

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief *RRD*

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-20-61 *to be used as a water well.* Location Inspected

OW..... WW..... TA..... Bond released

GW..... OS..... PA State of Fee Land

LOGS FILED

Driller's Log 11-14-61

Electric Logs (No.) 2

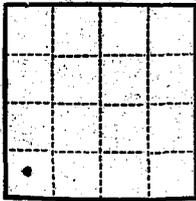
E..... I..... E-I GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic Others.....

3-4-69

loops sent
Knight & Conolly
for Art Peak
Price, Utah
Returned - 3-5-69

copy to HC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-023319

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 8th, 1961

Federal 665'3" Well No. # 1 X is located ft. from [S] line and 660 ft. from [W] line of sec. 11
SW/4 SW/4 22 South 8 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat approximately 20 miles Emery Utah
Southeast of Ferron (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5920 ft. 5913 GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See Statement Attached

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Utah Plateau Uranium Company

Address Suite # 4

23 South Carbon Avenue

Price, Utah

By [Signature]
Luke G. Pappas
Title Supervisor

REPORT ON FEDERAL # I X

We will set 150 feet of 6" steel surface pipe cemented to the top. We proposed to drill 4 1/4" rotary hole to a total depth of 2500 feet or oil or gas in commercial quantity at a lesser depth. Surface formation is Entrada and we expect to encounter Jarmel at 120 feet, Navajo at 735 feet, Kayenta at 1300, Chinley at 2000 and Moenkopi at 2500. Will carry mud as drilling conditions demand, maintaining sample mud at all times, probably 10-45 average.

In the event of production, will set 2" production string and cement in.

Will use Larkin 2000 pound test pack off, with 1000 pound tested Mercro - Nordstron valve.

June 9, 1961

Utah Plateau Uranium Co.
Suite 4
23 South Carbon Avenue
Price, Utah

Attn: Luke G. Pappas, Supervisor

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal #1-X, which is to be located 665 feet and three inches from the south line and 660 feet from the west line of Section 11, Township 22 South, Range 8 East, S1EM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

LUKE G. PAPPAS

Attorney at Law

23 South Carbon Avenue • Price, Utah

July 6, 1961

State of Utah
Oil & Gas Conservation Commission
310 New House Building
Salt Lake City 11, Utah

ATTENTION: Robert L. Schmidt, Chief Engineer

Re: Utah Plateau Uranium Company Federal No. 1 X Well

Dear Sir:

Enclosed please find, in duplicate, Monthly Report on Utah Plateau Uranium Company Federal No. 1 X Well being drilled in Emery County, Utah.

Very truly yours,


Luke G. Pappas
Supervisor

LGP:vj

Enc:

July 6, 1961

United States Department of Interior
Geological Survey
445-447 Federal Building
Salt Lake City 1, Utah

Re: Monthly Report (Form 9-329)
Subject: Utah Plateau Uranium Company
Federal No. 1 X, Lease No. U-023319

Gentlemen:

The above company commenced drilling on its Federal No. 1 X Well in Emery County, at the designated location on June 8, 1961. As of July 5th, 1961, at 10:30 P.M. said well had been drilled to a depth of 1777 feet.

On June 23, 1961, 153'6" of surface pipe was set in said hole. Said surface pipe being 6 5/8ths o.d. and consisted of 20 pounds steel casing. Same was cemented in with 35 bags of cement from the bottom up with good returns at top, and left to set for 47 hours.

As of the date of this report the operators are still drilling ahead on said well.

UTAH PLATEAU URANIUM COMPANY,

BY


LUKE G. PAPPAS
Supervisor

R22

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-023319
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July 1 to Date, 19 61

Agent's address Suite # 4, 23 South Carbon Avenue, Price, Utah Company Utah Plateau Uranium Co.

Phone ME 7-0177 Signed _____ Agent's title Supervisor

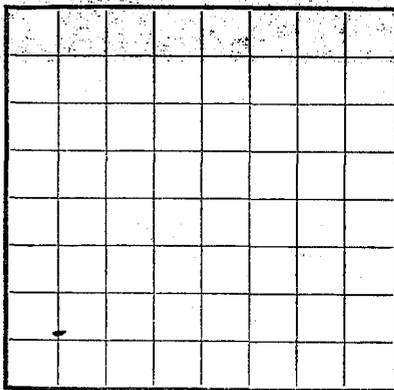
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW1/4 SW1/4	22S.	8E.	Fed. 1-X	None	None	None	None	None	None	Stopped drilling operations on July 19, 1961, at 2246 feet. Called out Schlumberger Well Surveying Company to run IEL and Sonic Logs on hole. Two copies of each of said logs enclosed herewith.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-023319
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Utah Plateau Uranium Co. Address Suite 9, 23 So. Carbon Ave.
Price, Utah
Lessor or Tract Federal IX Field Emery County State Utah
Well No. _____ Sec. 11 T. 22 S. R. 8 E. Meridian Salt Lake County Emery
Location 665 1/3 ft. N. of S. Line and 660 ft. E. of W. Line of Section 11 Elevation 5920
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date 11-11-61 Title Supervisor

The summary on this page is for the condition of the well at above date.

