

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office [Signature]

Approval Letter [Signature]

Disapproval Letter [Signature]

COMPLETION DATA:

Date Well Completed 6-14-63

OW..... WW..... TA.....

SI SW..... OS..... PA.....

Location Inspected _____

Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 8-13-63

Electric Logs (No. 1) 2

E..... I..... E-I GR..... GR-N..... Micro.....

Let..... Mi..... Senic..... Others.....

4-30-68 = Dan Hunter was sent the
Induction-Electric Log

% Tom Hunter

155 South, 4th East

Grice, Utah 84501 (emp) - Returned 5-23-68
SC.

Copy H-L-C

		0
22		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Dehling Gas
Unit Perron

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 24, 1953

Well No. 41-22 is located 544 ft. from N line and 952 ft. from E line of sec. 22

NE 1/4 Sec. 22 T. 20 S. R. 7 E. S. 1. N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Perron Field Emery C Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5859 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Estimated start date April 26, 1953
2. Drill 9 7/8" hole with mud to 150'.
3. Cement 7 5/8" 26.40# J-55 casing at 150' with 47 sacks.
4. Gas drill 6 3/4" hole to 3450'. Estimated formation tops: Mancos: @ surface, Perron @ 450', Dakota @ 1600', Cedar Mountain @ 1700', Salt Lake @ 2750', Curtis @ 3250'.
5. Run Inhibition-Gamma, Temperature and Gamma-Gamma-Caliper logs to 3450'.
6. Cement 4 1/2", 9.50# J-55 casing @ 3450' with 100 sacks.
7. 4 1/2" casing string to include a stage collar so as to cement off the Perron sand.
8. Perforate, free and test the Curtis formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pacific Natural Gas Exploration Company

Address 366 South Fifth East St.

Salt Lake City 2, Utah

Davis 2-2503

By E. D. Guides
E. D. Guides
Title Petroleum Engineer

OIL WELL LOCATION CERTIFICATE

COMPANY Pacific Natural Gas Exploration Co.

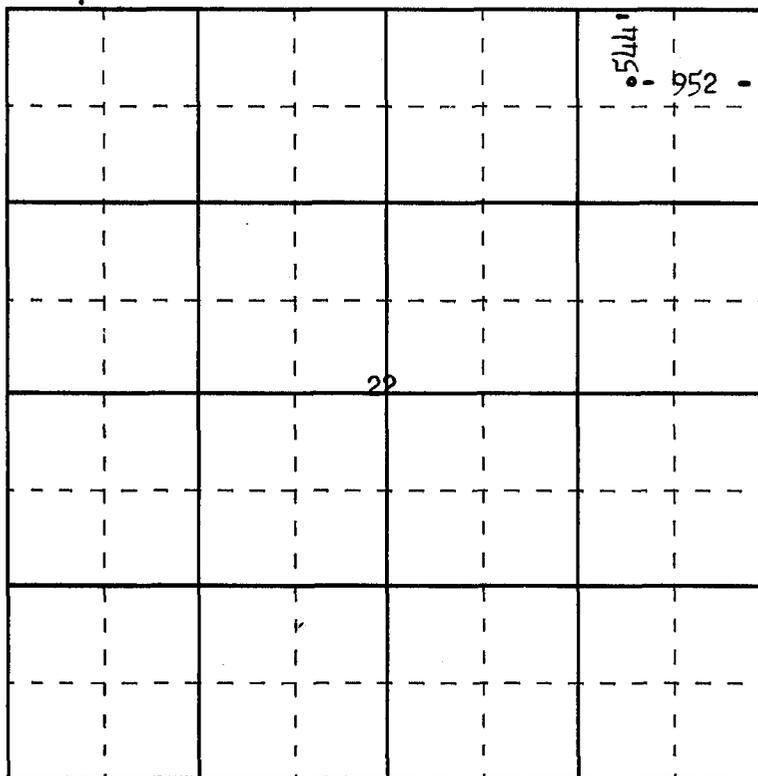
Well Name and No. Ferron Unit #2 Lease No. _____

Location 544 feet from the North line and 952 feet from the East line

Being in NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$

Section 22, T 20 S, R 7 E, SLM Emery County, Utah

Ground Elevation 5849



Scale—4 inches equals 1 mile

Surveyed April 22, 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Carl Nyman
Registered Professional
Engineer and Land Surveyor

Diagrams
AKB
A

COMPLETION REPORT

Well: Ferron Unit, Behling 41-22
Location: NE NE Section 22, T 20 S, R 7 E
544 FNL 952 FEL, Emery County, Utah
Area: Ferron, Utah
Elevation: 5849 Gr. 5860 K.B.
Spud: April 25, 1963
Completed: June 5, 1963 - Shut in gas well.
Total Depth: 3386 in Entrada Sand, Plug back 1550
Objectives: Ferron Pay, Morrison, Curtis, Entrada
Results: No shows in Exploratory Morrison, Curtis and Entrada,
Plugged back and produced from Ferron Sands
678-682, 590-596, Gauged 872 MCFGPD
Contractors: Barker Well Service, Vernal, Utah
Service Mud, Duchesne, Utah
Rocky Mountain Geological Engineering Company
Grand Junction, Colorado

Geologic Tops:	Depth	Sub Sea	Thickness
Mancos Formation			
Ferron Sand	580'	+5269	310
Tununk Shale	890'	+4959	535
Dakota Formation	1425'	+4424	69
Cedar Mountain	1494'	+4355	116
Buckhorn	1610'	+4239	20
Morrison	1630'	+4219	540
Salt Wash	2170'	+3679	150
Summerville	2320'	+3529	300
Curtis	2620'	+3229	180
Entrada	2800'	+3049	

PACIFIC NATURAL GAS
EXPLORATION COMPANY
366 SOUTH FIFTH EAST
SALT LAKE CITY 2, UTAH

Compiled by James B. Lindsay
JBL/lc

W-

GEOLOGIC INTERPRETATION

FERRON UNIT 41-22

The Ferron Gas Field can be divided into North and South. Where each unit is a local closed high along a larger North-South trending fold.

With known closure, and production from the Ferron Sand, it was hoped that previously undrilled Marine Curtis would likewise be productive. However, the Curtis was found to be tight and thin, as were other lower formations.

The thinning out of the section as encountered in the 41-22 implies the existence of an ancient high over which deposition was thin. The Ferron structure should be drilled to further explore the deeper possibilities.

Outcrops along the San Rafail Swell, approximately 6 miles to the east, show little lithologic resemblance to the section encountered in the well. Rapid lithologic change suggests the influence of this ancient high on the depositional mechanics during Jurrassic and Cretaceous.

WELL HISTORY

FERRON UNIT 41-22

April 25, 1963 Spud well 10:30 p.m. Drilling 9 5/8" hole.

26 Casing: 9 7/8", 26 lb. J-55, cemented at 156' K.B. with 50 sacks cement, plus 2% CaCl.

27 160 P.T.D., W.O.C.

28 800' Drilling, well making approximately 1.5 MCF from Ferron Sand, 580'-615', encountered water at 615'.

30 1125' Drilling with gas, but slugging with water, gas and water entry increasing.

May 1, 1963 1577' Drilling

2 1675' Drilling with gas, water, and soap.

