

FILE NOTATIONS

Entered in NID File

prior OGCC

_____ ✓

Checked by Chief

Entered On S R Sheet

_____ ✓

Copy NID to Field Office

_____ ✓

Location Map Pinned

_____ ✓

Approval Letter

Card Indexed

_____ ✓

Disapproval Letter

IWR for State or Fee Land

_____ ✓

COMPLETION DATA:

Date Well Completed *May 1956*

Location Imprested

CW _____ VW _____ TA _____

Bond released

CW ✓ OS _____ PA _____

State of Fee Land

LOGS FILED

Dialing Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

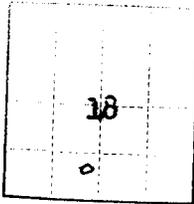
Lat _____ Mi-L _____ Sonic _____ Others _____

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **042322**

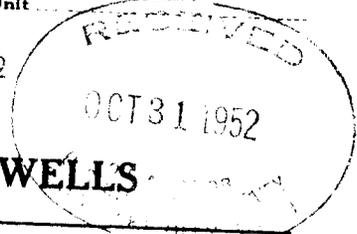
Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OCT 31 1952

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, 1952

Well No. **L-1** is located **1536** ft. from **N** line and **2376** ft. from **W** line of sec. **18**

NE 1/4 SW 1/4 Sec. 18 T. **26 S.** R. **7 E.** S. **1. 11**

So. **Last Chance**

Emery

Utah

The elevation of the derrick floor above sea level is **6118** ft. **Grnd.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On October 15 while attempting to pull the 10 3/4" casing set at 1058', the shoe joint parted. T.D. 1063'. Two weeks fishing failed to retrieve the lost joint. It has been decided to plug and abandon Well No. 1, and skid the rig 20' due south to above location, and drill a new well.

Accordingly, today verbal approval was obtained from District Engineer Scoville to the above plan and the following program:

Objective Sand - Moenkopi - 2500' to 2700'. Combination tools same as for No. 1.

Casing - 100' to 150' of 12 1/2" conductor cemented from bottom to top.
1650' of 10 3/4" casing (cave string) pulled after setting prod. string.
2500' of 7" J-55 20# production string cemented with 100sax.

(CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Byrd-Frost, Inc.**

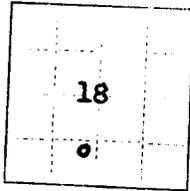
Address **10 Tower Petroleum Bldg.**

Dallas, Texas

Byrd-Frost, Inc.

By **P. B. English**

Title **Field Representative**
Farmington, New Mex.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 18
T. 26 S.
R. 7 E.
S. L. Mer.
Ref. No. 6

INDIVIDUAL WELL RECORD

PUBLIC LAND:

20-Yr. lease dated 6-1-43

Date October 31, 1952

Land office Salt Lake City State Utah
 Serial No. 042322 County Emery
 Lessee H. L. Rath Field South Last Chance
 Operator Byrd-Frost, Inc. District Salt Lake City
 Well No. 1-X English Subdivision NE 1/4 SW 1/4
 Location 4536 ft. from N. line and 2376 ft. from W. line of sec. 18

Drilling approved October 30, 1952 Well elevation 6118 Ground feet
 Drilling commenced 11-11, 1952 Total depth 2753 feet
 Drilling ceased 7-2, 1953 Initial production 5280 MCFGPD
 Completed for production July 27, 1953 Gravity A. P. I.
 Abandonment approved _____, 19 Initial R. P. 480 psig Surface

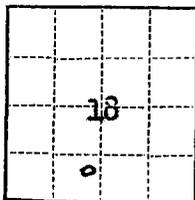
Geologic Formations		Productive Horizons	
Surface	Lowest tested	Name	Depths
Carmel	Moenkopi	Moenkopi	2515-2735'
			gas

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1952											Drg.	Drg.
1953	Drg. 1028	✓	✓	Drg. 1550	Drg. 1600	Drg. 2515	651 PB 2735				Drg. 510 Cov. 30	1125'
	1028										✓	

REMARKS 13 3/4" cc 105' 10 3/4" cc 1125' w 50' ax. 7" cc 2515' w
 1028' P.D. 2753 to 2735' w 500 # lead wool topped w 7' cement.
 Tops: Navajo 220', Kanab 1240', Wingate 1310', Chinle 1710',
 Shinarump 1880', Moenkopi 1925', Sinbad mbr. 2738' water?

Replacement



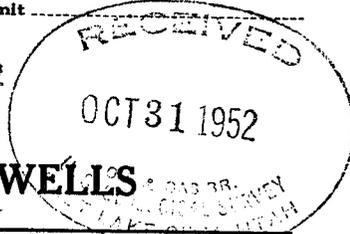
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OCT 31 1952
ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City

Lease No. 042322

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, 1952

Well No. L-1 is located 4536 ft. from N line and 2376 ft. from EX line of sec. 18

NE SE 1/4 SW 1/4 Sec. 18 T. 26 S. R. 7 E. S. L. BM

So. Last Chance Emery Utah

The elevation of the derrick floor above sea level is 6118 ft. Grnd.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On October 15 while attempting to pull the 10 3/4" casing set at 1058', the shoe joint parted. T.D. 1063'. Two weeks fishing failed to retrieve the lost joint. It has been decided to plug and abandon Well No. 1, and skid the rig 20' due south to above location, and drill a new well.

Accordingly, today verbal approval was obtained from District Engineer Scoville to the above plan and the following program:

Objective Sand - Moenkopi - 2500' to 2700'. Combination tools same as for No. 1.

Casing - 100' to 150' of 12 1/2" conductor cemented from bottom to top.
1650' of 10 3/4" casing (cave string) pulled after setting prod. string.
2500' of 7" J-55 20% production string cemented with 100sax.

(CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

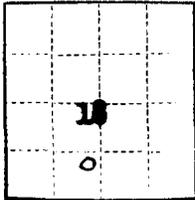
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Byrd-Frost, Inc.

Address 110 Tower Petroleum Bldg.

Las, Texas

Byrd-Frost, Inc.
By P. B. English
P. B. English
Title Field Representative
Farmington, New Mex.



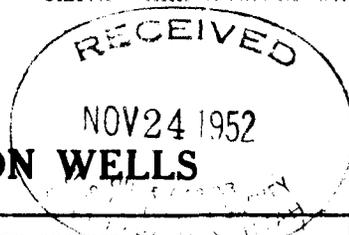
(SUBMIT IN TRIPPLICATE)

Land Office **Salt Lake City**

Lease No. **042322**

Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... X
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1952

Well No. **1-I** is located **4536** ft. from **N** line and **2376** ft. from **W** line of sec. **18**

NE SW 1/4 Sec. 18 T. **26 S.** R. **7 E.** S. **1 E.**

So. **Last Chance** (Field) **Beary** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5118** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On November 16, 1952 105 feet of 13 3/8" conductor casing was run and cemented in place from top to bottom. Subsequent testing showed cement had set in place, and drilling resumed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Byrd-Frost, Inc.**

Address **1110 Tower Petroleum Bldg.**

Dallas, Texas

By **Byrd-Frost, Inc.**
P. B. English

Approved **NOV 20 1952**

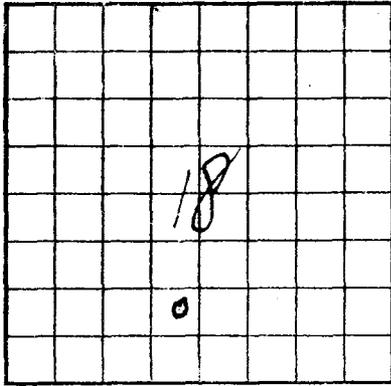
Title **Field Representative**
Farmington, New Mexico

(City) **H. C. Scoville**

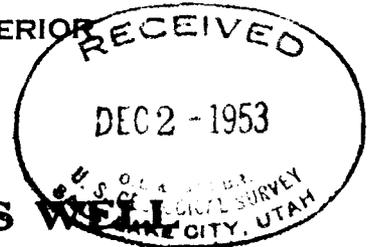
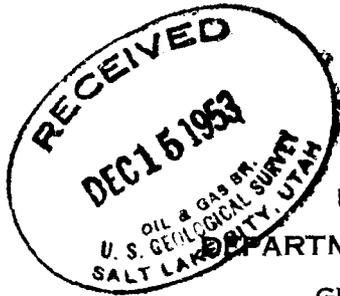
U. S. LAND OFFICE Salt Lake City

SERIAL NUMBER 042322

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER 12-15-53

LOG OF OIL OR GAS WELL

Company Byrd-Frost, Inc. Address 1110 Petroleum Bldg., Dallas, Texas

Lessor or Tract Field S. Last Chance State Utah

Well No. 1-X Sec 18 T. 26S R. 7E Meridian SL County Emery

Location 4536 ft. (N) from Line and 2376 ft. (W) of Line of Sec 18 Elevation 6118 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed By *[Signature]* Title Field Representative

Date November 27th, 1953

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 11, 1952 Finished drilling July 2nd, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 910 ft. to 925 ft. No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8				105'					
10-3/4	40.5			1125'					
7"	20#			2515'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8		Cemented from top to bottom			
10-3/4 or 4		500 sacks			
7"		102 Sacks			

PLUGS AND ADAPTERS

Heavy plug Material	Length	Depth set
	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

17

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8		Cemented from top to bottom			
10-3/43 or 4		500 sacks			
7"		102 Sacks			

PLUGS AND ADAPTERS

Running plug	Material	Length	Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 1125 feet to 2515 feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 1125 feet, and from 2515 feet to 2752 feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil, _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller
 _____, Driller _____ Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
8	105		Line <i>Surface cement</i>
105	165		Brown and Grey Line
165	215	215	Line and Shale, Grey
215	550		Sand, Light Buff <i>220</i>
550	920		" Dark "
920	940		" White
940	990		" Grey
990	1015		" White
1015	1040		Grey Sandy Shale
1040	1240		Sand, White <i>Top layer to 1240</i>
1240	1260		" & Red Shale
1260	1305		Sand <i>Top Wingate 1310</i>
1305	1310		" & Red Shale
1310	1335		Red Shale
1335	1355		Red Sand Shale
1355	1364		White Sand
1364	1425		Red Shale, Red & White Sand
1425	1436		Sand Bentonite
1436	1448		Red Shale Sand
1448	1464		Light Red Sand, Strs Bentonite
1464	1530		Red Sand
1530	1540		Lost Circulation
1540	1543		" "
1543	1556		" "
1557	1584		Red Sand
1584	1647		Red & Brown Sand
1647	1710		(OVER) Red Sand <i>Top Charles 1710</i>
1710	1722		White & Green Sand
1722	1732		Blue & Red Shale
1732	1768		Broken shales
1768	1798		Various colored shales

Over
 Total Depth 2753

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
1798	1805		Red, Blue Shale
1805	1836		"Clay shale and blue shale
1836	1878		" shale & Sand " <i>Top Shinarump 1875</i>
1878	1917		" & Brown shale, yellow shale, blue shale <i>1110 Geol.</i>
1917	1947		vari-colored shales, some limestone
1947	1999		Red, blue, and brown shale <i>Top Moenkops 1940</i>
1999	2025		Purple sand, rainbow shales <i>1925 Geol.</i>
2025	2080		Vari-colored shales, sand and limestone
2080	2090		White sand shales and lime
2090	2130		Shales and limestone
2130	2148		" some sandstone, less limestone
2148	2154		Sandy shale and sandstone
2154	2160		Shale --Lime
2180	2205		" -- Sand
2205	2215		" --Lime
2215	2324		Shales
2324	2434		Red Shale <i>Top 2434</i>
2434	2438		Shales
2438	2469		" & Limestone
2469	2489		Red Sand
2489	2643		Red sandy shale and white
2643	2652		Brown sand, shale
2652	2699		Sand <i>Top Silted 2738</i>
2699	2753		Red Shale and Sand

MINERAL RESOURCES DIVISION
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20240

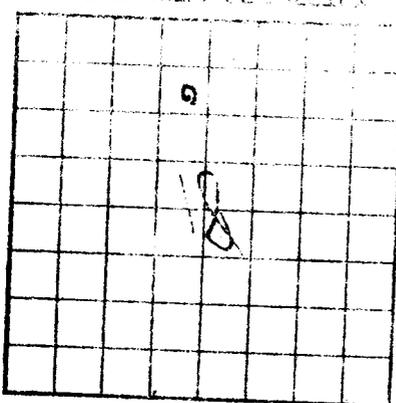
HISTORY OF OIL OR GAS WELL

16-43094-1

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded Nov. 11th, 1952. Nov 16th, 105' of 13-3/8" conductor casing run and cemented from top to bottom. No water encountered. 12/30/1952, 1125' of 10-3/4" casing had been run but caving conditions prevented setting to bottom. 1/19/1953 Still fishing for tools stuck 40 feet off bottom since 12/30/1952. 1/19/1953 Tools fished out, but 10-3/4" casing stuck near bottom. Past three weeks changing over from Cable tool Rig to Combination Cable Tool-Rotary Rig. 3/18/1953 Change over completed, Rigging up. 4/4/1953 --10-3/4" Casing finally freed. 4/11/1953 10-3/4" cemented with 50 sacks of cement, which did not hold. 4/18 Second Cement job completed successfully and drilling ahead with Rotary. 4/30/1953 Drilled to 1550 feet but circulation lost at 1531, trying to restore circulation. 5/8/1953 All attempts at restoring circulation having Failed, Halliburton was called to test pipe for leak. 5/8/1953 Drillable plug cemented in. 5/11 Drilling resumed. 5/20 Drilled to 1615 feet. Drilling from 5/21 to June 2nd had reached total depth of 2425 feet. June 5th, Mud pump went bad, took until June 12th to get replacement to location. June 18th, 2515 feet casing run and set at a depth of 2515 feet and cemented with 102 sacks of cement. June 25th total depth 2575 feet, July 2nd total depth 2753 feet, closed down awaiting needed equipment. July 16th, plugged water at 2745 feet with 500 # of lead wool with 7' of cement on top. Result dry hole, tested dry for 48 hours. July 28th, completed at 2735' and shot from 2550 to 2735 feet with 680 quarts of Nitro, completed at 5,200,000 cubic feet of gas. Shut in cleaned out and tested. No water.



FOR USE OF OIL OR GAS

ORIGINAL FORWARDED TO SYSTEMS

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

RECEIVED
DEC 12 1953
GEOLOGICAL SURVEY
DEPT. OF THE INTERIOR
WASHINGTON, D. C.

RECEIVED
DEC 12 1953
GEOLOGICAL SURVEY
DEPT. OF THE INTERIOR
WASHINGTON, D. C.

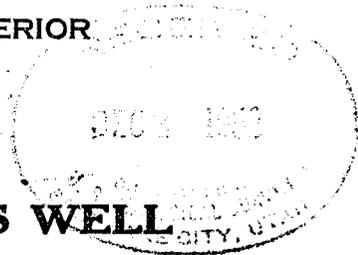
Form 9-330



U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 042322
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO _____



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Byrd-Frost, Inc. Address 1110 Petroleum Bldg., Dallas, Texas
Lessor or Tract _____ Field S. Last Chance State Utah
Well No. 1-X Sec 18 T. 26S R. 7E Meridian SL County Emery
Location 4536 ft. (N.) from Line and 376 ft. (E) from of _____ Line of Sec-18 Elevation 6118
8x W. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Byrd-Frost, Inc.
P. B. English
Title Field Representative

Date November 27th, 1953

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 11, 1952, 1952 Finished drilling July 2nd, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 910 ft. to 925 ft. No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>13-3/8</u>				<u>105</u>					
<u>10-3/4</u>	<u>40.5</u>			<u>1125</u>					
<u>7"</u>	<u>20#</u>			<u>2515</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Remarks of mud used
<u>13-3/8</u>		<u>Cemented from top to bottom</u>			
<u>10-3/4</u>	<u>or 4</u>	<u>500 sacks</u>			
<u>7"</u>		<u>102 Sacks</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

OLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 1125 feet to 2515 feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 1125 feet, and from 2515 feet to 2752 feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
8	105		Lime
105	165		Brown and Grey Lime
165	215	215	Lime and Shale, Grey
215	550		Sand, Light Buff
550	920		" Dark "
920	940		" White
940	990		" Grey
990	1015		" White
1015	1040		Grey Sandy Shale
1040	1240		Sand, White
1240	1260		" & Red Shale
1260	1305		Sand
1305	1310		" & Red Shale
1310	1335		Red Shale
1335	1355		Red Sand Shale
1355	1364		White Sand
1364	1425		Red Shale, Red & White Sand
1425	1436		Sand Bentonite
1436	1448		Red Shale Sand
1448	1464		Light Red Sand, Strs. Bentonite
1464	1530		Red Sand
1530	1540		Lost Circulation
1540	1543		" "
1543	1556		" "
1557	1584		Red Sand
1584	1647		Red & Brown Sand
1647	1710		(OVER) Red Sand
1710	1722		White & Green Sand
1722	1732		Blue & Red Shale
1732	1768		Broken shales
1768	1798	Total Depth	Various colored shales

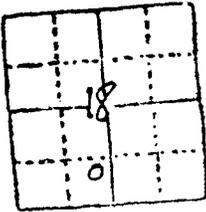
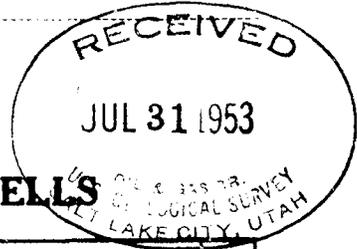
Form 9-331a
(Feb. 1951)

Land Office Salt Lake
Lease No. 042322
Unit _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Notice of Completion</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 28~~th~~, 19 53

Well No. 1-X is located 4536 ft. from N line and 2376 ft. from W line of sec. 18

Meridian Sec. 18 (Sec. and Sec. No.) 266 (Twp.) 7 E (Range) 21 (Meridian)

So. Last Chance (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6118 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Completed at 2735' and shot from 2550' to 2735' with 680 quarts of of Nitre , completed at 5,280,000 cubic feet of gas. Well shut in , completed, cleaned out and tested. No water. SIP 480 psi

BTU 835

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Byrd-Frost, Inc.

Address 1110 Tower Petroleum Bldg.
Dallas, Texas.

Byrd-Frost, Inc.

By P. B. English

Title Field Representative

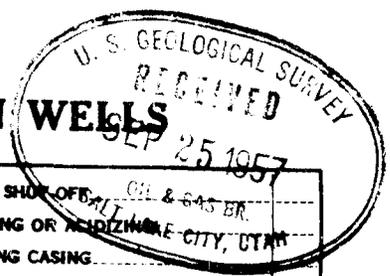
Approved NOV 20 1953

(Sgt. Sgd.) H. C. Sonville

	18	

(SUBMIT IN TRIPPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SL 042322
Lease No. Lease Contract
Unit Edna Ruth



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF CLOSURE	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1957

Byrd-Frost, English Drilling Co.
1-X is located 1100 ft. from ^{XX} N line and 2510 ft. from ^{XX} E line of sec. 18
SW 1/4 Sec. 18, 26 South, 7 East SLPM
(Field) (Twp.) (Range) (Meridian) (State or Territory)

The elevation of the derrick floor above sea level is 6124 ft. (Powers Elev.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well gauged without prior blowdown, August 3, 1957, with spring gauge.

Test began 1:15 p.m., August 3, 1957

1:15 p.m. SICP 480#

1:25 p.m.	XXXX	3,450 MCF	
1:55		3,202.5 MCF	
2:30		3,120	
5:00		3,020	Gauged by Lee W. Kilgore
6:15		3,020	, 200# CP.

Well shut-in at 6:15 p.m., August 3, 1957

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Shumway Uranium Mining Corporation

Company _____
Address P.O. Box 2466, Salt Lake City

Approved SEP 26 1957
[Signature]
District Engineer

By *[Signature]*
President

ORIGINAL FORWARDED TO CASPER

LEE W. KILGORE
GEOLOGIST
~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~

P.O. Box 365
Durango, Colorado
August 8, 1953

United States Geological Survey
Oil & Gas Division
Post Office Building
Salt Lake City, Utah

Re: P.B. English Drilling Co.,
Rath #1 SE SW 18, T26S, R7E,
Emery County, Utah.

Dear Sir:

Mr. English has asked me to send formation tops
to you on the above well; they are as follows:

Carmel	Surface	Elevation 6117.6 fr., 6123.6 KB.
Navajo	220'	
Kayenta(?)	1240	(Indefinite)
Wingate	1310	
Chinle	1710	
Shinarump	1880	(Tentative)
Moenkopi	1925	(Tentative)
Sinbad	2738	
Total Depth	2753.	

Yours very truly,

Lee W. Kilgore
Lee W. Kilgore

cc: P.B. English



February 28, 1963

Byrd Frost, Inc.
Rt. #1, Box 357
Durango, Colorado

Attention: Florence Ruffe, Bookkeeper

Re: Well No. English X-#1
Sec. 18, T. 26 S, R. 7 E.,
Emery County, Utah

Well No. H. A. Rath A-#1
Sec. 13, T. 26 S, R. 6 E.,
Emery County, Utah

Gentlemen:

On November 9, 1963, an inspection was made to the above mentioned well locations. It was observed that the Well No. A-#1 had gas escaping and also the well was not identified. The English X-#1 Well appeared capped satisfactorily, however, it also had no sign of identification.

At the present time, there has been no communication stating that the above matters have been rectified. If this is the case, it would be appreciated if you could draw your attention to the contents of this letter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cop

