

174

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended _____
- File changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- VII Log Filed

DIVISION OF LAND MANAGEMENT
 ALABAMA DEPARTMENT OF CONSERVATION

FILE NOTATIONS

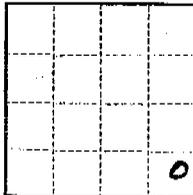
Entered in NID File Checked by Chief _____
 Entered on S-R Sheet Copy, NID, to Field Office _____
 Location Map Pinned Approval Letter _____
 Card Introduced Disapproval Letter _____
 IWR State or Fee Land

COMPLETION DATA:

Date Well Completed 7/20/57 Location Inspected _____
 GW _____ WVI _____ TA _____ Bond released _____
 GW OS _____ PA _____ State of Fee Land _____

LOGS FILED

Date Log 2/24/58
 EIR Log (No.) 2
 E _____ L EI _____ GR _____ GR-N _____ Micro
 Lat _____ Mi-L _____ Sono _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. U-011246

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 19, 1957

Well No. Govt #1-4 is located 660 ft. from N line and 660 ft. from E line of sec. 4

C. SE 1/4 SE 1/4 Sec. 4 21 S. 7 E. SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ferron Emery Utah
(Field) (County or Subdivision) (State or Territory)

will be furnished later.

The elevation of the derrick floor above sea level is / ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to test through the Ferron sands at about the depth of 900'. Approximately 150' of 8 5/8" OD 24 pound conductor casing will be set and cemented with returns to the surface.

Production string of 5 1/2" OD 15 pound pipe will be cemented below Ferron sands with returns to the surface. If gas is found in Ferron sands it is the intention to perforate opposite the Ferron sands and then sand frac them.

Well will be drilled using rotary tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AMERICAN PETROFINA, INCORPORATED and ENGLISH OIL COMPANY

~~XXXXX~~
Address _____

By S/ Wm. N. Cones
Assistant Vice President
P. O. Box 2159, Dallas, Texas

By S/ Joseph A. Minton
Title President
Address: 366 So. 5th East, Salt Lake City, Utah

AMERICAN PETROFINA COMPANY OF TEXAS
DIVISION OF AMERICAN PETROFINA, INCORPORATED
366 SOUTH FIFTH EAST
SALT LAKE CITY, UTAH



July 16, 1957

Mr. Cleon Feight
Secretary
Utah Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed is a copy of the Sundry Notice for drilling
Well #1-4.

We are sorry for the oversight in not sending you this
before.

Very truly yours,

AMERICAN PETROFINA COMPANY OF TEXAS

Robert A. Patterson
Robert A. Patterson
Land Department

RAP:hs

Enclosure

July 17, 1957

American Petrofina, Inc.
and English Oil Company
P. O. Box 2159
Dallas, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't 1-4, which is to be located 660 feet from the south line and 660 feet from the east line of Section 4, Township 21 South, Range 7 East, SLPM, Emery County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLYTON B. FREIGHT
SECRETARY

CBF:cn

cc: Don Russell, Dist. Eng.
USOS, Federal Bldg.
Salt Lake City, Utah

AMERICAN PETROFINA COMPANY OF TEXAS
DIVISION OF AMERICAN PETROFINA, INCORPORATED
366 SOUTH FIFTH EAST
SALT LAKE CITY, UTAH



August 6, 1957

*Noted
COK
8-14-57*

State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Please find enclosed herewith two copies of Supplementary Well History on our Gov't. #1-4 Well, Ferron Area, Emery County, Utah.

Very truly yours,

AMERICAN PETROFINA COMPANY OF TEXAS

S. H. Collins
S. H. Collins
Geologist

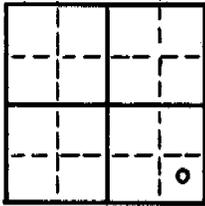
SHC:jp

Enclosures

P. S. Also enclosed please find two copies of Operator's Monthly Report of Operations on Gov't. #1-4 Well.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

*Noted
C.A.S.
8-15-57*

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. U-011246
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... August 5,, 1957.....

