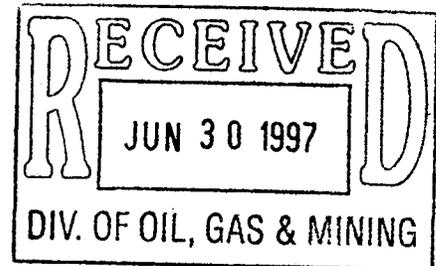
QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova
Utah Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, UT 84180-1203



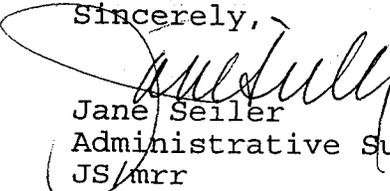
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
→ ✓ Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
✓ Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
✓ Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
Government 1-4	Section 4, T21S, R7E	43-015-15666
Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
✓ SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
✓ Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
✓ Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
✓ Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
✓ Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
✓ Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,


Jane Seiler
Administrative Supervisor
JS/mrr



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 3, 1997

Ms. Jane Seiler
Universal Resources Corporation
1331 17th Street, Suite 800
Denver, Colorado 80202-1558

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Seiler:

The division has received notification of a change of operator from Universal Resources Corporation to Celsius Energy Company for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20S-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Universal Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Universal Resources Corporation
Sale or Transfer of Fee Lease
July 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long, sweeping underline.

Don Staley
Administrative Manager
Oil and Gas

cc: Celsius Energy Company
Utah Royalty Owners Association
L. P. Braxton
Operator File

OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC ✓	6-VAC ✓
2-GLH ✓	7-KAS ✓
3-DTSD ✓	8-SI ✓
4-VLD 2-2-97 ✓	9-FILE ✓
5-JRB 7/8 ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator)	<u>CELSIUS ENERGY COMPANY</u>	FROM: (old operator)	<u>UNIVERSAL RESOURCES CORP.</u>
(address)	<u>1331 17TH ST STE 800</u>	(address)	<u>1331 17TH ST STE 800</u>
	<u>DENVER CO 80202-1559</u>		<u>DENVER CO 80202-1558</u>
	<u>JANE SEILER</u>		<u>JANE SEILER</u>
Phone:	<u>(303) 296-8945</u>	Phone:	<u>(303) 296-8945</u>
Account no.	<u>N4850</u>	Account no.	<u>N7500</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-015-151de8</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 5-6-97) (Reg. 5-12-97) (Rec'd 6-30-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-25-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (7-1-97)
- Yec 6. **Cardex** file has been updated for each well listed above. (7-1-97)
- Yec 7. Well **file labels** have been updated for each well listed above. (7-1-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-1-97)
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # SL6255033 \$80,000 Firemans Fund Ins. Co.
(mt. Fuel, Wexpro, Celsius & Universal Res.)

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. ** Upon Compl. of routing.*
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date 5-6-97. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- TS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 7/3 1997, of their responsibility to notify all interest owners of this change.

FILMING

- TS 1. All attachments to this form have been microfilmed. Today's date: 7-9-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970701 Blm / Aprv. 1-28 5-12-97, #18 5-2-97

* CA & State Lease wells not aprv. yet. (Separate Change)

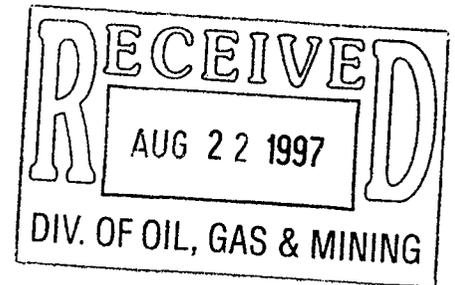


UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

August 20, 1997

Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066



Dear Sir:

Re: Notification of Transfer of Fee Lease Interest
Ferron Field

This letter is to advise that Universal Resources Corporation has given notice to all individuals with an interest in the following wells on fee leases (either royalty or working interest) of the change of operator from Universal Resources Corporation to Celsius Energy Company:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Each owner was sent on August 13, 1997, a copy of our sundry notice dated April 14, 1997, to the State of Utah regarding this change of operator. Please let me know if anything further is required.

Sincerely,

Jane Seiler
Administrative Supervisor

cc: Don Staley, Administrative Manager
State of Utah, Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

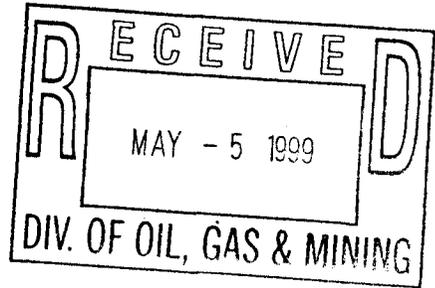
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 01035 Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Singleton Fee</p> <p>9. WELL NO. 23-14</p> <p>10. FIELD AND POOL, OR WILDCAT Ferron</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-T20S-R7E</p> <p>12. COUNTY OR PARISH 13. STATE Emery UT</p>
<p>14. PERMIT NO. 430151668</p>	<p>15. ELEVATIONS (Show whether OP, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR NAME <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED *Jane Seiler* **Jane Seiler** TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

Oil and Gas

Merger Recognized
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

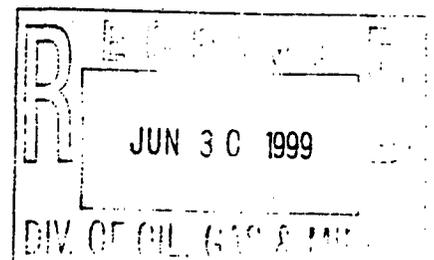
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

4-1-1999

FROM: (Old Operator):

CELSIUS ENERGY COMPANY

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account No. N4850

TO: (New Operator):

QUESTAR EXPLORATION & PRODUCTION CO.

