

8) 7-22 Grassy Trail Well #5 changed to
Grassy Trail Creek Unit Well No. 5

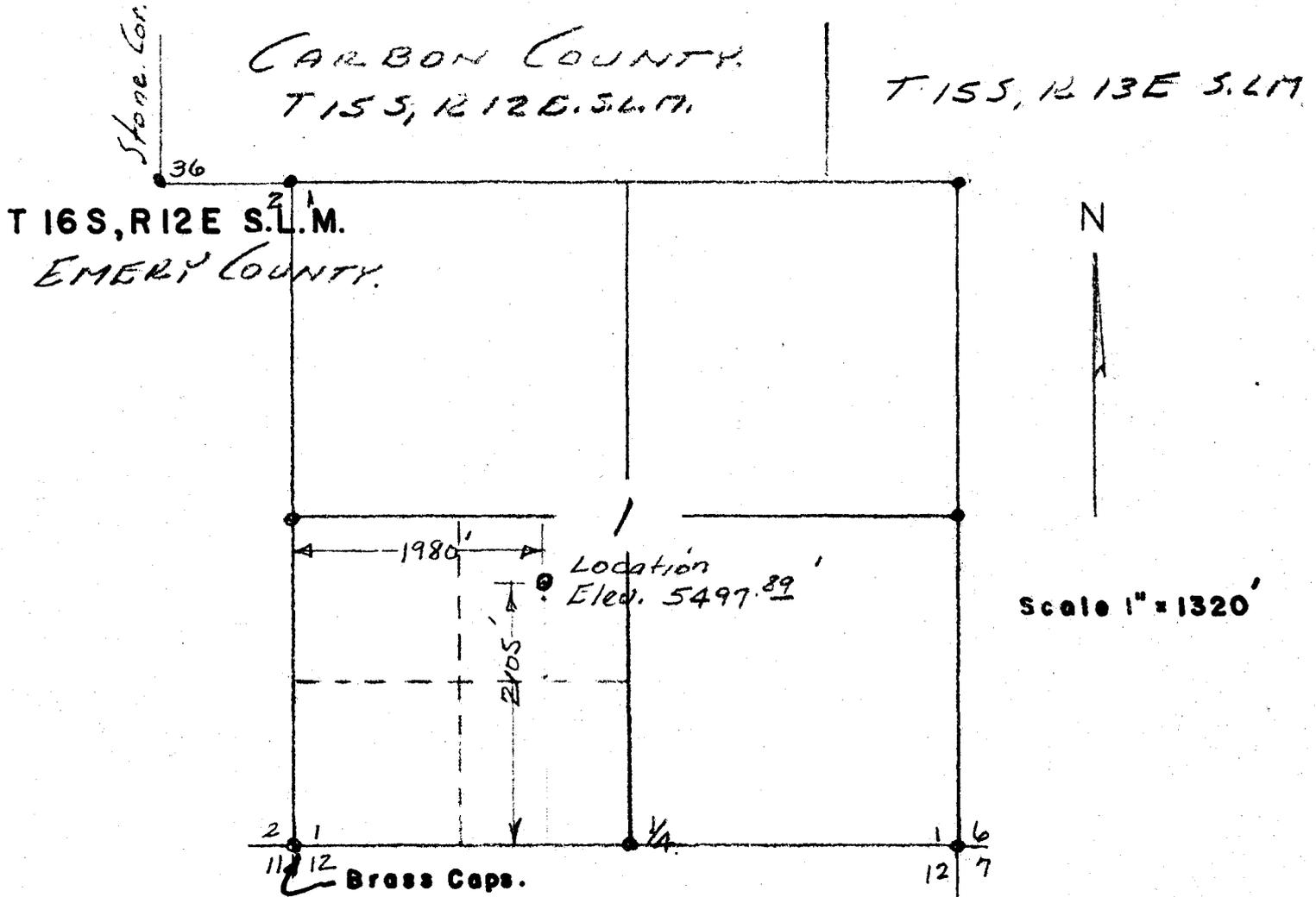
Effective January 1, 1963, Cities Service Petroleum Co.
changed its name to (Cities Service Oil Co.)

EFFECTIVE OCTOBER 1, 1964, CITIES SERVICE
OIL COMPANY SOLD THEIR LEASES TO J. F.
MC ADAMS.

2-14-69 3 Logs (Formation Density, Sonic,
Induction-Electrical) sent to Harvey Co. &
Returned: 3-17-69 Schein

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <u>R.D.</u>
Entered On S R Sheet <input type="checkbox"/>	Copy NID to Field Office <input checked="" type="checkbox"/>
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <u>In Hand</u>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <input type="checkbox"/>
I W R for State or Fee Land <input type="checkbox"/>	
COMPLETION DATA:	
Date Well Completed <u>4-24-68</u>	Location Inspected <input type="checkbox"/>
OW <input checked="" type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Bond released <input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>	State of Fee Land <input type="checkbox"/>
LOGS FILED	
Driller's Log <u>6-29-68</u>	
Electric Logs (No.) <u>3</u>	
E <input type="checkbox"/> I <input type="checkbox"/> E-I <input checked="" type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>	
Lat. <input type="checkbox"/> Mi-L <input type="checkbox"/> Sonic <input checked="" type="checkbox"/> Others <u>Formation Density Log</u>	

GRASSY TRAIL NO. 5.



ENGINEER'S CERTIFICATE.

I, John Bene, do hereby Certify
that on March 18, 1962, I Surveyed
in the above location, and prepared
this plat. from field notes taken
by me, and to the best of my
knowledge it is correct.

John Bene
9/19/62

Cities Service Petroleum Co.
Loc. NE SW, Sec. 1, T16S, R12E
Survey by John Bene, C.E.
3/18/62 Utah. 1050

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Grassy Trails

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Grassy Trail
 The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62
 Agent's address Box 71 Company Cities Service Petroleum Co.
Price, Utah Signed William D. Janny
 Phone 6373636 Agent's title District Superintendent

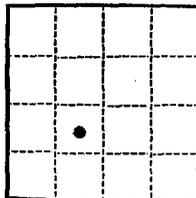
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Fed. Lease No U-05800 Grassy Trail #1 1 NE, NW 16S 12E 1 22 1/2 1166.63 40 TSTM Note: There were 1348.91 Bbls of oil sold, no gas sold, no gasoline sold during the month.										
Utah State Lease No. ML-4386 Utah State "A" #1 2 NE, NE 16S 12E 1 22 1/2 710.01 40 TSTM Note: There were 886.68 Bbls of oil sold, no gas sold, no gasoline sold during the month.										
Utah State Lease ML-4381 Utah State "B" #1 36 NE, SW 15S 12E 1 22 69 40 TSTM Note: There were 334.50 bbls of oil sold, no gas sold, no gasoline sold during the month.										
Federal Lease no. U-05800 Grassy Trail #4 1 NE, NE 16S 12E 1 --- TD-4020 Limestone, Formation Tops Dakota 450, Curtis 1530, Navajo 2280, Wingate 2770, Chinle 3156, Moenkopi 3420, Sinbad 4009. Perforated from 3889 1/2 to 3902 1/2, 4 Shots per foot, Acidized with 1000 Gall. of 10% MCA acid. Swabbing Acid Water.										
Federal Lease No U-05800 Grassy Trail #5 1 NE, SW 16S 12E 1 --- Staked location 3-19-62, Elevation 5498'; Spudded 3-22-62, Ran 7.21 Jts. 222' of 8 5/8", 24 lb. casing. Set at 235'. Cemented with 150 Sx. of Regular Neat Cement W/2 Sx. Calcium Chloride. Plug down 8:39 AM 3-23-62, Drilling at 2490 Sandstone.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to HC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. _____
Unit Grassy Trail