Commenced drilling June 8th, 19 61 Finished drilling July 15, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 550 to 558 No. 3, from 1466 to 1466
No. 2, from 1420 to 1430 No. 4, from 2174 to Bottom of Hole

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
6 5/8	20 lbs.	8 Round	Steel	157' 6"	None	None	None	None	Surface
2 3/8		8 Round	HUE	195'	None	None	1416	1418	Casing
							1420	1426	
							1459	1467	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6 5/8	Surface	35 Bags	circulation	9 lbs.	5 Ton
2 3/8	to 1937	200	circulation	9 lbs.	

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 309 Feet Depth set 1937 to 246

Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 2246 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jesse Hybarger, Jr. _____, Driller _____, Driller
 Hamilton Bell _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	120	120	ENTRADA-Sandstone, orange, very fine grained, angular, slightly micaceous, black mineral inclusions, slightly friable, poor porosity; partings maroon micaceous shale; stringers white fibrous and platy gypsum.
120	16	40	CARMEL-Siltstone, red to brown, arenaceous, tite; brownish to orange very fine grained tite sandstone in top 10 feet.
160	590	430	Shale, gray, gray to green, calcareous locally silty; interbedded gray, white and pink dense to very fine sucrosic anhydrite; partings orange silty shale; trace gray very fine grained tite sandstone.
590	700	110	Shale, as above; thinly interbedded vari-colored dense to finely
LEON-	LO-	LOFT FEET	LEGIVISION

(OVER)

16-48094-4

FORMATION RECORD - CONTINUED

--	--	--	--	--	--	--	--	--	--

10-48064-2

DATE	WELL NO.	SECTION	DEPTH	DIAMETER	TYPE	STATUS

RECORD OF WORKING AND RECORD

10-48064-2 U.S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Drilling was commenced with Rotary Rig on June 8, 1961; drilled to 153'6" with 9 inch bit; set 6 5/8" steel surface pipe, cemented in from bottom to top; with good circulation and allowed to set for 47 hours; then drilled to 2246 feet with 4 1/2 inch bit; on July 20, 1961, and induction and sonic logs were run on well by Schlumberger Corporation; cement plug was then pumped into bottom of hole sealing it from 1937 feet to 2246 feet; the balance of hole then cased from surface to 1937 feet with 2 3/8" BUR-J-55 drill tubing; casing was cemented in by Halibuton Company, with good circulation and allowed to set for four (4) days; well perforations as shown on "Casing Record" of this report; the testing of each of said zones showed presence of considerable water flow, with water raising to within 280 feet of surface; water appeared to be of good quality; casing sealed and well left for water well at request of B.L.M.

COMPLETION STATUS: []

DATE: []

REASON FOR WORK: []

RESULTS: []

APPROVED BY: []

DATE: []

art Paal
Box 245
June, 1961

LOG OF OIL OR GAS WELL

SECTION

DEPTH

DIAMETER

TYPE

DATE

TIME

TEMPERATURE

PRESSURE

FLOW

REMARKS

[Handwritten signature]

[Handwritten initials]

[Handwritten initials]

March 16, 1962

Utah Plateau Uranium Co.
Suite 9
23 South Carbon Ave.
Price, Utah

Attn: Luke G. Pappas, Supervisor

Re: Well No. Federal #1-X,
Sec. 11, T. 22 S., R. 8 E.,
Emery County, Utah

Gentlemen:

In checking the file for the above mentioned well, we find that you have not filed a Subsequent Report of Abandonment as required by our General Rules and Regulations. When completing this report, would you please include the specific date that said well was plugged and abandoned.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,
RECORDS CLERK

KB
Enclosure

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 24, 1978

Utah Plateau Uranium Co.
Suite 9
23 South Carbon Ave.
Price, Utah 84501

Re: Well No. Federal #1-X
Sec. 11, T. 22S, R. 8E
Emery County, Utah

Gentlemen:

In the process of updating this Divisions Water Well files, it was noted that we have not received any recent status notification on the above mentioned well.

In order to keep our records accurate and up-to-date, please complete the enclosed Form OGC-1b, in duplicate, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist