

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief RLL
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-13-62
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

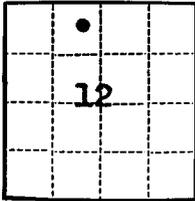
Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 7-9-62
 Electric Logs (No.) 4

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro ✓
 Lat. _____ Mi-L _____ Sonic ✓ Others Temperatures Log
Formations 20

Copy to HC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-015639
Unit Government "C"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1961

Well No. Government "C" #1 is located 660 ft. from N line and 1980 ft. from W line of sec. 12
NE, NW 12 16S 12E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5321 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

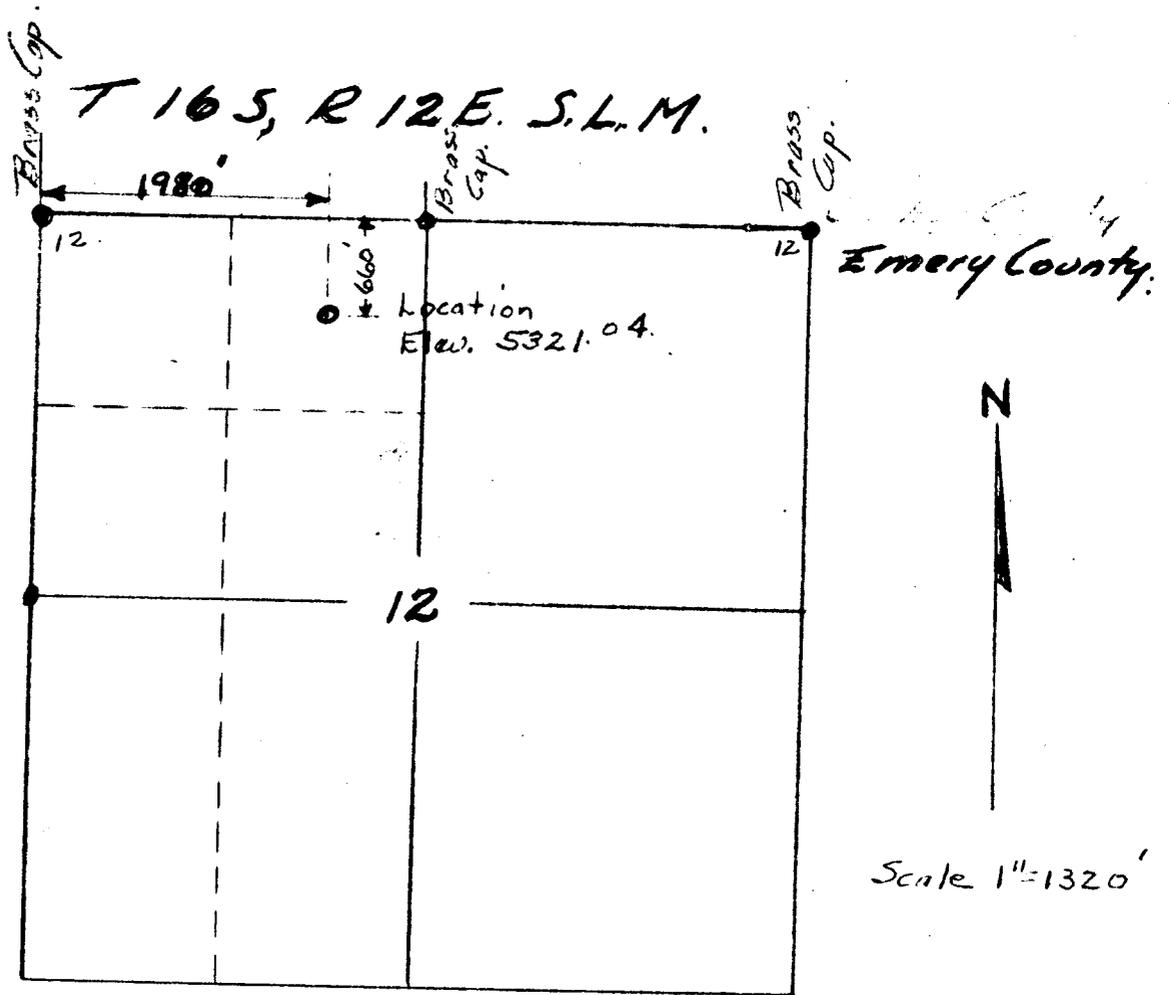
The Cities Service Petroleum Company proposes to drill Government "C" #1 to an approximate total depth of 4500'. It is proposed to test the Kaibab formation unless oil or gas in paying quantities is encountered at a lesser depth.

Casing Size	Casing Wt.	New or Used	Depth	Cement Circulate
8 5/8"	24#	New	250'	
5 1/2"	14#	New	4500'	350

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Petroleum Company
 Address Box 71
Price, Utah
 By William S. Jancy
 Title District Superintendent

Government C #1.



Engineer's Certificate.

I, John Bene, do hereby certify that on Dec. 1, 1961, I surveyed in the above named location and to the best of my knowledge it is correctly drawn to the designated Scale.

John Bene
Utah #1050.

Cities Service Petroleum Co.
NE 1/4 NW 1/4, Sec. 12, T16 S, R12 E
Emery County, Utah
Survey by John Bene. C. E.
12-1-61 Utah 1050

December 8, 1961

Cities Service Petr. Co.
Box 71
Price, Utah

Attn: William L. Janney, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government "C" #1, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 12, Township 16 South, Range 12 East, S1EM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:avg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-015639
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962,

Agent's address Box 71 Company Cities Service Petroleum Co.

Price, Utah Signed William S. Janney
Phone 637-3636 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			Government "C" No. 1							
	12NE, NW 16S	12E	1	Staked Location			1-16-62,			Spudded 8:00 PM, 1-20-62.
				Ran 5.44 Jts	166.02		of 8 5/8",			J-55, 2 1/4" casing set at 179.02'.
				Cemented with 130 Sx						of regular neat cement w/2 sx of calcium chloride. Plug down 11:45 AM 1-21-62. Circulated 11 sx. Drilling at 3407' -- 1-31-62.

NOTE.—There were No runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT U-015639

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62,

Agent's address Box 71 Company Cities Service Petroleum Co.

Price, Utah Signed W. D. Janney

Phone 637-3636 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Federal Lease No. U-015639 Government C #1										
12, NE, NW	16S	12E	1	--	--	--				
<p>Perforated from 3735 to 3761, 4 shots per foot, 10⁴ holes; Sand-oil-fractured with 13,000 lease crude, 26,000 lbs. of 20/40 sand and 1/20 lb./Gal. Adomite Mark II. Total Load 476 Bbls. of oil. Swabbed 52 1/2 Hrs. Last 8 Hrs. swabbed less than 1 Bbls. fluid per hour, cut 52% water. Load left to recover, 170 Bbls. oil. Set Baker Drillable Bridge Plug at 3725. Cemented with 1 1/2 Sx. of Regular Neat Cement. Top cement 3713. Perforated from 3655 to 3676, 4 shots per foot 21", 84 holes. Acidized with 1000 Gals. 10% MCA acid. Sand-oil -fractured with 15,000 Gals. of lease crude and 30,000 lbs. of 20/40 sand and 1/20 lb/Gal. Adomite Mark II. Total load 484 Bbls. of oil. Swabbed 47 Hrs; recovered 291 Bbls. of load oil. Total load left to recover 193 Bbls. of oil. Setting pumping unit and building tank battery.</p>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Bureau No. 42-R3565.

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT U-15639

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962.

Agent's address Box 71 Company Cities Service Petroleum Co.

Price, Utah

Signed W. S. Jolley

Phone 637-3636 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
12, NE, NW 16 1/4	S 12E	1	12	12	447.96	40				Federal Lease No. U-015639 Government C#1 Initial pumping potential; Pumped 35 Bbls. of oil, 2 Bbls. of water, gas TSTM in 24 hrs. 4-13-62. There were 869.38 Bbls of oil transferred to this lease to sand-oil-fracture the well. Note: There were 341.97 bbls. of oil sold, no gas sold, no gasoline sold during the month.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

This well was not shot

TOOLS USED

Rotary tools were used from 0 feet to 4322 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

June 24, 1962 Put to producing April 13, 1962

The production for the first 24 hours was 37^{34 BOPD} barrels of fluid of which 92% was oil; 7% emulsion; ^{3 BWPD} 7% water; and 0% sediment. Gravity, °Bé. 39.1

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

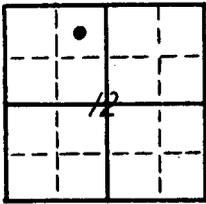
EMPLOYEES

R. L. Anderson, Driller Pete Peterson, Driller
Don Holtz, Driller H. J. Kirby, Tool Pusher

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	135	135	
135	1250	1115	Dakota
1250	1362	112	Curtis
1362	1712	350	Entrada
1712	2004	292	Carmel
2004	2458	454	Navajo
2458	2522	64	Kayenya
2522	2912	390	Wingate
2912	3094	182	Chinle
3094	3151	67	Shinarump
3151	3803	652	Moenkopi
3803	4170	267	Sinbad
4170	4304	134	Kaibab
4304	-	-	Coconino

FORMATION RECORD - Continued



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-015639
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of Intention to change Operator's Name..... X			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Government "C" December 21, 1962
Well No. 1 is located 660 ft. from ~~N~~^S line and 1980 ft. from ~~W~~^{XXX} line of Sec. 12
NE NW 12 16-S 12-E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grassy Trails Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5321 feet.

A drilling and plugging bond has been filed with Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Effective January 1, 1963, the name of Cities Service Petroleum Company will be changed to Cities Service Oil Company.

This well will be operated by Cities Service Oil Company after January 1, 1963.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Cities Service Petroleum Company

Address P. O. Box 97

By *[Signature]*

Hobbs, New Mexico

Title Asst. Division Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R355.5.

LAND OFFICE Utah
LEASE NUMBER 015639-A
UNIT _____

Thru

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1969,

Agent's address Drawer 1890 Company J. F. McAdams

Hobbs, N.M. 88240 Signed JFM McAdams

Phone _____ Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1	0	0	-	0	0	0	This will be our last report for this lease. It has been sold to: Thomas B. Larsen Box 123 Wellington, Utah 84542 Effective 2-1-69

to be used to be used to be used

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

March 17, 1969

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

Thomas B. Larsen
Box 123
Wellington, Utah 84542

Re: Well No's. Grassy Trail #1, #2, #3,
& #5, Government "C" - 1
Carbon & Emery County, Utah

Dear Sir:

It has come to the attention of this office that your company has
~~acquired~~ the above referred to wells.

acquired

In order to keep our records accurate and complete, it would be
appreciated if you could forward a letter indicating that you have
taken over operations.

Thank you for your cooperation with regard to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

SD

Wellington, Utah
March 18, 1969

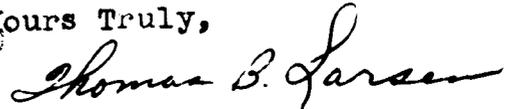
Dear Sirs:

In reply to your letter seeking confirmation on the purchase of oil wells from Mr. J.F. McAdams, I only purchased the two producers at this time. They are:

Grassy Trail # 2
Government "C" # 1

As to these two wells, you will receive monthly reports from me on the production and sales from these wells. Please advise me if you have any further questions.

Yours Truly,



Thomas B. Larsen

46

Vern H. Bolinder Company

P I

SALT LAKE OFFICE AND WAREHOUSE:

2045 East 6060 South, Salt Lake City, Utah 84121 • Phone: 801-278-1515

BRANCH OFFICES:

Seattle • Los Angeles • Phoenix • Denver • Albuquerque • Houston

Electronics Specialists

Jan 2, 1974

Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

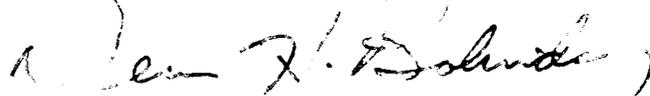
Kindly refer to your February 1974 Production Report.

On page 13 under Emery County you are showing Grassy Trail #1 and #5 under the name of J. F. McAdams.

Since I have now purchased the leases, I would appreciate it very much if you would list Grassy Trail #1 and #5 under my name, together with Government C-1 and Grassy Trail #2.

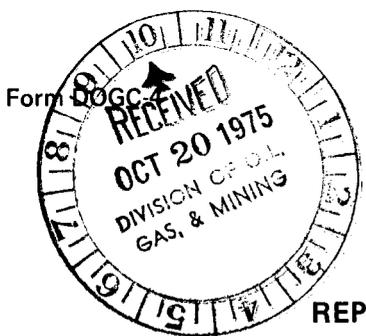
Also, can you tell me the procedure for making a re-entry in Grassy Trail #1?

Sincerely yours,



Vern H. Bolinder, President

VHB:1a



Form DOGC-7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. 013639-A
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 75

Agent's Address P. O. Box 21305 Company Vern H. Bolinder
Salt Lake City, Utah 84121 Signed _____
 Phone No. 878-1515 Title Operator

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
MS NW Sec. 12	16S	12E	C-1		0		0	0	0	0 shut in

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. 015639-A
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 1975

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
 Phone No. 278-1515

Company Vern H. Bolinder
 Signed Vern Bolinder
 Title Operator

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NS NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In

GAS: (MCF)
 Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 0
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. 015639-A
 Indian Lease No. _____
 Fee & Pat. _____



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 75

Agent's Address P. O. Box 21303 Company Vern E. Bolinder
Salt Lake City, Utah Signed _____
 Phone No. 278-1515 Title Operator

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NE NW Sec. 12</u>	<u>16S</u>	<u>12E</u>	<u>C-1</u>		<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0 Shut In</u>

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Form DOGCA



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. 015620-A
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 76

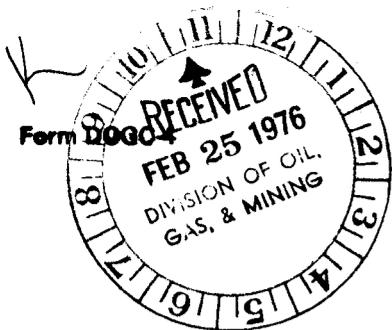
Agent's Address P. O. Box 21305 Company Tom B. Sullivan
Salt Lake City, Utah Signed _____
 Phone No. 378-1515 Title Operator

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>22 SW Sec. 12</u>	<u>16S</u>	<u>12R</u>	<u>2-1</u>		<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>shut in</u>

Gas Sold 0
 Flared/Vented 0
 Used on/off Lease 0

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. 015639-A
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Garfield FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 1976

Agent's Address P. O. Box 21308
Salt Lake City, Utah 84121
 Phone No. 378-1515

Company Perm. W. Hollister
 Signed [Signature]
 Title Operator

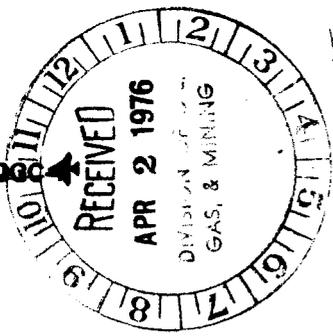
Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 Sec. 12	16S	12N	C-1		0		0	0	0	0 Shut in

Gas Sold 0
 Flared/Vented 0
 Used on/off Lease 0

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

P 1



Form DOGC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No. 015639-A Federal Lease No. Indian Lease No. Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of: March, 19...

Agent's Address: P. O. Box 21305 Salt Lake City, Utah 84121 Phone No. 270-1515

Company: Vern H. Bolinder Signed Operator Title

Table with 11 columns: Sec. and 1/4 of 1/4, Twp., Range, Well No., Days Produced, Barrels of Oil, Gravity, Cu. Ft. of Gas (in thousands), Gallons of Gasoline Recovered, Barrels of Water (if none, so state), REMARKS. Row 1: NE NW Sec. 12, 16S, 12E, C-1, 0, 0, 0, 0, 0 Shut In.

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold; 0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. 015639-A
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Garfield FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1976

Agent's Address P. O. Box 21305 Company Vern H. Ballard
Salt Lake City, Utah 84121 Signed _____
 Phone No. 278-1515 Title Operator

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In

Gas Sold 0
 Flared/Vented 0
 Used on/off Lease _____

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Form DOQC-4



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. 015639-A
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY EMERY FIELD/LEASE GRASSY TRAIL CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
MAY, 1976

Agent's Address P. O. Box 21305
SALT LAKE CITY, UTAH 84121
 Phone No. 278-1515

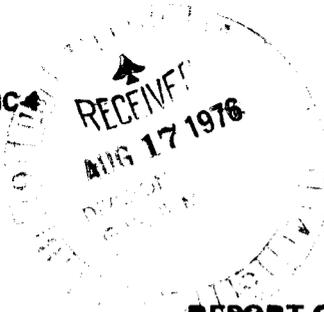
Company VERN H. BOLINDER
 Signed *Vern H. Bolinder*
 Title OPERATOR

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW SEC. 12	16S	12E	C-1		0		0	0	0	0 SHUT IN BROKEN TUBING
										Gas Sold <u>0</u> Flared/Vented <u>0</u> Used on/off Lease <u>0</u>

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Form DOGC-4



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-6771

State Lease No. 015639-A
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 76

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
 Phone No. 278-1515

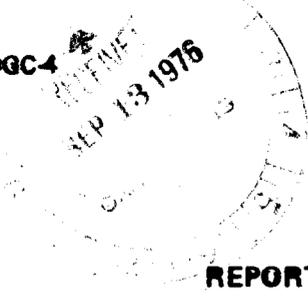
Company Vern H. Bolinder
 Signed Vern H. Bolinder
 Title Operator

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing
										Gas Sold <u>0</u> Flared/Vented <u>0</u> Used on/off Lease <u>0</u>

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Form DOGC-4



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. 015639-A
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

P

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 76

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
 Phone No. 278-1515

Company Vern H. Bolinder
 Signed _____
 Title Operator

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

Gas Sold _____ 0
 Flared/Vented _____ 0
 Used on/off Lease _____ 0

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. 015639-A
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 76

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
 Phone No. 278-1515

Company Vern H. Bolander
 Signed Vern H. Bolander
 Title Operator

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing
Gas Sold _____ 0 Flared/Vented _____ 0 Used on/off Lease _____ 0										

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

2

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. 015639-A
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 76

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
 Phone No. 278-1515

Company Vern H. Bolinder
 Signed Vern Bolinder
 Title Operator

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

GAS: (MCF)

Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month
 Produced during month
 Sold during month
 Unavoidably lost
 Reason:
 On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

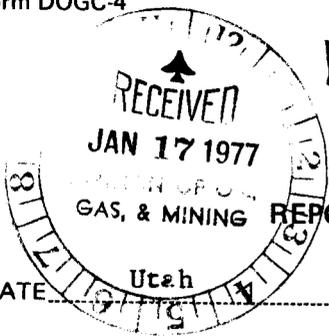
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Federal Lease No.

Indian Lease No.

Fee & Pat.

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 76

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121

Company Vern H. Bolinder
Signed [Signature]
Title Operator

Phone No. 278-1515

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

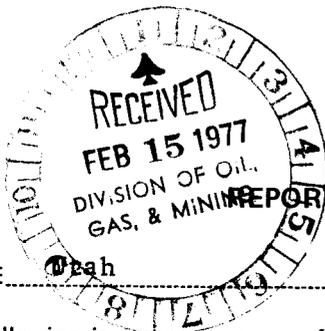
GAS: (MCF) 0
Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. 015639-A
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____



1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 77

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
 Phone No. 278-1515

Company Vern H. Bolinder
 Signed [Signature]
 Title Operator

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

GAS: (MCF)
 Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. **015639-A**
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 19 77

Agent's Address P. O. Box 21305 Company Vern H. Bolinder
Salt Lake City, Utah 84121 Signed _____
 Title Operator
 Phone No. 278-1515

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

GAS: (MCF)
 Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. 015639-A
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1977.

Agent's Address P. O. Box 21305 Company Vern H. Bolinder
Salt Lake City, Utah 84121 Signed _____
Phone No. 278-1515 Title Operator

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

GAS: (MCF)
Sold _____ 0
Flared/Vented _____ 0
Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

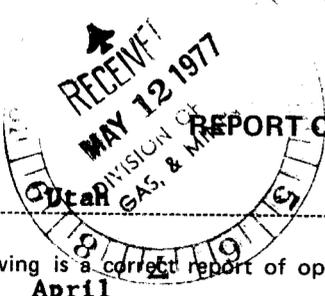
DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

K-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. **015639-A**
Federal Lease No.
Indian Lease No.
Fee & Pat.



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 77

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
Phone No. 278-1515

Company Vern H. Bolinder
Signed [Signature]
Title Operator

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

GAS: (MCF)
Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. **015639-A**
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1977

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121
 Phone No. 278-1515

Company Vern H. Bolinder
 Signed _____
 Title Operator

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

GAS: (MCF)
 Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 77

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121

Company Vern H. Bolinder

Signed _____
Title Operator

Phone No. 278-1515

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	0 Shut In Broken Tubing

GAS: (MCF)
Sold _____ 0
Flared/Vented _____ 0
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. _____

Indian Lease No. _____

Fee & Pat. _____

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Grassy Trail Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 77

Agent's Address P. O. Box 21305
Salt Lake City, Utah 84121

Company Vern H. Bolinder
Signed Vern H. Bolinder
Title Operator

Phone No. 278-1515

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 12	16S	12E	C-1		0		0	0	0	Sundry Notice to pull pump and sucker rods has been approved and work is in progress.

GAS: (MCF)

Sold _____ 0
Flared/Vented _____ 0
Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

Conservation Division
200 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

DIVISION OF
OIL, GAS & MINING

October 20, 1981

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Vern A. Bolinder
P.O. Box 21305
Salt Lake City, Utah 84121

Re: Well No. C-1
NE NW Section 12, T. 16S., R. 12E.
Emery County, Utah
Lease U-015639-A

Dear Sir:

Receipt is acknowledged of your Sundry Notice dated October 3, 1981 requesting approval of "Off Lease Measurement" for the referenced well and lease. Prior to processing the request, this office will need additional information concerning production facilities to be used and the actual productive capabilities of Well No. C-1.

The Geological Survey requires the following information be presented in detail prior to approval:

1. An inspection of operations at Well No. C-1, October 15, 1981 showed that the rig was over the well and a "bailer" was hanging in the casing head. There were no rods and tubing installed in the well and there were no belts on the drive sheaves of the "new" diesel engine and the pumping unit. The well is not in mechanical condition to be produced by subsurface rod pump or beam unit. Please advise this office when the well is in mechanical condition or assembled for production.
2. When you have the well actually producing, we would want to witness a production test so that we may establish the amount of production that will be transported to off-lease storage. Currently, there are sufficient tank battery facilities at Well No. C-1 for the testing and storage of production (the estimated 3 BOPD).
3. Once the productive capacity of the well is established, then off-lease measurement/storage would be considered. However, there are certain requirements you must follow for off-lease storage. Our concern, of course, is that your request involves use of facilities initially installed for Well No. 2, on the State Lease, in Section 2, T. 16S., R. 12E. We note these two tanks are connected.

They must be completed separated - (no connections between the tanks)- and seals utilized and serial number records maintained to verify no impact on the State's interest in production or, of course, the Federal interest in production. The newly published NTL-7 concerning handling and measurement of crude oil is stringent (Copy attached).

4. Also enclosed is a copy of the Conservation Division Manual (CDM) Part 644.3.3H concerning Off-Lease Storage and/or Measurement. This part of the CDM outlines the requirements of your request. Please read and submit your request in accord with the requirements under 1 (As indicated by the red arrow).

Our current and primary concern, however, before proceeding with any off-lease measurement approvals, is to establish the productive capacity of Well No. C-1 on Federal Lease U-015639-A. As I recall before, one of the primary reasons for your not producing the well was the delay of a Federal Agency, the DOE, in granting you a stripper well classification. You now have that classification for Well No. C-1, as I understood you to say, and you were concerned about the amount of money you were losing by not producing the well. Much time has passed and the well is still not in producing condition. We are requiring that the well be placed on production within sixty (60) days of receipt of this letter. As soon as you have the well assembled and producing, please advise this office. We will require production testing as follows:

1. Select one stock tank at the C-1 location as a test tank and advise this office of the tank number. If there is fluid in the tank be certain you have an initial gauge.
2. Produce the well into this selected tank for 5-days.
3. Notify this office on or before the end of the 5-days, so that I may have a Technician witness the 6th days production. (As gauged in the selected tank)

If you are of the opinion that the 5-day period may not be satisfactory or you have any questions, or don't understand any part of the procedure to follow, please advise this office.

Sincerely,

(Orig. Sgd.) E. W. GUYNN

E. W. Guynn
District Oil and Gas Supervisor

Attachments: NTL-7, CDM 644.3.3I

cc: Utah State Division, Oil, Gas, and Mining
DCM, O&G, CR, Denver

Vern H. Bolinder Co
2045 EAST 6060 SOUTH
SALT LAKE CITY, UTAH 84121
Direct Dial: 331 - 278-1515

U-015639-A
NE NN Sec 12-16S-12E

Jan 4 1982

December 31, 1981

SALT LAKE CITY, UTAH

State

Mr. E. W. Guynn
U. S. Department of the Interior
Geological Survey
1745 West 1700 South
Salt Lake City, Utah 84104-3664

Dear Mr. Guynn:

With further reference to my letter dated November 28, 1981, I am pleased to submit a 5-Day Production Report on my government C-1 Well.

Here are the figures:

<u>Date</u>	<u>Tank Measurement</u>	<u>Barrels</u>
12-8-81	2 1/4"	6.25
12-10-81	2 "	5.54
12-12-81	1 3/4"	4.85
12-14-81	1 3/4"	4.85
12-16-81 <i>Radiator Buks</i>	1 1/2"	1.39

Total Barrels Produced 5-Day Production Test 22.86

Most of our first production from this well have been heavy, black waxy crude.

Also, we have been producing some water and some grey bentonite clay.

We sold approximately ten barrels of this heavy black crude ~~from this well by selling it to a local buyer for 100 barrels of oil~~ ~~from this well~~. The sale of this oil will be reported on our December Production Report.

No auth from this office to commingle Fed & State prod.

Sincerely,

Vern H. Bolinder

Vern H. Bolinder

JAN 05 1982

OIL, GAS & MINING

VHB:ah

Vern H. Bolinder Co
2045 EAST 6060 SOUTH
SALT LAKE CITY, UTAH 84121
Direct Dial: 331 - 278 1515

U-015639-A
NE NW Sec 12-16S-12E

JAN 4 1982

DECEMBER 31, 1981

SALT LAKE CITY, UTAH

State

Mr. E. W. Guynn
U. S. Department of the Interior
Geological Survey
1745 West 1700 South
Salt Lake City, Utah 84104-3668

Dear Mr. Guynn:

With further reference to my letter dated November 28, 1981, I am pleased to submit a 5-Day Production Report on my government C-1 Well.

Here are the figures:

<u>Date</u>	<u>Tank Measurement</u>	<u>Barrels</u>
12- 8-81	2 1/4"	6.25
12-10-81	2 "	5.54
12-12-81	1 3/4"	4.85
12-14-81	1 3/4"	4.85
12-16-81 <i>Radiator Buks</i>	1 1/2"	1.39

Total Barrels Produced 5-Day Production Test 22.86

Most of our first production from this well have been heavy, black waxy crude.

Also, we have been producing some water and some grey bentonite clay.

We sold approximately ten barrels of this heavy black crude on December 24th by mixing it with 190 barrels of crude from our State Well. The sale of this oil will be reported on our December Production Report.

No auth from this office to commingle Fed & State prod.

Sincerely,

Vern H. Bolinder

Vern H. Bolinder

JAN 05 1982

OIL, GAS & MINES

VHB:ah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-015639-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government

9. WELL NO.

Bolinder-Gov't #1-C

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE.NW. Sec. 12-16S-12E. SLM.

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Vern H. Bolinder (Megadon Enterprises, Inc.)

3. ADDRESS OF OPERATOR

P. O. Box 21305, Salt Lake City, Utah 84121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
NE. NW. Section 12, T 16S, R 12E, SLM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5325' Grd; 5333' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well has been reworked. The well was cleaned out down to the bridge plug set at 3775'; Relogged, acidized and swabbed-in. Details of the rework are attached hereto. It was found that the 5½" casing had several holes and would not permit squeezing, so a packer (Halliburton R-4) was set above the perforations and the well will be produced thru the tubing. Approximately 25 bbl. of oil were produced during the rework program. A new motor for the pump jack needs to be installed before the well can be put on continuous production. It is anticipated that the well could produce approximately 15 to 20 bbl. of oil daily.

RECEIVED
DEC 07 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Vern H. Bolinder

TITLE Pres. - Megadon Ent.

DATE 12-6-82

(This space for Federal or State Office Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

~~COMPLETION~~ **REWORK** HISTORY
ON
BOLINDER #1-C WELL
GRASSY TRAILS AREA
EMERY COUNTY, UTAH

- 11-22: 0800 Hrs:
Monument Well Service Rig #1 arrived on location. Tubing arrived, and unloaded 124 jts. (3868'), 2 3/8". Mud tank and pump arrived. Had to go to Price for cable for deadman. Removed tubing head and rigged up.
- 1230 Hrs:
Worked on tongs for 2 hrs.
- 1430 Hrs:
Started in hole with tubing, casing scrapper, and 4 3/4" bit. Encountered fill at 3620'.
- 1630 Hrs:
Installed companion flange and set BOP.
- 1730 Hrs:
Sent crew home.
- Daily Cost: \$9,210.
- 11-23: 0800 Hrs:
Crew arrived. Bolted down BOP. Rigged up power swivel and pump. Waiting on water truck (Black Hills) for 1/2 hr.
- 1030 Hrs:
Began drilling out; reversed out red and green shale plus sand down to 3725' which is top of bridge plug. Had lots of gas plus black sulphur water while drilling out. Circulated for one hr. before starting out of hole to log.
- 1500 Hrs:
Laid down power swivel and picked up power tongs.
- 1600 Hrs:
Started out of hole with tubing.
- 1700 Hrs:
Out of hole and began logging. Sent crew home.
- 1900 Hrs:
Finished Gamma Bond Log.

2130 Hrs:

Finished Casing Inspection Log. Log shows good cement bond from 2774' to 3725'. Casing Inspection Log shows bad casing from 1650' to 1900' with several bad spots down to 2200'. Definite holes indicated in about 7 different places.

Daily Cost: \$7,420

Cumulative: \$16,630

11-24: 0800 Hrs:

Crew arrived. Picked up packer (Halliburton RTTs) and went in hole. Set packer at 3600'.

1000 Hrs:

Rigged up swab and began swabbing. Swabbed dry in 6 runs. Began getting gas after 3rd run. Made run every $\frac{1}{2}$ hr. and pulling about 125' of fluid each run ($\frac{1}{2}$ bbl). Green oil (5%) started showing up on 10th run. Swabbed out a total of 11 bbl of fluid at end of 10th run.

1300 Hrs:

Made run and recovered about $\frac{3}{4}$ bbl of fluid (10%). Successive runs every $\frac{1}{2}$ hr. recovered about $\frac{1}{2}$ bbl of fluid (oil content increasing to 25%).

1430 Hrs:

Made last run. Recovered about $15\frac{1}{2}$ bbl fluid total. Shut well in and sent crew home.

Note: Suspect that Cities Service left a retrievable bridge plug in the hole at 3725' and only top zone at 3661' to 3625' is open.

Daily Cost: \$3,115

Cumulative: \$19,745

11-26: 0800 Hrs:

Crew arrived. Installed new flags on swab line. Fluid level at 1500'. 1st run recovered 5 bbl (75% oil). Second run recovered 3 bbl fluid (20% oil). 3rd run recovered $\frac{1}{2}$ bbl. fluid (mostly oil). Continued to swab at 1 hr. intervals. Recovering about $\frac{1}{2}$ to 1 bbl of fluid each run; most runs all oil; some have 25 to 50% salt water. Recovered about 15 bbl fluid in 7 hrs.

1630 Hrs:

Shut well in and sent crew home. Plan to treat well with 1000 gal of 20% Hcl acid in the morning with ball sealers.

Daily Cost: \$2,000

Cumulative: \$21,745

11-27: 0800 Hrs:

Crew arrived. Ran swab. Found fluid level at 2500' fr. surface (1150' in hole). 1st run recovered 3 bbl of fluid

(50% oil). 2nd run recovered 2½ bbl fluid (25% oil and rest salt water). Rigged up Western to acidize.

0900 Hrs:

Acidized well with 1000 gal. 20% Hcl w/iron inhibitor, surfactant, and clay inhibitor. Dropped 4 ball sealers per bbl of acid. Pumped in at 6 bbl/min. rate at 2400# pressure. Had some ball action. Instant shut-in pressure was 400# and dropped to zero in 5 min. Waited ½ hr. for acid to work.

1000 Hrs:

Began swabbing acid water back.

1100 Hrs:

Poured new rope socket on swab.

1200 Hrs:

Swabbed well down in 8 runs. Have recovered 33 bbls out of 42 bbls of fluid injected.

1300 Hrs-1700 Hrs:

Swabbing at 1 hr. intervals. Recovering about 1½ bbls of fluid in each run. Last runs oil content about 25%. Gas flow increasing. Have recovered a total of 39 bbls. fluid out of the 42 bbls. injected.

Daily Cost: \$7,115
Cumulative: \$28,860

11-29:

0800 Hrs:

Crew arrived. Tubing pressure: 50#. Ran swab; fluid level at 2100' from surface (1500' in hole). Swabbed down in 4 runs; recovered 10 bbls. fluid. First run = 50% oil; 2nd run = 10% oil; 3rd run = 25% oil and 4th run = 1½ bbls. oil.

0930 to 1230 Hrs:

Ran swab at one hr. intervals and recovered 2 bbls each run (50% oil). Recovered a total of 16½ bbls. fluid in 4½ hrs.

1230 to 1400 Hrs:

Pulled packer loose and came out of hole.

1400 to 1530 Hrs:

Removed BOP and put on tubing head. Went in hole with Halliburton R4 packer and set at 3600'. Seating nipple on top of packer and mud anchor on bottom. Set packer in tension at 10,000# and installed slips.

1730 Hrs:

Sent crew home.

Daily Cost: \$3,800
Cumulative: \$32,660

BOLINDER #1-C WELL

PAGE 4

11-30: 0800 Hrs:

Crew arrived. Rigged up to swab. Fluid level at 1500' from surface (2100' of fluid). Swabbed well down in 5 runs. Recovered oil on 1st run and last run.

0930-1330 Hrs:

Ran pump and rods.

1330-1600 Hrs:

Rigged up polish rod, stuffing box, etc. Found that pumping "T" had to be changed to allow full stroke of jack. Replaced broken tank valves; transferred fluid and oil in flat tank to stock tank.

1600 Hrs:

Sent crew home and went to Grand Junction to get different pumping "T".

Daily Cost: \$3,025

Cumulative: \$35,685

12-1: 0800 Hrs:

Crew arrived. Removed old pumping tee and installed new tee. Seated pump and hook-up flow line. Rigged down. Finished rigging down at 1100 hrs. Rig got stuck coming off location. Had to go find a maintainer to pull rig out.

Daily Cost: \$500

Cumulative: \$36,785

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-015369-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME GOVERNMENT</p> <p>9. WELL NO. BOLINDER #1-C</p> <p>10. FIELD AND POOL, OR WILDCAT GRASSY TRAIL</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE. NW. SEC. 12-16S-12E. SLM</p> <p>12. COUNTY OR PARISH 13. STATE EMERY UTAH</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR MEGADON ENTERPRISES INC. (VERN H. BOLINDER)</p> <p>3. ADDRESS OF OPERATOR 57 WEST SOUTH TEMPLE, SALT LAKE CITY, UTAH 84101</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE. NW. SECTION 12, T 16S, R 12E, SLM</p>	<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5325' GRD; 5333' K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>INFORMATION</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE SUBJECT WELL HAS BEEN PUT BACK ON PRODUCTION AS OF JULY 29, 1983. THE WORK INDICATED BY THE ATTACHED REPORT WAS WAS ACCOMPLISHED ON THE WELL.

RECEIVED

AUG 30 1983

DIVISION OF
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Merrill Bateman* TITLE SECRETARY/TREASURER DATE AUGUST 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



MEGADON ENTERPRISES, INC.

~~309 Guaranty Bank Building • 817 17th St. • Denver, Colorado 80202 • (303) 573-0893~~
57 West South Temple • Salt Lake City, Utah 84101 • (801) 359-3575

BOLINDER #1-C WELL

JULY 25:

- 0700 Hrs: Crew arrived and began rigging up. Tried to reset pump and tested it. After 2 hours, decided that it wasn't going to pump up.
- 0930 Hrs: Began pulling rods and pump. Pump didn't look bad; but put on new pump in case the plunger was worn out. Went back in hole with new pump and rods. Set pump and put on jack.
- 1230 Hrs: Began pumping. By 1500 hrs, well had not pumped up and did not indicate that it was going to. Pulled rods and pump and began to pull the tubing to check for holes. Laid down four joints of tubing. Had hole in one joint of tubing (13 jts. from the top - approx. 400' down).
- 1830 Hrs: Sent crew home. Ordered out 5 jts. of tubing for morning.

HRS. THIS DATE: 11½

JULY 26:

- 0800 Hrs: Crew arrived. Finished going in hole with tubing. Reset packer at 3600' and ran rods and pump.
- 1045 Hrs: Put well on pump.
- 1300 Hrs: Well still hadn't pumped up but it acted like it might so sent crew home.

HRS. THIS DATE: 5

- 1800 Hrs: Well still hadn't pumped up so shut off motor.

JULY 27:

- 0700 Hrs: Crew arrived and began pulling rods. Scrappers on rods hung up so backed off rods and had to start pulling tubing. Found rods 3 jts. down and were hung up with pieces of the scrapers. Pulled rest of rods. Cups on pump were scored up, so pump was probably not seating.
- 1400 Hrs: Pulled rest of tubing, laying down all the pitted and bad joints. Found packer rubber damaged so tried to replace rubber. Could not get 2 set screws out of retainer ring, so had to take packer into a machine shop.
- 1630 Hrs: Replaced 35 jts. of tubing with new tubing, and stacked in derrick. Laid down 1094' of bad tubing and picked up 1112'.



MEGADON ENTERPRISES, INC.

~~309 Guaranty Bank Building 817 17th St. Denver, Colorado 80202 (303) 573-8093~~
57 West South Temple • Salt Lake City, Utah 84101 • (801) 359-3575

BOLINDER #1-C WELL

PAGE 2

1800 Hrs: Got packer repaired and sent crew home.

JULY 28:

0700 Hrs: Crew arrived. Put packer on and went in hole with tubing. Seating nipple at 3618'. Left packer unseated and rigged up to swab oil out of hole. Made eight runs and swabbed out 66 bbls. fluid (10% oil and rest was blk sulphur water).

1230 Hrs: Set packer and ran rods and tubing. Seated pump and started pumping at 1530 hrs.

1530-1800 Hrs: Filled tubing and well still wouldn't pump up. Sent crew home and left well pumping.

TOTAL HRS. THIS DATE: 11 Hrs.

JULY 29:

0700 Hrs: Crew arrived. Well still not pumping. Rigged up mud pump and pumped water into tubing. Pumped in at 200# and wouldn't hold pressure. Pulled rods and pump. Dropped standing valve and tried to pressure up tubing without success, so started out of hole with tubing and packer. Found that standing valve went right thru the seating nipple. Broke seating nipple out and found it okey.

1330 Hrs: Put in another seating nipple and assembled packer and one jt. of tubing and pressure tested to 2000#. No leaks. Went in hole with tubing and pressure tested every 10 stds (620'). Found leak in 28th stand in hole. A joint had an 8" split along the weld seam. Tested all tubing to 2000# pressure and found no more leaks.

1830 Hrs: Started in hole with rods and pump. Finished running rods and began pumping at 2000 hrs. Well pumped up immediately. Pumping at rate of 3 bbl/hr.

2030 Hrs: Sent crew home and left well pumping.

TOTAL HRS. THIS DATE: 13½ Hrs.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 1, 1985

Megadon Enterprises, Inc.
57 West South Temple #253
Salt Lake City, Utah 84101

Gentlemen:

Re: Attached Wells

We have received your July Production Report indicating that these wells are temporarily abandoned; however, there is no information as to where the temporary plugs are set in are files.

If plugs have been set, it is necessary to submit this information on "Sundry Notices". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

Thank you for your prompt attention to this matter.

Sincerely,

Tami Alexander
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Suspense File
File

0277/01

Attachement:

- 1- ~~Well No.~~ Bolinder #C-1 - Sec. 12, T 16S, R 12E, Emery County,
Utah - API #43-015-15603.
- 2- Well No. Federal 1-26 - Sec. 26, T 24S, R 17E, Grand County,
Utah - API #43-019-30688.
- 3- Well No. Federal 4-26 - Sec. 26, T 27S, R 21E, San Juan County,
Utah - API #43-037-30617.
- 4- Well No. Lion Mesa 5-28 - Sec. 28, T 27S, R 21E, San Juan
County, Utah - API #43-037-30650.

0277/02

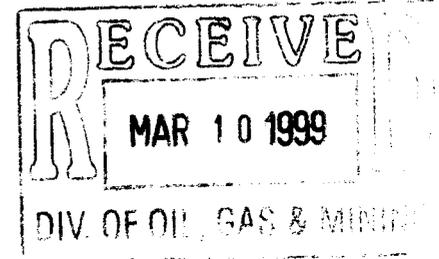
Attachment:

- 1: Well No. Bolinder #C-1, Section 12, T 16S, R 12E, Emery County, Utah - API #43-015-15603.
- 2: Well No. Federal 1-26, Section 26, T 24S, R 17E, Grand County, Utah - API #43-019-30688.
- 3: Well No. Federal 4-26, Section 26, T 27S, R 21E, San Juan County, Utah - API #43-037-30617
- 4: Well No. Lion Mesa 5-28 - Section 28, T 27S, R 21E, San Juan County, Utah - API #43-037-30650.

W.S.

Suite 440 / 57 West South Temple
Salt Lake City, Utah 84101
Bus. Tel: (801) 359-3575
Res. Tel: (801) 295-1870

President: W. Don Quigley
Vice President: Margaret Quigley
Secretary: Sherrill L. Bateman



Mr. John R. Baza
Department of Natural Resources
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Federal Lease - API #43-015-15603

165 12E 12

Dear Sir:

The above stated well was drilled and completed by Cities Service in 1962. We had tested this well several times and had found the production to be uneconomical in most of the tests. The well has casing, tubing, and a well head. It is planned to use this well as a water disposal well for wells in the field that make sufficient water to be disposed of. The present water disposal well in the field is shut down due to mechanical problems. Only those wells that are making little or no water are being produced at the present time. We, therefore, request that abandonment procedures be delayed for the time being.

Federal lease - API #43-037-30650 is now owned by Exxon Oil Co. and is included in the Hatch Point Federal Unit.

Federal lease - API #43-037-30617 is also in the Federal Unit and is now probably owned by Exxon.

Sincerely yours,

W. Don Quigley

President

3522 Country Manor Rd.
Salt Lake City, Utah 84121

WDQ/sb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-015639-A
2. NAME OF OPERATOR: Megadon Energy Corporation <i>N 0620</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3522 Country Manor Road CITY Salt Lake City STATE UT ZIP 84121		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL 1980' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 16S 12E		8. WELL NAME and NUMBER: Bolinder #C-1
		9. API NUMBER: 4301515603
		10. FIELD AND POOL, OR WILDCAT: Grassy Trail
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Megadon Energy Corp., is requesting a change of operator to the following:

Pride Ventures, LLC *N 2845* BOND# *UT1147*
P.O. Box 328
Bloomfield, NM 87413
505-325-7707

The effective date as of October 26, 2007.

By: Sherrill Bateman Title: *President*
Megadon Energy Corp.

Signature: *Sherrill Bateman* Date: *12/28/07*

RECEIVED
JAN 04 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) James Woosley	TITLE Managing Member
SIGNATURE <i>James Woosley</i>	DATE <i>01/03/08</i>

(This space for State use only)

APPROVED *1/31/08*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/26/2007

FROM: (Old Operator): N0620-Megadon Energy Corporation 3522 Country Manor Rd Salt Lake City, UT 84121 Phone: 1 (801) 947-0782	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707
--	--

CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BOLINDER C-1	12	160S	120E	4301515603	10917	Federal	OW	S
BOLINDER FED 3-12	12	160S	120E	4301530178	10918	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: _____
- 5c. Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/31/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/31/2008
- Bond information entered in RBDMS on: _____
- Fee/State wells attached to bond in RBDMS on: _____
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT1147
- Indian well(s) covered by Bond Number: _____
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____
- 3b. The **FORMER** operator has requested a release of liability from their bond on: _____
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC – 430.1

IN THE MATTER OF THE APPLICATION OF PRIDE VENTURES, LLC FOR ADMINISTRATIVE APPROVAL OF THE BOLINDER C-1 (API# 43-015-15603) WELL LOCATED IN SECTION 12, TOWNSHIP 16S, RANGE 12E, EMERY COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

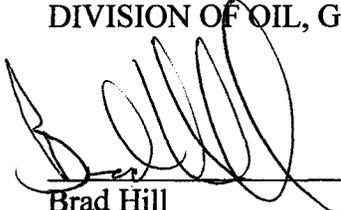
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Pride Ventures, LLC, for administrative approval of a permit for the Bolinder C-1 (API# 43-015-15603) well, located in NE/4 SW/4, Section 12, Township 16S, Range 12E, Salt Lake Meridian, Emery County, Utah, as a commercial disposal well. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures. Pride Ventures, LLC can be contacted at P.O. Box 328, Bloomfield, NM 87413, phone 505-632-7777.

Selected zones in the Navajo Sandstone will be used for water disposal.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 9th day of February, 2015.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

**Pride Ventures, LLC
Bolinder C-1
Cause No. UIC – 430.1**

Publication Notices were sent to the following:

Pride Ventures, LLC
P.O. Box 328
Bloomfield, NM 87413

Sun Advocate
845 East Main
Price, UT 84501
via e-mail legals@sunad.com

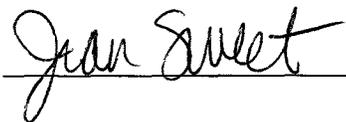
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Price Field Office
Bureau of Land Management
125 South 600 West
P.O. Box 7004
Price, UT 84501

Bruce Suchomel
US EPA Region VIII
MS 8-P-W-GW
1595 Wynkoop St
Denver, CO 80202-1129

Emery County Planning
75 East Main
Castle Dale, UT 84513

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2015

VIA E-MAIL legals@sunad.com

Sun Advocate
845 E. Main
Price, UT 84501

Subject: Notice of Agency Action for Pride Ventures, LLC - Cause No. UIC 430.1

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2015

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action for Pride Ventures, LLC - Cause No. UIC 430.1

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing **account #9001402352** to:

Division of Oil, Gas and Mining
Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0001016114-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMPLE STE 1210, SALT LAKE CITY UT 84116-3154 USA	Payor Address	1594 W NORTH TEMPLE STE 1210, SALT LAKE CITY UT 84116-3154
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	juliecarter@utah.gov	Jean	kstowe

Total Amount	\$199.88			
Payment Amt	\$0.00			
Amount Due	\$199.88	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	CAUSE NO. UIC - 430	

Confirmation Notes:
Text: Jean

Ad Type	Ad Size	Color
Legal Liner	2.0 X 58 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	3/6/2015	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	3/6/2015	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	3/6/2015	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC - 430.1

IN THE MATTER OF THE APPLICATION OF PRIDE VENTURES, LLC FOR ADMINISTRATIVE APPROVAL OF THE BOLLINDER C-1 (AP# 43-015-15603) WELL LOCATED IN SECTION 12, TOWNSHIP 16S, RANGE 12E, EMERY COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Selected zones in the Navajo Sandstone will be used for water disposal.

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Dated this 9th day of February, 2015.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager
1016114 UPAJLP



Jean Sweet <jsweet@utah.gov>

Re: Notice of Agency Action for Pride Ventures, LLC - Cause No. UIC 430.1

1 message

legals <legals@sunad.com>

Fri, Mar 6, 2015 at 3:56 PM

To: Jean Sweet <jsweet@utah.gov>

Received, notice will appear on March 10, 2015 in the Sun Advocate as requested. As per state law, notice will also publish on the Utah legals website.

Kelly Wilkinson
Production Manager
Legals Advertising Manager
Sun Advocate/Emery County Progress
435.637.0732 x130

On 2015-03-04 11:58, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining

Suite 1210

PO Box 145801

Salt Lake City, UT 84114-5801

Sincerely,

—

Jean Sweet
Executive Secretary
Utah Division of Oil, Gas and Mining
801-538-5329

AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

ss.

County of Carbon,)

I, Richard Shaw, on oath, say that I am the Publisher of the Sun Advocate, a twice-weekly newspaper of general circulation, published at Price, State of Utah a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 (One) consecutive issues, and on the Utah legals.com website, the first publication was on the 10th day of March, 2015, and that the last publication of such notice was in the issue of such newspaper dated the 10th day of March 2015.



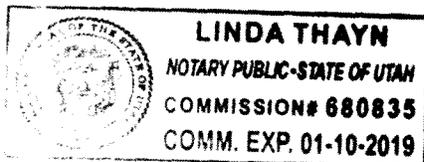
Richard Shaw – Publisher

Subscribed and sworn to before me this 10th day of March, 2015.



Notary Public My commission expires January 10, 2019 Residing at Price, Utah

Publication fee, \$ 109.20



**BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC – 430.1**

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Dated this 9th day of February, 2015.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Permitting Manager

Published in the Sun Advocate March 10, 2015.

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, Rose Nolton 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	3/6/2015

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0001016114 /
SCHEDULE	
Start 03/06/2015	End 03/06/2015
CUST. REF. NO.	
CAUSE NO. UIC - 430.1	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NA	
SIZE	
53 Lines	2.00 COLUMN
TIMES	RATE
3	
MISC. CHARGES	AD CHARGE
TOTAL COST	
199.88	

**BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC - 430.1**

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STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/
 Brad Hill
 Permitting Manager

1016114 UPAXLP

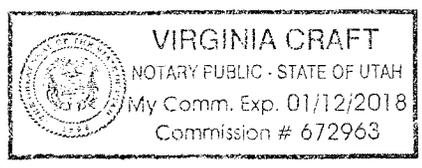
AFFIDAVIT OF PUBLICATION

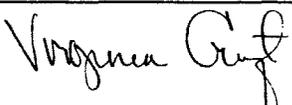
AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC - 430.1 IN THE MATTER OF THE APP FOR DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101; 46-3-104.

PUBLISHED ON Start 03/06/2015 End 03/06/2015

SIGNATURE 

DATE 3/6/2015




 NOTARY SIGNATURE

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT**



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 15, 2015

Pride Ventures, LLC
C/O Jim Woosley
P.O. Box 328
Bloomfield, NM 87413

Subject: Bolinder C-1, Section 12, Township 16 South, Range 12 East, Emery County, Utah, API Well # 43-015-15603

Dear Mr. Woosley:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Pride Ventures, LLC.
3. A cement bond log, an injection zone connate water test, a step-rate test, and a mechanical integrity test shall all be conducted prior to final approval for commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Ammon McDonald at 801-538-5337 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/AM/js

cc: Bruce Suchomel, Environmental Protection Agency
Emery County
Well File

N:\O&G Permits\Injection Permits\Pride Ventures LLC



PRIDE VENTURES LLC.
4800 College Blvd
Suite 105
Farmington NM. 87402

State of Utah
Division of Oil Gas and Mining
1594 West North Temple
Suite 1012
Salt Lake City, UT. 84116
Attn: Mr. Ammon McDonald

RE: Converting Bolinder C-1 to a disposal well. [API # 4301515603]

Dear Mr. McDonald :

For your comparison please find enclosed a water analytical report on the Moenkopi formation produced water taken from the Bolinder 3-12 well. [API # 431530178] Sec: 12 T16S R12E

NWNW

Grassy Trails field

Emery Co. UT.

And the Navajo SS water taken from the Bolinder C-1 well [API # 4301515603] Sec: 12 T16SR12E

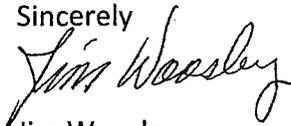
650' FWI & 1980' FWI

Grassy Trial field

Emery Co. UT.

Upon approval by the Utah Division of Oil Gas & Mining to dispose of the produced Moenkopi water into the Navajo SS in the C-1 well, Pride Ventures with continue with the applications and etc. necessary to fulfill state requirements to convert the C-1 well to a water disposal well.

Sincerely



Jim Woosley
Pride Ventures

(505) 325-7707

Robert Chenault → Julie (?)

(505) 436-2045

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 02 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-015639-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Pride Ventures, LLC

8. Well Name and No.
Bolinder C-1

3a. Address
PO Box 328
Bloomfield, New Mexico

3b. Phone No. (include area code)
505-436-2045

9. API Well No.
4301515603

10. Field and Pool or Exploratory Area
Grassy Trail

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL 1980' FWL, NENW SEC. 12: T16S, R12E S:M

11. County or Parish, State
Emery

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extension for P&A</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In response to our Sundry dated 9/17/13. This Sundry was denied by you. At this time, Pride Ventures, LLC, respectfully requests an extension of 60 to 90 days for the following reasons:

1. Mailed on 5/9/14 to Mr. McDonald of the Utah Division of Oil, Gas and Mining a letter with water analytical report for both the Bolinder Federal 3-12 and Bolinder C-1 wells regarding produced water requesting permission to dispose of the water into the Navajo SS in the C-1 Well. (Copies of the letter and water analytical reports are attached).
2. A copy of Attachment 1 sent to the Utah Division of Oil, Gas and Mining outlining the proposed injection well setup is attached also.

Pride requests enough time for the determination to be made by the Utah Division of Oil, Gas and Mining to make a water injection well out of the Bolinder C-1 well. Once determination is made by the Utah Division of Oil, Gas and Mining, Pride will submit an additional Sundry outlining the proposed injection well (if the State makes the determination they are in agreement on the injection well) or outlining the P&A procedures (if the State determines they will not agree to making the Bolinder C-1 into a water injection well).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Robert G. Chenault

Title Authorized Agent

Signature 

Date 5-27-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Anita Jones (435) 636-3668

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MAY 12 2014
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AMERY Co



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Analytical Report

Report Summary

Client: Pride Ventures LLC
Chain Of Custody Number: 16911
Samples Received: 4/23/2014 1:58:00PM
Job Number: 12004-0001
Work Order: P404075
Project Name/Location: Bolander Sites

Entire Report Reviewed By:

Date: 5/2/14

Tim Cain, Laboratory Manager

Supplement to analytical report generated on: 5/2/14 9:06 am

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



Pride Ventures LLC 4800 College Blvd. Farmington NM, 87402	Project Name: Bolander Sites Project Number: 12004-0001 Project Manager: Julie F	Reported: 02-May-14 09:06
--	--	------------------------------

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Bolander C-1 <i>Navajo SS</i>	P404075-01A	Aqueous	04/22/14	04/23/14	Plastic Jar
Bolander 3-12 <i>Moenkopi</i>	P404075-02A	Aqueous	04/22/14	04/23/14	Plastic Drinking Water Bottle

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Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com
laboratory@envirotech-inc.com



Pride Ventures LLC 4800 College Blvd. Farmington NM, 87402	Project Name: Bolander Sites Project Number: 12004-0001 Project Manager: Julie F	Reported: 02-May-14 09:06
--	--	------------------------------

Bolander C-1

P404075-01 (Water) from Navajo SS

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Cation/Anion Analysis									
pH @22.7°C	7.38		pH Units	1	1417017	04/23/14 15:11	04/23/14 15:23	EPA 150.1	H1
Electrical Conductivity	27700		umhos/cm	1	1417017	04/23/14 15:11	04/23/14 15:23	EPA 120.1	H1
Total Dissolved Solids	20300		mg/L	1	1417019	04/23/14	04/23/14	EPA 160.1	
Sodium Absorption Ratio	63.3		N/A	1	1418043	05/01/14	05/01/14	[CALC]	
Total Alkalinity as CaCO3	1780	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Total Hardness as CaCO3	880	0.07	mg/L		[CALC]	04/24/14	04/25/14	[CALC]	
Bicarbonate as CaCO3	1780	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Carbonate as CaCO3	ND	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Hydroxide as CaCO3	ND	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Nitrate-N	ND	2.00	mg/L	20	1417018	04/23/14 15:28	04/23/14 17:44	EPA 300.0	
Nitrite-N	ND	2.00	mg/L	20	1417018	04/23/14 15:28	04/23/14 17:44	EPA 300.0	
Chloride	8770	20.0	mg/L	20	1417018	04/23/14	04/23/14	EPA 300.0	
Fluoride	ND	2.00	mg/L	20	1417018	04/23/14	04/23/14	EPA 300.0	
o-Phosphate	ND	10.0	mg/L	20	1417018	04/23/14 15:28	04/23/14 17:44	EPA 300.0	
Sulfate	2430	20.0	mg/L	20	1417018	04/23/14	04/23/14	EPA 300.0	
Iron	3.13	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Calcium	92.2	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Magnesium	158	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Potassium	77.0	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Sodium	4320	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	

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Pride Ventures LLC 4800 College Blvd. Farmington NM, 87402	Project Name: Bolander Sites Project Number: 12004-0001 Project Manager: Julie F	Reported: 02-May-14 09:06
--	--	------------------------------

Bolander 3-12

P404075-02 (Water) *from Moen/Kopi*

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Cation/Anion Analysis									
pH @23.4°C	6.11		pH Units	1	1417017	04/23/14 15:11	04/23/14 15:23	EPA 150.1	H1
Electrical Conductivity	42800		umhos/cm	1	1417017	04/23/14 15:11	04/23/14 15:23	EPA 120.1	H1
Total Dissolved Solids	31800		mg/L	1	1417019	04/23/14	04/23/14	EPA 160.1	
Sodium Absorption Ratio	56.9		N/A	1	1418043	05/01/14	05/01/14	[CALC]	
Total Alkalinity as CaCO3	320	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Total Hardness as CaCO3	1390	0.07	mg/L		[CALC]	04/24/14	04/25/14	[CALC]	
Bicarbonate as CaCO3	320	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Carbonate as CaCO3	ND	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Hydroxide as CaCO3	ND	10.0	mg/L	1	1417020	04/23/14	04/23/14	Hach Method 8203	
Nitrate-N	ND	10.0	mg/L	100	1417018	04/23/14 15:28	04/23/14 18:49	EPA 300.0	
Nitrite-N	ND	10.0	mg/L	100	1417018	04/23/14 15:28	04/23/14 18:49	EPA 300.0	
Chloride	16400	100	mg/L	100	1417018	04/23/14	04/23/14	EPA 300.0	
Fluoride	ND	10.0	mg/L	100	1417018	04/23/14	04/23/14	EPA 300.0	
o-Phosphate	ND	50.0	mg/L	100	1417018	04/23/14 15:28	04/23/14 18:49	EPA 300.0	
Sulfate	ND	100	mg/L	100	1417018	04/23/14	04/23/14	EPA 300.0	
Iron	34.7	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Calcium	458	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Magnesium	58.9	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Potassium	71.0	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	
Sodium	4870	0.01	mg/L	1	1417026	04/24/14	04/25/14	EPA 6010C	

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Pride Ventures LLC 4800 College Blvd. Farmington NM, 87402	Project Name: Bolander Sites Project Number: 12004-0001 Project Manager: Julie F	Reported: 02-May-14 09:06
--	--	------------------------------

Cation/Anion Analysis - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1417018 - No Prep Wet Chem

Blank (1417018-BLK1)			Prepared & Analyzed: 23-Apr-14							
Nitrate-N	ND	0.10	mg/L							
Nitrite-N	ND	0.10	"							
Chloride	ND	1.00	"							
Fluoride	ND	0.10	"							
o-Phosphate	ND	0.50	"							
Sulfate	ND	1.00	"							

LCS (1417018-BS1)			Prepared & Analyzed: 23-Apr-14							
Nitrate-N	4.82	0.10	mg/L	5.00		96.4	90-110			
Nitrite-N	4.99	0.10	"	5.00		99.9	90-110			
Chloride	49.2	1.00	"	50.0		98.3	90-110			
Fluoride	4.96	0.10	"	5.00		99.2	90-110			
o-Phosphate	24.1	0.50	"	25.0		96.4	90-110			
Sulfate	48.9	1.00	"	50.0		97.8	90-110			

Matrix Spike (1417018-MS1)			Source: P404075-01		Prepared & Analyzed: 23-Apr-14					
Nitrate-N	96.7	2.00	mg/L	100	ND	96.7	80-120			
Nitrite-N	93.7	2.00	"	100	ND	93.7	80-120			
Chloride	9690	20.0	"	1000	8770	91.5	80-120			
Fluoride	98.4	2.00	"	100	ND	98.4	80-120			
o-Phosphate	468	10.0	"	500	ND	93.6	80-120			
Sulfate	3400	20.0	"	1000	2430	97.7	80-120			

Matrix Spike Dup (1417018-MSD1)			Source: P404075-01		Prepared & Analyzed: 23-Apr-14					
Nitrate-N	97.3	2.00	mg/L	100	ND	97.3	80-120	0.660	20	
Nitrite-N	94.9	2.00	"	100	ND	94.9	80-120	1.31	20	
Chloride	9690	20.0	"	1000	8770	91.6	80-120	0.0144	20	
Fluoride	99.7	2.00	"	100	ND	99.7	80-120	1.29	20	
o-Phosphate	473	10.0	"	500	ND	94.5	80-120	0.974	20	
Sulfate	3410	20.0	"	1000	2430	98.0	80-120	0.0958	20	

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laboratory@envirotech-inc.com

Pride Ventures LLC
4800 College Blvd.
Farmington NM, 87402

Project Name: Bolander Sites
Project Number: 12004-0001
Project Manager: Julie F

Reported:
02-May-14 09:06

Notes and Definitions

H1 Sample was received after regulatory hold-time exceeded for target analyte.
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

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CHAIN OF CUSTODY RECORD

16911

Client: Pride Ventures	Project Name / Location: Bolander sites	ANALYSIS / PARAMETERS											
Email results to: julief@ccinm.com	Sampler Name:	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact
Client Phone No.: 505-325-7707	Client No.: 12604-0001												

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact	
					HNO ₃	HCl													
Bolander C-1	4/22/14		P404015-01								X								
Bolander 3-12	4/22/14		P404015-02								X								

brought in in a motor oil container

per Julie
4/23/14

4/23/14

Relinquished by: (Signature) <i>[Signature]</i>	Date	Time	Received by: (Signature) <i>[Signature]</i>	Date	Time
	4/23/14	13:58		4/23/14	13:58
Relinquished by: (Signature)			Received by: (Signature)		

Sample Matrix
 Soil Solid Sludge Aqueous Other

Sample(s) dropped off after hours to secure drop off area.



ATTACHMENT 1

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- 1 RIH with tubing to below the existing perforations at 3761' and cement back to 2770' which is where the cement is now according to the CBL ran in 1982. Wait and tag cement.**
- 2 Run free point and cutoff 5 ½" casing at top of cement (approximately 2770') and lay down old 5 ½" casing.**
- 3 RIH with new 5 ½" casing and centralizers set on top of cement at 2770' and cement to surface. This will need to be done in 3 stages.**
- 4 Perforate 10' in the Navajo Sandstone from 2460' to 2470', and do acid breakdown.**
- 5 RIH with new 2 7/8" EUE upset tubing with packer, set packer at 2450' and fill backside to surface with packer fluid.**
- 6 Set up wellhead for water injection.**
- 7 Surface equipment diagram and proposal with a more detailed outline on converting the well to a water injection well will be submitted at a later date after final approval is obtained.**

PV

Pride Ventures, LLC.
P.O. Box 328
Bloomfield, NM 87413
(505) 325-7707

19 January 15

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1012
Salt Lake City, UT. 84116

RECEIVED
JAN 23 2015
DIV. OF OIL, GAS & MINING

RE: Bolinder C-1 – Application Package for Injection Well

Dear Sir or Madame,

I sent you a package for the Bolinder C-1 Well that we are trying to get approval to turn into an injection well. I mistakenly forgot to put the Application For Injection Well UCI Form 1 in the envelope. Please add this to package I sent you for the Bolinder C-1 well on January 16th.

Sorry for any inconvenience this may have caused.

Respectfully,



Julie Flaniken
Pride Ventures, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

UIC FORM 1

JAN 23 2015

APPLICATION FOR INJECTION WELL

Name of Operator PRIDE VENTURES, LLC	Utah Account Number N 2845	DIV. OF OIL, GAS & MINING Well Name and Number Bolinder C-1
Address of Operator PO Box 328 CITY Bloomfield STATE NM ZIP 87413	Phone Number (505) 436-2045	API Number 4301515603
Location of Well Footage : 660' FNL 1980' FWL County : Emery		Field or Unit Name Grassy Trails
QQ, Section, Township, Range: NENW 12 16 12E State : UTAH		Lease Designation and Number UTU015639A

Is this application for expansion of an existing project? Yes No

Will the proposed well be used for:

Enhanced Recovery?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Disposal?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Storage?	Yes <input type="checkbox"/>	No <input type="checkbox"/>

Is this application for a new well to be drilled? Yes No

If this application is for an existing well, has a casing test been performed? Yes No
Date of test: _____ INTEND TO Pull Casing

Proposed injection interval: from 2,470 to 2,480

Proposed maximum injection: rate 50 bpd pressure 350 psig

Proposed injection zone contains oil gas , and / or fresh water within 1/2 mile of the well. N/A

List of attachments: _____

ATTACH ADDITIONAL INFORMATION AS REQUIRED BY CURRENT UTAH OIL AND GAS CONSERVATION GENERAL RULES

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print) Robert G. Chenault

Title Authorized Agent

Signature *Robert G. Chenault*

Date 1-19-15

PRIDE VENTURES LLC
4800 College Blvd
Suite 105
Farmington NM. 87402

RECEIVED
JAN 20 2015
DIV. OF OIL, GAS & MINING

January 10, 2015

State of Utah
Division of Oil Gas and Mining
1594 West North Temple
Suite 1012
Salt Lake City, UT. 84116
Attn: Mr. Ammon McDonald

RE: Converting Bolinder C-1 to a water disposal well (API # 4301515603)

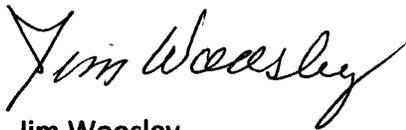
To Whom it May Concern:

Upon approval by the Utah Division of Oil Gas and Mining and the Bureau of Land Management, Pride Ventures plans to convert the Bolinder C-1 well to a water disposal well.

Attached is a copy of the application to fulfill state requirements of notice.

If you have any questions on this matter, please contact me at the above address or phone 435-260-2635 or 505-4362045.

Sincerely,



Jim Woosley

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 Whiting Oil and Gas Co.
 Street, Apt. No., or PO Box No. 1700 Broadway Suite 2300
 City, State, ZIP+4 Denver, CO, 80290-2300

PS Form 3800, August 2006 See Reverse for Instructions

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Sent To
 Attn: Mr. Ammon McDonald
 State of Utah - Division of Oil Gas and Mining
 Street, Apt. No., or PO Box No. 1594 West North Temple Suite 6
 City, State, ZIP+4 Salt Lake City, UT, 84116

PS Form 3800, August 2006 See Reverse for Instructions

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Sent To
 Mr. Allen Staker
 Street & Apt. No., or PO Box No. 907 E 100 North
 City, State, ZIP+4 Price, UT - 84501

PS Form 3800, July 2014 See Reverse for Instructions

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 Street & Apt. No., or PO Box No. 960 W Levoe Dr, Suite 230
 City, State, ZIP+4 Salt Lake City UT, 84123

PS Form 3800, July 2014 See Reverse for Instruction

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Sent To
 Department of the Interior
 Street, Apt. No., or PO Box No. Bureau of Land Management
 City, State, ZIP+4 125 S. 600 W, Price, UT, 845

PS Form 3800, August 2006 See Reverse for Instruction

R 12 E

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P&A
 Bolinder
 2-2
 Producing
 oil well
 Pride Ventures
 LSE. UTU 52057 OBA

2-43X

BLM UTU 41364

1

UT. State
Trust Land

1-14
 BLM
 inactive
 Genesis

Project area

11-41

BLM
inactive

Genesis

11-42

8-12
 Bolinder
 POW

Proposed wt.
 disposal well

Pride Ventures
 LSE. UTU 015639A

12-32
 P&A

741-33

11-43

12-13

BLM (inactive)
 Genesis

half mi. radius

BLM UTU 43778

BLM UTU 43778

14-31

Emery Co.

T
16
S

14

Federal Bolinder C-1

Application to Convert to Water Disposal well:

Grassy Trail field

Casing cement tops from wellbores within a half mile of Bolinder C-1

WELL NAME:	API #	DEPTH { FEET } TO CEMENT TOPS
Fed. 12-13	4301530142	surface casing 635' – 0 [surface] production casing 3390' – 635'
Fed. 11-41	4301530180	surface casing 630' – 0 [surface] Production casing 3540' – 575'
Fed. 1-14	4301530180	0 [surface]
Bolinder 3-12	4301530178	0 [surface]
Fed. 12-32	4301530184	P & A [see attached exhibit A and B]

Exhibit "A"

API #
4301530184

Lease: UT-41365

United States
Department of the Interior
Bureau of Land Management
Moab Field Office

CONVERSATION CONFIRMATION REPORT

With: Randy Shelton
Office: Plugging Contractor for Seeley
Location: Grassy Trail
Phone: 435-459-1027
Date: 1-27-3
Time: 1330

Purpose of Call/Conversation: Regarding plugging of Federal #12-32. Randy drilled into the 9-5/8" surface casing and found no pressure. He cut a window, but his "one-inch" line won't fit down annulus.

I found reference in the file to the primary cement job on the 5-1/2" production casing. After pumping the lead (nitrified) and tail (thixotropic) slurries, they pumped a 28sx "hot-cap" down the bradenhead to keep pressure on the nitrified cement, and keep the nitrogen in solution in the slurry.

This "hot-cap" is apparently why we haven't been able to pump into the cement retainers (CRs) and circulate up the annulus. Not sure of hot-cap location, but it is above perforations at 625', because they had pressure stinging into the CR at 615', and were only able to pump a small amount of cement through it. The hot-cap is apparently across the perforations at 525', as those perforations had no pressure and took no cement at all. Circulation was made through the perforations at 350'. The hot-cap should occupy 115 feet of annulus, and is likely located near the shoe at 576'.

Given the fact that the hot-cap provides a shoe plug, I told Randy to place the following plugs:

- 50' plug on top of the CR at 515'
- 50' plug across perforations at 350'
- 50' surface plug

Randy intended to start setting plugs immediately.

I called Don Stephens and left a message of this conversation.



Signature Date
Eric C. Jones 1-27-3

Existing Wellbore

Bolinder C#1
 660' FNL 1980' FWL
 NENW. Section 12,
 T16S, R12E
 Emery Co. Utah
 EL 5319 GL

179.02' →

Surface Casing
 Hole size - 12.75
 casing size - 8-5/8"
 set @ - 179.02
 CMT. - circulated

Production Casing
 Hole size - 7-3/4"
 casing - 5 1/2" J-55
 set @ - 3843'
 CMT. - 2770

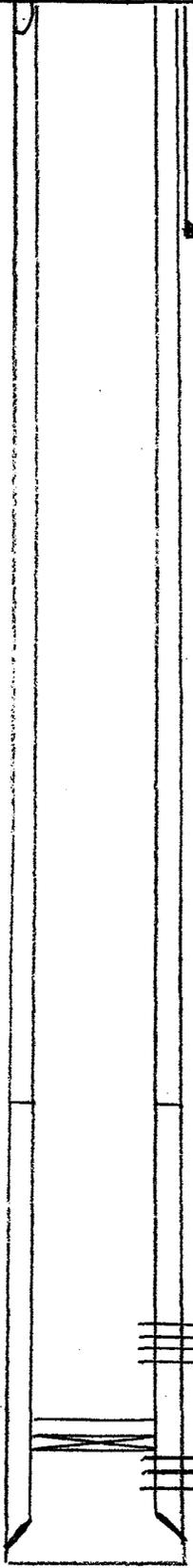
Tops	
Dakota	1250'
Curtis	1362'
Entrada	1712'
Carmel	2004'
Navajo	2458'
Kayenta	2522'
Wingate	2912'
Chinle	3094'
Shinarump	3154'
Moenkopi	3803'
Sinbad	4170'
Kaibab	4304'

TOC - 2770'

TOC @ 3713 *1.5 SXS* →
 CIBP @ 3725 →

3843' →

} — Perfs @ 3655' - 3676'
 } — Perfs @ 3735' - 3761'



Proposed Wellbore

Bolinder C#1
660' FNL 1985' FWL
NENW T16S, R12E, Sec 12
EL - 5319 GL
Emery Co. Utah

179.02 →

Surface Casing
Hole Size - 12 3/4"
Casing Size - 8 5/8"
Set @ - 179.02'
Cmt. - circulated

Production Casing
Casing Size - 5 1/2"
Hole Size - 7 3/4"
Set @ - 2530'
Cmt - to surface

Tubing
2 7/8" eve upset
Set @ 2460'
PKr. set @ 2450'

packard set @ 2450'

perfs - 2470'-
2480'

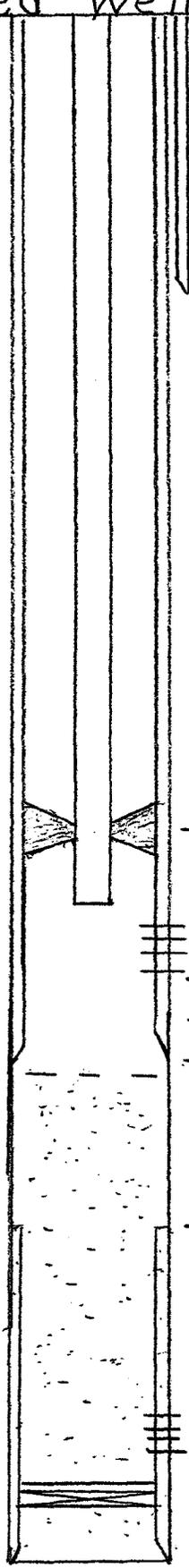
← 5 1/2" casing 14" J-55 @ 2530'

← PbTD - 2550'

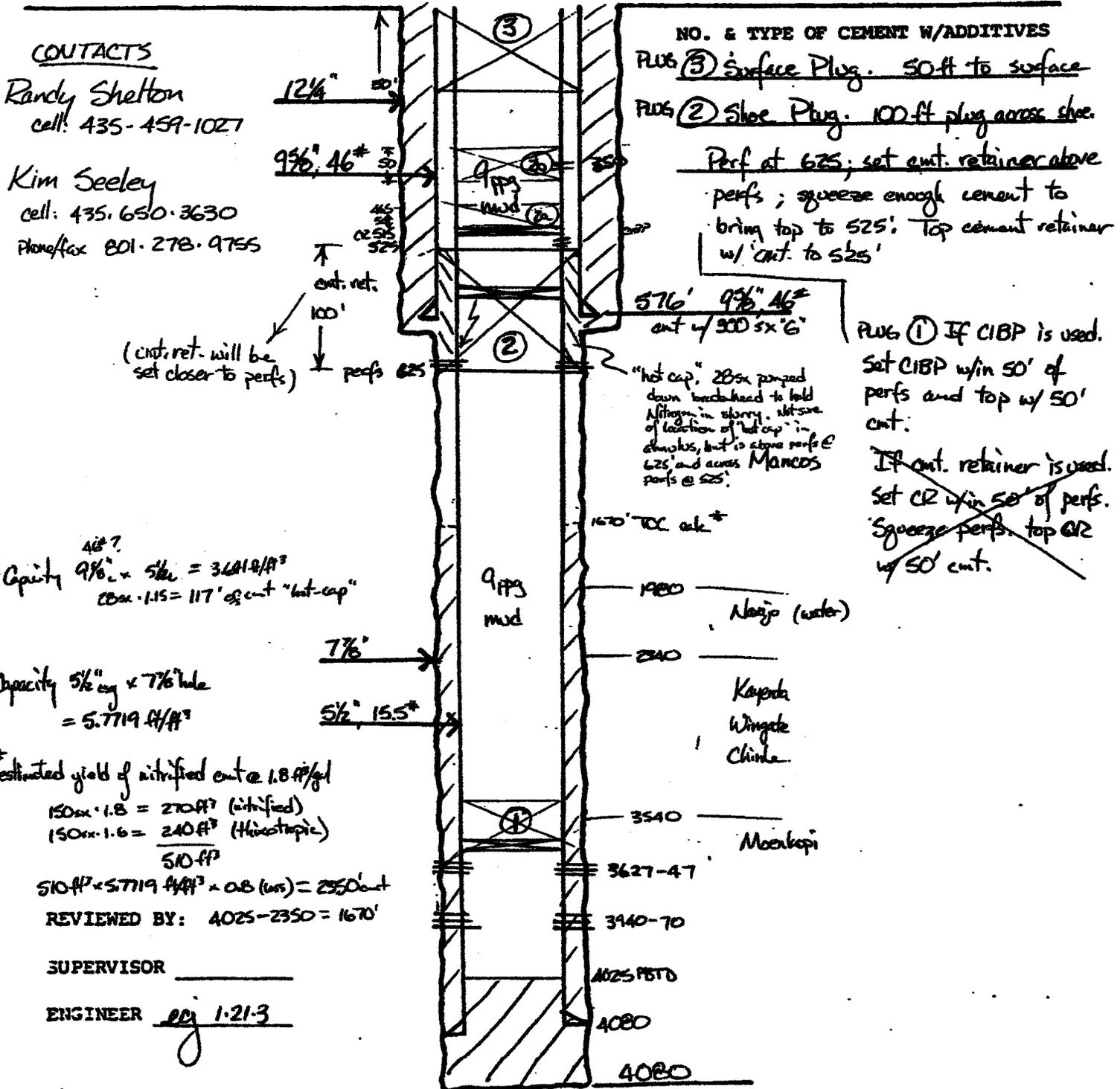
← original cm.T - 2770'

