

FILE NOTATIONS

Entered in NID File /

Entered On S R Sheet /

Location Map Pinned ✓

Card Indexed /

IWR for State or Fee Land /

Checked by Chief PMB

Copy NID to Field Office /

Approval Letter Sulind

Disapproval Letter /

COMPLETION DATA:

Date Well Completed 11-18-65

Location Inspected /

OW..... WW..... TA.....

Bond released /

State of Fee Land /

SI GW ✓ OS..... PA.....

LOGS FILED

Driller's Log /

Electric Logs (No.) 3

E..... I..... E-I ✓ GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others Wensilog ✓

Cement Bond Log ✓

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FWL and 1980' FNL of Sec 3-21S-7E At proposed prod. zone C SW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3-1/4 miles South of the town of Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1160

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 1230'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6230' Ground

22. APPROX. DATE WORK WILL START* 10-15-65

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 9-7/8" casing with 26.40# weight and 150' depth, and 6-3/4" casing with 9.5# weight and 1230' depth.

(See attached drilling proposal) Drilling # 41 Case # 7 commenced from NE, SW to SW, NW

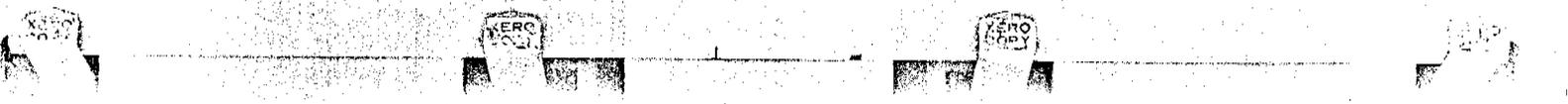
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED E. E. Loman [Signature] TITLE Drilling Superintendent DATE

