

Bond # 9100-F-1673-57
can be found in Triangle Development
Company - Well # Price 1

Well Log # 9100-F-1673-57
12-1-59

Bond on file in
Baldwin #1 - Carlson Energy.

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

11-21-59 STEW

It may well inspect
well to see what future
plans are.

12-17-59

FILE NO. 9100-F-1673-57
FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 P. & A. for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION BY
 Date Well Completed 11-21-59 Location Inspected _____
 GW _____ NW _____ TA _____ Bond released _____
 SW SE _____ PA _____ State of Fee Land _____

LOGS FILED
 Driller's Log 12/14/59
 Electric Logs (No.) AR Electric Logs Run.
 E-1 _____ GR _____ GR-N _____ Micro _____
 Lat. _____ Mil. _____ Sens. _____ Others _____

Shauna + Gary Price
(435) 384-2883

Connie
Dean Allen → Am. Fork → ⁸⁰¹(~~435~~) 489-6520
Mark Allen - Son, Orangeville

125 E. Center
Springville UT. 84663 } Send Wife E.
Agreement.

brent.arnold.

Call Blue Stakes.
532-5000
7AM-5PM

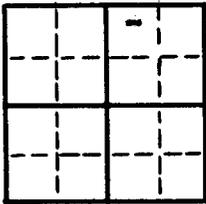
Fax To
(801) 373-
9525

$1 \frac{10}{16} = 660'$

2.75"

$\frac{1.625}{660} \times 2.75$
 $\approx 1100'$

Need Bill to add VP&L as co-insured
onto his insurance.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 20, 1958, 19

Tidwell
Well No. No. 1 is located 627' ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1980' ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 35
NW $\frac{1}{4}$ of NE $\frac{1}{4}$, Sec. 35 TWP 19 S Range 7 East SLEM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ferron- Clawson Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

* -- The Tidwell No.1 hole is to be plugged and abandoned. This hole drilled to TD of 780' where tools and junk have caused further drilling to ~~proceed~~ cease. After talking with Mr. Hauptmann we wish to place a five sack cement plug in the bottom over the tools, then fill the hole with heavy mud to the surface where a 10 sack cement plug will be placed with the regulatkon 4" marker in place.

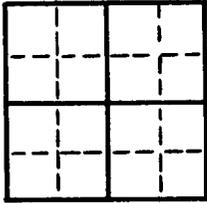
** - After the above work is accomplished and approved by Mr. Hauptmann we wish to immediately start another hole to be known as Tidwell Lease No. 1-A at a loc ation to be 20' from the above abandoned hole, and being south. This will make the Tidwell No. 1-A be 647' from the North line and 1980' from the East line in the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$, Section 35, TWP 19 South, Range 7 East.

* - Affidavit and Record of Abandonment and Plugging and Well Log will follow immediately after the above Tidwell No. 1 hole is plugged to the Commission's satisfaction.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon- Emery Producers Inc.
Address Box 117, Ferron, Utah By W.G.D. Mc Elrath Box 646, Provo, Utah
Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 6/24/58, 19.....

Tidwell
Well No. No. 1-A is located 647! ft. from {N} line and 1980! ft. from {E} line of Sec. 35

NE 1/4 of NE 1/4, Sec. 35, Twp. 19 South, Range 7 East, S.L.B.M. (Meridian)

Ferron - Clawson (Field), Emery (County or Subdivision), Utah (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with ~~U.S.F.&G. Co.~~ U.S.F.&G. Co.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

On plugging and abandoning the Tidwell No. 1 well, we wish to move 20' south and drill another hole to the Ferron formation. Surface pipe (150' of 7" to be set and cement). Drilling to start in the Mancos shale and proceed to the Ferron formation where natural gas is expected at approximately 1400'.

We wish to start immediately after the plugging of Tidwell No. 1 well. This new hole to be on the same lease and known as the Tidwell No. 1-A.

Thanking you very much,

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon-Emery Producers Co.
Address Box 117, Ferron, Utah
By W.G.D. Mc Elrath, Box 646, Provo, Utah
Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 29, 1958

Carbon-Emery Producers, Inc.
P. O. Box 646
Provo, Utah

Attention: Mr. W. G. D. McClrath, Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Tidwall A-1, which is to be located 647 feet from the north line and 1980 feet from the east line of Section 35, Township 19 South, Range 7 East, SEEM, Emery County, Utah.

Please be advised that approval to drill said well is hereby granted provided that the 150 feet of 7 inch conductor casing be cemented with 10 sacks of cement by displacement method -- and cement not be dumped down space outside of casing.

Should this well be completed as a possible producer, a production string of 4 inch, or larger, must be run and cemented at top of pay, and the tubing be pecked off at the production string head - and adequate pressure controls be installed.

Should it be necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. HAUPTMAN, Petroleum Engineer:

Office phone: DA 2-4721, Ext. 438
Home phone: EM 4-6790

C. B. FREIGHT

Office phone: DA 2-4721, Ext. 438
Home phone: EL 5-3629

Carbon-Energy Producers, Inc. -Page 2-
Attn: W. G. D. McElreath

June 29, 1958

All other forms of communication should be addressed to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

We are enclosing herewith a supply of our forms for your use.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

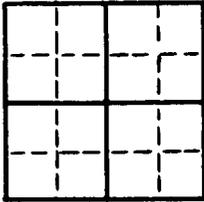
CLEON B. FEIGHT
SECRETARY

CBF:en

Encls.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

7-15
8-19

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Set and Cement 7" surface casing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 19, 1958, 19.....

Well No. Tidwell No. ^{1A} is located 647' ft. from {N} line and 1980 ft. from {W} line of Sec. 35.....

NW 1/4 of NE 1/4, Sec 35 Twp 19 South Range 7 East S. L. B. M.

Ferron Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with U. S. F. & G. Co.....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

On Saturday, July 19, 1958 Mr. H. B. Baldwin, as witnessed by Mr. Hampton of the Utah Oil and Gas Conservation Commission, set 147' of 7" O. D. surface casing and cemented same with 10 sacks of cement. It was deemed a good cement job and drilling will continue.

Approved
Ed Hampton
8-19-58

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon Emery Producers Inc.....

Address Box 117..... By W. G. D. McElrath, Box 646, Provo, Utah

Ferron, Utah..... Title Vice-President.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

21-14
10-14

State UTAH County EMERY Field or Lease FERRON

The following is a correct report of operations and production (including drilling and producing wells) for
SEPTEMBER 1,, 1958

Agent's address P. O. BOX 646 Company CARBON-EMERY PRODUCERS CO.

PROVO, UTAH Signed

Phone ACADEMY 5-1860 Agent's title VICE-PRESIDENT & MANAGER

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35, NWL/4 of NE 1/4	19 S	R 7 E	Tidwell No. 1-A					Drilling in Mancos Shale 1100' depth.

cc: Oil & Gas Conservation Commission
 Original & Copy
 W. G. D. McElrath
 H. B. Baldwin

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

W/

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

71-K
10-14

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County EMERY Field or Lease FERRON

The following is a correct report of operations and production (including drilling and producing wells) for OCTOBER 1,, 19 58

Agent's address P. O. BOX 646 Company CARBON-EMERY PRODUCERS CO.
PROVO, UTAH Signed

Phone ACADEMY 5-1860 Agent's title VICE-PRESIDENT & MANAGER

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35, NW 1/4 of NE 1/4	19 S E	R 7	Tidwell No. 1-A					Drilling in Mancos Shale 1400' Depth.

cc: Oil & Gas Conservation Commission
 Original & Copy
 W. G. D. McElrath
 H. B. Baldwin

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

W

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

21-K
10-14

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County EMERY Field or Lease FERRON

The following is a correct report of operations and production (including drilling and producing wells) for OCTOBER 4, _____, 1958.

Agent's address P. O. BOX 646 Company CARBON-EMERY PRODUCERS CO.

PROVO, UTAH Signed _____

Phone ACADEMY 5-1860 Agent's title VICE-PRESIDENT & MANAGER

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35, NW 1/4 of NE 1/4	19 S	R 7 E	Tidwell No. 1-A					<p>Drilled into Ferron Sandstone formation approximately one foot with small amount of gas to surface. 1425' Depth.</p> <p>Gas is being flared with drilling discontinued until 5 1/2" casing is set and cemented.</p>

cc: Oil & Gas Conservation Commission
Original & Copy
W. G. D. McElrath
H. B. Baldwin

NOTE: Report on this form as provided in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Ferron

The following is a correct report of operations and production (including drilling and producing wells) for

November, 19 58

Agent's address P. O. Box 646 Company Carbon Emery Producers Company
Provo, Utah Signed [Signature]
 Phone AC 5-1860 Agent's title Vice-President & Manager

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

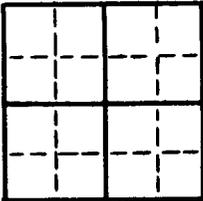
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35 NW 1/4 of NE 1/4	19 S	7 E	Tidwell No. 1-A					Same status as shown on Oct. 4, 1958 report. Except please correct depth to 1435'.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

8941 21 DEC



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Set 5 1/2" O.D. casing and cement.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 11, 19 58

Well No. Tidwell No. 1-A is located 647 ft. from (N) line and 1980 ft. from (E) line of Sec. 35

NW 1/4 of NE 1/4 19 South 7 East slbm
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ferron Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with U.S.F. & G. Co.

Handwritten: 21-K
12/15/58

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Being approximately one foot into gas in the Ferron Formation at 1435'. Preparations are now being made to set 5 1/2" O.D., 14 lb. casing to the above depth and cement. The drilling in of the well and completion to be followed after the pipe is set.

The Commission will be contacted and advised when pipe will be set.

Thanks.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon Emery Producers Company

Address P. O. Box 117
Ferron, Utah

By W. G. D. McElrath, P. O. Box 646 Provo, Utah
Title Vice-President & Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Ferron

The following is a correct report of operations and production (including drilling and producing wells) for

December 11, 1958.

Agent's address P. O. Box 646
Provo, Utah

Company Carbon Emery Producers Company
 Signed *W. M. Smith*

Phone AC 5-1860

Agent's title Vice-President & Manager

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35 NW 1/4 of NE 1/4	19 S	7 E	Tidwell No. 1-A					Same as November report except at this date we are preparing to clean out, set 5 1/2" casing, and drill on into the Ferron zone. See Form OGCC-1 dated December 11, 1958. (Enclosed with this report)

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

DEC 15 1958

April 1, 1959

W. G. D. McElrath
P. O. Box 646
Provo, Utah

Dear Mr. McElrath:

Re: Carbon Emery Producers Inc.
Well No. Tidwell 1-A
Sec. 35, T 19S, R 7E, Emery Co.

We would appreciate receiving a status report on the above well. We have not received such a report in our office since December 11, 1958.

Thank you.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

C. Peterson
Statistician

cp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

7-14
4-14

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Emery..... Field or LeaseFerron.....

The following is a correct report of operations and production (including drilling and producing wells) for

.....April 9,....., 1959.....

Agent's addressP. O. Box 646..... CompanyCarbon Emery Producers Company
Provo, Utah..... Signed[Signature].....

PhoneAC 5-1860..... Agent's titleVice-President & Manager.....

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35 NW 1/4 of NE 1/4	19 S	7 E	Tidwell No. 1-A					Depth - 1435' with small gas flame due to gas coming from the top of the Ferron Formation. Loss in gas at a very small rate of flow. Shut-down due to lack of finances. A special meeting of the stockholders is called for April 21, 1959 to finance the completion of this well. It is still planned to complete this well as shown on the well status report dated 12-11-58.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

21

CARBON EMERY PRODUCERS, INC.
NOTICE OF SPECIAL MEETING OF STOCKHOLDERS

21/K
4-14

Notice is hereby given that a special meeting of stockholders of Carbon Emery Producers, Inc., a Utah Corporation will be held at the American Legion Hall in Price, Utah on Tuesday, April 21, 1959 at 8:00 P.M.

The specific purpose of this meeting is, among other things, to determine:

- A. Whether or not to complete the Tidwell #1-A or to plug and abandon it.
- B. Whether or not to attempt to reorganize and continue the Corporation or allow it to dissolve.

It is readily apparent from the nature of the above items of business that this meeting and your attendance is imperative. To constitute a quorum at the meeting, it is necessary that the holders of a majority of the outstanding Capital Stock of the Corporation be present at the meeting or represented. Any stockholder who does not intend to be present at the meeting and desires that his shares be voted thereat, is requested promptly to date and sign the form of proxy at the bottom of this page and mail it to Carbon Emery Producers, Inc. at P. O. Box 275, Orem, Utah

The current members of the Board of Directors are: Messrs. Vern Davis, W. G. D. McElrath, Frank Prazen, Boyd Marsing, Earl Hill, Bill Welsh and Jess Tuttle.


Secretary - Treasurer

STOCKHOLDERS PROXY

The undersigned hereby appoints any present member of the Board of Directors, or _____, or his nominee, as agent and attorney in fact, with full authority to vote as the proxy of the undersigned all of the shares of stock owned by the undersigned at a special meeting of Carbon Emery Producers, Inc. to be held on the 21st day of April, 1959 or at any adjournment or continuance thereof.

Dated this _____ day of April, 1959.

N

June 8, 1959

Carbon Emery Producers Company
P. O. Box 646
Provo, Utah

Gentlemen:

According to the last information we received relative to your Well No. Tidwell 1-A, located in Section 35, Township 19 South, Range 7 East, in Emery County, Utah, a stockholders meeting was to be held April 21, 1959, the purpose of which was to determine whether to complete or plug and abandon said well.

We should appreciate hearing from you as to the outcome of such meeting by return mail.

Thank you.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
Executive Secretary

clp

6-26-59

Mr. Hell came in and stated that this report would go forth coming as soon as their merger with Mr. Stunglman's Company was decided on.

asf

Ferron, Utah
July 10th, 1959

Oil & Gas Conservation Commission
Cleon B. Feight, Secretary
Salt Lake City, Utah

Mr Cleon Feight;

While I was in your office a few days ago, you suggested that I write you note stating the conditions at our Tidwell 1-A well in Sec 35, Twp 19 South, Range 7 East, Utah.

At our directors meeting last Tuesday evening, they decided to attempt to raise \$3000.00 which should complete this well and shut it in, if commercial, or otherwise plug the hole. At present we have nearly the full amount and hope to resume work next week.

I hope I can report to you by the end of this month, that the well is completed and commercial.

Yours very truly



Earl V. Hills, Pres.
Carbon Emery Producers Inc.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Ferron

The following is a correct report of operations and production (including drilling and producing wells) for July 28, 1959, 19.....

Agent's address P.O. Box 646 Company Carbon Emery Producers Inc.
Provo, Utah Signed *[Signature]*

Phone AC 5-1860 Agent's title Director and Manager

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35 NW 1/4 of NE 1/4	19 S	7 E	Tidwell No. 1-A					<p>Depth - 1435 feet - small gas flame burning from top of Ferron Formation.</p> <p>Plans are about complete to finish this well in the near future.</p> <p>The Commission will be notified when drilling-in operations are to be started, and of the method of completion used.</p> <p>The plans of completion at this time is to drill-in and set per production string of pipe with a packer set in hole above producing formation.</p>

CC: UOGC - 2 copies
 Earl V. Hills, President, Carbon Emery Producers Inc.
 Ferron, Utah
 Files

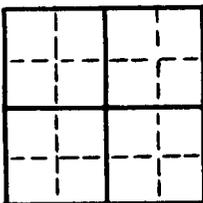
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

[Handwritten mark]

[Handwritten mark]



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of Intention to complete well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 19, 19 59

Well No. Tidwell 1-A is located 647 ft. from {N} line and 1980 ft. from {E} line of Sec. 35

NW 1/4 of NE 1/4 - Sec. 35, TWS-19-South 7 East SLBM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Ferron

Emery

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is _____ feet.

A drilling and plugging bond has been filed with U.S.F. & G. Co.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Work to be started to clean this hole out down to its depth of 1435' where gas was contacted. On cleaning the hole to the above depth, drilling in operations will follow to a depth that is deemed sufficient to complete or abandon. It is presently proposed to drill in and set tubing production string and packers. The Commission will be advised when the tubing and packers will be set.

Baldwin 7

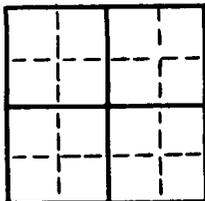
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon Emery Producers Inc., Box 646, Provo, Utah

Address _____ By [Signature]

Title Director and Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

- Fee and Patented.....
- State
- Lease No.
- Public Domain
- Lease No.
- Indian
- Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of Intention to complete well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 19, 19 59

Well No. Tidwell 1-A is located 647 ft. from {N} line and 1980 ft. from {E} line of Sec. 35

NW 1/4 of NE 1/4 - Sec. 35, T19S-19-South 7 East S1E1M

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Ferron

(Field)

Emery

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with U.S.F. & G. Co.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Work to be started to clean this hole out down to its depth of 1435' where gas was contacted. On cleaning the hole to the above depth, drilling in operations will follow to a depth that is deemed sufficient to complete or abandon. It is presently proposed to drill in and set tubing production string and packes. The Commission will be advised when the tubing and packes will be set.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon Emery Producers Inc., Box 646, Provo, Utah

Address..... By [Signature]

Title Director and Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Send Charles
to see what
going to do
with
HGH

cut

P.O. Box 646
Provo, Utah
December 11, 1959

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

Attached is Form OGCC-3 in duplicate.

Please be advised that I am no longer an officer with
Carbon-Emery Producers, but am still on its Board of Directors.

Any additional correspondence to the Carbon-Emery
Producers Company should be directed to Mr. Earl V. Hills,
President, Ferron, Utah.

Phone
Ferron Mine
57662
asked Lu Peterson

Yours very truly,

~~W. J. G. D. McElrath~~
W. J. G. D. McElrath

mv

Attachment

Last meeting of C & E Prods
was Dec 16.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 1470 feet, and from feet to feet

DATES

11-21-59 , 19..... Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours No. gage Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 550 Lbs.

EMPLOYEES

H. B. Baldwin , Driller , Driller

James Baldwin , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1432	1432'	Mancus Shale
1432	1470	38'	Ferron Formation

Note: No electric or radioactivity logs were run.

A Larkin Packer (6' long) was attached to 2 3/8" O.D. Tubing and lowered into the hole with top of packer set at 1428'.

Gas was encountered at 1432' with small rate of flow. Estimated at between 50 and 100 M.C.F./Day. Producing interval was not fractured.

[OVER]

At the end of complete Driller's Log, add Geologic tops. State whether from Electric Logs or samples.

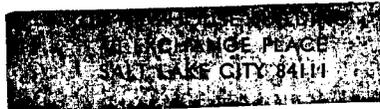
DEC 14 1959

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON
EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



348 East South Temple
Suite 301
Salt Lake City, Utah

January 13, 1965

Carbon Emery Producers, Inc.
P.O. Box 646
Provo, Utah

Re: Well No. Tidwell 1-A,
Sec. 35, T. 19 S., R. 7 E.,
Emery County, Utah.

Gentlemen:

Upon checking our files we find that you have not reported the status for the above mentioned well since July 28, 1959. To our knowledge the subject well is still a shut-in gas well.

Your attention is directed to Rule C-22 of our "Rules and Regulations" (see back of forms OGCC-4 enclosed herewith), which requires that said report must be made annually. We would appreciate your completing copies of these forms in duplicate and forwarding them to this office.

Your earliest attention to this request would be deeply appreciated.

Very truly yours,

OIL AND GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

Encl: Forms OGCC-4

January 13, 1965

Carbon Emery Producers, Inc.
P.O. Box 646
Provo, Utah

Re: Well No. Tidwell 1-A,
Sec. 35, T. 19 S., R. 7 E.,
Emery County, Utah.

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Very truly yours,

OIL AND GAS CONSERVATION COMMISSION

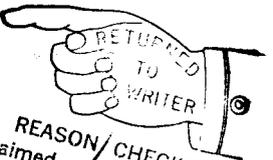
**CLEON B. FEIGHT
EXECUTIVE DIRECTOR**

CBF:sch

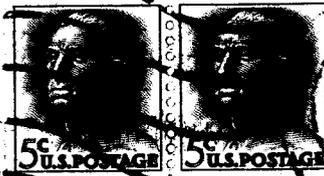
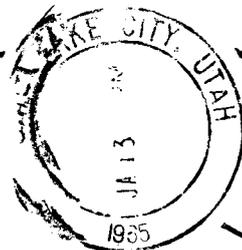
Encl: Forms OGCC-4

AFTER TEN DAYS RETURN TO
UTAH OIL & GAS CONSERVATION COMMISSION

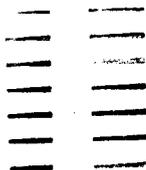
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

 **RETURNED TO WRITER**

REASON	CHECKED
Unclaimed	<input checked="" type="checkbox"/>
Unknown	<input type="checkbox"/>
Insufficient address	<input type="checkbox"/>
Moved, Left no address	<input type="checkbox"/>
No such post office in area	<input type="checkbox"/>
no not remain in this area	<input type="checkbox"/>



Carbon Emery Producers, Inc.
P. O. Box 646
Provo, Utah



March 20, 1978

Mr. L. W. Peterson
Ferron, Utah 84523

Re: Carbon-Emery Producers
Tidwell #1-A
Baldwin #1
Sec. 35, T. 19S, R. 7E,
Emery County, Utah

Dear Mr. Peterson:

There has been a considerable time elapsed since the last notification on the above wells has been submitted to this office.

It is our understanding that Carbon-Emery Producers Inc. is no longer a corporate entity, and as you have co-executed a personal bond in the amount of \$10,000, we are inquiring if you any intentions relative to the above wells.

Personally, this Division would like to see both wells plugged and abandoned; the well records be placed in the inactive file and the bonds be released. A simple plugging program could be effected, and if you wish, I could send you the Division's recommendations.

In any case, I would like to hear from you as soon as possible.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ka



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CARBON EMERY PRODUCERS
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXXXXXX XX 99999 9999
 ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0126

Report Period (Month/Year) 11 / 91

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
TIDWELL 1-A 4301515118 11281 19S 07E 35	FRSD				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

CARBON CONT.

N3970/Rancho Energy Corp.

43-007-30009/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #4 -SGW
TD 8651'/Last Insp. 5-16-91
(Surety #4690043/\$5,000 Issued by Safeco Ins. Co. of America)

EMERY

P0126/Carbon Emery Producers

43-015-15118/Sec. 35, T. 19S, R. 7E - Tidwell 1-A - SOW
TD 1470'/Last Insp. 6-28-91
(Surety/\$10,000 Issued by Earl V. Hills & L. W. Peterson)

GRAND

N9745/Broadhead, M. D.

43-019-31033/Sec. 24, T. 21S, R. 23E - Gibraltar #1 - SOW
TD 742'/Last Insp. 5-9-90
(Surety #19-0130-10326-83-1/\$5,000 Issued by United States Fidelity)

P0397/Caltah Oil Co.

43-019-11533/Sec. 24, T. 21S, R. 23E - Fee #1 - SOW
TD 568'/Last Insp. 5-9-90
(No Bond)

43-019-11534/Sec. 24, T. 21S, R. 23E - Kenmore #24-106 - SOW
TD 771'/Last Insp. 5-9-90
(No Bond)

43-019-20383/Sec. 24, T. 21S, R. 23E - Kenmore #24-114 - SOW
TD 1260'/Last Insp. 5-9-90
(No Bond)

43-019-20381/Sec. 24, T. 21S, R. 23E - Kenmore #24-25 (#5) - SOW
TD 549'/Last Insp. 5-9-90
(No Bond)

P0794/D & D Oil Co.

43-019-15005/Sec. 24, T. 21S, R. 23E - Roy Cook #1 - SGW
TD 605'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-31184/Sec. 24, T. 21S, R. 23E - Murray #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-15003/Sec. 24, T. 21S, R. 23E - Murray #3 - SOW
TD 565'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

**EMERY COUNTY
CASTLE DALE, UTAH**

DATE Aug 24, 1999 TIME 10:25 A

COMPANY NAME Dir of Oil, Gas & Mining

FAX NUMBER SENT TO 801-359-3940

NUMBER OF PAGES 2 (including this page)

FROM: EMERY COUNTY RECORDER
ADDRESS P.O. BOX 698
CASTLE DALE, UTAH.
84513

FAX NUMBER SENT FROM: 1-435-381-5529

BY: [Signature]

SPECIAL INSTRUCTIONS:

fax fee of \$ [Signature]

is due within 5 days
of receiving fax.

Emery
County
Recorder
P.O. Box 698
Castle Dale, Utah 84513
(801) 381-2414
OXIE SWASEY



IF YOU DO NOT RECEIVE FAX, PLEASE NOTIFY SENDER IMMEDIATELY.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

September 8, 1999

Mr. Gary L. Price
 Town of Clawson # (435) 384-2883
 P.O. Box 108
 Clawson, Utah 84516

Left Message 10-14-99
 UPZ
 Dean Allen
 - Mark Allen
 Orangeville

BY CERTIFIED MAIL NO.: Z 350 464 784

Re: Right of Entry Agreement to Plug an Abandoned Well

Dear Sir:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a public records review at the Emery County Records Department in Castle Dale, Utah which indicates the Town of Clawson is the surface owner of land containing the following abandoned gas well:

1. Tidwell # 1-A Well, situated in the NW ¼ NE ¼, Section 35, T.19S, R. 7 E, of the S.L.B. & M.

The well in question was drilled and completed in 1958 and has never produced and sold oil or gas. In addition, the Division has no operator of record for the well. Therefore, the Division is required to plug and abandon the well in order to protect human health and the environment. There is no cost to the Town of Clawson for this work.

Please find enclosed two copies of a Right of Entry Agreement ("Agreement") which will grant the Division access to the well for plugging and abandonment work. Please complete, sign, date and have notarized both copies, returning one complete copy to me and retaining one copy for your records.

A date has not yet been set for the work but we will notify you when the work is scheduled. If you have any questions please call me at (801) 538-5274, or John Baza, Associate Director at (801) 538-5334. Your prompt attention to this matter is appreciated.

Sincerely,

Robert J. Krueger
 Petroleum Engineer

Enclosure

cc: John R. Baza, Associate Director
 Lowell P. Braxton, Director

*Marcy
 10/19/99*

RIGHT OF ENTRY AGREEMENT

This Right of Entry Agreement (the "Agreement"), entered into effective as of the latest date it has been signed by all parties named below, is by and between the Town of Clawson, Utah, whose mailing address is P.O. Box 108, Clawson, Utah 84516, (the "Landowner"), and the State of Utah, Department of Natural Resources, Division of Oil, Gas & Mining, Attn: Director, 1594 West North Temple, Suite 1210, Box 145801, Salt Lake City, UT 84114-5801 (the "Division").

Recitals

Whereas, the Landowner represents to the Division that the Landowner is the lawful owner of record of that certain parcel of land located in Emery County, Utah described more particularly as follows:

The northwest quarter of the northeast quarter section; (627 feet from the north line and 1980 feet from the east line Section 35; Township 19 South, Range 7 East), SLB&M.

(the "Subject Property"); and

Whereas there is an abandoned oil and/or gas well on the Subject Property, known as the Tidwell No. 1-A Well (API # 43-015-15118) at the location shown more particularly on the Well Site Location Map attached hereto as Exhibit A and hereby incorporated by reference (the "Well"); and

Whereas the Division, through its employees, agents, consultants, independent contractors and/or other representatives, desires to conduct certain reclamation activities at the Well on the Subject Property at no cost to the Landowner (the "Project"); and

Whereas, to encourage the Division to do the Project, the Landowner desires to give permission, during the agreed term of this Agreement, to the Division and its employees, agents, consultants, independent contractors and/or other representatives to enter upon and remain on the Subject Property to undertake the work related to the Project during the term of this Agreement in a manner and scope deemed appropriate by the Division;

Now, therefore, in consideration of the foregoing premises, the Landowner and the Division mutually agree as follows:

1. Definitions.--The defined terms and recitals set forth above are hereby incorporated by reference.
2. Right of Entry.--The Landowner hereby agrees and consents that, during the term of this Agreement, duly authorized employees, agents, consultants, independent contractors and/or other representatives of the Division may, at no cost, enter upon and remain on the Subject Property to perform or inspect the Project pertaining to the Well.

3. Scope of Project.---Subject to availability of resources to the Division, and the Division's other priorities, the Project will consist of reclamation activities to eliminate hazards and environmental problems created by past oil and gas exploration and production activities at the Well which, in the sole discretion of the Division, adversely affect the public's health, safety and general welfare. The Project may consist of, but is not necessarily limited to, plugging and abandoning the Well and reclamation of the surface of land in the vicinity of the Well. The actual scope and timing of the Project will be as deemed reasonable, necessary, prudent and economic in the sole discretion of the Division.

4. Independent Contractor/Liability Issues.--Subject to availability of resources to the Division, and the Division's other priorities, it is understood that the Division currently plans to contract with an independent contractor (or contractors) to carry out all or most of the contemplated reclamation activities on the Project. The Division does not by this Agreement accept liability for errors or omissions, if any, of said independent contractors, unless said liability is otherwise imposed on the Division by applicable Utah law. Any claim by the Landowner against the Division would be subject to the usual requirements and limits of Utah law, such as the doctrine of governmental immunity and the legal limits of governmental liability, so nothing in this Agreement should be construed otherwise. The Division can and does represent to the Landowner that the Division will require its independent contractor on the Project to carry liability insurance and to agree to indemnify the Division and the Landowner from any and all injuries sustained by third parties in connection with said independent contractor's negligent performance, if any, of the reclamation activities on the Project. Of course, the Division makes no guarantee or promise to the Landowner that said indemnity and/or policy of liability insurance necessarily will cover every third party claim, since all indemnity clauses and insurance policies are subject to certain exclusions, conditions and limits. In no case will the Division or its independent contractor insure or indemnify the Landowner for the Landowner's own contributory negligence, if any.

5. No Project Cost or Project Warranty to the Landowner.--It is expressly understood that all costs incurred for studies and reclamation activities shall be the sole liability of the Division. All reclamation activity performed by the Division under the Project will be pursuant to authority under Utah Code Annotated Title 40, Chapter 6 (the "Oil and Gas Act"), and the administrative rules duly promulgated by the Utah Board and/or Division of Oil, Gas & Mining pursuant to the Oil and Gas Act. Since the Division is not charging the Landowner for the cost of the Project, the Landowner understands and agrees that the Division is not assuming a contractual obligation under this Agreement to perform the Project in any

particular way or manner to the personal satisfaction of the Landowner. The Division does not make any express or implied warranty or guarantee whatsoever to the Landowner relative to the Project, including but not limited to any warranty that the Project will make the Subject Property suitable or safe for any specific use.

6. Term.--The term of this Agreement shall be from 12:01 a.m. at the Subject Property on its effective date until 11:59 p.m. at the Subject Property on the third anniversary of the effective date. All permissions granted by the Landowner to the Division shall expire at the end of the term of this Agreement.
7. Entire Agreement.--This Agreement states the entire understanding of the Landowner and Division with regard to the Project, and all prior or contemporaneous oral or written communications between the parties hereto regarding the Project are superceded by this Agreement. Except as provided for herein, neither the Division nor the Landowner shall undertake any activity, either expressed or implied, nor make any representation which purports to bind the other. Any subsequent modification of this Agreement must be in writing and signed by both the Landowner and the Division.
8. Dispute Resolution.--The Landowner and the Division agree that any dispute under this Agreement shall be resolved in the Third District Court in and for Salt Lake County, Utah.
9. Successors & Assigns.--This Agreement shall be binding on the successors and assigns of the Landowner and the Division, and may be recorded by either party with the County Recorder of the County where the Subject Property is located.
10. Authority.--The persons who sign this Agreement on behalf of the Division and the Landowner each represent and warrant that they in fact have the authority to sign this Agreement.
11. Two Originals.--The parties agree that there shall be two originals of this Agreement, with one original to be retained by the Landowner and the other to be retained by the Division.

EXHIBIT A

Well Site Location Map

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

● Print your name, address, and ZIP Code in this box ●

DIVISION OF OIL GAS & MINING
PO BOX 145801
SALT LAKE CITY UT 84114-5801

RECEIVED
SEP 13 1999
DIV OF OIL GAS & MINING



Z 350 464 784

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

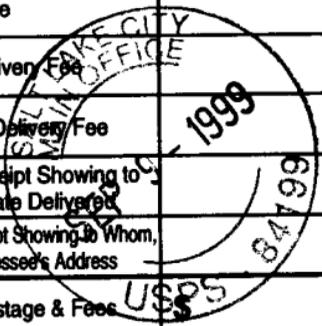
Do not use for International Mail (See reverse)

Sent to	GARY L PRICE
Street &	TOWN OF CLAWSON
Post Office	PO BOX 108
	CLAWSON UT 84516

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date

PS Form 3800, April 1995



DOG M / RJK - LWP

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

GARY L PRICE
TOWN OF CLAWSON
PO BOX 108
CLAWSON UT 84516

4a. Article Number

Z 350 464 784

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

9/11/99

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

Gary L Price

PS Form 3811, December 1994

102595-97-B-0179

DOGM - RUK - 7 LWP

Domestic Return Receipt

Thank you for using Return Receipt Service.

RIGHT OF ENTRY AGREEMENT

This Right of Entry Agreement (the "Agreement"), entered into effective as of the latest date it has been signed by all parties named below, is by and between Dean Allen, whose mailing address is 125 E. Center, Springville, Utah 84663, (the "Landowner"), and the State of Utah, Department of Natural Resources, Division of Oil, Gas & Mining, Attn: Director, 1594 West North Temple, Suite 1210, Box 145801, Salt Lake City, UT 84114-5801 (the "Division").

Recitals

Whereas there is an abandoned gas well known as the Tidwell No. 1-A Well (API # 43-015-15118, the "Well") located on a parcel of land owned by the Town of Clawson whose location is shown on the Well Site Location Map attached hereto as Exhibit A and hereby incorporated by reference. The well location is specifically located as follows:

The northwest quarter of the northeast quarter section; (627 feet from the north line and 1980 feet from the east line Section 35; Township 19 South, Range 7 East), SLB&M., and

Whereas, the Landowner represents to the Division that the Landowner is the lawful owner of record of a parcel of land located in Emery County, Utah, (the "Subject Property") located adjacent (north) to the aforementioned property owned by the Town of Clawson, and

Whereas the Division, through its employees, agents, consultants, independent contractors and/or other representatives, desires to conduct certain reclamation activities on the Well on the Subject Property at no cost to the Landowner (the "Project"); and

Whereas, to encourage the Division to do the Project, the Landowner desires to give permission, during the agreed term of this Agreement, to the Division and its employees, agents, consultants, independent contractors and/or other representatives to enter upon and remain on the Subject Property to undertake the work related to the Project during the term of this Agreement in a manner and scope deemed appropriate by the Division;

Now, therefore, in consideration of the foregoing premises, the Landowner and the Division mutually agree as follows:

1. **Definitions.**--The defined terms and recitals set forth above are hereby incorporated by reference.
2. **Right of Entry.**--The Landowner hereby agrees and consents that, during the term of this Agreement, duly authorized employees, agents, consultants, independent contractors and/or other representatives of the Division may, at no cost, enter upon and remain on the Subject Property to perform or inspect the Project pertaining to the Well.

RECEIVED

APR 17 2000

DIVISION OF
OIL, GAS AND MINING

The Division does not make any express or implied warranty or guarantee whatsoever to the Landowner relative to the Project, including but not limited to any warranty that the Project will make the Subject Property suitable or safe for any specific use.

6. Term.--The term of this Agreement shall be from 12:01 a.m. at the Subject Property on its effective date until 11:59 p.m. at the Subject Property on the third anniversary of the effective date. All permissions granted by the Landowner to the Division shall expire at the end of the term of this Agreement.
7. Entire Agreement.--This Agreement states the entire understanding of the Landowner and Division with regard to the Project, and all prior or contemporaneous oral or written communications between the parties hereto regarding the Project are superceded by this Agreement. Except as provided for herein, neither the Division nor the Landowner shall undertake any activity, either expressed or implied, nor make any representation which purports to bind the other. Any subsequent modification of this Agreement must be in writing and signed by both the Landowner and the Division.
8. Dispute Resolution.--The Landowner and the Division agree that any dispute under this Agreement shall be resolved in the Third District Court in and for Salt Lake County, Utah.
9. Successors & Assigns.--This Agreement shall be binding on the successors and assigns of the Landowner and the Division, and may be recorded by either party with the County Recorder of the County where the Subject Property is located.
10. Authority.--The persons who sign this Agreement on behalf of the Division and the Landowner each represent and warrant that they in fact have the authority to sign this Agreement.
11. Two Originals.--The parties agree that there shall be two originals of this Agreement, with one original to be retained by the Landowner and the other to be retained by the Division.

3. **Scope of Project.**---Subject to availability of resources to the Division, and the Division's other priorities, the Project will consist of reclamation activities to eliminate hazards and environmental problems created by past oil and gas exploration and production activities at the Well which, in the sole discretion of the Division, adversely affect the public's health, safety and general welfare. The Project may consist of, but is not necessarily limited to, plugging and abandoning the Well and reclamation of the surface of land in the vicinity of the Well. The actual scope and timing of the Project will be as deemed reasonable, necessary, prudent and economic in the sole discretion of the Division.

4. **Independent Contractor/Liability Issues.**--Subject to availability of resources to the Division, and the Division's other priorities, it is understood that the Division currently plans to contract with an independent contractor (or contractors) to carry out all or most of the contemplated reclamation activities on the Project. The Division does not by this Agreement accept liability for errors or omissions, if any, of said independent contractors, unless said liability is otherwise imposed on the Division by applicable Utah law. Any claim by the Landowner against the Division would be subject to the usual requirements and limits of Utah law, such as the doctrine of governmental immunity and the legal limits of governmental liability, so nothing in this Agreement should be construed otherwise. The Division can and does represent to the Landowner that the Division will require its independent contractor on the Project to carry liability insurance and to agree to indemnify the Division and the Landowner from any and all injuries sustained by third parties in connection with said independent contractor's negligent performance, if any, of the reclamation activities on the Project. Of course, the Division makes no guarantee or promise to the Landowner that said indemnity and/or policy of liability insurance necessarily will cover every third party claim, since all indemnity clauses and insurance policies are subject to certain exclusions, conditions and limits. In no case will the Division or its independent contractor insure or indemnify the Landowner for the Landowner's own contributory negligence, if any.

5. **No Project Cost or Project Warranty to the Landowner.**--It is expressly understood that all costs incurred for studies and reclamation activities shall be the sole liability of the Division. All reclamation activity performed by the Division under the Project will be pursuant to authority under Utah Code Annotated Title 40, Chapter 6 (the "Oil and Gas Act"), and the administrative rules duly promulgated by the Utah Board and/or Division of Oil, Gas & Mining pursuant to the Oil and Gas Act. Since the Division is not charging the Landowner for the cost of the Project, the Landowner understands and agrees that the Division is not assuming a contractual obligation under this Agreement to perform the Project in any particular way or manner to the personal satisfaction of the Landowner.

EXHIBIT A

Well Site Location Map

35
 TION 5, T 19 S, R 7 ES. L. B. & M.

3 GARY L. & SHANNIE L. PRICE 1.00 AC
 42-36
 MICHAEL F. & DORIS B. JENSEN 0.98 AC
 1-42-3
 3 JAY L. & SHANNIE PRICE 1.00 AC
 42-37
 1- DONALD & DONNA JEAN SMITH 2.93 AC
 1-42-1
 4- J.M. & S. JUSTICE 1.80 AC
 1-42-4
 2- GARTH L. RUYMON ANN FRANCES MINNICK 0.90 AC
 1-42-6
 7- WILLIAM R. BLOOMER 1.999 AC
 1-42-7
 8- LLOYD G. & ANN RILEY 0.53 AC
 1-42-8
 9- ALBERT C. NYATT 2.81 AC
 1-42-9
 13- DOUGLAS B. WRIGHT 1.00 AC
 1-42-13
 14- DOUGLAS WRIGHT

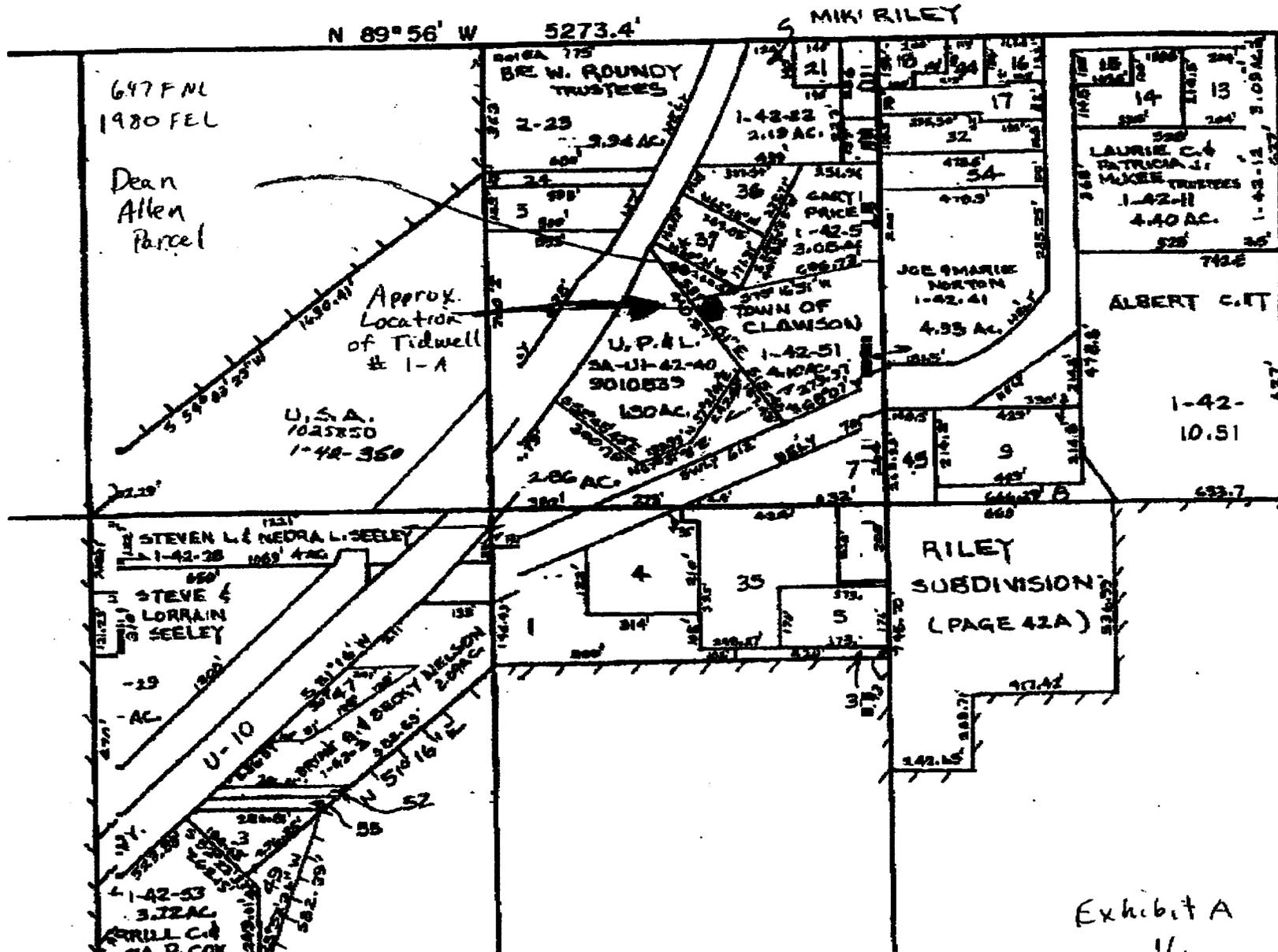


Exhibit A
 1/1

APR-13-2000 THU 06:23 PM OIL, GAS & MINING FAX NO. 501 359 3940 P. 08



Tidwell #1
NENE Section 35, Township 19 South, Range 7 East, Emery County, Utah
4301515118
12/21/99

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Copy

Plug & Abandonment Report
Division of Oil, Gas & Mining
Project Work Order #2000-02

June 22, 2000
Page 1 of 2

Well Name: Tidwell #1A
API Number: 43-015-15118
Location: 647' FNL, 1980' FEL, Section 35, T-19-S, R-7-E
Emery County, Utah

Cementing Summary:

Plug #1 with 50 sxs Class B cement inside the openhole from 882' to 556'.

Plug #2 with 174 sxs Class B cement inside the open hole and 7" surface casing from 740' to surface, circulate 1 bbl good cement to surface.

Plug #3 with 20 sxs Class B cement to fill 7" casing from 60' to surface.

Plugging Summary:

6-7-00 Drive from Farmington to Green River, Utah. SDFD.

6-8-00 Drive from Green River, Utah to Nielson Construction office in Huntington, Utah. Drive to location and discuss dirt work with contractor. Meet with Feron Phone Co. Rep, re: blue stakes.

6-9-00 Drive from Park City to Clawson, Utah. Inspect dirt work at Tidwell location. Call Nielson to discuss changes. Meet operator on location. Drive to Farmington.

6-12-00 Road rig and equipment from Farmington to Clawson, Utah and spot on location.

6-13-00 Drive to location. Spot rig and partially RU. Rig PTO went out; wait for parts to repair. Complete RU. Layout relief lines and NU BOP. Pump down tubing with 5 bbls water and it pressured up to 500#. Worked tubing attempting to free packer. Pump 20 bbls water down 7" casing. Continue to work tubing, packer stuck. Only able to pull up to 20,000# because of line pipe threads at surface (11-1/2" V). Shut in well and SDFD.

(Welder Unit #59: Drive from Tidwell #1A well to Ohio Oil Co #1 location. Weld identifying information on 10" pipe to be the P&A marker. Return to Clawson. Job completed.)

6-14-00 Safety Meeting. Open up well and blow down 20# tubing pressure. PU on tubing, pulling 20,000#; torque tubing to right and found stretch free point at 1192'. RU A-Plus wireline truck. RIH with gauge ring and tag at 1422', believed to be packer by CCL readings. Tubing collar at 1391'. Attempt to back off tubing at 1391', misrun. Call for free point truck from Vernal. Wait on wireline services. RU Weatherford and RIH to 1448'; found packer between 1425' and 1419'. Chemical cut tubing at 1414'. Attempt to work tubing free, pulling up to 30,000#.

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Plug & Abandonment Report

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Page 1 of 2

Well Name: Tidwell #1A
API Number: 43-015-15118
Location: 647' FNL, 1980' FEL, Section 35, T-19-S, R-7-E
Emery County, Utah

Plugging Summary Continued:

- 6-14-00 Continued: Bob Krueger with DOG&M approved procedure change to run free point tool. Found pipe 60% free at 1350' and 100% stuck at 1400'. Jet cut tubing at 1304' which was 80% free; tubing went on a vacuum. RD Weatherford. Pull on tubing and made 6' with the pipe dragging 15,000# to 20,000# over string weight of 6000#. Pulled tubing up to 882' before it dragging stopped. B. Krueger approved procedure change. Circulate hole clean with 42 bbls water. Plug #1 with 50 sxs Class B cement inside the openhole from 882' to 556'. TOH with total of 43 joints 2-3/8" tubing and a 27' cut off joint. Shut in well and WOC overnight. SDFD.
- 6-15-00 Safety Meeting. Open up well, no pressure. TIH with tubing and tag cement at 740'. Plug #2 with 174 sxs Class B cement inside the open hole and 7" surface casing from 740' to surface, circulate 1 bbl good cement to surface. TOH and LD tubing. RD rig and equipment. Cut off 7" casing, found cement down 60' from surface. Plug #3 with 20 sxs Class B cement to fill 7" casing from 60' to surface. Install P&A marker. Road rig and equipment to Wellington, Utah.
- 6-16-00 Road rig and equipment to Monticello, Utah. SDFD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Carbon Emery Producers, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER:		8. WELL NAME and NUMBER: Tidwell 1-A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 647 FNL, 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWN 35 19S 7E S		9. API NUMBER: 4301515118
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/15/2000	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Division P&A Program Action
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6-15-00 the Division's contractor A-Plus Well Service completed well plugging and reclamation work on this well per the attached report (2 pages).

NAME (PLEASE PRINT) <u>Robert J. Krueger</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>7/6/2000</u>

(This space for State use only)

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Copy

Plug & Abandonment Report
Division of Oil, Gas & Mining
Project Work Order #2000-02

June 22, 2000
Page 1 of 2

Well Name: Tidwell #1A 43-015-15118
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