3 1718' P.T.D. Hole caving, prep mud up.

4 1718' P.T.D. Mixing mud, repair drilling motor.

5 1760' Drilling

6 1870' Drilling

7 1978' Drilling

8 2145' Drilling

9 2240' Drilling

10 2376' Drilling, soft shale and hard sand

11 2500' Drilling, Shale

12 2616' Drilling

13 2710' Drilling

14 2808' Drilling

15 2868' Drilling

16 2960' Drilling, red sandy shale

17 3033' Drilling

18 3090' Drilling, siltstone

19 3151' Drilling, siltstone

- 20 3215' Drilling, shale red
- 21 3310' Drilling, shale
- 22 3373' Drilling
- 23 3387' T.D. Attempted to log, hit bridges at 565', 720', and 740', C.O. to bottom.
- 24 Log Tops: Ferron 580', Tununk 890', Dakota 1425', Cedar Mountain 1494', Buckhorn 1610', Morrison 1630', Saltwash 2170', Summerville 2320', Curtis 2620', Entrada 2800'.
- 25 D.S.T. No. 1 - 2658-2683, Curtis, SI 30 opn 34, SI 30. Opened with a very weak blow, dead in 7 minutes remained dead to end of test. N.G.T.S. Pressures, Top: IH 1583', ISI 511', IF 31.8', FF 31.8', FSI 510', FH 1572.5'. Bottom: IH 1621', IF 62.2', FF 62.2', FSI 539.4', FH 1610.9'.
D.S.T. No. 2 - 2620-2655, Curtis, SI 30, Open 60, SI 30. Opened with a weak blow for a 5 min. first flow, after 30 min. S.I. tool opened with no blow, remained dead for 60 min. test. N.G.T.S. Pressures, Top: IH 1583', ISI 403', IF 21.2', FF 21.2', FSI 106.2', FH 1583'. Bottom: IH 1621.3', ISI 414.9', IF 62.2', FF 62.2', FSI 124.5', IH 1621.3'
- 26 D.S.T. No. 3 - 2396-2416, Summerville, SI 30, open 60, SI 60. Opened with a very weak blow for a 5 min first flow. After 30 min SI, tool opened with a very weak blow, dying immediately and remaining dead to the end of test. N.G.T.S., rec. 10' mud. Pressures, Top: IH 1476.8', ISI 42.5', IF 10.6', FF 10.6', FSI 21.2', FH 1476.8'. Bottom: IH 1506.3', ISI 62.2', IF 41.5', FF 41.5', FSI 51.9', FH 1506.3'.
D.S.T. No. 4 - 1616-1622, Buckhorn, packers failed.
- 27 D.S.T. No. 5 - 670-695, Ferron, SI 30, open 90, SI 60, opened with a strong blow, G.T.S. in 9 min. Est. gauges: 400 MCF in 30 min., 450 MCF in 60 min., 580 MCF in 75 min., 630 MCF in 90 min., building at end of test. Rec. 75' gas cut mud. Pressures IH 478, ISI 340, IF 21, FF 53, FSI 382, FH 478.
- 28 Plugs - 3300' 20 sacks, 2840' 20 sacks, 2660' 20 sacks, 2430' 10 sacks, 2210' 20 sacks.
Casing - 4 1/2" 9.5 lb., J-55, at 1700.42' cemented on 1st stage through shoe, with 114 sacks on 2nd stage, through D. V. Collar at 731', with 100 sacks plus 3% CaCl.
- 29 Gas to surface between 4 1/2" and 9 7/8", prep to squeeze.
- 30 Perf - 3 - 1/2" holes 567-569', squeezed perfs with 20 sacks of cement killed gas coming to surface, W.O.C. 12 hours. P.B.T.D. 1659', C.O. cement from 468' to 569'. Ran cement Bond Log and Correlation Log.
- June 1, 1963 Perf - Buckhorn, 1616-1618, 1622-1624, with 4 - 1/2" holes per foot.
D.S.T. No. 6 - 1614-1624, Buckhorn, SI 30, open 60, SI 30, fair blow immediately, decreasing to weak in 15 min. and remaining weak to end of test. Recovered 97' mud cut fresh water. Pressures IH 699, ISI 329, IF 43, FF 64, FSI 85, FH 699

Bridge Plug set at 1550'.

Perf - Ferron, 590-596 with 4 - 1/2" holes per foot. No appreciable kick, sand appears cement blocked, frac will breakdown.

Perf - Ferron, 678-682, perforating gun out of the hole in 8 sec. G.T.S. in 9 sec. Estimate 300-400 MCF rate. Blew well to C.O. Prep to frac.

- June 5, 1963
- Frac - 678-682, with 100 bbls liquid CO₂ formation broke at 4200 p.s.i., average inj. rate 3 bbls per min at 2500 p.s.i., average inj. pressure, I.S.I. 300. Lower packer froze in hole pulled loose after 10 hours.
- Frac - 592-596, with 100 bbls liquid CO₂, formation broke at 3900 p.s.i., average inj. rate 4 bbls per min. at 2400 p.s.i., average inj. pressure, I.S.I. 200.
- 6 P.B.T.D. 1550'. Set cast iron bridge plug. Prep to test.
- 14 S.I. tbg. 380 p.s.i., S.I. Csg 380 p.s.i., open 10 min. on 2" oriface, fl tbg. 20 p.s.i. fl Csg 100 p.s.i., after 1 hr: fl tbg. 5 p.s.i., fl Csg 40 p.s.i., making CO₂, still frozen.
- 15 S.I. tbg. 380, SI Csg 380, open 2 hrs. on 1/2" oriface, gauged 756 MCF, CO₂.
- 16 Open 4 hrs., making gas after 4 hours. Gauged - 814 MCF on 3/4" oriface, won't burn.
- 17 Flowed well, making gas and CO₂ by heads.
- 18 Flowed well 24 hours to C.O.
- July 2, 1963
- S.I. tbg. 390', S.I. Csg 390, Fl tbg. 60, fl Csg 70, on 3/4" oriface, gauged 872 MCFGPD. Gas, no CO₂.

DRILLED SECTION FERRON UNIT 41-22

SEC. 22, T. 20 S., R. 7 E., SLB&MER.
EMERY CO., UTAH

		0	0	THICKNESS	FORMATION
				K _{MB}	BLUE GATE SHALE
500			500	575	
	FERRON SANDSTONE K _{MF}			K _{MF}	FERRON S _S .
				305	
1000			1000	K _{MT}	TUNUNK SHALE
	TUNUNK SHALE K _{MT}			535	
	DAKOTA K _D			70 K _D	DAKOTA
1500			1500	118 K _C	CEDAR MTN
	CEDAR MOUNTAIN K _C				
	BUCKHORN C _{GL}			20 K _{CB}	CRETACEOUS JURASSIC BUCKHORN C _{GL}
	MORRISON J _M			J _M	MORRISON
2000			2000	540	
	SALT WASH J _{MS}			150 J _{MS}	SALT WASH
	SUMMERVILLE J _S			300 J _S	SUMMERVILLE
2500			2500		
	CURTIS J _{CU}			180 J _{CU}	CURTIS
	ENTRADA J _E			J _E	ENTRADA
3000			3000	594	

3387 T.D.

R. & A. 63

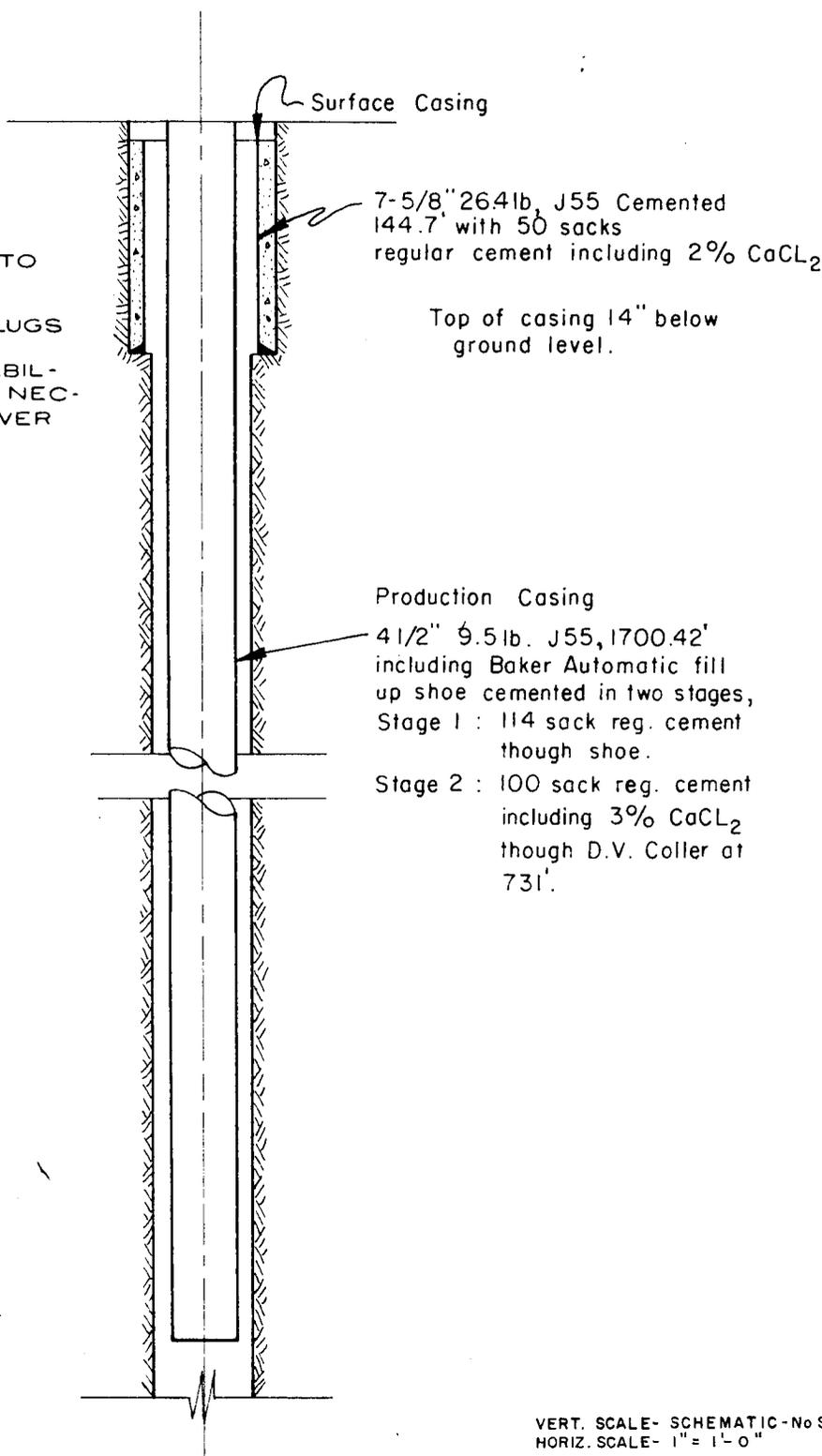
AUGUST 1963

PACIFIC NAT. GAS EXPLOR. CO. J.B.L.

FERRON UNIT 41-22

SCHEMATIC PROFILE OF HOLE & CASING FOR
 FERRON WELL NO. 41-22, NENE, SECTION 22, T.20S.,
 R.7E., S.L.B. & M., EMERY COUNTY, UTAH.

GAS DRILL TO 1718' MUD TO
 3387' T.D.
 FIRST WATER: 600'
 DRILLED WITH GAS AND SLUGS
 OF WATER TO 1718'.
 HOLE CONDITION AND UNABIL-
 ITY TO C.O. TO BOTTOM NEC-
 ESSITATED CHANGE OVER
 TO DRILLING FLUID.



VERT. SCALE- SCHEMATIC-No Scale
 HORIZ. SCALE- 1" = 1'-0"

BIT RECORD
FERRON UNIT 41-22

Date	No.	Size	Make	Depth Out	Footage	Hours
April 25, 1963	1	9 7/8	Reed YM	710'	710'	29 1/2 rerun
29	2	6 3/4	Reed Cobry	1450'	740'	31 3/4
May 1, 1963	3	"	Reed YHR	1718'	268'	12 3/4
4	4	"	Reed YHR	1791'	73'	9
5	5	"	Smith SV2	1856'	65'	10
	6	"	Hughes OSC	1862'	6'	2 1/2
6	7	"	Reed YSIR	1905'	43'	6
7	8	"	Smith L4	1978'	73'	11
	9	"	Smith T2	2073'	95'	11
8	10	"	Smith SV2	2180'	107'	12 1/4
9	11	"	Hughes OWV	2247'	67'	12 3/4
10	12	"	Hughes OWV	2391'	144'	19 1/2
	13	"	Reed YTIA	2446'	55'	5 3/4
11	14	"	Hughes OWV	2527'	81'	12 1/2
12	15	"	Reed YT	2635'	108'	17 1/2
13	16	"	Hughes OWV	2720'	84'	13 3/4
	17	"	Smith C2	2752'	32'	9 1/2
14	18	"	Smith C2	2810'	58'	12 3/4
15	19	"	Smith C2	2868'	58'	15
16	20	"	Hughes OWC	2950'	82'	17 1/2
17	21	"	Hughes OWC	2997'	47'	11
18	22	"	Hughes W7	3042'	45'	11
	23	"	Reed YH	3090'	48'	13 1/2
19	24	"	Reed YMR	3135'	45'	9 1/2
20	25	"	Smith L4	3211'	76'	17

21	26	"	Smith L4	3250'	39'	9 1/4
22	27	"	Smith L4	3311'	55'	12 1/2
	28	"	Hughes W7	3341'	30'	7 1/4
23	29	"	Smith L4	3386' T. D.	45'	11 1/4

VERTICAL TESTS
FERRON UNIT 41-22

Depth	Degrees Deviation
350	3/4
530	3/4
710	1
880	1
1018	1 1/2
1120	1 1/2
1449	1 3/4
1628	1 1/4
1862	3/4
2073	3/4
2180	2
2391	2 1/2
2456	3
2516	3
2575	2 3/4
2695	2 1/4
2810	2 1/4
2868	2
2997	1 3/4
3211	1 1/2

210

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER _____
UNIT Ferron

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Ferron Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963, Pacific Natural Gas

Agent's address 356 South Fifth East Street Company Exploration Company
Salt Lake City 2, Utah Signed R. D. Geddes

Phone 322-2583 Agent's title Petroleum Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 22	20S	7E	1-22	5	0		7,500	0	0	<p>Spud at 10:30 p.m. 4-25-63. Drilled 9 7/8" hole to 160' with mud. Ran and cemented 7 5/8" 26# J-55 casing at 156' with 50 sacks of cement inc. 2% CaCl₂. Drilled 6 3/4" hole from 160' to 1289' with gas.</p>
NE NE 22	20S	7E	41-22							

Behling See

NOTE.—There were no runs or sales of oil; 7,500 M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

13.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated for production in Ferron sand as indicated above						Perforated with
4-1/2" 22 gram jets per foot.						

TOOLS USED

Rotary tools were used from 0 feet to 3387 feet, and from - feet to - feet
 Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

Put to producing June 16, 1963

The production for the first 24 hours was 8720 barrels of fluid of which 1.1% was oil, 1.1% emulsion, 97.8% water, and 0% sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours 8720 Gallons gasoline per 1,000 cu. ft. of gas 0

Rock pressure, lbs. per sq. in. 350

EMPLOYEES

Barker Well Service

Driller

Driller

Driller

Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
580'	890'	310'	Ferron sand
890'	1425'	535'	Tussock shale
1425'	1494'	69'	Dakota
1494'	1610'	116'	Cedar Mountain
1610'	1630'	20'	Buckhorn
1630'	2170'	540'	Morrison
2170'	2320'	150'	Salt Wash
2320'	2620'	300'	Sumnerville
2620'	2800'	180'	Curtis
2800'	3386'	586'	Entrada

[OVER]

16-48094-8

FORMATION RECORD—CONTINUED

N.

10-10-63

*155
 For Hunter*

YOUNG & RUBENSON

2542

NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	NO. 8	NO. 9	NO. 10
100	100	100	100	100	100	100	100	100	100
100	100	100	100	100	100	100	100	100	100
100	100	100	100	100	100	100	100	100	100

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

If it is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DESCRIPTION	DEPTH	REMARKS

LOGGING RECORD

NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	NO. 8	NO. 9	NO. 10
100	100	100	100	100	100	100	100	100	100

EMPLOYMENT HISTORY

NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	NO. 8	NO. 9	NO. 10
100	100	100	100	100	100	100	100	100	100

(Insert log on p. 1)

LOG OF OIL OR GAS WELLS

DESCRIPTION OF LOGGING ...

The following log was obtained from the well at ...

The following log was obtained from the well at ...

DESCRIPTION OF LOGGING ...

The following log was obtained from the well at ...

LOG OF OIL OR GAS WELLS

LOG OF OIL OR GAS WELLS

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

RECEIVED BY ...

DATE ...

U. S. GEOLOGICAL SURVEY

10000-2-200

10578 - 4501

From ...

155 ...

U. S. GEOLOGICAL SURVEY

WASHINGTON, D. C.

FORMATION RECORD

TEST NO.	LOCATION	DEPTH	TIME	PRESSURE	TEMPERATURE	FLOW	REMARKS
D.S.T. No. 1	2650-2683, Curtis	SI 30 open 34, SI 30	Opened with a very weak blow, dead in 7 minutes remained dead to end of test.	N.G.T.S. Pressures, Top: IH 1583, ISI 511', IF 31.8', FF 31.8', FSI 510', FH 1572.5'. Bottom: IH 1621', IF 62.2', FF 62.2', FSI 539.4', FH 1610.9'.			
D.S.T. No. 2	2620-2655, Curtis	SI 30, Open 60, SI 30	Opened with a weak blow for a 5 min. first flow, after 30 min. S.I. tool opened with no blow, remained dead for 60 min. test.	N.G.T.S. Pressures, Top: IH 1583', ISI 403', IF 21.2', FF 21.2', FSI 106.2', FH 1589'. Bottom: IH 1621.3', ISI 414.9', IF 62.2', FF 62.2', FSI 124.5', FH 1621.3'.			
D.S.T. No. 3	2396-2416, Summerville	SI 30, open 60, SI 60	Opened with a very weak blow for a 5 min first flow. After 30 min. SI. tool opened with a very weak blow, dying immediately and remaining dead to the end of test.	N.G.T.S., rec. 10' mid. Pressures, Top: IH 1476.8', ISI 42.5', IF 10.6', FF 10.6', FSI 21.2', FH 1476.8'. Bottom: IH 1506.3', ISI 62.2', IF 41.5', FF 41.5', FSI 51.9', FH 1506.3'.			
D.S.T. No. 4	1616-1622, Buckhorn	packers failed					
D.S.T. No. 5	670-695, Ferron	SI 30, open 90, SI 60	opened with a strong blow, G.T.S. in 9 min. Est. gauges: 400 MCF in 30 min., 430 MCF in 60 min., 580 MCF in 75 min., 630 MCF in 90 min., building at end of test. 75' gas cut mid. Pressures IH 478, ISI 340, IF 21, FF 13, FSI 382, FH 478.				
Perf -	Buckhorn, 1616-1622, 1622-1624	with 4 - 1/2" holes per foot.					
D.S.T. No. 6	1614-1624, Buckhorn	SI 30, open 60, SI 30	fair blow immediately, decreasing to weak in 15 min. and remaining weak to end of test. Recovered 97' mud cut fresh water.	Pressures IH 699, ISI 329, IF 43, FF 64, FSI 85, FH 599.			
Proc -	678-682	with 100 bbls liquid CO ₂	formation broke at 2200 p.s.i., average inj. rate 3 bbls per min at 2500 p.s.i., average inj. pressure, I.S.I. 300. Lower packer froze in hole pulled loose after 10 hours.				
Proc -	592-596	with 100 bbls liquid CO ₂	formation broke at 3900 p.s.i., average inj. rate 4 bbls. per min. at 2400 p.s.i., average inj. pressure, I.S.I. 200.				