Well No. Govt. #1-4 is located 660 ft. from S line and 660 ft. from E line of Sec. 4

C SE SE Sec. 4 21 S 7 E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ferron Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6193 feet.

A drilling and plugging bond has been filed with District Engineer, U.S.G.S., Salt Lake City, Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

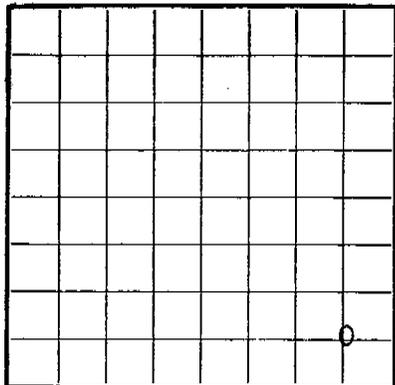
Set 150' of 8 5/8" 24 # surface casing with 200 sacks of cement.
Well was drilled to a total depth of 1060' with Rotary Tools, Top of Ferron is 872'. DST of Ferron 972 - 944, open 1 hour 45 minutes, shut in 15 minutes.
Gas to surface in 20 minutes, amount not measured. Recovered 270' gas cut mud.
Final pressure 65#, shut in pressure 235#.
Ran 1057' of 5 1/2"-14# production string, cemented with 176 sacks.
Perforated 1031 - 1041 with 4 shots per foot. Estimated recovery of 300,000 CFGPD from 1031 - 1041. Well is presently shut in waiting on workover rig.
We propose to perforate two additional zones and frac well.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... American Petrofina Company of Texas - English Oil Company
Address..... 366 South 5th East By..... L. B. Collins
Salt Lake City, Utah Title..... Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

15



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

American Petrofina of Texas

Operating Company English Oil Address 366 South 5th East
 Lease or Tract: U-011246 Field Ferron State Utah
 Well No. 1-4 Sec. 4 T. 21S R. 7E Meridian S.L.M. County Emery
 Location 660 ft. N. of S. Line and 660 ft. W. of E. Line of Section 4 Elevation 6193 Brnd.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

S. H. Collins
Signed S. H. Collins

Date August 22, 1957 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling July 6, 1957 Finished drilling July 20, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 920 to 940 G No. 4, from _____ to _____
 No. 2, from 954 to 964 G No. 5, from _____ to _____
 No. 3, from 1031 to 1040 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8	24#	8 rd		150	Baker				Surface
5 1/2	14#	8 rd		1057	Baker		920	940	Production
							954	964	"
							1031	1041	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	150	200	Haliburton Pmp		100 sxs mud
5 1/2	1057	175	Haliburton Pmp		115 sxs mud

MARK

PLUGS AND ADAPTERS

Heaving plug—Material 15 sxs cement Length _____ Depth set 970

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1 3/4"		Jet	4/foot		920-940	
1 3/4"		Jet	4/foot		954-964	
1 3/4"		Jet	4/foot		1031-1041	

TOOLS USED

Rotary tools were used from surface feet to 1060' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,630 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 375

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	841	841	Gray-black shales and siltstones.
841	910	69	Gray-black dolomitic and limey shales.
910	968	58	Lt. gray sands with thin carbonaceous streaks.
968	980	12	Gray-black shale with dolomite streaks and carbonaceous streaks.
980	991	11	Black hard limey dolomitic shales with siltstone streaks.
991	1014	23	Gray sand.
1014	1020	6	Gray-black limey shale.
1020	1060	40	Gray sand.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Drilled 12 $\frac{1}{4}$ " hole to 415'. Cemented 150' of 8 5/8" - 24# 8 rd. thread with 200 sxs. cement. Drilled a 7 7/8" hole to 1060 feet.

Top Ferron mbr. 872'. Top Ferron Sand 910'.