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5 is located 2105 ft. from S line and 1980 ft. from W line of sec. 1
NE, SW Sec 1 16-S 12-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grassy Trail Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5498 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Cities Service Petroleum Company Proposes to drill the Grassy Trail #5 to an approximate total depth of 4100'. It is proposed to complete this well in the Moenkopi formation.

Casing Size	Casing Wt.	New or Used	Depth	Cement
8 5/8"	24 #	New	150'	Circulate
5 1/2"	14 #	New	4100'	285 sx

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Petroleum Company
 Address Box 71
Price, Utah
 By William L. Jenney
 Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Craig Field Grassy Trails
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,
Agent's address Box 71 Company Cities Service Petroleum
Price, Utah Signed W. D. Janney
Phone 637-3636 Agent's title _____

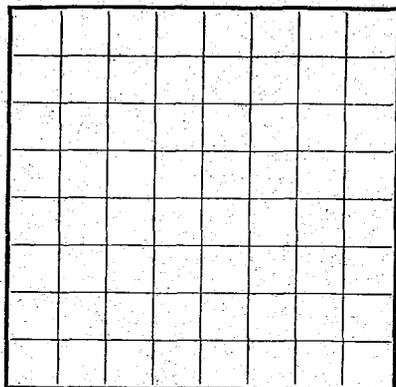
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
1, NE, SW	16S	12E	1	5	1001.90	40	TSTM			<p>Federal Lease No. U-05800 Grassy Trail #5 Ran <u>OST#1</u>, Sinbad formation. Set packer 4032, TD-4110. Tool open 2 hrs, no gas odor, Recovered 91' of drilling mud, IFP 55 psi, FFP 55 psi, ISIP 890 psi, FSIP 730 psi, hydrostatic mud pressure 1825 psi, Ran induction-electric log, Formation density log, and Gamma-Sonic log. Ran 127.3 Jts., 4010.55 of 5 1/2", 14lb, J-55 casing. Cemented with 285 sx of regular neat cement. Plug down at 4100 PM 4-8-62. Set pipe at 4023. PBTD-4023. Perforated from 3908 to 3932 24', 4 shots per foot. Acidized with 500 gallons of 10% MCA acid. Sand-oil-fractured with 20,000 Gallons of lease crude 18,000 lbs. of 20-40 sand and 2000 lbs of 10-20 sand. Total load 693 bbls. Swabbed 90 hrs. recovered 693 bbls. of load oil plus 13 Bbls. of new oil. Set pumping unit started to produce in test tank. Initial pumping potential, Pumped 105 bbls. of oil, 3% emulsion, gas TSTM in 24 hrs 4-29-62. Final report. There were 825.07 bbls of oil transferred to this lease to sand-oil-fracture the well.</p> <p>Note: There were 1315 Bbls. of oil sold, no gas sold, no gasoline sold during the month.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-05800
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Cities Service Petroleum Address Box 97, Hobbs, New Mexico
Lessor or Tract Grassy Trail Field Grassy Trail State Utah
Well No. 5 Sec. 1 T. 16-S R. 12-E Meridian Salt Lake County Emery
Location 2105 ft. ^[N.]_[S.] of S Line and 1980 ft. ^[E.]_[W.] of W Line of Sec. 1 Elevation 5511
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date June 26, 1962 Title Asst. Division Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-22, 1962 Finished drilling 4-9, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3908 to 3932 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8	24	8 RD	CF&I	222	Halliburton			Surface	
5 1/2	14	8 RD	CF&I	4010	Halliburton	3908	3932	Oil Prod.	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	235	150	Circulated		
5 1/2	4023	285	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
This well was not shot						

FOLD MARK

FOLD MARK

5 1/2	4023	285	Plug
-------	------	-----	------

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	This well was not shot					

TOOLS USED

Rotary tools were used from 0 feet to 4110 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6-21, 1962 Put to producing 4-24, 1962

The production for the first 24 hours was 105 barrels of fluid of which 97% was oil; 3% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 40.1

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Don Holtz _____, Driller Pete Peterson _____, Driller
 Roy Anderson _____, Driller H. J. Kirby _____, Toolpusher ~~XXXX~~

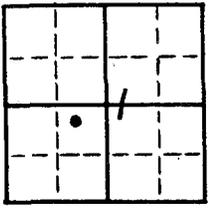
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
420	1505	1085	Dakota
1505	1645	140	Curtis
1645	2070	425	Entrada
2070	2280	210	Carmel
2280	2737	457	Navajo
2737	3157	420	Wingate
3157	3420	263	Chinle
3420	4032	612	Moenkopi
4032	4099	67	Sinbad
4099	-		Lower Moenkopi

(OVER)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. ...U-05800.....
Indian.....
Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of intention to change lease & well name.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

.....August 27....., 1962.....

Well No. 5 is located 2105 ft. from ~~SW~~S line and 1980 ft. from ~~SE~~W line of Sec. 1.....

SW/4 1 16-S 12-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
35 Grassy Trail Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

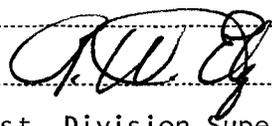
A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

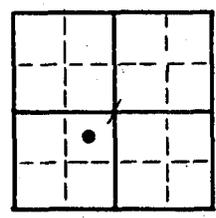
Effective April 1, 1962, by third revision to the Grassy Trail Creek Unit Agreement No. 14-08-001-7819, Carbon and Emery Counties, Utah, the participating area was increased to include an additional 200.00 acres out of Section 1, T-16S, R-12E, Emery County. This notice is for the purpose of changing lease and well name of the Grassy Trail Well No. 5 located on this acreage to Grassy Trail Creek Unit Well No. 5.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Cities Service Petroleum Company
Address P.O. Box 97 Hobbs, New Mexico
By 
Title Asst. Division Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Handwritten marks at the bottom left corner.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-05800
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of Intention to Change Operator's Name.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1962
Grassy Trail Creek Unit
Well No. 5 is located 2105 ft. from ^{XNW} } S line and 1980 ft. from ^{XEX} } W line of Sec. 1
SW/4 1 16-S 12-E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grassy Trails Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5511 feet.