plugged back cement →

perfs 3655'-3661'
(abandoned & cemented)



OPERATOR Seeley LEASE NO. U-41365
 WELL NAME & NO. Federal # 12-32 ¼ SW/NE SEC. 12 T. 16 S. R. 12E
 FIELD Grassy Trail COUNTY Emery STATE UT
 INSPECTOR _____ TITLE _____ DATE 1.21.3
 REMARKS Circulate hole w/ minimum 9 ppv mud before setting plugs.



SUPERVISOR _____
 ENGINEER ecj 1.21.3

RECEIVED

DEC 09 2015

PRIDE VENTURES LLC
P O Box 159
Moab UT. 84532

DIV. OF OIL, GAS & MINING

Bolinder C-1
660' FNL 1980' FWL
NENW T16S, R12E SEC12:
EL. 5319 G L
Emery Co. Utah

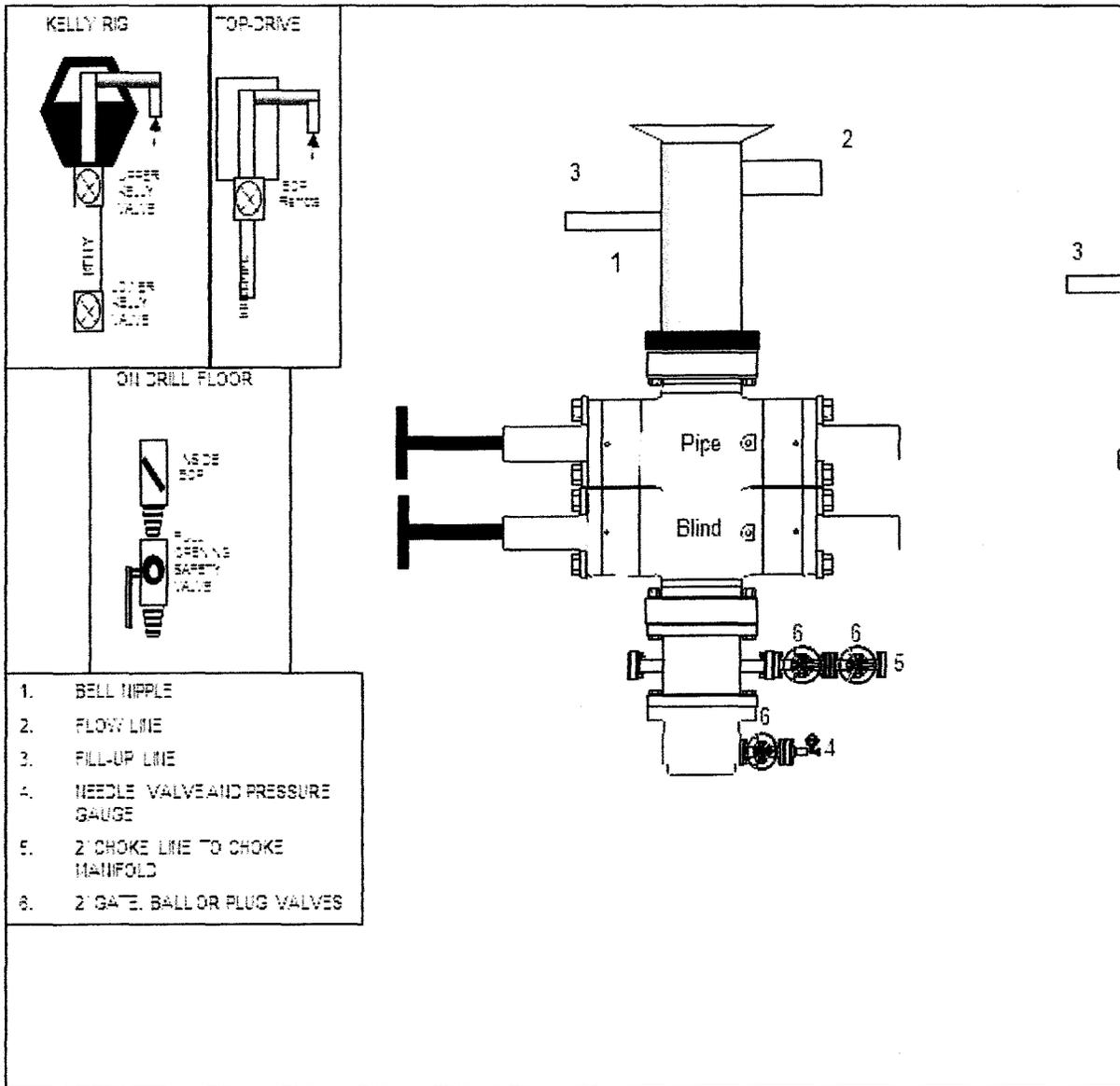
Objective: Plug-back the existing production zone by covering old perforations and bring cement inside 5 ½" casing to TOC on the annulus. Run and cement new 5 ½" casing from new plugged back depth to 300' above the Navajo SS. Perforate the Navajo SS, acid break-down, perform a step-rate with the intention of injecting disposal water into the Navajo SS.

1. MIRU, pump approx. 38 bbls 8.8 PPG mud/brine by bullhead down the well head to overcome 175 lbs. well head PSI, thereby, putting the well in a static condition.
2. Nipple down (ND) Wellhead (WH) and Nipple up (NU) Blow out preventer equipment, (BOPE)
3. 1 Annular or Double Ram Hydraulic BOP will be used equipped with one set of blind rams and one set of 2 7/8" eue upset tubing pipe rams; 7 1/16" 3000lb flange WP; Series 900; equipped with mechanical wheels and rod for back up; set on top of casing head and bolted down securely; pressure tested 1500# high; and 250# low for 10 mins.
4. See "EXHIBIT A" for bop schematic.
5. There are no zones that contain potable or usable water, nor oil or gas until the Moenkopi formation which will be plugging. We are not expecting to encounter any H2S, however we will have monitors placed in various locations during operations.
 - a. See EXHIBIT B for formation members, depths, and thickness.
6. TIH in hole with 4 3/4" bit and scrapper on 2 7/8" eue upset tubing (work string) to 3650', TOH. TIH with 5 1/2" CIBP on 2 7/8" eue upset tubing and set @ 3605' Pull up to 3590' and plug back with 95 sx of 15.6# class G cement yield being 1.18 to bring top of cement up to 2770'. This is TOC behind existing 5 1/2" production string. Pull up 2550', reverse circulate to pit.
7. TOH with work string. If using Rammed BOPE then C/O 2 7/8" pipe rams to 5 1/2" rams. PU 5 1/2" spear and engage casing. RU Wireline, RIH w/ free-point (FP). After FP is found TIH with chemical-cutter on wire-line. Cut pipe at +- 2725'
8. Lay down 5 1/2" and TIH with new 15.5 # J-55 with standard 8 rd. long couplings, and a cementing guide shoe and Latching Float Collar. Centralizers every joint up to 2400' (approximately 11) and land new 5 1/2" casing @ 2550'.
Plan to bring cement up to 2150', 300' above top of the Navajo SS. with 81.29 sks. of 15.5 ppg class G cement, with a yield of 1.4 + 25% excess. This should bring TOC to 2150' or above if hole is near gage. (see attached Casing Cementing Procedures)

9. PU and RIH w/ CBL to verify TOC'. Test casing to 3300 PSI not exceeding 70% of yield is 4810 PSI.
10. Perforate 5 1/2" casing in the Navajo SS @ 2470'-2480' with 4 s/f. RIH with 2 7/8" eue upset 8 rd tubing with a packard and set the packard at 2450' , above the perforations.
11. Plan to break-down the formation with 8 gals. per ft. or approximately 800-1000 gals total of hydrochloric acid.
12. Swob back spent acid.
13. Get equipment ready and do step-rate tests.
14. Set up well head for water injection.

Procedures and diagrams for the well head, tanks, injection pump, meters and etc. will be submitted after the step-rate test.

"EXHIBIT A"



1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. NEEDLE VALVE AND PRESSURE GAUGE
5. 2" CHOKE LINE TO CHOKE MANIFOLD
6. 2" GATE BALL OR PLUG VALVES

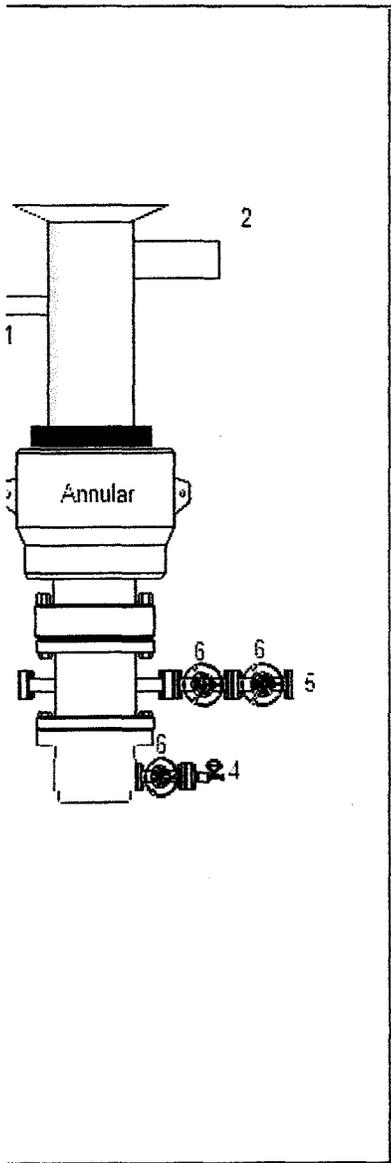


Exhibit "B"

Formation Tops

Cedar Mt.	Surface
Morrison	535'
Summervil	1,230'
Curtis	1,405'
Entrada	1,570'
Carmel	1,890'
Navajo	2,155'
Kayenta	2,590'
Wingate	2,635'
Chinle	3,025'
Shinarump	3,210'
Moenkopi	3,330'

Bolinder C-1
NENW Sec: 12 T16S R12E
Emery, Co. Utah

Casing Cementing Procedures

5.5 15.5# casing to 2550'

Cement from 2550'-2150' = 400' 65.20 cuft

Hole size 7 3/4"

Cementing with 25% excess

400' = 11.61 bbls. = 487.76 gals. using 6 gal.per sks = 81.29 sks X 1.4 yield = 131.81 sks

15.00ppg

Cementing factors

44.4435 = ft/bbl

.0290 = bbl/ft

0.1630 = ft³/ft

6.1437 = ft/ft³

1.2194 = gal/ft

0.8201 = ft/gal

Proposed Wellbore

Bohinder C#1
660' FNL 1980' FWL
NENW T16S. R12E, Sec 12
EL - 5319 GL
Emery Co. Utah

179.02 →

Surface Casing
Hole Size - 12 3/4"
Casing Size - 8 5/8"
Set @ - 179.02'
Cmt. - circulated

Production Casing
Casing Size - 5 1/2"
Hole Size - 7 3/4"
Set @ - 2550'
Cmt - to 2150'

Tubing
2 7/8" eve upset
Set @ 2460'
PKr. set @ 2450'