PERMIT NO. APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

*See Instructions On Reverse Side

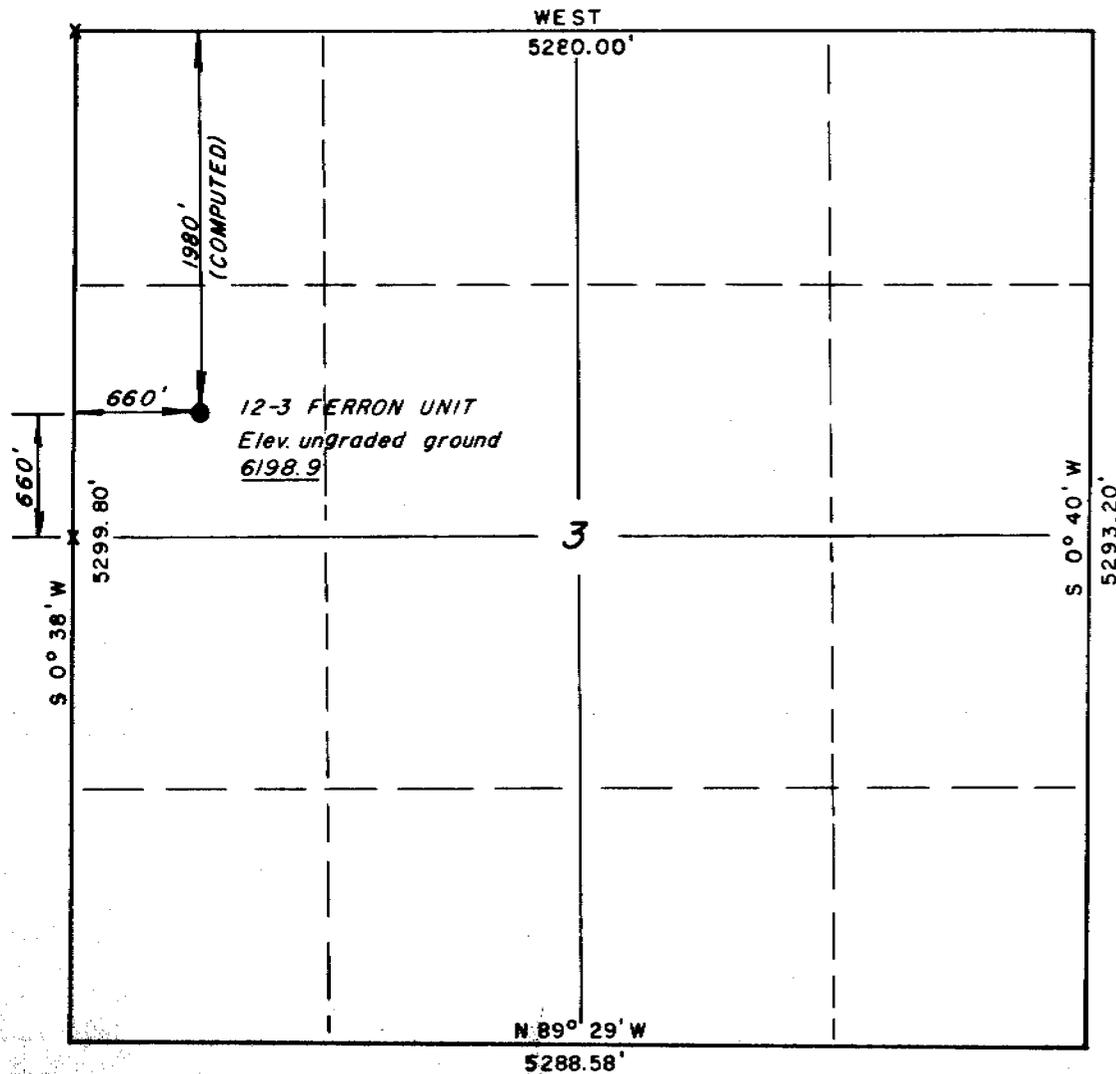


T21S, R7E, SL B & M

PROJECT

PACIFIC NAT. GAS CO.

WELL LOCATION 12-3 FERRON UNIT LOCATED AS SHOWN IN THE SW 1/4 - NW 1/4, SEC. 3, T21S, R7E, SL B & M, EMERY COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (BRASS CAPS)

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	DATE
	1" = 1000'	30 SEPT., 1965
	PARTY	REFERENCES
GS-TW	GLO TOWNSHIP PLAT	
WEATHER	FILE	
WINDY - COLD	PACIFIC NAT. GAS	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FWL and 1980' FNL of Sec 3-21S-7E At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3-1/4 miles South of the town of Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 1230'

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6230' Ground

22. APPROX. DATE WORK WILL START* 10-15-65

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 9-7/8" hole with 7-5/8" casing and 6-3/4" hole with 4-1/2" casing.

(See attached drilling proposal)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. E. Loman [Signature] TITLE Drilling Superintendent DATE

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



DRILLING PROGRAM
FOR
FERRON UNIT NO. 41-33
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 33, T 20S, R 7E
Emery County, Utah
Development Well

1. Build road and location, move in, rig up and drill 165' of 9-7/8" hole with mud as a circulating medium.
2. Run 150' of 7-5/8", 26.40#/foot, J-55, S.T.& C. casing. Cement with sufficient quantity of cement with 2% CaCl₂ to circulate to surface. ✓
3. W.O.C. 16 hours. After 8 hours, install casing head and B.O.P. Pressure test with 1,000# for 15 minutes.
4. After 16 hours, drill out with 6-3/4" bit using air as a circulating medium.
5. Expected formation tops are as follows:

Surface	Blue Gate Shale
Ferron	1050'
Estimated T.D.	1250'
6. Samples will be collected at 10-foot intervals from surface to T.D.
7. After total depth is reached, fill hole with mud and run I.E.S. and Micro Caliper log to T.D. Circulate all gas out of mud prior to running casing.
8. Run and cement (with 2% CaCl₂) approximately 1250' of 4-1/2", O.D., 9.5#/foot, J-55, S.T.& C. casing. Cement should fill up approximately 300' above top of Ferron Sand. ✓
9. Deviation surveys will be run at not more than 200-foot intervals. The deviation will be kept within one degree per 100' of hole drilled.
10. After 4-1/2" casing is run and cement hardened, intervals picked from the logs will be perforated. A sand-water, liquid CO₂ frac will be utilized after perforating. ✓