A drilling and plugging bond has been filed with Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Effective January 1, 1963, the name of Cities Service Petroleum Company will be changed to Cities Service Oil Company.

This well will be operated by Cities Service Oil Company after January 1, 1963.

Effective Oct. 1, 1964, Cities Service Oil Co. sold their leases to J. J. McDams.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Cities Service Petroleum Company
Address P. O. Box 97 Hobbs, New Mexico
By *[Signature]*
Title Asst. Division Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

H.X

DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAMS

NAME OF COMPANY: _____

WELL NAME: Grassy Trail #15

Sec. _____ Township _____ Range _____ County _____

Verbal Approval Was Given to Plug the Above Mentioned Well in the Following Manner:

5/2" at 4010', plan to pull 3350'

8 5/8" at 222' PBD - 3850'

perfs: 3908' - 3932'

plugs: (1) 100' across Perfs (25m)

(2) 2250' - 2150' ³⁵⁷ will eliminate if casing not pulled

(3) 1650 - 1550 ³⁵²⁴

(4) 235 - 135' ³⁵²⁶

fill between plugs with mud

Date Approved: 4-19-71
(USGS)

Signed: Schein DeLore

46

Vern H. Bolinder Company

PE

NID

SALT LAKE OFFICE AND WAREHOUSE:

2045 East 6060 South, Salt Lake City, Utah 84121 • Phone: 801-278-1515

BRANCH OFFICES:

Seattle • Los Angeles • Phoenix • Denver • Albuquerque • Houston

Electronics Specialists

ay 29, 1974

Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

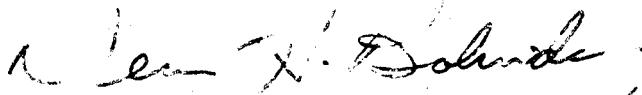
Kindly refer to your February 1974 Production Report.

On page 13 under Emery County you are showing Grassy Trail #1 and #5 under the name of J. F. McAdams.

Since I have now purchased the leases, I would appreciate it very much if you would list Grassy Trail #1 and #5 under my name, together with Government C-1 and Grassy Trail #2.

Also, can you tell me the procedure for making a re-entry in Grassy Trail #1?

Sincerely yours,



Vern H. Bolinder, President

VHB:1a

POOR COPY

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-41364OPERATOR: SEELEY OIL CO.WELL NO. 2LOCATION: $\frac{1}{4}$ sec. 1, T. 16S, R. 12E, SLMEMERY County, UTAH

1. Stratigraphy: Operators estimated tops seems reasonable.

Cities Service Pet. well 5, same section, reports that the production zone is in the Moenkopi at 3908-32', with initial production of 105 BOPD.

2. Fresh Water: Usable water may be encountered in the Mancos Shale at depths of about 200 to 500'.

3. Leasable Minerals:

Thin coal beds may be encountered in the Ferron Sandstone member of the Mancos Shale Fm & should be protected if encounter.

4. Additional Logs Needed: gamma ray to identify the coals.

5. Potential Geologic Hazards: not anticipated.

6. References and Remarks: Within Grassy Trail Creek N.G.S.

Signature: emb Date: 8-23-79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
RE-ENTRY DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SEELEY OIL COMPANY

3. ADDRESS OF OPERATOR
4068 Parkview Drive, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone 2105' N/S - 1980' E/W **NE SW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'
16. NO. OF ACRES IN LEASE 594.20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2515'
19. PROPOSED DEPTH 4000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5498 Ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
casing in place	8 5/8"	24#	235'	150 sx cement
				2 sx CaCl ₂

This well originally drilled to 4110', plugged back to 4028', produced as oil well from 3908-3932' & then casing shot off @ free point & well abandoned 5/20/71

Intend to Re-Enter and clean out to top of casing stub. Will attempt to re-enter casing stub. If unsuccessful, will drill sidetracked hole to 3950' approx. & attempt completion as oil well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE 11-23-79

BY: M. J. Mindey

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. K. Seeley Jr. TITLE owner Phone: (Bus.) 278-5471 DATE 7/27/79

(This space for Federal or State office use)

PERMIT NO. 43-015-15607 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Grassy Trail Creek Unit

9. WELL NO.
R (#5)

10. FIELD AND POOL, OR WILDCAT
Grassy Trail

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 16 - T. 16S R. 12E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
9/25/79



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
RE-ENTRY DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SEELEY OIL COMPANY

3. ADDRESS OF OPERATOR
4068 Parkview Drive, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
At proposed prod. zone 2105' N/S - 1980' E/W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE 594.20

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2515'

19. PROPOSED DEPTH 4000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5498 Ground

22. APPROX. DATE WORK WILL START* 9/25/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
casing in place	8 5/8"	24#	235'	150 sx cement
				2 sx CaCl

This well originally drilled to 4110', plugged back to 4023', produced as oil well from 3908-3932' & then casing shot off @ free point & well abandoned 5/20/71

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. K. [Signature] TITLE owner DATE 7/27/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE DISTRICT ENGINEER DATE NOV 23 1979

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

Utah State Oil & Gas

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Oil and Gas Drilling

EA #526-79

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No.: U-41364

Operator: Seeley Oil Company

Well No.: 2

Location: 2105' FSL & 1980' FWL

Sec.: 1

T.: 16S R.: 12E

County: Emery

State: Utah

Field: Grassy Trail

Status: Surface Ownership: Public

Minerals: Federal

Joint Field Inspection Date: August 30, 1979

Participants and Organizations:

Greg Darlington
Mark Mackiewicz
B. Kim Seeley

U.S.G.S. - Vernal, Utah
BLM - Price, Utah
Seeley Oil Company

Related Environmental Analyses and References:

- (1) Unit Resource Analysis, Price River Planning Unit (07-02)
BLM, Price, Utah

Analysis Prepared by: Greg Darlington
Environmental Scientist
Vernal, Utah

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: September 5, 1979

Handwritten notes:
 P.D. 2000 300 (400) (34)
 25 1 20
 2-11-79
 3) 6-2

Noted - G. Diwachak

Proposed Action:

On August 1, 1979, Seeley Oil Company filed an Application for Permit to Drill the No. 2 development well, a 4000 foot oil test of the Moenkopi Formation: located at an elevation of 5498 ft. in the NW//4 SW/4 Section 1 T16S, R12E on Federal mineral lands and Public surface; lease No.U-41364. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BLM the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad of approximately 200 ft. wide x 300 ft. long and reserve a pit 25 ft. x 50 ft. x 4 feet deep included in the pad. An existing road would be upgraded to 15 ft. wide by 3 1/2 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The anticipated starting date is early October and duration of drilling activities would be about 10 days. Other well completion activities and fracturing would take about 4 weeks.

The access road would be upgraded to good condition and any drainage ditches needed would be made or upgraded. It would be a 15 foot wide useable road. The first 3 miles of this road would be upgraded for the Seeley Oil Company's Well #1 also.