Core #1 - 946'-960': Recovered 16' gray sand.

Core #2 - 960'-973': Recovered 7' dark gray sandy shale, 6' dark gray shale.

Core #3 - 980'-991': Recovered 11' hard gray limey shale with carbonaceous material.

Core #4 - 994'-1002.5: Recovered 8' gray sand with gas bubbles.

DST #1 - 922'-946': Op. 1 hr. 15 min., S.I. 15 min. Recovered Gas to surface 15 min. 270 mud. F.P. 65#. S.I.P. 235#.

Ran 5 $\frac{1}{2}$ "-14# 8 rd. thread production string to 1057': Cemented with 175 sxs. Perforated 1031-1041 with 4 shots/foot. Open flow test 215 MCF/day. Fraced through above perfs with 160 bbls. oil and 5200# sand. Max. Pressure 1650#. Swb. & flow well. Flow 781 MCF/day on $\frac{1}{2}$ " choke with Tubing Pressure 125# psi. Calculated open flow potential 830 MCFG/day.

Set a 15 sx. plug at 970'. Perf. csg. 920-940 w/80 jet shots; 954-964 w/40 jet shots. Ran 28 joints of 2 3/8" tibomg set at 885'. Swb. well in - Flow test on $\frac{1}{2}$ " choke @ 25# psi. Tubing Pressure 250 MCF/day. Open Flow Potential 255 MCF/day. Frac well with 150 bbls. oil and 6000# sand. Max. Pressure 1500# psi. Min. Pressure 1300# psi. Avg. Injection Rate 13.6 bbls/minute. Final Pressure 700# psi. On $\frac{1}{2}$ " choke, tubing pressure 115# psi. Gauge 721 MCFG/day. Open flow potential 800 MCFG/day.

Combined open flow potential from zones 920-940, 954-964, 1031-1041 = 1,630 MCFG/day. Completed August 18, 1957.

Well presently shut in.

FEB 24 1958

February 18, 1958

American Petroleum Inc. &
English Oil Company
366 South Fifth East
Salt Lake City, Utah

Attention: Stanley H. Collins, Geologist

Re: Well No. Gov't 1-4,
Sec. 4, T. 21 S, R. 7 E,
SEEM, Emery County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

Encl.

AMERICAN PETROFINA COMPANY OF TEXAS

DIVISION OF AMERICAN PETROFINA, INCORPORATED

368 SOUTH FIFTH EAST
SALT LAKE CITY, UTAH

February 20, 1958



FEB 24 1958

71-4
2/26

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Capitol Building
Salt Lake City 14, Utah

Dear Mr. Feight:

Enclosed please find two copies of Form OGCC-3, Log of oil or gas well, on our Government 1-4, located in Section 4, T. 21 S., R. 7 E., Emery County, Utah.

We had forwarded our well log to the U.S.G.S. and had failed to enclose a copy for you for your files.

We apologize for this oversight.

Yours truly,

AMERICAN PETROFINA OF TEXAS

A handwritten signature in cursive script, appearing to read "S.H. Collins".

Stanley H. Collins
Geologist

SHC/lp

Enclosures

L. D. W.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

Utah
LAND OFFICE
LEASE NUMBER **09712-A & 011246**
UNIT **Ferron Field**
Communitization Agreement
No. 14-08-0001-7771

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Ferron

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1961 through September, 1963, 1963, Pacific Natural Gas

Agent's address 366 South Fifth East Street Company Exploration Company
Salt Lake City 2, Utah

Phone 322-2583 Signed R. D. Geddes Agent's title Petroleum Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Lease No. U-011246			<i>Qu 17</i>	<i>1-4</i>						
SE SE 4	218	7K			Well has been shut in since completion.					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BILL OF SALE

IN CONSIDERATION OF the execution of the Agreement dated May 1, 1982 between PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") and CELSIUS ENERGY COMPANY and MOUNTAIN FUEL SUPPLY COMPANY, and other valuable consideration, the receipt of which is hereby acknowledged, CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") does hereby grant, sell, transfer and convey unto MOUNTAIN FUEL SUPPLY COMPANY, a Utah corporation ("MFSCo") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- Federal* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as CELSIUS owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as the "facilities".