210

Form approved.
Budget Bureau No. 42-R356.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER _____
UNIT Ferron

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Ferron Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963, Pacific Natural Gas

Agent's address 306 South Fifth East St. Company Exploration Company
Salt Lake City 2, Utah Signed R. D. Geddes

Phone _____ Agent's title Petroleum Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 22	20S	7E	1-2-3		0		4,5000	0	0	
NE NE 22	20S	7E	41-22							
			<i>Beuling Fac</i>							
										Drilled 6 3/4" hole with gas to 1718'. Mudded up at 1718' due to excessive water entry and hole trouble. Drilled 6 3/4" hole with mud from 1718' to 3387'. Ran IES and Micro-Caliber logs. Tested 2683'-2658', dead. Tested 2645'-2620', packers failed. Tested 2655'-2620', very weak blow, no gas. Tested 2422'-2392', packers failed. Tested 2416'-2396', weak blow then dead. Tested 1630'-1612', packers failed repeatedly. Tested 695'-676', flowed at a maximum rate of 630 mcf per day of gas. Plugged at 3300' with 20 sacks of cement
										Plugged at 2840' with 20 sacks of cement ✓
										" 2660' " 20 " " ✓
										" 2430' " 10 " " ✓
										" 2210' " 20 " " ✓
										Ran and cemented 4 1/2" 9.5# J-55 casing at 1700' with 114 sacks, ✓ c/p at 731' with 100 sacks plus 3% CaCl ₂ . ✓
										Perforated 3 - 1/2" holes 1 per foot from 567'-569' and squeeze cemented with 20 sacks Class A cement. ✓
										Perforated 4 h.p.f. 1616'-18', 1622'-24'. Tested, recovered 97' of mud out fresh water. ✓
										Perforated 4 h.p.f. 682'-678' and 596'-592'. ✓

NOTE.—There were _____ runs or sales of oil; 4,500 M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 6, 1963

Pacific Natural Gas Exploration Co.
366 South Fifth East
Salt Lake City 2, Utah

Attention: R. D. Geddes, Petroleum Engineer

Re: Well No. Behling Fee #41-22
Sec. 22, T. 20 S, R. 7 E.,
Emery County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

Encl. (Forms)

August 21, 1963

Pacific Natural Gas Exploration Company
366 South Fifth East
Salt Lake City, Utah

Attn: R. D. Geddes, Petroleum Engineer

Re: Well No. Behling Fee #41-22
Sec. 22 T. 20 S., R. 7 E.,
Emery County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radio-activity logs for the above mentioned well are due and have not been filed with this office in accordance with our rules and Regulations.

Your attention to this matter will be greatly appreciated.

Very truly yours,

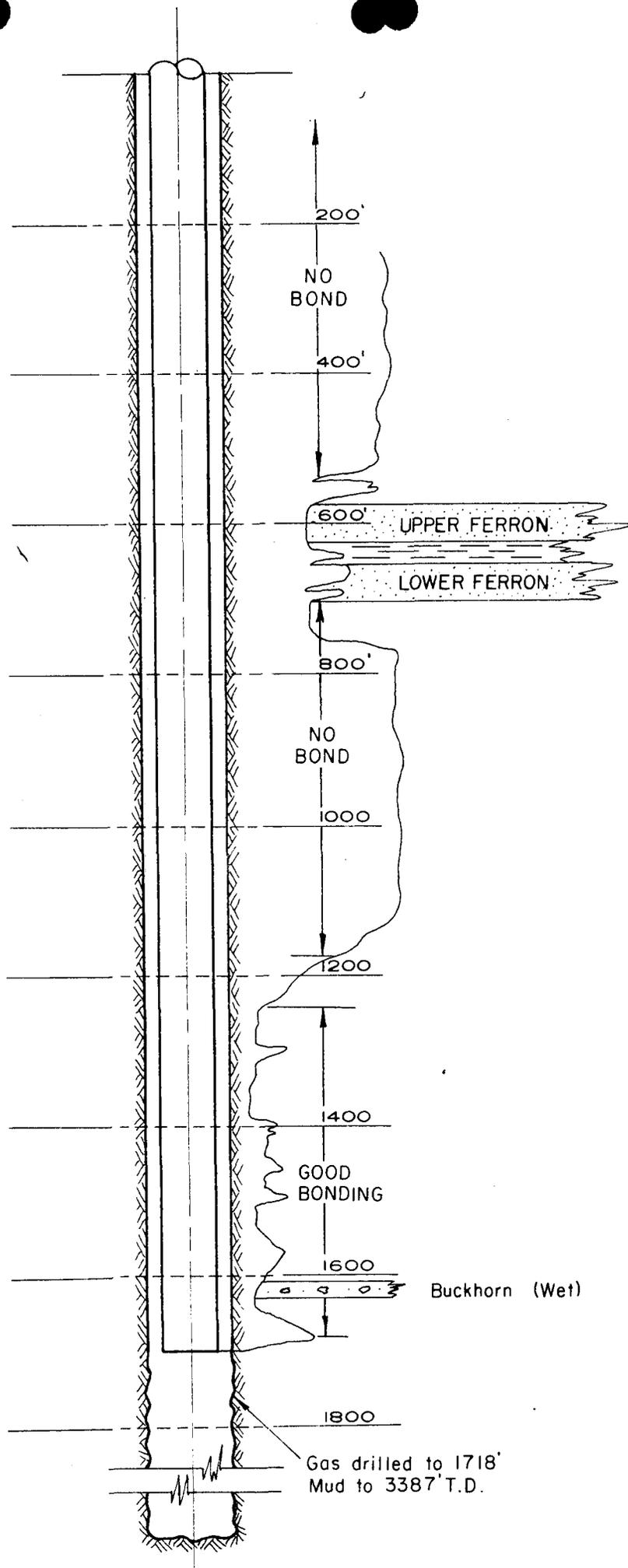
OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:tw

PRODUCTION CASING

CEMENT BOND



PRODUCTION CASING

4-1/2" 9.5lb. J55

slight water entry

UPPER FERRON

Perf. 592-596 with 4-1/2" jets per foot CO₂ frac.

LOWER FERRON

Perf. 678-682 with 4-1/2" jets per foot DST-G.T.S. immediately CO₂ frac.

wet Buckhorn

1657 top of cement

1550 Cast Iron Bridge Plug

Perf. 1616-1618, 1622-1624 with 4-1/2" jets per foot ran DST. rec. 97' mud cut water.

1712.99 bottom of shoe

Open hole, Plugs : 3387' T.D, 2840', 2660', 2430', 2210'

BILL OF SALE

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") does hereby grant, sell, transfer and convey unto CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") those certain chattels described as follows:

- Fee (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
- Fee (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- State (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- Fee (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 21 South, Range 7 East.
- Federal (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
- Fee (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as PLEC owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as "the facilities".

The facilities are sold in place without representation as to quality, fitness or the right of Celsius to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

Celsius assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify PLEC against and save PLEC harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 29th day of November, 1982, but effective as of May 1, 1982.

ATTEST:

[Signature]
Assistant Secretary

PACIFIC LIGHTING EXPLORATION COMPANY

By [Signature]
President

Accepted and agreed:

CELSIUS ENERGY COMPANY

[Signature]
By R. M. Kirsch
Title President

Celsius Energy Company
Approved:

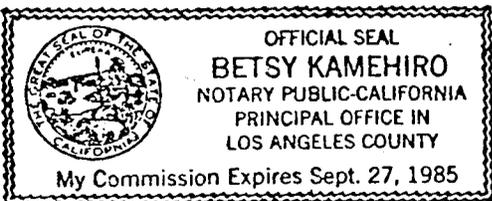
Form [Signature]
Land [Signature]
Trans _____

ATTEST:

[Signature]
Assistant Secretary

STATE OF CALIFORNIA }
COUNTY OF LOS ANGELES } ss:

On the 29th day of November, 1982, personally appeared before me HARRY L. LEPAPE, who, being by me duly sworn, did say that he is the the President of PACIFIC LIGHTING EXPLORATION COMPANY, and that said instrument was signed in behalf of said corporation by authority of its By-Laws and said HARRY L. LEPAPE acknowledged to me that said corporation executed the same.