EEL/chd
9-14-65

FERRON UNIT NO. 12-3
 FLOW TEST 11-10-65 to 11-12-65
 WITNESSES: BATES & SAWITKE - MFSCO.
 GEDDES - PNGE

DATE	TIME	ELAPSED TIME HOURS	WELLHEAD WORKING PRESSURE		TEMP. °F	ORIFICE INCHES (2" PROVER)	RATE MCFD @ 14.65 PSIA	REMARKS
			TUBING PSIG	CASING PSIG				
11-10-65	0945		367	362		0		
	1002					1/8		Opened tubing
	1017	1/4	360	361	54	1/8		
	1032	1/2	366	361	51	1/8		
	1047	3/4	366	361	51	1/8		
	1048							Shut-in
	1049					1/4		Opened tubing
	1104	1/4	361	358	54	1/4		
	1119	1/2	361	357	54	1/4		
	1134	3/4	366+	357	54	1/4		
	1134							Shut-in
	1135					1/2		Opened tubing
	1150	1/4	327	340	58	1/2		
	1205	1/2	324	336+	59	1/2		
	1220	3/4	322+	335-	59	1/2		
	1220							Shut-in
	1225					1-1/4		Opened tubing
	1240	1/4	106	274	52	1-1/4		
	1255	1/2	98.5	274.5	51	1-1/4		
	1310	3/4	96.5	273	52	1-1/4		
11-11-65	0700	18-1/2	64	231	52	1-1/4		Light mist
	1415	25-3/4	62	222.5	52	1-1/4		Very light mist
	1445	26-1/4	62	222	52	1-1/4	2746	Very light mist
	1445							Shut-in
11-12-65	0900	16-1/4	337	337		0		
	1415	23-1/2	341	337-		0		

RDG/11-17-65

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-011246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Not Applicable

7. UNIT AGREEMENT NAME

Ferron

8. FARM OR LEASE NAME

None

9. WELL NO.

12-3

10. FIELD AND POOL, OR WILDCAT

Ferron-Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3-21S-7E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FWL and 1980' FNL of Sec 3-21S-7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6209' K.B.

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See Attachment)

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Geddes

TITLE Division Manager

DATE 11-3-65

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XERO COPY

XERO COPY

XERO COPY

XERO COPY

HISTORY

FERRON UNIT NO. 12-3

- 10-26-65 - Set conductor pipe.
- 10-27-65 - Carmack Drilling Company moved in and rigged up. Drilled 9-7/8" hole with air to 176'.
- 10-28-65 - Ran 5 joints of 7-5/8", 26.40#, new J-55, 8 rd, ST&C casing (152.82' overall) to 166' K.B. and cemented (Colorado Cementers) with 60 sax Class A cement plus 3% CaCl₂. Good cement returns at surface. Casing equipment included Davis-Lynch guide shoe, one centralizer in middle of first joint and at top of second joint. Used thread-lok on guide shoe and on first and second joints. C.I.P. 2:15 A.M. Pressure tested 7-5/8" casing with 1000 psig for one hour - O.K. Drilled out with 6-3/4" bit using air. Drilled to 357'.
- 10-29-65 - Continued drilling 6-3/4" hole with air. Encountered good gas show at 964'. Encountered coal show at 1017'. Hole became wet at 1114'. Pipe stuck momentarily. Injected soap and circulated pipe free. Continued drilling 6-3/4" hole to 1145' T.D.

Surveys: 1/4° @ 90' 1/2° @ 684'
 1/2° @ 176' 1/2° @ 836'
 1/4° @ 307' 1/4° @ 1045'
 1° @ 507'
 1/2° @ 596'

Attempted to mud up hole with 11.0# mud. Could not circulate. Added lost circulation material and obtained circulation. Mud weight, 9.1#.

Ran Lane Wells IES from 1141'-167' and Densilog from 1142'-900'.

- 10-30-65 - Circulated and conditioned hole. Ran 36 joints of 4-1/2" casing as follows:

Top: 1 joint 4-1/2", 11.6#, used J-55, 8 rd, ST&C
 8 joints 4-1/2", 9.5#, new J-55, 8 rd, ST&C

Bottom: 27 joints 4-1/2", 11.6#, used J-55, 8 rd, ST&C,

1157.80' overall, landed at 1145' K.B. and cemented (Colorado Cementers) with 94 sax Class A cement plus 1% CaCl₂. Casing equipment included Davis-Lynch float shoe and 1 centralizer on the 1st, 3rd, 4th, 5th, 6th, and 7th joints. Displaced cement with water. Bumped plug w/500 psig. Float did not hold, closed well in. C.I.P. 6:00 A.M.