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account N5085

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	43-015-15668	1035	14-20S-07E	FEE	GW	P
BEHLING FEE 41-22	43-015-15663	1045	22-20S-07E	FEE	GW	P
FERRON MRC 27	43-015-30216	10051	22-20S-07E	FEE	GW	P
RALPH FEE 41-9	43-015-15667	1040	09-21S-07E	FEE	GW	P
FERRON MRC 20	43-015-30189	8230	09-21S-07E	FEE	GW	P
FERRON MRC 19	43-015-30190	8229	10-21S-07E	FEE	GW	S
FERRON MRC 21	43-015-30208	10052	20-21S-07E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/05/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 764611-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 09/28/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/28/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: 09/28/2000

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 2-26-07

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit A
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: See Address Below CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit A		8. WELL NAME and NUMBER: See Exhibit A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Exh A		9. API NUMBER: Exhibit A
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Ferron
STATE: UTAH		

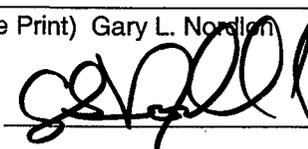
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

NAME (Please Print) Gary L. Nordlon TITLE President

SIGNATURE  DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh St Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by _____

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Vice-President

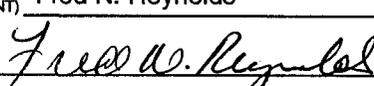
SIGNATURE  DATE 5/8/02

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by
 QUESTAR EXPLORATION and PRODUCTION COMPANY
 and COASTAL PLAINS ENERGY, INC.

Box 4 <u>Footages at Surface</u>	Box 4 <u>Q/Q/Sec/T/R/M</u>	Box 5 <u>Lease Designation & Serial #</u>	Box 8 <u>Well Name and Number</u>	Box 9 <u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENE Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

RECEIVED
 JUN 07 2002
 DIVISION OF
 OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
QUESTAR EXPLORATION & PRODUCTION CO	COASTAL PLAINS ENERGY INC
Address: 1331 17TH STREET, STE 800	Address: 500 WEST SEVENTH ST, STE 501
DENVER, CO 80202	FORT WORTH, TX 76102
Phone: 1-(303)-672-6960	Phone: 1-(817)-336-1742
Account No. N5085	Account No. N2170

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	14-20S-07E	43-015-15668	1035	FEE	GW	S
BEHLING FEE 41-22	22-20S-07E	43-015-15663	1045	FEE	GW	S
FERRON MRC 27	22-20S-07E	43-015-30216	10051	FEE	GW	S
FERRON MRC 20	09-21S-07E	43-015-30189	8230	FEE	GW	S
RALPHS FEE 41-9	09-21S-07E	43-015-15667	1040	FEE	GW	S
FERRON MRC 19	10-21S-07E	43-015-30190	8229	FEE	GW	S
FERRON MRC 21	10-21S-07E	43-015-30208	10052	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/07/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/07/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/24/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5104445-0143
5. If **NO**, the operator was contacted on: N/A
6. (R649-9-2) Waste Management Plan received on: IN PLACE

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC")

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 06/25/2002
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2002
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

- 1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

- 1. Federal well(s) covered by Bond Number: NM0883

INDIAN WELL(S) BOND VERIFICATION:

- 1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LOC 1040
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 06/25/2002

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SINGLETON FEE 23-14
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY INC	9. API NUMBER: 43015156680000
3. ADDRESS OF OPERATOR: 6303 North Portland, Suite 208 , Oklahoma City, OK, 73112	PHONE NUMBER: 405 601-5446 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1983 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 14 Township: 20.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: FERRON
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Test for methane leak"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Coastal Plains Energy, Inc. (CPE) recently received a Notice of Violation dated 2/23/15. The violation is regarding a sampling of methane detected around the wellhead by the USGS. CPE has, multiple times, dug around the wellhead and searched for the leaks since being notified by the USGS since 2011. In order to satisfy any concerns of the well contributing to the cause of the methane seep, CPE intends to move a workover rig in and pull the production tubing. Run a 4-1/2" packer to +/-600' (perfs: 654' – 708') and pressure test the annulus to 250 psig to determine if there is a casing leak. If there is a casing leak, CPE will repair the casing leak by either running a vent packer system to isolate the casing leak or cement a string of 2-3/8" tubing in the well with cement to surface. We estimate this work to be performed May 2015 when a workover rig is in the field.

Approved by the
 March 06, 2015
 Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Christopher N. Biggs	PHONE NUMBER 405 601-5446	TITLE President
SIGNATURE N/A	DATE 3/5/2015	