Location and Natural Setting:

The proposed drillsite is approximately 14.5 miles southeast of Wellington, Utah, the nearest town. A good road runs to within 3.5 mi. of the location. This well is in the Grassy Trail field.

Topography:

The location is on top of a flat ridge which drops off to the west end of the pad. A gently sloping plain is to the east of the pad.

Geology:

The surface geology is the Ferron Sandstone member of the Mancos Shale Formation.

The soil is a sandy clay with mixed shale and sandstone gravels.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately up to 1.4 acres of land would be stripped of vegetation. Surface disturbance on the proposed pad would be at the discretion of the operator and since the pad has already been constructed except for the reserve pit and a small water pit for production. The pad would only require limited upgrading for use. Hence it is probable that not all present vegetation would be stripped from the pad. The existing road will not need much widening. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The drainage is non-perennial into the Grassy Trail Creek which flows to the Price River. The Price River is a tributary of the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 1.4 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would not be required prior to approval of the proposed action. If, however, a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are not significant in Emery County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Price River Planning Unit(07-08). This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be hauled away at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

- 1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

- 2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

- 3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- a.) A trash cage will be used instead of a burn pit and solid wastes generated during drilling operations will be hauled away to a suitable dumpsite at the completion of the well for production.

- b.) Chemical toilets would be located on the pad for workers during drilling and completion operations.
- c.) A reserve will be constructed, 4 feet deep and at least 25 feet x 50 feet, on the east side of the pad adjacent to the present access road and across this road from the wellsite.
- d.) The reentry drilling will take advantage of present contours on the existing pad as much as possible.

Adverse Environmental Effects Which Cannot Be Avoided:

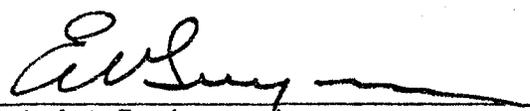
Surface disturbance and removal of vegetation from approximately 1.4 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Price River. The potential for pollution to the Grassy Trail Creek would exist through leaks and spills.

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

10/11/79


 District Engineer
 U. S. Geological Survey
 Conservation Division
 Oil and Gas Operations
 Salt Lake City District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1 - T.16S - R.12E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Seeley Oil Company

3. ADDRESS OF OPERATOR

4068 Parkview Dr, SLC, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2105' N/S - 1980' E/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5498' Ground

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in Dowell acid truck for acid job 2/20. Rig up. Spot 15% acid against perfs @ 3908'-3932'. Start to pump. Would not take any fluid. Pressure up 3 times. Would not take fluid. Rig down Dowell. Swab acid out of hole.

Rig up Dowell for acid job 3/1. Spot 15% acid in same place. Pumped 500 gal acid w/ breakdown @ 3400psi. Packer released. Good ball action. Swabbed acid & acid water to surface. Rigged down Dowell.

Rigged up Dowell for acid job 3/03. Spot 15% acid in same place. Pumped 1500 gal acid w/ balls. Breakdown @ 2800 psi. Displaced acid w/ 2% KCl water. Swabbed total acid water & KCl water back to surface. Released Dowell.

RECEIVED

MAR 6 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. [Signature]

TITLE

Owner

DIVISION OF

DATE

3/06/80

(This space for Federal or State office use)

OIL, GAS & MINING

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-41364
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Seeley Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 4068 Parkview Dr., SLC, Utah 84117		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' N/S - 1980' E/W		9. WELL NO. #2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grassy Trail
15. ELEVATIONS. (Show whether DF, RT, GR, etc.) 5498' Ground		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 - T.16S - R.12E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to move in Dowell on A.M. 3/07 w/ frac trucks to treat perfs @ 3908-3932'. Propose to pump 47,000 gal jelled water, 35,000# 100 mesh sand & 64,000# 20-40 sand. Propose to pump treatment away @ noon or 1 p.m., then release Dowell & swab back frac water after 30-60 minutes after pumping.

RECEIVED

MAR 6 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *B. K. [Signature]* TITLE Owner DATE 3/06/80

(This space for Federal or State office use)

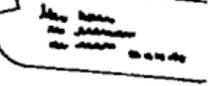
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Change of Address card



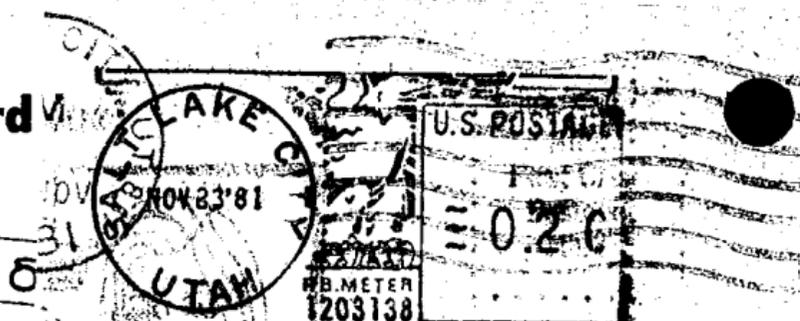
Correspondents



Businesses



Publishers



State Of Utah, Department of Natural

Name Resources, Division of Oil, Gas, and Mining

Address 1588 West North Temple

City Salt Lake City, State Utah ZIP 84116

**As soon as you know your new address,
mail this card to all the people, businesses,
and publishers who send you mail.**

For publishers, paste old label over name and old address sections and complete new address section.

Your Name	Print or Type—Last Name, First Name, Middle Initial Seeley Oil Company	New Area Code and Telephone No. if known
	Old Address	
New Address	No. and Street, Apt., Suite, P.O. Box or R.D. No. 4068 Parkview Drive	
	City, State and ZIP Code Salt Lake City, Utah 84117	
	No. and Street, Apt., Suite, P.O. Box or R.D. No. (In care of) 3865 South Wasatch Boulevard, Suite 105	
Sign Here	City, State and ZIP Code SAlt Lake City, Utah 84109	
	Date new address in effect Immediately	
	Account No. (If any)	

Receiver: Be sure to record the above new address in your address book at home or office.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 4, 1982

Seeley Oil Company
4068 Parkview Dr.
Salt Lake City, Utah
84117

Re: Well No. Grassy Trail Federal #2
Sec. 1, T. 16S, R. 12E
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356

Lease No. U 1364
 Communitization Agreement No. _____
 Field Name Grassy Trail
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator Seeley Oil Company

MONTHLY REPORT
 OF
 OPERATIONS

XKK Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	NE-NW Sec. 1	16S	12E	Pump	31	22			
2.	NE-SW Sec. 1	16S	12E	Wait on completion equipment		0			

RECEIVED
 FEB 16 1982
 DIVISION OF
 OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	107	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	22		
*Sold	0		XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease	0		XXXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month	129	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	40.1		XXXXXXXXXXXXXXXXXX

Authorized Signature: B.K. Luby Address: 3865 S. Wasatch Blvd., SLC, Utah 84109
 Title: Owner Page 1 of 1



United States Department of the Interior

IN REPLY REFER TO

3000
(U-942)
Serial No. U-41364

BUREAU OF LAND MANAGEMENT
Utah State Office
University Club Building
136 East South Temple SALT LAKE CITY, UTAH
Salt Lake City, Utah 84111

Date FEB 17 1982

To: ~~Geological Survey~~ Minerals Management Service, Salt Lake
From: Chief, Minerals Section
Subject: Request for Geological Survey Report, \$10,000 Treasury Bond in Lieu of Surety Bond

(Total, Partial) Assignment Assignee:

See attachment

T. _____, R. _____ Sec. _____
Sec. _____
Sec. _____

Other

Does your office have any objections to the termination of the period of liability on \$10,000 treasury bond number 7827 received in connection with oil and gas lease U-41364, with B.K. Seeley, Jr., as obligor. Mr. Seeley has filed a \$25,000 statewide bond which is pending approval.