[Signature]
Notary Public
Los Angeles, California

BILL OF SALE

IN CONSIDERATION OF the execution of the Agreement dated May 1, 1982 between PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") and CELSIUS ENERGY COMPANY and MOUNTAIN FUEL SUPPLY COMPANY, and other valuable consideration, the receipt of which is hereby acknowledged, CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") does hereby grant, sell, transfer and convey unto MOUNTAIN FUEL SUPPLY COMPANY, a Utah corporation ("MFSCo") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, Township 20 South, Range 7 East.
- Fee* (2) ~~The~~ PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 20 South, Range 7 East.
- Federal* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as CELSIUS owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as the "facilities".

The facilities are sold in place without representation as to quality, fitness or the right of MFSCo to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

MFSCo assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify CELSIUS against and save CELSIUS harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof. MFSCo assumes responsibility for timely making all payments as to rentals, royalties, shut-in royalties, minimum royalties, or any other payments out of production from the above mentioned facilities, and shall furnish CELSIUS with evidence of such payments; provided that MFSCo shall not have any liability to CELSIUS if, by reason of good faith error, MFSCo fails to timely and properly make any such payment.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 21st day of December, 1982, but effective as of May 1, 1982.

ATTEST:

[Signature]
Assistant Secretary

CELSIUS ENERGY COMPANY
A Nevada Corporation

Celsius Energy Company
Approved: [Signature]
Form [Signature]
Land [Signature]
Trans [Signature]

By [Signature]
R. M. Kirsch, President

Accepted and agreed:

MOUNTAIN FUEL SUPPLY COMPANY
A Utah Corporation

Mt. Fuel Supply
Approved: [Signature]
Form [Signature]
Legal [Signature]
Land [Signature]

By [Signature]
John Crawford, Executive Vice President

ATTEST:

[Signature]
Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Behling Fee #41-22

2. Name of Operator

Wexpro Company

10. API Well Number

43-015-15663

3. Address of Operator

P. O. Box 11070; Salt Lake City, UT 84147

4. Telephone Number

(801) 530-2600

11. Field and Pool, or Wildcat

Ferron Field

5. Location of Well

Footage :
QQ, Sec. T., R., M. : Sec. 22, T20S, R7E

County : Emery
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company has transferred responsibility of operations to its sister company, Universal Resources Corporation. Consequently, Universal Resources will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof.

State of Utah files and records should reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION
P. O. Box 11070
Salt Lake City, UT 84147
(801) 530-2600

RECEIVED
MAR 04 1991

DIVISION OF
OIL, GAS & MINING

Effective Date - January 1, 1991.

14. I hereby certify that the foregoing is true and correct

Name & Signature

M. B. McGinley

M. B. McGinley

Title

Vice President
Marketing

Date

3/1/91

(State Use Only)

1- LCR
2- DTB/DTS
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>WEXPRO COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	phone <u>(801) 530-2600</u>		phone <u>(801) 530-2586</u>
	account no. <u>N7500 (Added 1-26-91)</u>		account no. <u>N 1070</u>

Well(s) (attach additional page if needed):

EH-6-10-91 C.A. 140800017771 *EH-6-10-91 C.A. NW155*

Name: <u>GOVERNMENT #1-4/FRSD</u>	API: <u>4301515666</u>	Entity: <u>1050</u>	Sec <u>4</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>
Name: <u>FERRON UNIT #12-3/FRSD</u>	API: <u>4301515665</u>	Entity: <u>1055</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>
Name: <u>BEHLING FEE 41-22/FRSD</u>	API: <u>4301515663</u>	Entity: <u>1045</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>RALPHS FEE #41-9/FRSD</u>	API: <u>4301515667</u>	Entity: <u>1040</u>	Sec <u>9</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>SINGLETON FEE 23-14/</u>	API: <u>4301515668</u>	Entity: <u>1035</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FRSD</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION **WEXPRO COMPANY & UNIVERSAL RESOURCES CORP/ONE IN THE SAME CO.

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) Yes If yes, show company file number: #07043/c.
- See * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-17-91)
- See 6. Cardex file has been updated for each well listed above. (9-17-91)
- See 7. Well file labels have been updated for each well listed above. (9-17-91)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-17-91)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(80,000 # SL6255033 / American Ins. Co.)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Bond rider "Questar to Universal Res. Corp." eff. 6-25-91. Not all Wexpro wells are being transferred at this time. Additional bond rider not necessary at this time. * Upon completion of routing.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/18/91 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: Sept 20 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 910306 m.B. McGinley / Universal & Wexpro - Co. Name is Universal Resources Inc. not Corp. Also requested letter from DOBOM, stating bond rider is required to use current bond.
- 910311 Bfm / Moab Have received doc. "unsure if it is an operator chg or merger". Will call when approved. (Involves C.A.'s - may take a little while).
- 910916 Bfm / Moab Approved "merger" effective 4/91. The Government 14 & Ferron Unit 12-3 wells, both under C.A.'s, were approved 6-1-91.



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

OCT 08 1991

DIVISION OF OIL GAS & MINING

October 7, 1991

Mr. Don Staley
Adm. Supervisor Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley

RE: Notification of Sale or
Transfer of Lease Interest
Behling Fee Well No. 41-22
Ralphs Fee Well No. 41-9
Singleton Fee Well No. 23-14
Ferron Area
Emery County, Utah

43-015-15663
22-T205-R7E

We are in receipt of your letter dated September 18, 1991 to Mr. M. B. McGinley. Pursuant to that letter, please find enclosed a copy of our notice to owners in the referenced wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

G. H. Bain

G. H. Bain
Division Order Specialist

GHB/mt0

Enclosures

①-orig - ~~the~~ LCR (operator file)
✓ ①-cc - Rvm
②-cc - Well Files



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

OCT 08 1991

DIVISION OF
OIL GAS & MINING

October 7, 1991

TO ALL ROYALTY AND
OVERRIDING ROYALTY OWNERS

RE: Behling Fee 41-22 22-T20S-R7E
Ralphs Fee 41-9 09-T21S-R7E
Singleton Fee 23-14 14-T20S-R7E
Ferron Area
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells:

Very truly yours,

G. H. Bain
Division Order Specialist

GHB/mto

Enclosure

October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS
Behling Fee 41-22 22-T20S-R7E
Ralphs Fee 41-9 09-T21S-R7E
Singleton Fee 23-14 14-T20S-R7E
Emery County, Utah

PRS Owner No. 00552
Challmer Glenn Conover, 3rd
799 North 3rd East
Brigham City, UT 84301

PRS Owner No. 00401
Melvin & Ruth Duncan
P. O. Box 51
Ferron, UT 84523

PRS Owner No. 00402
David F. & Patricia Behling
P. O. Box 803
Ferron UT 84523

PRS Owner No. 00403
Clyde L. & Grace Behling
P. O. Box 203
Ferron, UT 84523

PRS Owner No. 00388
American Petrofina Co. of Texas
P. O. Box 2159
Dallas, TX 75221

PRS Owner No. 00389
Intermountain Nat. Gas Co.
154 Village Blvd. #4
P. O. Box 8142
Incline Village, NV 89450