The facilities are sold in place without representation as to quality, fitness or the right of MFSCo to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

MFSCo assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify CELSIUS against and save CELSIUS harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof. MFSCo assumes responsibility for timely making all payments as to rentals, royalties, shut-in royalties, minimum royalties, or any other payments out of production from the above mentioned facilities, and shall furnish CELSIUS with evidence of such payments; provided that MFSCo shall not have any liability to CELSIUS if, by reason of good faith error, MFSCo fails to timely and properly make any such payment.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 21st day of December, 1982, but effective as of May 1, 1982.

ATTEST:

[Signature]
Assistant Secretary

CELSIUS ENERGY COMPANY
A Nevada Corporation

By [Signature]
R. N. Kirsch, President

Celsius Energy Company
Approved: [Signature]
Form [Signature]
Land [Signature]
Trans [Signature]

Accepted and agreed:

MOUNTAIN FUEL SUPPLY COMPANY
A Utah Corporation

Mt. Fuel Supply
Approved: [Signature]
Form [Signature]
Legal [Signature]
Land [Signature]

By [Signature]
John Crawford, Executive Vice President

ATTEST:

[Signature]
Secretary

BILL OF SALE

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") does hereby grant, sell, transfer and convey unto CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- Fee* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as PLEC owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as "the facilities".

The facilities are sold in place without representation as to quality, fitness or the right of Celsius to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

Celsius assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify PLEC against and save PLEC harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 29th day of November, 1982, but effective as of May 1, 1982.

ATTEST:

W. E. Ryan
Assistant Secretary

PACIFIC LIGHTING EXPLORATION COMPANY

By Harry L. Lepape
President *WEL*

Accepted and agreed:

CELSIUS ENERGY COMPANY

R. M. Kirsch
By R. M. Kirsch
Title President

Celsius Energy Company
Approved:

Form 1972
Land 1972
Trans _____

ATTEST:

J. K. ...
Assistant Secretary

STATE OF CALIFORNIA

COUNTY OF LOS ANGELES

ss:

On the 29th day of November, 1982, personally appeared before me HARRY L. LEPAPE, who, being by me duly sworn, did say that he is the the President of PACIFIC LIGHTING EXPLORATION COMPANY, and that said instrument was signed in behalf of said corporation by authority of its By-Laws and said HARRY L. LEPAPE acknowledged to me that said corporation executed the same.



Betsy Kamehiro
Notary Public
Los Angeles, California

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

FYI

5. LEASE DESIGNATION AND SERIAL NO.
U-011246 CA 140 8000 17771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron

9. WELL NO.
Government #1-4

10. FIELD AND POOL, OR WILDCAT
Ferron Field

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA
Sec. 4, T21S, R7E

12. COUNTY OR PARISH 13. STATE
Emery Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 11070; Salt Lake City, UT 84147

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Section 4, T21S, R7E

14. PERMIT NO.
API 43 015 15666

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) CHANGE OF OPERATOR

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company has transferred responsibility of operations to its sister company, Universal Resources Corporation. Consequently, Universal Resources will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof under BLM Bond No. ES 0019.

BLM files and records should reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION
P O BOX 11070
SALT LAKE CITY UT 84147
(801) 530-2600

Effective Date should be January 1, 1991.