Geological Survey Reply:

Date MAY 03 1982

Lease account (is, is not) in good standing.

Final abandonment of well unapproved.

We (do, do not) object to bond termination as of _____

We (do, do not) object to the above request.

Other

Unless statewide bond approved effective March 1, 1982, accept liability for the producing Well No. 1 drilled on Lease No. U-41364.

RECEIVED

MAY 04 1982

DIVISION OF
OIL, GAS & MINING

FOR *E. W. Gwynn*
E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Seeley Oil Company
3865 South Wasatch Blvd.
Suite 105
Salt Lake City, Utah 84109

Re: Well No. Grassy Trail Federal #2
Sec. 1, T. 16S, R. 12E.
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse". The signature is fluid and elegant, with a prominent loop at the end of the last name.

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Seeley Oil Company
3865 South Wasatch Blvd, Suite 105
Salt Lake City, Utah 84109

2nd NOTICE

*She says it is
operation suspended
& she will send that
in by April 15th.*

Re: Well No. Grassy Trail Federal # 2
Sec. 1, T. 16S, R. 12E.
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

June 9, 1983

Seeley Oil Company
3865 South Wasatch Blvd, Suite # 105
Salt Lake City, Utah 84109

*Lorelei O'Connor said
she sent an operations
suspended sundry in March
but it was never received.
She said she would hand
carrie a duplicate copy
not later than 6-14-83.*

Phone 278-5318 *Norm*

Re: Well No. Grassy Trail Federal # 2 ⁶⁻¹³⁻⁸³
Sec. 1, T. 16S, R. 12E.
Emery County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office

PS Form 3811, Dec. 1980

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- Show to whom and date delivered ¢
- Show to whom, date, and address of delivery.. ¢

2. **RESTRICTED DELIVERY** ¢
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO:

Seeley Oil Company
 3965 S. Wasatch Blvd, Suite # 105
 Salt Lake City, Utah 84109

4. TYPE OF SERVICE:

ARTICLE NUMBER

- REGISTERED INSURED
- CERTIFIED COD
- EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

L. M. O'Connor

5. DATE OF DELIVERY

POSTMARK

JUN 1 3 1983

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete Items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300**



**RETURN
TO**



**State of Utah
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114**

(Name of Sender)

(Street or P.O. Box)

(City, State, and ZIP Code)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41364
2. NAME OF OPERATOR Seeley Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3865 South Wasatch Boulevard, #105, SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' N/S - 1980' E/W		8. FARM OR LEASE NAME Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5498' Ground	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT Grassy Trial
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T.16S-R.12E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

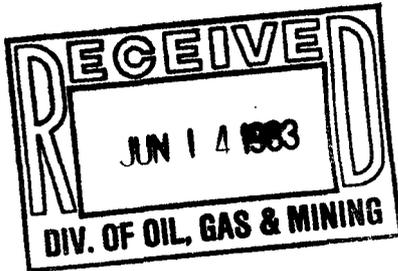
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shut In
Operations suspended. Pump on well. No plans for further activity due to down hole problems.



18. I hereby certify that the foregoing is true and correct

SIGNED B.K. Seeley TITLE Owner DATE 03/22/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5317

June 27, 1984

Ms. Pam Kenna
Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Kenna:

The two wells in question, Grassy Trail Federal #1 and Federal #2, were operated by Seeley Oil Company prior to their being shut in - Federal #2 in January, 1981 and Federal #1 in March, 1982.

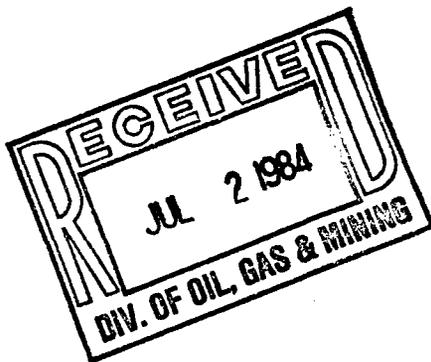
There was no production from either well during the year of 1983.

Sincerely,

SEELEY OIL COMPANY



Carol Peterson
Office Manager



cp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Grassy Trails

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 1, T16S, R12E.

12. COUNTY OR PARISH 13. STATE

Emery

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 27 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 S. Wasatch Blvd. #105, Salt Lake City, UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2105' FSL, 1980' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5498;

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4110'; PBTD 4023'; Casing: 8 5/8" at 235 - circulate 5 1/2" to T.D. with 14 lb patched on at 3340'

Perfs: 3908'-3932'

- 1) Pull rods, circulate hole with 9 lb mud
- 2) Plug #1 3900' up to 3700' with 25 sx
- 3) Pull tubing, cut off and pull casing
- 4) Plug #2 50' into stub and 150' above with 60 sx
- 5) Plug #3 285 up to 185 with 50 sx across surface pipe
- 6) Surface plug with 10 sx, erect regulation marker, clean up and rehabilitate location.

Conditions:

- ① Interval between plugs must be filled with heavy mud-laden fluid.
- ② Federal approval must be obtained prior to commencing plugging operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Burkhardt

TITLE Consulting Engineer

DATE 7-24-84

(This space for Federal or State office use)

APPROVED BY

TITLE

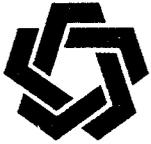
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on

DATE

BY: *John R. Dyer*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Seeley Oil Company
3865 Wasatch Boulevard #105
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal 2 - Sec. 1, T. 16S., R. 12E.,
Emery County, Utah - API #43-015-15607

According to a Sundry Notice submitted July 24, 1984, this well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/5

Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5317

April 17, 1985

RECEIVED

APR 22 1985

DIVISION OF OIL
GAS & MINING

Pam Kenna
Well Records Specialist
State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Traid Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Federal #1-14, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-30180
Federal #12-32, Sec. 12, T.16S., R.12E., Emery Co., Utah, API 43-015-30184
Federal #1, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15604
Federal #2, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15607

Dear Ms. Kenna:

We are in receipt of letters requesting information on the above referenced wells.