— packard set @ 2450'

≡ } — prefs - 2470'-
2480'-

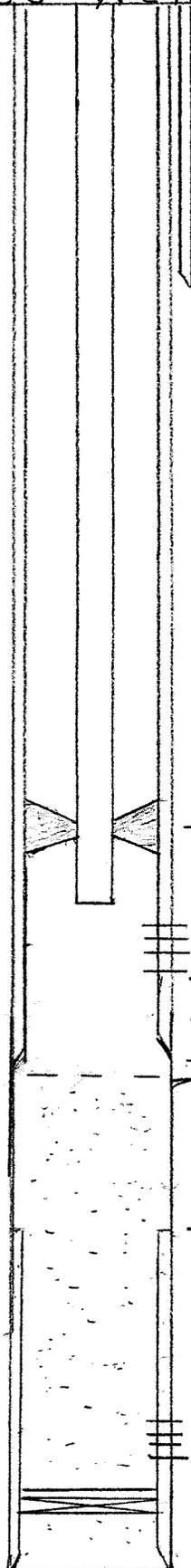
← 5 1/2" casing 14# J-55 @ 2550'

← PbTD - 2550'

← original cm.T - 2770'

plugged back cement →

perfs 3655'-3661'
(abandoned & cemented)



Existing Wellbore

Bolinder C#1
 660' FNL 1980' FWL
 NENW Section 12,
 T16S, R12E
 Emery Co. Utah
 EL 5319 GL

179.02' →

Surface Casing
 Hole size - 12.75
 casing size - 8-5/8"
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Production Casing
 Hole size - 7-3/4"
 casing - 5 1/2" J-55
 set @ - 3843
 CMT. - 2770

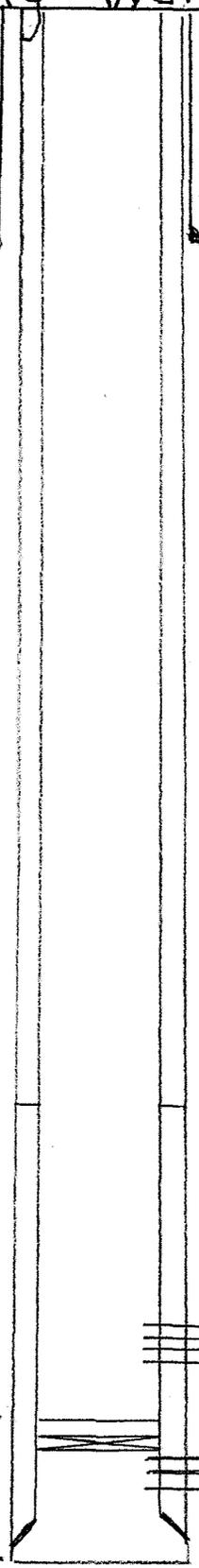
Tops	
Dakota	1250'
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Moenkopi	3803'
Sinbad	4170'
Kai bad	4304'

TOC - 2770'

TOC @ 3713 $\xrightarrow{1.5 \text{ SXS}}$
 CIBP @ 3725 →

3843' →

} — Perfs @ 3655'-
 3676'
 } — Perfs @ 3735'-
 3761'



PRIDE VENTURES LLC
P O Box 306
Moab, UT. 84532

RECEIVED

FEB 16 2016

February 9, 2016

DIV. OF OIL, GAS & MINING

State of Utah
Division of Oil Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT. 84116
ATTN: Ammon McDonald

RE: Conversion Bolinder C-1 well Sec 12,
T16S, R12E, Emery CO. Utah Well API
43 015 15603 Cause No. UIC-430.1

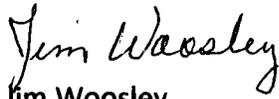
Dear Mr. McDonald:

This letter is to inform you that Pride Ventures intends to move a work-over rig to the Bolinder C-1 well location between March 21 and April 1, 2016 to commence the first phase of the conversion to a water disposal well.

The first phase is the plugging of the bottom production zone as out-lined in the procedure sent to you earlier. [see enclosed]

Pride Ventures will contact your department and the BLM 24 hours prior to any major work or cementing.

Sincerely,


Jim Woosley

Cc: Bureau of Land Management
125 S 600W
Price, Ut. 84501

HALLIBURTON

PRIDE VENTURES LLC
COLLEGE BLVD STE 105
FARMINGTON, NM, 87402

BOLINDER C 1

EMERY County, UT, US
API/UWI 43015156030000
SEC: 12,TWP: 16S,RNG: 12E

RECEIVED

FEB 16 2016

DIV. OF OIL, GAS & MINING

Cement Recommendation

Proposal 198089 - Version 2.0
January 13, 2016

Submitted by:
Trevor Courtney
3199 D Rd
Grand Junction, CO - 81504-6185

HALLIBURTON

3 Plug

3.1 Job Information Plug

Job Criticality Status: GREEN
Well Name: BOLINDER C

Well #: 1

5 1/2" Production Casing

0 - 3600 ft (MD)

Outer Diameter
Inner Diameter
Linear Weight

5.5 in
5.012 in
14 lbm/ft

2 3/8" Tubing

0 - 3600 ft (MD)

Outer Diameter
Inner Diameter
Linear Weight

2.375 in
1.995 in
4.6 lbm/ft

3.2 Estimated Calculations Plug

Stage 1

Drill Pipe: Out:

CEMENT: (830 ft fill)

$$830 \text{ ft} * 0.137 \text{ ft}^3/\text{ft} * 0 \%$$

$$= 113.72 \text{ ft}^3$$

Plug Cement

$$= 113.72 \text{ ft}^3$$

Total Plug

$$= 20.3 \text{ bbl}$$

$$= 99.28 \text{ sack}$$

Drill Pipe: In:

CEMENT: (889 ft fill)

$$889 \text{ ft} * (0.1062 \text{ ft}^3/\text{ft} + 0.0217 \text{ ft}^3/\text{ft} + 0.137 * 0 \%)$$

$$= 113.72 \text{ ft}^3$$

Plug Cement

$$= 113.72 \text{ ft}^3$$

$$= 20.3 \text{ bbl}$$

3.3 Job Volume Estimates Plug

Stage 1

Fluid 1: Plug

PLUGCEM (TM) SYSTEM

Fluid Weight:	15.8 lbm/gal
Slurry Yield:	1.148 ft ³ /sack
Total Mixing Fluid:	5 Gal/sack
Volume:	20.3 bbl
Top Of Fluid:	2770 ft
Calculated Fill:	830 ft
Calculated sack:	99.06 sack
Proposed sack:	100 sack

PRIDE VENTURES LLC
BOLINDER C 1

HALLIBURTON

3.4 Volume Estimate Table Plug

Stage 1

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate	Downhole Volume
1	CEMENT	PlugCem	15.8		100 sack

NOTE: These slurries and spacers will require lab testing. The additives and concentrations are estimates based on field experience in the area and may need to be modified prior to the job. The proposed spacer is designed to be generally compatible with water base mud systems. Compatibility testing with field mud samples used may indicate changes in the additive package and the related costs.

4 Primary

RECEIVED

4.1 Job Information Primary

FEB 16 2016

Job Criticality Status: GREEN

Well Name: BOLINDER C

Well #: 1

DIV. OF OIL, GAS & MINING

8 5/8" Surface Casing	0 - 179 ft (MD)
Outer Diameter	8.625 in
Inner Diameter	8.097 in
Linear Weight	24 lbm/ft
7 3/4" Open Hole	179 - 2770 ft (MD)
Inner Diameter	7.75 in
Excess Factor	25 %
5 1/2" Intermediate Casing	0 - 2770 ft (MD)
Outer Diameter	5.5 in
Inner Diameter	5.012 in
Linear Weight	14 lbm/ft

4.2 Estimated Calculations Primary

Stage 1

CEMENT: (1500 ft fill)

179 ft * 0.1926 ft ³ /ft * 0 %	= 34.47 ft ³
1321 ft * 0.1626 ft ³ /ft * 25 %	= 268.5 ft ³
Lead Cement	= 302.97 ft ³
	= 54 bbl
Total Lead	= 126.64 sack

CEMENT: (1270 ft fill)

1270 ft * 0.1626 ft ³ /ft * 25 %	= 258.13 ft ³
Tail Cement	= 258.13 ft ³
	= 46 bbl

Total Tail = 122.64 sack

Total Pipe Capacity:

2591 ft * 0.137 ft ³ /ft	= 354.99 ft ³
179 ft * 0.137 ft ³ /ft	= 24.52 ft ³
	= 67.6 bbl

4.3 Job Volume Estimates Primary

Stage 1

Fluid 1: Rheologically Enhanced Spacer

11 lb/gal Tuned Spacer III
36.83 gal/bbl FRESH WATER
117.60 lbm/bbl Barite

Fluid Density: 11 lbm/gal
Volume: 30 bbl

Fluid 2: Lead Slurry

VARICEM (TM) CEMENT
13.84 Gal/sk FRESH WATER

Fluid Weight: 12.3 lbm/gal
Slurry Yield: 2.394 ft³/sack
Total Mixing Fluid: 13.84 Gal/sack
Volume: 54 bbl
Top Of Fluid: 0 ft
Calculated Fill: 1500 ft
Calculated sack: 126.55 sack
Proposed sack: 130 sack

Fluid 3: Tail Slurry

VARICEM (TM) CEMENT
11.72 Gal/sk FRESH WATER

Fluid Weight: 12.8 lbm/gal
Slurry Yield: 2.106 ft³/sack
Total Mixing Fluid: 11.72 Gal/sack
Volume: 46 bbl
Top Of Fluid: 1500 ft
Calculated Fill: 1270 ft
Calculated sack: 122.57 sack
Proposed sack: 125 sack

Fluid 4: Water Spacer

Displacement

Fluid Density: 8.4 lbm/gal
Volume: 67.6 bbl

4.4 Volume Estimate Table Primary

Stage 1

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate	Downhole Volume
1	SPACER	11 lb/gal Tuned Spacer III	11		30 bbl
2	CEMENT	Lead Cement	12.3		130 sack
3	CEMENT	Tail Cement	12.8		125 sack
4	SPACER	Displacement	8.4		67.6 bbl

NOTE: These slurries and spacers will require lab testing. The additives and concentrations are estimates based on field experience in the area and may need to be modified prior to the job. The proposed spacer is designed to be generally compatible with water base mud systems. Compatibility testing with field mud samples used may indicate changes in the additive package and the related costs.

PRIDE VENTURES LLC
P O Box 306
Moab, UT. 84532

RECEIVED

MAY 12 2016

DIV. OF OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT.
Attn: Mr. Ammon McDonald

May 8, 2016

RE: Abandonment of Bolinder C-1 water disposal project State Cause No. – 430.1

Dear Mr. McDonald;

This letter is to inform the Division of Oil, Gas, and Mining that Pride Ventures LLC has had to abandon the water disposal project on the Bolinder C-1 well located in Sec 12: T16S,R12E Emery, county API No. ~~430155603~~, State agency action, Cause No. UIC-430.1.

4301515603

Enclosed find P & A procedure and justification.

Sincerely;


Jim Woosley

Contact information:

435-259-1763 office

435-260-2635 cell

Woosleyj35@yahoo.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Pride Ventures LLC**

3a. Address **P O Box 306 Moab, UT. 84532**

3b. Phone No. (include area code) **435-259-1763**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL 1938' FWL Sec 12: 16S R12E SLPM

5. Lease Serial No.
UTU015639A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Bollander C-1

9. API Well No.
4301515603

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State
Emery

RECEIVED
MAY 12 2016
DIV OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2 3/8" tubing inside the casing was unexpected. I found no records indicating tubing was left in the hole. After pulling 12 rotten joints from the hole, we drilled to the top of the tubing at 407'. Bit continued to go by the tubing, trying to whipstock the bit out of the casing at 544', bit completely quitte drilling and pipe was hard to pull from hole. TOH and TIH with mill at 407' to build a fishing surface. TOH and TIH to fish for tubing with a overshot and 2 3/8" graffles. Made several attempts. Decided to stabilizers drill pipe with stabilizers and drill collars. TOH and TIH with cone shaped mill, stabilizers and drill collars attempting to mill top of tubing in order to fish. TOH and TIH with overshot. TOH and TIH with center spear. Decided to try fishing without the stabilizers and drill collars. TOH and TIH without collars and stabilizers to fish with overshot and then center spear. We where on the hole from 4-13-16 thru 4-26-16, drilling, milling and fishing. We exhausted every attempt to get the tubing out of hole in order to get to bottom.

Plan to P & A well as follows:

1. Bullhead 770 SKS of 15.5 lb. class C cement with a yield of 1.19. This is twice the capacity of the drilled hole and the casing.
2. cut wellhead off below ground level and weld plate on casing.
3. clean and restore location
4. reseed with the recommended seed mix at the recommended date

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James P Woosley

Title operator

Signature

James P Woosley

Date

05/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)