RECEIVED
MAR 04 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

M. B. McGinley

Vice President - Marketing

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 18, 1991

Mr. M.B. McGinley
Wexpro Company
P.O. Box 11070
Salt Lake City, Utah 84147

Dear Mr. McGinley:

Re: Notification of Sale or Transfer of Lease Interest, Emery County, Utah

The division has received notification of a change of operator from Wexpro Company to Universal Resources Corporation for the following wells which are located on fee leases:

Behling Fee 41-22	22-T20S-R7E	API No. 43-015-15663
Ralphs Fee 41-9	09-T21S-R7E	API No. 43-015-15667
Singleton Fee 23-14	14-T20S-R7E	API No. 43-015-15668

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Wexpro Company of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than October 9, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTB	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>WEXPRO COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2586</u>
	<u>account no. N7500 (Added 6-26-91)</u>		<u>account no. N 1070</u>

Well(s) (attach additional page if needed):
 → Eff. 6-10-91 C.A. 140800017771 ← Eff. 6-10-91 C.A. NW155

Name: <u>GOVERNMENT #1-4/FRSD</u>	API: <u>4301515666</u>	Entity: <u>1050</u>	Sec <u>4</u> Twp <u>21SRng 7E</u>	Lease Type: <u>U-011246</u>
Name: <u>FERRON UNIT #12-3/FRSD</u>	API: <u>4301515665</u>	Entity: <u>1055</u>	Sec <u>3</u> Twp <u>21SRng 7E</u>	Lease Type: <u>U-011246</u>
Name: <u>BEHLING FEE 41-22/FRSD</u>	API: <u>4301515663</u>	Entity: <u>1045</u>	Sec <u>22</u> Twp <u>20SRng 7E</u>	Lease Type: <u>FEE</u>
Name: <u>RALPHS FEE #41-9/FRSD</u>	API: <u>4301515667</u>	Entity: <u>1040</u>	Sec <u>9</u> Twp <u>21SRng 7E</u>	Lease Type: <u>FEE</u>
Name: <u>SINGLETON FEE 23-14/</u>	API: <u>4301515668</u>	Entity: <u>1035</u>	Sec <u>14</u> Twp <u>20SRng 7E</u>	Lease Type: <u>FEE</u>
Name: <u>FRSD</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION **WEXPRO COMPANY & UNIVERSAL RESOURCES CORP/ONE IN THE SAME CO.

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #070436.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-17-91)
- See 6. Cardex file has been updated for each well listed above. (9-17-91)
- See 7. Well file labels have been updated for each well listed above. (9-17-91)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-17-91)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(80,000 # SL 6255033 / American Ins. Co.)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Bond rider "Questar to Universal Res. Corp." eff. 6-25-91. Not all Wexpro wells are being transferred at this time. Additional bond rider not necessary at this time. * Upon completion of routing.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/18/91 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: Sept 20 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

110306 m.B. McGinley / Universal & Wexpro - Co. Name is Universal Resources Inc. not Corp. Also requested letter from DOBOM, stating bond rider is required to use current bond.

910311 Btm / Moab Have received doc. "usage if it is an operator chg or merger". Will call when approved. (Involves C.A.'s - may take a little while).

910916 Btm / Moab Approved "merger" effective 4/91. The Government 14 & Ferron Unit 12-3 wells, both under C.A.'s, were approved 6-1-91.

ROUTING:

1- ONE	4-KAS ✓
2-CDW ✓	5- FILE ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator)	<u>QUESTAR EXPL & PROD CO</u>	FROM:(Old Operator)	<u>CELSIUS ENERGY COMPANY.</u>
Address:	<u>1331 17TH ST. STE 800</u>	Address:	<u>1331 17TH ST. STE 800</u>
	<u>DENVER, CO 80202-1559</u>		<u>DENVER, CO 80202-1559</u>
	<u>JANE SEILER</u>		<u>JANE SEILER</u>
	<u>Phone: 1-(303) 672-6970</u>		<u>Phone: 1-(303)-672-6970</u>
	<u>Account No. N5085</u>		<u>Account No. N4850</u>

WELL(S):	CA No.	or	N/A	Unit
Name: <u>Government 1-4</u>	API: <u>43-015-15666</u>	Entity:	<u>1050 S 4 T 21S R 07E</u>	Lease: <u>U-011246</u>
Name: _____	API: _____	Entity:	<u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity:	<u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity:	<u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity:	<u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity:	<u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. Has new operator change been logged in?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 4-25-97.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-25-97.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
Yes/No If yes, the company file number is 091212, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 4-9-99.

-OVER-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.
01050 U-011246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government

9. WELL NO.
1-4

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., S., M., OR BLK. AND SUBST OR AREA
4-T21S-R7E

12. COUNTY OR PARISH
Emery

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
1331 - 17th Street, Suite 800, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.
4301515666

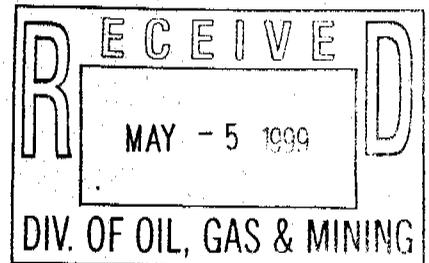
16. ELEVATIONS (Show whether OP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and board information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Gane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

Oil and Gas

Merger Recognized
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

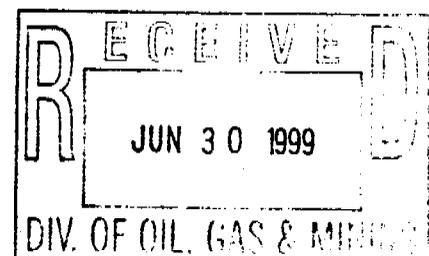
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NA
		8. WELL NAME and NUMBER: See Exhibit A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: Exhibit A
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY, INC.		10. FIELD AND POOL, OR WILDCAT: Ferron
3. ADDRESS OF OPERATOR: See Address Below CITY Fort Worth STATE TX ZIP 76102		PHONE NUMBER: (817) 336-1742
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit A		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Exh A		STATE: UTAH

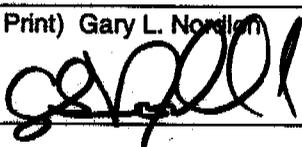
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

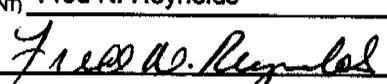
NAME (Please Print) Gary L. Nordlon TITLE President

SIGNATURE  DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh St Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by _____

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Vice-President

SIGNATURE  DATE 5/8/02

(This space for State use only)

RECEIVED
JUN 07 2002
 DIVISION OF
 OIL, GAS AND MINING

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by
QUESTAR EXPLORATION and PRODUCTION COMPANY
 and **COASTAL PLAINS ENERGY, INC.**

Box 4	Box 4	Box 5	Box 8	Box 9
<u>Footages at Surface</u>	<u>Q/Q/Sec/T/R/M</u>	<u>Lease Designation & Serial #</u>	<u>Well Name and Number</u>	<u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SESW Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

RECEIVED

JUN 07 2002

DIVISION OF
 OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 18, 2002

Coastal Plains Energy, Inc.
Suite 501
500 West 7th Street, Unit 37
Fort Worth, Texas 76102-4774

Re: Successor of Operator
Communitization Agreement (CA)
14-08-0001-7771
Emery County, Utah

Gentlemen:

We received an indenture dated January 1, 2002, whereby Questar Exploration and Production Company resigned as Operator and Coastal Plains Energy, Inc. was designated as Operator for CA 14-08-0001-7771, Emery County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective June 18, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA 14-08-0001-7771.

Your statewide (Utah) oil and gas bond No. 1264 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - 14-08-0001-7771 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:6/18/02

Results of query for MMS Account Number 140800017771

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarte
Production	4301515666	QUESTAR EXPLORATION & PROD CO	1-4 GOVT	PGW	UTU011246*CEL	140800017771	21S	7E	4	SESE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

or operator change for all wells listed on Federal or Indian leases on: N/A

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC")

The Division has approved UIC Form 5, **Transfer of Authority to Inject,**

for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: _____

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1264

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