Regarding the Federal #1-14 and the Federal #12-32 wells. We have previously sent to you the only logs that were run on these wells.

Regarding the Sundry Notices of abandonment on the Federal #1 and the Federal #2. Abandonment has not yet been undertaken. The wells are currently under re-evaluation for possible recompletion.

Sincerely,

SEELEY OIL COMPANY



Carol Peterson
Office Manager

cp

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Federal # 2

2. Name of Operator:

Seeley Oil Company

9. API Well Number:

43-015-15607

3. Address and Telephone Number: 3098 Highland Dr. Suite 360
Salt Lake City, UT 84106

10. Field and Pool, or Wildcat:

Grassy Trails

4. Location of Well

Footages:

QQ, Sec., T., R., M.: Sec. 1 R, 16 S R, 12 E.

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been shut in all of 1992

RECEIVED

DEC 30 1992

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Ada L. Jensen

Title:

Date:

12/29/92

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Seeley Oil Company

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2105' from south line, 1980' from west line

5. Lease Designation and Serial No.
U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal #2

9. API Well No.

43-015-15607

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NESW of Section 1, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed

B. K. Seeley, Jr.

Title

B. K. Seeley, Jr.
President

Date

12/24/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2000 JAN 18 P 2

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. 21 U-41364

6. If Indian, Allottee or Tribe Name N/A

7. If Unit or CA, Agreement Designation N/A

8. Well Name and No. Federal #2

9. API Well No. 43-015-15607

10. Field and Pool, or Exploratory Area Grassy Trail Field

11. County or Parish, State Emery County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wasatch Resources & Minerals, Inc.

3. Address and Telephone No.
95 East 400 North, Manti, Utah 84642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2105' from south line, 1980' from west line
NESW Sec. 1, T. 16S., R. 12E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NESW of Section 1, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 22 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Stephen Lund President Date 12/24/99

(This space for Federal or State office use)

Approved by [Signature] Title Assistant Field Manager, Division of Resources Date 1/21/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Wastach Resources and Minerals, Inc.
Well No. Federal 2
NESW Sec. 1, T. 16 S., R. 12 E.
Lease UTU41364
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

1- [redacted]	4-KAS ✓
2-CDW ✓	SSP ✓
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
- Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 11-1-99

TO:(New Operator) WASATCH RESOURCES & MINERALS INC **FROM:**(Old Operator) SEELEY OIL COMPANY
 Address: 95 EAST 400 NORTH Address: P. O. BOX 9015
 STEVE PRINCE/STEVE LUND B. K. SEELEY
 MANTL, UT 84642 SALT LAKE CITY, UT 84109
 Phone: 1-(435)-835-4246 Phone: 1-(801)-278-9755
 Account No. N6955 Account No. N2880

WELL(S):	CA No.	or	Unit
Name: <u>FEDERAL 1</u>	API: <u>43-015-15604</u>	Entity: <u>635</u>	<u>S 1 T 16S R 12E Lease: U-41364</u>
Name: <u>FEDERAL 2</u>	API: <u>43-015-15607</u>	Entity: <u>635</u>	<u>S 1 T 16S R 12E Lease: U-41364</u>
Name: <u>FEDERAL 4-32</u>	API: <u>43-015-30121</u>	Entity: <u>6460</u>	<u>S 4 T 16S R 12E Lease: U-43777</u>
Name: <u>FEDERAL 11-43</u>	API: <u>43-015-30172</u>	Entity: <u>6431</u>	<u>S 11 T 16S R 12E Lease: U-43778</u>
Name: <u>FEDERAL 11-33</u>	API: <u>43-015-30097</u>	Entity: <u>6435</u>	<u>S 11 T 16S R 12E Lease: U-43778</u>
Name: <u>FEDERAL 11-41</u>	API: <u>43-015-30118</u>	Entity: <u>6450</u>	<u>S 11 T 16S R 12E Lease: U-43778</u>
Name: <u>FEDERAL 11-13</u>	API: <u>43-015-30120</u>	Entity: <u>6455</u>	<u>S 11 T 16S R 12E Lease: U-43778</u>
Name: <u>FEDERAL 11-11</u>	API: <u>43-015-30149</u>	Entity: <u>6490</u>	<u>S 11 T 16S R 12E Lease: U-43778</u>
Name: <u>FEDERAL 12-13</u>	API: <u>43-015-30142</u>	Entity: <u>6485</u>	<u>S 12 T 16S R 12E Lease: U-43778</u>
Name: <u>FEDERAL 14-11</u>	API: <u>43-015-30138</u>	Entity: <u>6475</u>	<u>S 14 T 16S R 12E Lease: U-43778</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-6-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-6-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2.26.07.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-41364

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Federal #2

2. Name of Operator
Seeley Oil Company

9. API Well No.
43-015-15607

3. Address and Telephone No.
P. O. Box 9015, Salt Lake City, Utah 84109

10. Field and Pool, or Exploratory Area
Grassy Trail Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2105' from south line, 1980' from west line

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the NESW of Section 1, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM Bond #0692.

RECEIVED

NOV 17 2000

DIVISION OF
OIL, GAS AND MINING

RECEIVED
 DIVISION OF OIL, GAS AND MINING
 NOV - 6 P 1:49
 BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed B. K. Seeley Jr.

Title operator

Date 10/16/00

(This space for Federal or State office use)

Approved by William H.
Conditions of approval, if any:

Title Assistant Field Manager,
Division of Resources

Date 11/13/2000

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

cc: 0006M

Seeley Oil Company
Well No. 2
NESW Sec. 1, T. 16 S., R. 12 E.
Lease UTU41364
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

NOV 17 2000

DIVISION OF
OIL, GAS AND MINING

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 16 2001

DIVISION OF
OIL, GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
Fed # 1	100.00%				%	U-41364	NENW-1-T16S,R12E
Fed # 2	100.00%				%	U-41364	NESW-1-T16S,R12E
#36-13	100.00%				%	ML-29607	NWSW-36 -T15S-R12E
#36-2	100.00%				%	ML-30685	SESW-36-T15S,R12E
#2-43X	100.00%				%	ML-34005	NESE-2-T16S,R12E
#2-23X DI	100.00%				%	ML-34005	NESW-2-16S,R12E
#1-14	100.00%				%	U-41364	SWSW-1-T16S,R12E
#12-13	100.00%				%	U-43778	NWSW-2-T16S,R12E
#12-32	100.00%				%	U-41365	SWNE-12-T16S,R12E
#14-11	100.00%				%	U-43778	NWNW-14-T16S,R12E
#11-41	100.00%				%	U-43778	NENE-11-T16S,R12E
#11-42	100.00%				%	U-43778	SENE-11-T16S-R12E
#11-43	100.00%				%	U-43778	NESE-11-T16S,R12E
#11-33	100.00%				%	U-43778	NWSE-11-T16S-R12E
#11-13	100.00%				%	U-43778	NWSW-11-T16S,R12E
#11-23	100.00%				%	U-43778	NESW-11-T16S,R12E
#11-11	100.00%				%	U-43778	NWNW-11-T16S,R12E

U-4377 SW/NE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

4-32

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- STO	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000**

FROM: (Old Operator):
WASATCH RESOURCES & MINERALS INC
Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

TO: (New Operator):
SEELEY OIL COMPANY
Address: P. O. BOX 9015
SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419
Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 02-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

Form 9-221
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		6. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		8. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		9. FARM OR LEASE NAME
14. PERMIT NO.		10. WELL NO.
15. ELEVATION (Show whether DR, RT, OR, etc.)		11. FIELD AND POOL, OR WILDCAT
		12. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
		13. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil Company"

To: Seeley oil Company, L.L.C.

Please change your well records to reflect this change.

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B.K. Seeley Jr. TITLE Member DATE 3/03/03

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAR 03 2003
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKCT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <i>✓</i>
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by ~~UT1147~~ (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
JUN 20 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pride Ventures LLC

N2845

3. Address and Telephone No.

P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 1: NESW
2105' FSL 1980' FWL

8. Well Name and No.

Federal 2

9. API Well No.

43-015-15607

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 15, 2005, Pride ^{Ventures} ~~Petroleum~~, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

[Signature] Registered Agent

Date

6/10/05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Seeley Oil Company LLC N 2355

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 1: NESW
2105' FSL 1980' FWL

8. Well Name and No.

Federal 2

9. API Well No.

43-015-15607

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
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 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7129165

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed B.K. Seeley

Title President

Date 05/06/05

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



United States Department of the Interior



RECEIVED
JUN 2 / 2005
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532
DIV. OF OIL, GAS & MINING

3107
UTU41364
UTU41365
UTU43777
UTU43778
(UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re: Change of Operator Requests
Lease UTU41364
Wells No. 1, 1-14 and 2
Lease UTU41365
Well No. 12-32
Lease UTU43777
Well No. 4-32
Lease UTU43778
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,
11-42, 11-43, 12-13 and 14-11
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management
Utah State Office (UT-924)
Attn: Connie Seare
P. O. Box 45155
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Isl A. Lynn Jackson

Acting Assistant Field Manager
Division of Resources

Enclosure:
Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)
Mr. B.K. Seeley, Jr. (wo/Enclosure)
Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2005

FROM: (Old Operator): N2355-Seeley Oil Company, LLC PO Box 9015 Salt Lake City, UT 84109 Phone: 1-(801) 467-6419	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 282 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	01	160S	120E	4301515604	635	Federal	OW	S
FEDERAL 2	01	160S	120E	4301515607	635	Federal	OW	S
FEDERAL 1-14	01	160S	120E	4301530180	9575	Federal	OW	S
FEDERAL 4-32	04	160S	120E	4301530121	6460	Federal	OW	S
FEDERAL 11-33	11	160S	120E	4301530097	14042	Federal	OW	P
FEDERAL 11-41	11	160S	120E	4301530118	14041	Federal	OW	P
FEDERAL 11-13	11	160S	120E	4301530120	14042	Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149	14042	Federal	OW	S
FEDERAL 11-42	11	160S	120E	4301530167	14041	Federal	OW	P
FEDERAL 11-23	11	160S	120E	4301530170	14042	Federal	OW	P
FEDERAL 11-43	11	160S	120E	4301530172	14042	Federal	OW	P
FEDERAL 12-13	12	160S	120E	4301530142	14041	Federal	OW	P
FEDERAL 12-32	12	160S	120E	4301530184	9576	Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/20/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/20/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/29/2005
- Inspections of LA PA state/fee well sites complete on: n/a

ROUTING AND TRANSMITTAL SLIP

Date

9/24

TO: (Name, office symbol, room number, building, Agency/ Post)

Initials

Date

1. Earlene Russell

2.

3.

43-015-15607

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
<input checked="" type="checkbox"/> As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

Re: Seeley #2 (4301515607)

RECEIVED

SEP 27 2007

Hi Earlene -
 Unfortunately, our files don't contain much detail on the plugging of this well either. I've attached the well bore profile prepared by our Petroleum Engineer and a short notation by an inspector. BUM lists the P+ A date as 11/31/03.

DIV. OF OIL, GAS & MINING

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/ Post)

Room No. — Bldg.

Marie McEann

BUM Moab

Phone No.

435-259-2135



43-015-15607

Well and Notice Remarks

Doc. Number	Doc. Type	Case Number	Type	Name
96AIR0706A	WELL	UTU41364	311111	
API	Well Name	Number	Operator	
430151560700S1	FEDERAL	2	SEELEY OIL COMPANY LLC	

Doc. Number	Date	Author	Subject	Category
PI	10/01/2004	JEFF BROWN	INSP	GENERAL
04MM0118S	01/09/2004	mmcgann	SUCCESS	APPROVAL
JJ03413	05/06/2003	JACK JOHNSON	INC	FOLLOWUP
JJ03414	05/06/2003	JACK JOHNSON	INC	FOLLOWUP
JJ03415	05/06/2003	JACK JOHNSON	INC	FOLLOWUP
JJ03416	05/06/2003	JACK JOHNSON	INC	FOLLOWUP
JJ03413	05/06/2003	jack johnson	INC	GENERAL
JJ03414	05/06/2003	jack johnson	INC	GENERAL
JJ03415	05/06/2003	jack johnson	INC	GENERAL
JJ03416	05/06/2003	jack johnson	INC	GENERAL
PA	07/16/1992	D STEPHENS	INSP	INSP
91-66-03	04/15/1991	M KAMINSKI	INC	GENERAL
91-66-03	03/15/1991	M KAMINSKI	INC	GENERAL
91-6602	03/15/1991	M KAMINSKI	INC	GENERAL
95APR0270A	01/10/1989	AIRS Approval Conversion	DISPOSE	GENERAL
88-66-003	12/10/1987	CRESSY	INC	GENERAL
88-66-003	11/20/1987	CRESSY	INC	GENERAL
87-66-006	05/15/1987	CRESSY	INC	GENERAL
87-66-006	04/10/1987	CRESSY	INC	GENERAL
0004	08/16/1984	A AUBRY	INC	GENERAL
0009	07/30/1984	AUBRY	INC	GENERAL
0009	07/02/1984	AUBRY	INC	GENERAL
0002	06/20/1984	A AUBRY	INC	GENERAL
0002	03/20/1984	A AUBRY	INC	GENERAL
96AIR0706A		AIRS Well Conversion	WELL	GENERAL

Category GENERAL

Date 10/01/2004

#2 well (4301515607) P&A 2003 dry hole marker installed.

RECEIVED
SEP 27 2007

DIV. OF OIL, GAS & MINING

43-015-15607

Retain in Well File PLUGGING DIAGRAM

OPERATOR Seeley Oil LEASE NO. U-41364

WELL NAME & NO. Grassy Trail #2 1/4 NE/SW SEC. 1 T. 16S. R. 12E

FIELD Grassy Trail COUNTY Emery STATE UT

INSPECTOR _____ TITLE _____ DATE 1.31.3

REMARKS Well History: Drilled '62, produced, abandoned '71, re-entered '80, tied 5 1/2" to original stub w/ lead patch
Current Conditions: Do not have control of well. Losing drilling fluid thru perfs. In-flow of fluid (CO₂ + water?) from Navajo through csq. hole. Not sure of hole location.

CONTACTS

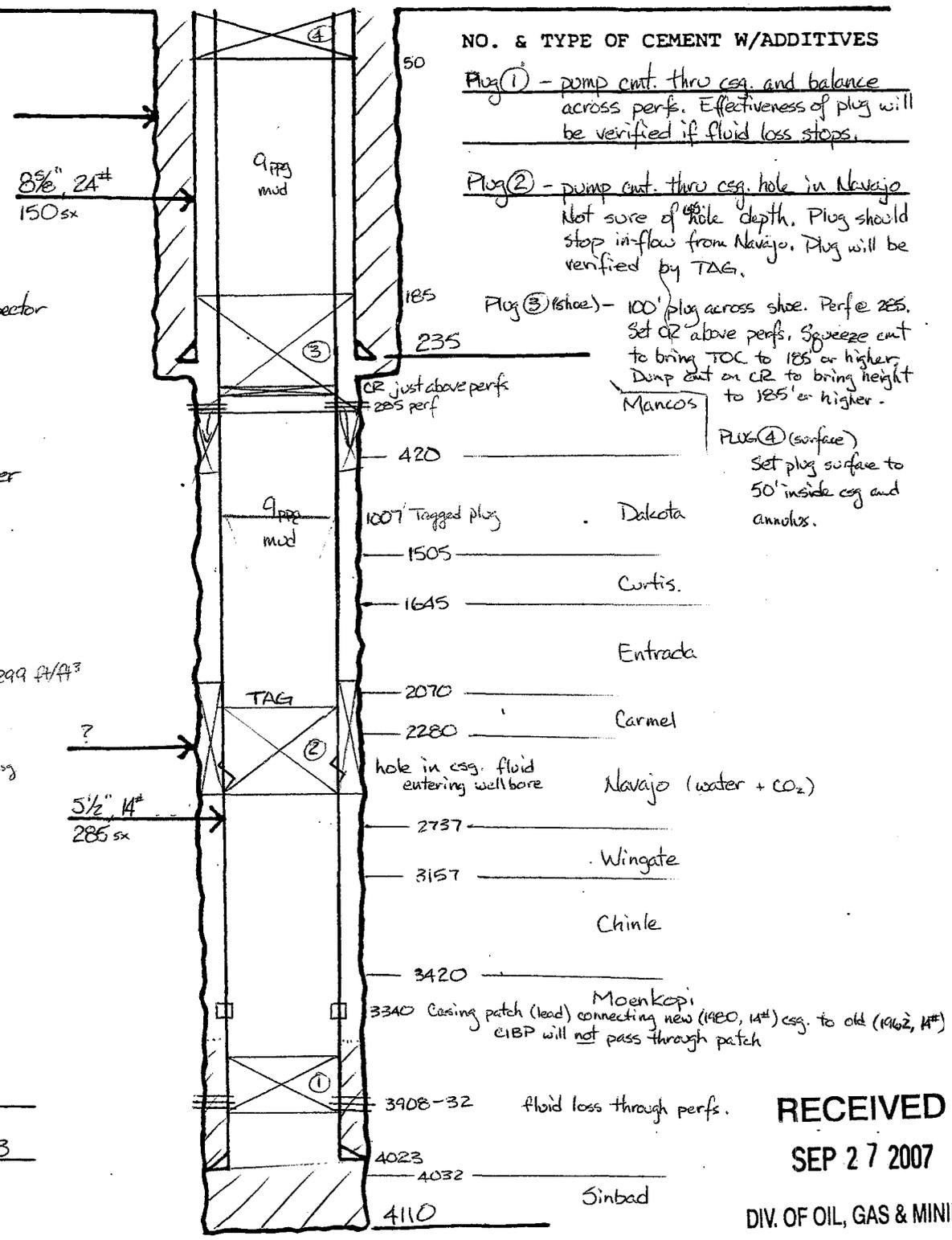
Randy Shelton
cell: 435-459-1027

Kim Seeley - operator
cell: 435-650-3630
ph/fax: 801-278-9755

Don Stephens - BLM Inspector
office: 435-636-3608
cell: 435-820-9796
fax: 435-636-3657

Al McKee - BLM Engineer
office: 801-539-4045
fax: 801-539-4200

Capacity of 5 1/2", 14" csq. = 7.299 ft/ft³
 pumped 160 sx
 160 sx · 1.15 = 184 ft³
 184 · 7.299 = 1343' cut in 5 1/2" csq.
 length from TOC to top of Navajo
 2280 - 1007 = 1273'
 That scenario leaves very little cement (8 sx) in the annulus.



NO. & TYPE OF CEMENT W/ADDITIVES

Plug ① - pump cnt. thru csq. and balance across perfs. Effectiveness of plug will be verified if fluid loss stops.

Plug ② - pump cnt. thru csq. hole in Navajo. Not sure of hole depth. Plug should stop in-flow from Navajo. Plug will be verified by TAG.

Plug ③ (shoe) - 100' plug across shoe. Perf @ 235'. Set CR above perfs. Squeeze cnt to bring TOC to 185' or higher. Dump cnt on CR to bring height to 185' or higher.

Plug ④ (surface)
Set plug surface to 50' inside csq and annulus.

Dakota
Curtis

Entrada

Carmel

Navajo (water + CO₂)

Wingate

Chinle

Moenkopi
3340 Casing patch (lead) connecting new (1980, 14") csq. to old (1962, 14")
CIBP will not pass through patch

fluid loss through perfs.

Sinbad

REVIEWED BY: _____

SUPERVISOR _____

ENGINEER ejj 1.31.3

RECEIVED
SEP 27 2007
DIV. OF OIL, GAS & MININ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU41364**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. **Federal 2**

2. Name of Operator

Integrated Energy LLC

9. API Well No. **4301515607**

3a. Address

1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)

(775) 852-7444

10. Field and Pool or Exploratory Area

Grassy Trails

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S- R12E Sec 1

11. Country or Parish, State

Emery, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator from Pride Ventures LLC to Integrated Energy LLC effective June 1, 2007.

Integrated Energy LLC agrees to follow the terms and conditions of the lease.

RECEIVED
MOAB FIELD OFFICE
2007 SEP -6 AM 7:00

Application Denied
This well was plugged in 2003.

2007 AUG 27 AM 11:59
PRIDE FIELD OFFICE
DO NOT WRITE
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Rhonda Ahmad

Title **Wells Records**

Signature

Rhonda Ahmad

Date **8/24/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 01 2007

cc: UDCGM

DIV. OF OIL, GAS & MINING