PRS Owner No. 00405
UMC Petroleum Resources Corp.
P. O. Box 100818
Houston, TX 77212

PRS. Owner No. 01724
Camshares Limited
P. O. Box 11492
Salt Lake City, UT 84147

PRS Owner No. 01789
Hugh W. Colton
P. O. Box 9
Vernal, UT 84078

PRS Owner No. 01790
Whitney D. Hammond
P. O. Box 568
Vernal, UT 84078

PRS Owner No. 01791
Louise Conover
P. O. Box 195
Ferron, UT 84523

PRS Owner No. 00190
Utah Divison of State
Land & Forestry
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

PRS Owner No. 00432
W. Hughes Brockbank
165 Village Blvd. #4
P. O. Box 8142
Incline Village, NV 89450

PRS Owner No. 01820
Ellen R. Anderson, Personal
Representative of the
Estate of Dewey C. Anderson
2134 St. Mary's Drive
Salt Lake City, UT 84108

PRS Owner No. 01394
Bluehills Corporation
P. O. Box 1093
Alpine, CA 92001

PRS Owner No. 01395
Utah Power & Light Co.
ATTN: Carol Koehler
1407 W. No. Temple, RM 274
Salt Lake City, UT 84116

October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)

Behling Fee 41-22	22-T20-S-R7E
Ralphs Fee 41-9	09-T21S-R7E
Singleton Fee 23-14	14-T20S-R7E

Emery County, Utah

PRS Owner No. 00407
Thomas P. & Loye J. Thompson
P. O. Box 594
Orangeville, UT 84537

PRS Owner No. 01386
Neil L. Thompson and
Ramona Anderson, as Joint
Tenants with Full Right of
Survivorship and not as
Tenants in Common
P. O. Box 341
Price, UT 84501

PRS Owner No. 01933
Max H. Ralphs Family
Limited Partnership
P. O. Box 340
Ferron, UT 84523

PRS Owner No. 00417
Hilgard Ranches
1815 East Creek Rd.
Sandy, UT 84070

PRS Owner No. 00419
Howard R. & Elsie Sorensen
P. O. Box 56
Emery, UT 84522

PRS Owner No. 00421
Orval E. & Leona Sorensen
Pioneer Apts. #23
912 West 8th Street
Gillette, WY 82716

PRS Owner No. 01439
Lydia T. M. Sorensen Merrell
P. O. Box 406
Duchesne, UT 84021

PRS Owner No. 01816
Helen S. McKendrick
4319 Deno Drive
West Valley, UT 84120

PRS Owner No. 01817
Andrew M. Sorensen
P. O. Box 27
Emery, UT 84522

PRS Owner No. 01818
Carolyn S. Palfreyman
4745 South 4620 West
Kearns, UT 84118

PRS Owner No. 00393
Emery County, a Municipal Corp.
Karen Trumen
Emery County Auditor
Courthouse
Castle Dale, UT 84513

PRS Owner No. 02099
John Ralph Lemon
P. O. Box 254
Ferron, UT 84523

PRS Owner No. 00394
Walter Ralphs &
Lavon Ralphs, his wife
P. O. Box 251
Ferron, UT 84523

PRS Owner No. 01267
Vonna Dean English
112 Hillcrest
Copperton, UT 84006

October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)

Behling Fee 41-22	22-T20-S-R7E
Ralphs Fee 41-9	09-T21S-R7E
Singleton Fee 23-14	14-T20S-R7E

Emery County, Utah

PRS Owner No. 01268
Carol Ralphs Stoker
2562 East Birch
Clovis, CA 93612

PRS Owner No. 01183
Sam M. Singleton and
Alta B. Singleton, Trustees
of the Samuel W. Singleton
Family Trust Dated 12/13/76
P. O. Box 788
Ferron, UT 84523

PRS Owner No. 00395
Erma Marie Greenhalgh Willey
4980 Dawson Drive
Oakley, CA 94561

PRS Owner No. 00396
Amy Mern Greenhalgh Minick
12961 Water Street
San Jose, CA 95111

PRS Owner No. 00397
Arthur Scott Horsely
P. O. Box 333
Hamilton, MT 59840

Prs Owner No. 00398
Craig Olson
15515 California Ave.
Paramont, CA 90723

PRS Owner No. 00399
Charles Brent Olson
5946 The Toledo
Long Beach, CA 90803

PRS Owner No. 00400
Earl C. Greenhalgh
7312 West 87 Place
Los Angeles, CA 90045

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 01045
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
2. NAME OF OPERATOR Celsius Energy Company		7. UNIT AGREEMENT NAME n/a
3. ADDRESS OF OPERATOR 1331 17th St., #800, Denver, CO 80202 a303-672-6970		8. FARM OR LEASE NAME Behling Fee
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 22-20S-7E		9. WELL NO. 41-22
14. PERMIT NO. 43-015-15663		10. FIELD AND POOL, OR WILDCAT Ferron
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 22-20S-7E
		12. COUNTY OR PARISH Emery
		13. STATE UT

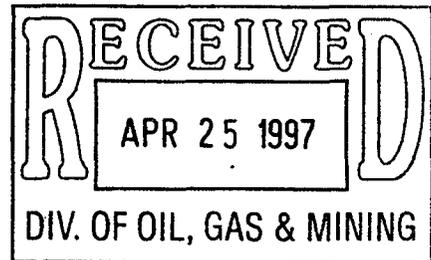
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Change of Operator	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective Jan. 1, 1997, Celsius Energy Company has assumed operatorship of the Behling Fee 41-22 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Administrative Coordinator DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



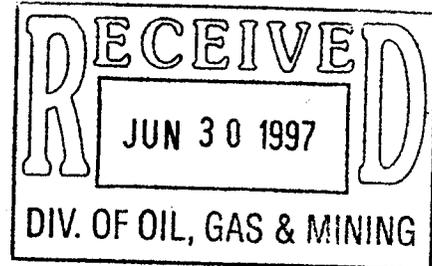
QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova
Utah Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, UT 84180-1203



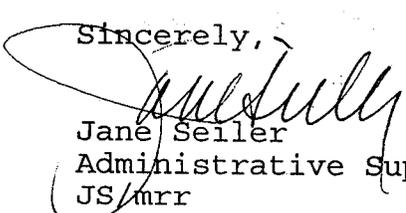
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
✓ Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
✓ Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
✓ Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
Government 1-4	Section 4, T21S, R7E	43-015-15666
Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
✓ SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
✓ Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
✓ Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
✓ Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
✓ Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
✓ Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,


Jane Seiler
Administrative Supervisor
JS/mrr



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 3, 1997

Ms. Jane Seiler
Universal Resources Corporation
1331 17th Street, Suite 800
Denver, Colorado 80202-1558

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Seiler:

The division has received notification of a change of operator from Universal Resources Corporation to Celsius Energy Company for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20S-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
→ Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Universal Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Universal Resources Corporation
Sale or Transfer of Fee Lease
July 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Manager
Oil and Gas

cc: Celsius Energy Company
Utah Royalty Owners Association
L. P. Braxton
Operator File

OPERATOR CHANGE WORKSHEET

Route:	
1-EC ✓	6-ABC ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD 2-97 ✓	9-FILE ✓
5-JRB 7/3 ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) <u>CELSIUS ENERGY COMPANY</u> (address) <u>1331 17TH ST STE 800</u> <u>DENVER CO 80202-1559</u> <u>JANE SEILER</u> Phone: <u>(303)296-8945</u> Account no. <u>N4850</u>	FROM: (old operator) (address)	<u>UNIVERSAL RESOURCES CORP.</u> <u>1331 17TH ST STE 800</u> <u>DENVER CO 80202-1558</u> <u>JANE SEILER</u> Phone: <u>(303)296-8945</u> Account no. <u>N7500</u>
--	--	---

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>A3-015-15663</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 5-6-97) (Reg. 5-12-97) (Rec'd 6-30-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-25-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- Yec 6. (7-1-97) Cardex file has been updated for each well listed above. (7-1-97)
- Yec 7. Well file labels have been updated for each well listed above. (7-1-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- Yec 9. (7-1-97) A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # SL6255033, \$80,000 Firemans Fund Ins. Co. (mt. Fuel, Wexpro, Celsius & Universal Res.)