10-31-65 - Cut off and landed 4-1/2" casing at 8:00 A.M. Ran McCullough Tool Company Gamma Ray Log, CBL and Collar Locator. Excellent bonding 1112'-1081', 1057'-1035', 1028'-991', 983'-976', and 951'-540'. Top of cement 534'. McCullough Tool Company perforated 990'-989', 962'-960', and 944'-943' with two 1/2" 25 gram jets/foot, total of 8 holes. Well kicked off after perforating.

11-1-65 - Killed well with mud. Ran 32 joints of 2-3/8", 4.7#, used J-55, E.U.E. tubing (943.84' overall) including perforated joint on bottom to 954.84' K.B. Flanged up wellhead. Fraced (Dowell) as follows:

Circulated out mud with water. Spotted 500 gallons of 15% MCA and broke down perforations at 1800 psig. Fraced with 828 barrels of water, 93.5 barrels of liquid CO₂ and 39,990# of 10/20 sand. Used 500# of J-133. Average injection rate 28 B.P.M., maximum injection rate 31 B.P.M. Average treating pressure 1800 psig, maximum treating pressure 2100 psig, ISIP 700 psig. Immediately opened well up to cleanup (2:00 P.M.). Rig released at 6:00 P.M.

Plan flow test in the next few days. Details will follow.

RDG/11-3-65

Plus

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Ferron Unit No. 12-3

Operator Pacific Natural Gas Exploration Company Address Salt Lake City Phone 322-2583
P. O. Box 2436
1129 Colorado Ave.

Contractor Carmack Drilling Company Address Grand Junction Phone 243-3656

Location SW 1/4 NW 1/4 Sec. 3 T. 21^N R. 7^E Emery County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>(See reverse side)</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continued on reverse side if necessary)

Formation Tops: Mancos - Surface
Ferron Sand - 938'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FWL Sec 3-21S-7E, S.L.M.
At top prod. interval reported below (as above)
At total depth (as above)

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-011246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Not Applicable

7. UNIT AGREEMENT NAME
Ferron

8. FARM OR LEASE NAME
None

9. WELL NO.
12-3

10. FIELD AND POOL, OR WILDCAT
Ferron-Ferron

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 3-21S-7E, S.L.M.

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUNDED 10-27-65 16. DATE T.D. REACHED 10-29-65 17. DATE COMPL. (Ready to prod.) 11-1-65 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6209' K.B. 19. ELEV. CASINGHEAD 6198'

20. TOTAL DEPTH, MD & TVD 1145' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL. HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS ----- CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
990'-989', 962'-960' & 944'-943' M.D. & T.V.D. Ferron Sand
25. WAS DIRECTIONAL SURVEY MADE
Drift Surveys Only

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES 1145'-167', Densilog 1145'-900'
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.40	166'	9-7/8"	60 sax + 3% CaCl ₂	None
4-1/2"	11.60 & 9.50	1145'	6-3/4"	94 sax + 1% CaCl ₂	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
---					2-3/8"	954'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

990'-989' two 1/2" holes
962'-960' four 1/2" holes
944'-943' two 1/2" holes
eight holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
990'-943'	500 gals. 15% MCA
	828 bbls. water
	93.5 bbls. CO ₂
	39,990# 10/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 11-1-65 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST 11-10 to 11-12-65 HOURS TESTED See Attachment CHOKER SIZE See Attachment PROD'N. FOR TEST PERIOD See Attachment OIL—BBL. GAS—MCF. 2746 ✓ WATER—BBL. GAS-OIL RATIO:

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

See Attachment

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold to Mt. Fuel Supply Co. Vented during test.

35. LIST OF ATTACHMENTS
IES, Densilog, GR/CBL already submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Geddes TITLE Division Manager DATE 11-17-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

XERO COPY

XERO COPY

XERO COPY

XERO COPY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	WELL COMPLETION OR RECOMPLETION DATA
Ferron	938'	1088'	Natural gas (upper portion) and Salt water (lower portion)	Ferron Sand	938'
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					

John

BILL OF SALE

IN CONSIDERATION OF the execution of the Agreement dated May 1, 1982 between PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") and CELSIUS ENERGY COMPANY and MOUNTAIN FUEL SUPPLY COMPANY, and other valuable consideration, the receipt of which is hereby acknowledged, CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") does hereby grant, sell, transfer and convey unto MOUNTAIN FUEL SUPPLY COMPANY, a Utah corporation ("MFSCo") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- Federal* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as CELSIUS owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as the "facilities".

The facilities are sold in place without representation as to quality, fitness or the right of MFSCo to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

MFSCo assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify CELSIUS against and save CELSIUS harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof. MFSCo assumes responsibility for timely making all payments as to rentals, royalties, shut-in royalties, minimum royalties, or any other payments out of production from the above mentioned facilities, and shall furnish CELSIUS with evidence of such payments; provided that MFSCo shall not have any liability to CELSIUS if, by reason of good faith error, MFSCo fails to timely and properly make any such payment.

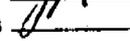
IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 21st day of December, 1982, but effective as of May 1, 1982.

ATTEST:


Assistant Secretary

CELSIUS ENERGY COMPANY
A Nevada Corporation

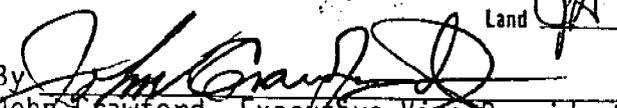
By 
R. M. Kirsch, President

Celsius Energy Company
Approved: 
Form 
Land 
Trans 

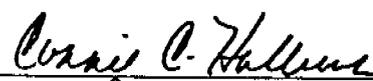
Accepted and agreed:

MOUNTAIN FUEL SUPPLY COMPANY
A Utah Corporation

Mt. Fuel Supply
Approved:
Form 
Legal 
Land 

By 
John Crawford, Executive Vice President

ATTEST:


Secretary

BILL OF SALE

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") does hereby grant, sell, transfer and convey unto CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- Fee* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as PLEC owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as "the facilities".

The facilities are sold in place without representation as to quality, fitness or the right of Celsius to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

Celsius assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify PLEC against and save PLEC harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 29th day of November, 1982, but effective as of May 1, 1982.

ATTEST:

[Signature]
Assistant Secretary

PACIFIC LIGHTING EXPLORATION COMPANY

By [Signature]
President

Accepted and agreed:

CELSIUS ENERGY COMPANY

[Signature]
By R. M. Kirsch
Title President

Celsius Energy
Company
Approved: [Signature]
Form [Signature]
Land [Signature]
Trans _____

ATTEST:

[Signature]
Assistant Secretary

STATE OF CALIFORNIA }
COUNTY OF LOS ANGELES } ss:

On the 29th day of November, 1982, personally appeared before me HARRY L. LEPAPE, who, being by me duly sworn, did say that he is the the President of PACIFIC LIGHTING EXPLORATION COMPANY, and that said instrument was signed in behalf of said corporation by authority of its By-Laws and said HARRY L. LEPAPE acknowledged to me that said corporation executed the same.



[Signature]
Notary Public
Los Angeles, California

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Wexpro Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 11070; Salt Lake City, UT 84147</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 3, T21S, R7E</p> <p>14. PERMIT NO. API 43 015 15665</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-011246 CA - NW155</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME Ferron</p> <p>9. WELL NO. Ferron #12-3</p> <p>10. FIELD AND POOL, OR WILDCAT Ferron Field</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 3, T21S, R7E</p> <p>12. COUNTY OR PARISH 13. STATE Emery Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company has transferred responsibility of operations to its sister company, Universal Resources Corporation. Consequently, Universal Resources will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof under BLM Bond No. ES0019.

BLM files and records should reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION
P. O. Box 11070
Salt Lake City, UT 84147
(801) 530-2600

Effective Date should be January 1, 1991.

RECEIVED
MAR 04 1991
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *M. B. McGinley* TITLE Vice President - Marketing DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 18, 1991

Mr. M.B. McGinley
Wexpro Company
P.O. Box 11070
Salt Lake City, Utah 84147

Dear Mr. McGinley:

Re: Notification of Sale or Transfer of Lease Interest, Emery County, Utah

The division has received notification of a change of operator from Wexpro Company to Universal Resources Corporation for the following wells which are located on fee leases:

Behling Fee 41-22	22-T20S-R7E	API No. 43-015-15663
Ralphs Fee 41-9	09-T21S-R7E	API No. 43-015-15667
Singleton Fee 23-14	14-T20S-R7E	API No. 43-015-15668

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Wexpro Company of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than October 9, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

Routing:

1- LCR
2- DTB DTS
3- VLC
4- R.J.F.
5- R.W.M.
6- LCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>WEXPRO COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2586</u>
	<u>account no. N7500 (Added 1-26-91)</u>		<u>account no. N 1070</u>

Well(s) (attach additional page if needed):

Name: <u>GOVERNMENT #1-4/FRSD</u>	API: <u>4301515666</u>	Entity: <u>1050</u>	Sec <u>4</u> Twp <u>21SRng 7E</u>	Lease Type: <u>U-011246</u>
Name: <u>FERRON UNIT #12-3/FRSD</u>	API: <u>4301515665</u>	Entity: <u>1055</u>	Sec <u>3</u> Twp <u>21SRng 7E</u>	Lease Type: <u>U-011246</u>
Name: <u>BEHLING FEE 41-22/FRSD</u>	API: <u>4301515663</u>	Entity: <u>1045</u>	Sec <u>22</u> Twp <u>20SRng 7E</u>	Lease Type: <u>FEE</u>
Name: <u>RALPHS FEE #41-9/FRSD</u>	API: <u>4301515667</u>	Entity: <u>1040</u>	Sec <u>9</u> Twp <u>21SRng 7E</u>	Lease Type: <u>FEE</u>
Name: <u>SINGLETON FEE 23-14/</u>	API: <u>4301515668</u>	Entity: <u>1035</u>	Sec <u>14</u> Twp <u>20SRng 7E</u>	Lease Type: <u>FEE</u>
Name: <u>FRSD</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

****WEXPRO COMPANY & UNIVERSAL RESOURCES CORP/ONE IN THE SAME CO.**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #070436.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-17-91)
6. Cardex file has been updated for each well listed above. (9-17-91)
7. Well file labels have been updated for each well listed above. (9-17-91)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-17-91)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(80,000 # SL6255033 / American Ins. Co.)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Bond rider "Quistar to Universal Res. Corp." eff. 6-25-91. Not all Wexpro wells are being transferred at this time. Additional bond rider not necessary at this time. ** Upon completion of routing.*
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/18/91 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Sept 20 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

10306 m.B. McGinley / Universal & Wexpro - Co. Name is Universal Resources Inc. not Corp. Also requested letter from DOBM, stating bond rider is required to use current bond

10311 Bfm / Meab Have received doc. "unsure if it is an operator chg or merger". Will call when approved. (Involves C.A.'s - may take a little while).

910916 Bfm / Meab Approved "merger" effective 4/91. The Government 1-4 & Ferron Unit 12-3 wells, both under C.A.'s, were approved 6-1-91.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

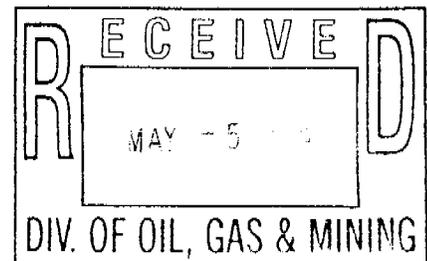
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 00005 U-011246
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Ferron MRC
14. PERMIT NO. 4301530182	15. ELEVATIONS (Show whether OP, RT, OR, etc.)	9. WELL NO. 16
		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ASMA 3-T21S-R7E
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
01000 U-D11246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron Unit

9. WELL NO.
12-3

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., S., M., OR BLK. AND SURVEY OR ABNA
3-T21S-R7E

12. COUNTY OR PARISH 13. STATE
Emery UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
1331 - 17th Street, Suite 800, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
4301515665

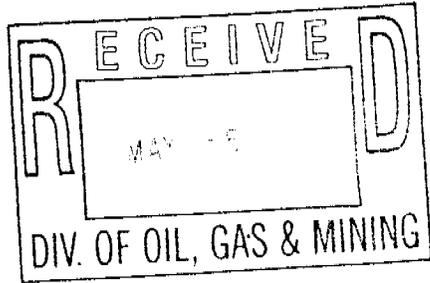
15. ELEVATIONS (Show whether DP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Jane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

:
:
:

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



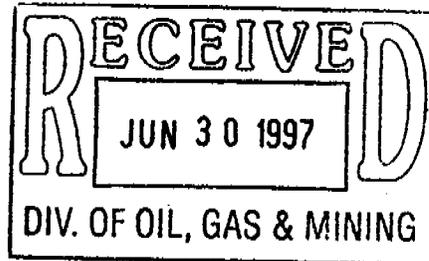
QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova
Utah Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, UT 84180-1203



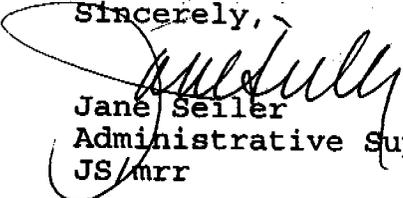
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
✓ Government 1-4	Section 4, T21S, R7E	43-015-15666
✓ Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
✓ Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
✓ Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
✓ Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,


Jane Seiler
Administrative Supervisor
JS/mrr

ROUTING:

1- XXX	4-KAS ✓
2- XXX ✓	5- XXX ✓
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

X Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) QUESTAR EXPL & PROD CO
 Address: 1331 17TH ST. STE 800
DENVER, CO 80202-1559
JANE SEILER
 Phone: 1-(303) 672-6970
 Account No. N5085

FROM:(Old Operator) CELSIUS ENERGY COMPANY
 Address: 1331 17TH ST. STE 800
DENVER, CO 80202-1559
JANE SEILER
 Phone: 1-(303)-672-6970
 Account No. N4850

WELL(S):	CA No.	NW-155	or	Unit
Name: <u>FERRON UNIT 12-3</u>	API: <u>43-015-15665</u>	Entity: <u>1055</u>	S	<u>3 T 21S R 07E Lease: U-011246</u>
Name: <u>MRC 16</u>	API: <u>43-015-30182</u>	Entity: <u>8225</u>	S	<u>3 T 21S R 07E Lease: U-011246</u>
Name: _____	API: _____	Entity: _____	S	<u>T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	S	<u>T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	S	<u>T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	S	<u>T R Lease: _____</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. Has new operator change been logged in?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator on 6-30-97.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 5-5-99.
- YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 091212, Division letter was mailed to the new operator on _____.
- YES 5. Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- YES 6. Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on 4-9-99.
- YES 7. Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 4-9-99.

-OVER-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY, INC.		8. WELL NAME and NUMBER: See Exhibit A
3. ADDRESS OF OPERATOR: See Address Below CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: Exhibit A
PHONE NUMBER: (817) 336-1742		10. FIELD AND POOL, OR WILDCAT: Ferron
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit A		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Exh A		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

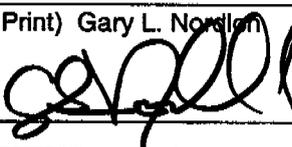
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

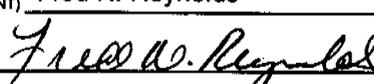
NAME (Please Print) Gary L. Nordlon TITLE President

SIGNATURE  DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh St Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by _____

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Vice-President

SIGNATURE  DATE 5/8/02

(This space for State use only)

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JUN 07 2002

DIVISION OF
OIL, GAS AND MINING

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by
 QUESTAR EXPLORATION and PRODUCTION COMPANY
 and COASTAL PLAINS ENERGY, INC.

Box 4 <u>Footages at Surface</u>	Box 4 <u>Q/Q/Sec/T/R/M</u>	Box 5 <u>Lease Designation & Serial #</u>	Box 8 <u>Well Name and Number</u>	Box 9 <u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENW Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

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DIVISION OF
 OIL, GAS AND MINING

or operator change for all wells listed on Federal or Indian leases on: N/A

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC")

The Division has approved UIC Form 5, **Transfer of Authority to Inject,**

for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 06/25/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/25/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: _____

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1264

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 18, 2002

Coastal Plains Energy, Inc.
Suite 501
500 West 7th Street, Unit 37
Fort Worth, Texas 76102-4774

Re: Successor of Operator
Communitization Agreement (CA)
NW-155
Emery County, Utah

Gentlemen:

We received an indenture dated January 1, 2002, whereby Questar Exploration and Production Company resigned as Operator and Coastal Plains Energy, Inc. was designated as Operator for CA NW-155, Emery County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective June 18, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NW-155.

Your statewide (Utah) oil and gas bond No. 1264 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - NW-155 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:6/18/02

Results of query for MMS Account Number NW155

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Q
Production	4301515665	QUESTAR EXPLORATION & PROD CO	12-3 FERRON UNIT	PGW	UTU011246*CEL	NW155	21S	7E	3	SI
Production	4301530182	QUESTAR EXPLORATION & PROD CO	16 FERRON-MRC	PGW	UTU011246*CEL	NW155	21S	7E	3	SI

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.