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. ** Upon Compl. of routing.*
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 5-6-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- TS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 7/3 1997, of their responsibility to notify all interest owners of this change.

FILMING

- B 1. All attachments to this form have been microfilmed. Today's date: 7-9-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970701 Blm / Aprv. 1-28 5-12-97, #18 5-2-97

* CA & State Lease wells not aprv. yet. (Separate Change)

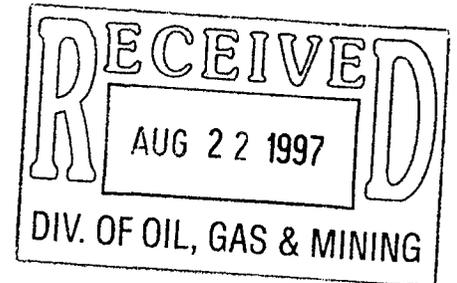


UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

August 20, 1997

Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066



Dear Sir:

Re: Notification of Transfer of Fee Lease Interest
Ferron Field

This letter is to advise that Universal Resources Corporation has given notice to all individuals with an interest in the following wells on fee leases (either royalty or working interest) of the change of operator from Universal Resources Corporation to Celsius Energy Company:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Each owner was sent on August 13, 1997, a copy of our sundry notice dated April 14, 1997, to the State of Utah regarding this change of operator. Please let me know if anything further is required.

Sincerely,

Jane Seiler
Administrative Supervisor

cc: Don Staley, Administrative Manager
State of Utah, Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

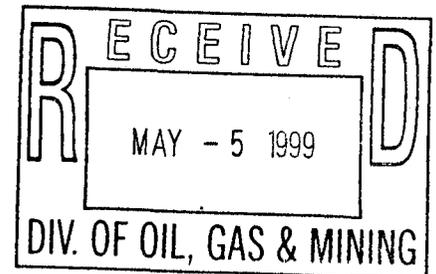
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 01045 Fee
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Behling Fee
14. PERMIT NO. 43014663		9. WELL NO. 41-22
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M. OR BLK. AND SURVEY OR ARA 22-T20S-R7E
		12. COUNTY OR PARISH Emery
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR NAME <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] Title Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

Oil and Gas

Merger Recognized
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

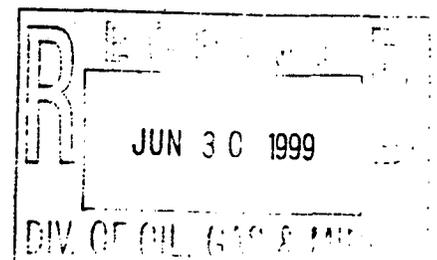
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- 800 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

4-1-1999

FROM: (Old Operator):

CELSIUS ENERGY COMPANY

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account No. N4850

TO: (New Operator):

QUESTAR EXPLORATION & PRODUCTION CO.

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account N5085

WELL(S) NAME	CA No.	Unit:				
	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	43-015-15668	1035	14-20S-07E	FEE	GW	P
BEHLING FEE 41-22	43-015-15663	1045	22-20S-07E	FEE	GW	P
FERRON MRC 27	43-015-30216	10051	22-20S-07E	FEE	GW	P
RALPH FEE 41-9	43-015-15667	1040	09-21S-07E	FEE	GW	P
FERRON MRC 20	43-015-30189	8230	09-21S-07E	FEE	GW	P
FERRON MRC 19	43-015-30190	8229	10-21S-07E	FEE	GW	S
FERRON MRC 21	43-015-30208	10052	20-21S-07E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/05/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 764611-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CUP on: N/A

9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 09/28/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/28/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: 09/28/2000

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Exhibit A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
See Exhibit A

9. API NUMBER:
Exhibit A

10. FIELD AND POOL, OR WILDCAT:
Ferron

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
COASTAL PLAINS ENERGY, INC.

3. ADDRESS OF OPERATOR:
See Address Below CITY Fort Worth STATE TX ZIP 76102 PHONE NUMBER: (817) 336-1742

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Exhibit A COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Exh A STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

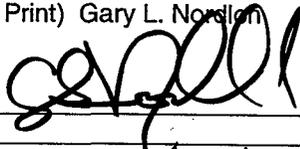
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

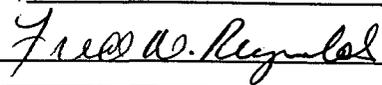
NAME (Please Print) Gary L. Nordlon TITLE President

SIGNATURE  DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh St Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by _____

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Vice-President

SIGNATURE  DATE 5/8/02

(This space for State use only)

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DIVISION OF
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EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by
 QUESTAR EXPLORATION and PRODUCTION COMPANY
 and COASTAL PLAINS ENERGY, INC.

Box 4 <u>Footages at Surface</u>	Box 4 <u>Q/Q/Sec/T/R/M</u>	Box 5 <u>Lease Designation & Serial #</u>	Box 8 <u>Well Name and Number</u>	Box 9 <u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENE Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
QUESTAR EXPLORATION & PRODUCTION CO	COASTAL PLAINS ENERGY INC
Address: 1331 17TH STREET, STE 800	Address: 500 WEST SEVENTH ST, STE 501
DENVER, CO 80202	FORT WORTH, TX 76102
Phone: 1-(303)-672-6960	Phone: 1-(817)-336-1742
Account No. N5085	Account No. N2170

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	14-20S-07E	43-015-15668	1035	FEE	GW	S
BEHLING FEE 41-22	22-20S-07E	43-015-15663	1045	FEE	GW	S
FERRON MRC 27	22-20S-07E	43-015-30216	10051	FEE	GW	S
FERRON MRC 20	09-21S-07E	43-015-30189	8230	FEE	GW	S
RALPHS FEE 41-9	09-21S-07E	43-015-15667	1040	FEE	GW	S
FERRON MRC 19	10-21S-07E	43-015-30190	8229	FEE	GW	S
FERRON MRC 21	10-21S-07E	43-015-30208	10052	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/07/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/07/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/24/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5104445-0143
5. If **NO**, the operator was contacted on: N/A
6. (R649-9-2) Waste Management Plan received on: IN PLACE

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC")

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 06/25/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/25/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NM0883

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LOC 1040
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 06/25/2002

COMMENTS:
